Board of Public Affairs

Village of Russells Point

March 22, 2021

- 1. Call meeting to order
- 2. Roll Call
- 3. Approval of March 8, 2021 minutes
- 4. Approval of Vouchers next meeting
- 5. Reports
 - a. Ground Water Results
- 6. Account Adjustments
 - a. Stewart & Koehler penalties
- 7. Resolutions
 - a. Resolution 21-39 Rates third reading
- 8. Citizen's Comments
- 9. Old Business
 - a. Backup Operator
 - b. Hydrant Flushing
 - c. Valve Exercising
- 10. New Business
 - a. Toilet at WTP
- 11. Adjournment

Next Scheduled Meeting: Monday, April 12, 2021

INDIAN LAKE OHIO VILLAGE OF RUSSELLS POINT BOARD OF PUBLIC AFFAIRS MEETING

MINUTES: March 8, 2021

This meeting was held via teleconference due to COVID-19 Ms. Libby Stidam called the meeting to order at 6:00 p.m.

Roll Call: Ms. Pat Cochenour, present; Ms. Libby Stidam, present; Ms. Mary Herring, present

Recorder: Mr. Jeff Weidner, Fiscal Officer

Guests: Mr. Greg Iiams, Council Member

Ms. Dianne Gauder, Mayors Court Clerk

Minutes: February 22, 2021 Meeting

Ms. Mary Herring made a motion to approve the minutes of February 22, 2021 as written.

Ms. Libby seconded the motion.

The Vote: Ms. Pat Cochenour, yea; Ms. Libby Stidam, yea; Ms. Mary Herring, yea.

The motion passed: 3 yeas - 0 nays

Vouchers: Ms. Libby Stidam made a motion to approve the bills that were paid for the board.

Ms. Mary Herring seconded the motion.

The Vote: Ms. Pat Cochenour, yea; Ms. Libby Stidam, yea; Ms. Mary Herring, yea.

The motion passed: 3 yeas - 0 nays

REPORTS:

A. Annual Water Loss Report

The board was provided an annual water loss report for 2019 (38.7%) and 2020 (32.2%).

B. Monthly Water Loss Report

The board was provided a copy of the water loss report for January 2021 (38.1%). A portion of this loss estimated at 120,000 gallons was from water bypassing the butterfly valve at the water plant and recirculating back through the system. This valve was replaced on January 21, 2021.

ADJUSTMENTS: None

RESOLUTIONS:

A. Resolution 21-39; Rates, Fees and Charges – second reading

A RESOLUTION ESTABLISHING THE MUNICIPAL UTILITY RATES, FEES AND CHARGES IN THE VILLAGE OF RUSSELLS POINT.

Ms. Pat Cochenour made a motion to accept Resolution 21-39 by title on the second reading.

Ms. Mary Herring seconded the motion.

The Vote: Ms. Pat Cochenour, yea; Ms. Libby Stidam, yea; Ms. Mary Herring, yea.

The motion passed: 3 yeas - 0 nays

TABLED ITEMS: None

CITIZEN'S COMMENTS: None

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BPA Minutes: March 8, 2021

OLD BUSINESS:

A. Water Billing Software

Mr. Weidner update the board on the progress of the new water billing software. We are now live in the new UMS system. The online portal is still being setup.

B. Generator Regulator

The new regulator has been received and has been installed. There have been no further issues.

C. EPA Survey Items

All ten contingency plan exercises have been completed. Nine of them have had the reports completed and five of them were sent to the EPA as required. The EPA has responded that they will be sending a resolution of violation letter as soon as they can. The tenth report will be completed by the next meeting.

D. Backup Operator

Ms. Stidam reported that we have received a second resume from Mr. Alan Lusk for a potential backup operator for the water department with more to be expected. Ms. Stidam, along with Mr. Reese and Mr. Weidner will be meeting with Mr. Dan Tynan, who provided a resume and certifications, on Wednesday to discuss his qualifications. Based on phone conversations with Mr. Tynan he is expecting an hourly rate of \$20-\$25 per hour.

NEW BUSINESS:

A. Tenants – new accounts

Mr. Weidner reported that there was an issue earlier today that an individual came in to have the water service placed in their name. When the water clerk looked at the account, which was already in a tenant situation, it was noted that the account had a past due balance and the water had been disconnected for non-payment. The property owner was contacted and informed of the situation. The owner informed us that they had no lease agreement with this new individual and that it should not be switched from their current tenant.

It was suggested, and the board agreed, that if a tenant wished to have the water put in their name they will be required to provide a copy of their lease agreement. If there is no lease agreement, the property owner will be required to sign a document allowing the water service to be placed in the tenant's name.

B. Meeting Times

Ms. Stidam would like to move the meeting time back to 5:00 p.m. Since the meeting time will need to be advertised Mr. Weidner asked if they would like to start having in person meetings due to the limited public attendance and the ability to offer social distancing. The board agreed that they will also start meeting in person.

C. Shut-off Complaint

Mayor Reames joined the meeting and reported that she received a complaint from a resident who forgot to pay their water bill and was disconnected. The customer also mentioned that they have a good payment history. The water was disconnected on Friday, March 5th and the customer was unable to have service restored until Monday due to the weekend. The customer would like the board to consider moving the disconnect date to Monday when the 5th is on a Frida so that customers are not without water over the weekend.

The board agreed that there will be no changes to the current procedures. Customers are given ample notice of the shut off date on both the regular bill and the disconnect notice. In addition, to keep customers from going more than 24 hours without service, the department would be unable to disconnect services on Tuesday's since offices are closed on Wednesday's.

Ms. Libby Stidam moved to adjourn the meeting. Ms. The Vote: Ms. Pat Cochenour, yea; Ms. Libby Sti. The motion passed: 3 yeas – 0 nays						
The meeting was adjourned at 6:37 p.m.						
Next Meeting Date: Monday, March 22, 2021 at 6:00 p.m.						
Jeff Weidner, Fiscal Officer	BPA Chairperson Libby Stidam					
Date Accented						



Mike DeWine, Governor Jon Husted, Lt. Governor Laurie A. Stevenson, Director

February 26, 2021

Transmitted Electronically

Mr. Dale Albert

Village of Russells Point

P.O. Box 60

Russells Point, Ohio 43348-0060

Re: Russells Point Village PWS

Report

Ambient Ground Water Quality Monitoring

Logan County

OH4602212

Subject: Results for Fall 2020 Ambient Ground Water Quality Monitoring Event

Dear Mr. Albert:

The Ohio Environmental Protection Agency (Ohio EPA), Division of Environmental Services (DES) completed the laboratory analysis of the ground water samples that were collected on October 13, 2020, from Russells Point Well #3. Samples are collected at your well as part of Ohio EPA's Ambient Ground Water Quality Monitoring Program (AGWQMP).

The purpose of the AGWQMP is to collect raw water data to characterize general ground water quality statewide and evaluate the quality of the source water used by ground water-based public water systems. While the results represent raw water, non-compliance results which cannot be used to fulfill any drinking water regulatory requirements, they may guide you in identifying potential public health or water usability concerns. Additionally, when combined with results from previous AGWQMP sampling, the data can be used to identify water quality trends in your source water.

The results from the recent sample are summarized in the attached report. If there were exceedances of finished water benchmarks, including maximum contaminant levels (MCLs,) secondary maximum contaminant levels (SMCLs), action levels (ALs), and one- and ten-day and lifetime health advisory levels (HALs), these are indicated by the color-coded explanation. These standards do not strictly apply to raw water. Nevertheless, these are useful benchmarks for identifying potential health and treatment issues for drinking water. For reference, a table of the current MCLs, SMCLs, ALs, and HALs for the AGWQMP is provided.

If the attached report includes concentrations greater than benchmarks, you may consider comparing them to previous results using the time series plots for this well. Instructions for viewing time series plots for your well are attached. (Please note that these plots may not include your current result, as updating the plots is typically delayed until results for all monitoring stations are processed.) If a current result shows a spike or erratic result when compared to previous results, it is likely to be anomalous. Spikes

Mr. Dale Albert Russells Point Village PWS OH4602212 – Ambient Results February 26, 2021 Page 2 of 2

for cadmium, chromium, copper, lead, nickel, and zinc can often be attributed to small amounts of scale in the sample that is dissolved by acid preservative. To be sure the result is anomalous, you will want to confirm that future results are not similar to the elevated result.

If values greater than the benchmark are consistent with past results or represent an increasing trend, additional evaluation may be warranted. You may want to determine if your treatment is reducing your finished water concentrations to levels below the benchmarks. If you are concerned about the current levels in your source water, please call your drinking water inspector or AGWQMP sampler to discuss options for further evaluation. Information on health effects and treatment can be found at:

ATSDR Toxic Substances Portal: http://www.atsdr.cdc.gov/substances/index.asp

EPA Drinking Water Treatability Data Base: https://iaspub.epa.gov/tdb/pages/general/home.do

We thank you for your interest and participation in the AGWQMP and hope the results provided are useful. If you have any questions, please do not hesitate to contact me. Additional information about Ohio EPA's Ambient Ground Water Quality Monitoring Program, including water quality summary reports and an interactive map, are available at our webpage:

http://epa.ohio.gov/ddagw/gwqcp#115414902-access-data

Thank you for your participation.

Sincerely,

Megan Marhelski

Megan Markelski

Geologist

Division of Drinking and Ground Waters

Attachments: Laboratory Results

MCL, SMCL, AL, and HA Values for Parameters Included in the

AGWQMP Benchmark Table

Approach for Evaluating Results that Exceed Benchmarks Using Time

Series

ec: Dale Albert, Village of Russells Point

Tim Reese, Village of Russells Point



Ambient Ground Water Quality Monitoring Program

Ground Water Quality Results Inorganic results from raw, untreated Ambient well water

Charge Balance Error -0.8%

Analyte Count on Sheet

Analyte Detected Count

tation Name Russells Point Wellfie	ld Well Num 3	Amble	nt Well ID 39LOG00422	Samp. Status Active 360	Cycle PWSID	OH460221
ample Num 20092411-0; Sample D		4:25:00 San	opler Marhelski, Megan	Sample Type Inorg	anic QC Code	None
nem: Sheet ID 15155 Matrix Gro			and the second s	and the second s	SWDO Well Log	
2000004 the value of the contract of the contr						
/ell Depth (ft) 85 Casing Length (ft) 69 Lith Open Sect	ion Sand a	nd Gravel Major Lith, U	Unconsolidated Aqu	iffer Name Miami	River
Elaldoramatar		Reporting	Primary/Secondary/	Health Advisory		Committee of the Commit
FieldParameter	Result/Unit	Limit	Action Lim. Benchmarks	Benchmarks	Lab Remark	Lab Metho
Oxidation Reduction Potential (ORP)	-129	N/A	1		ValueBetweenQL-Std	
ρΉ	7,35	N/A				
Specific Conductance	600	N/A	1		And the second second	
Temperature, water	12.9	N/A	1		ValueBelowQC5tandard	· · · · · · · · · · · · · · · · · · ·
Total Dissolved Solids (TDS), Field	428	N/A			d	are ar in terms each
Metals-ICP						
Aluminum	ND	200 ug/L			ValueBelowQCStandard	401.1 (200.7/6
Barlum	2130 ^	15 ug/L	> MCL (2 mg/L)	1 & 10 = 700		401,1 (200.7/6
Boron	ND	200 ug/L			ValueBetweenQL-Std	401,1 (200,7/6
Calclum	81,3	2 mg/L				401.1 (200.7/6
Chromlum	ND	2 ug/L		AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	ValueBelowQCStandard	460.1 (200.8/6
Copper	ND ND	2 ug/L			ValueBelowQCStandard	460.1 (200.8/6
Hardness, Ca + Mg	309	10 mg/L				401.1 (200.7/6
iron	2100	50 ug/L	> SMCL (0.3 mg/L)			401.1 (200.7/6
Lead	ND	2 ug/L			ValueBelowQCStandard	460.1 (200.8/6
Magneslum	25.7	1 mg/L				401,1 (200.7/6
Manganese	110	10 ug/L	> SMCL (0.05 mg/L)			401,1 (200.7/6
Nickel	2,38	2 ug/L				460.1 (200.8/6
Potassium	2,96	2 mg/L				401.1 (200.7/6
Sodlum	11,5	5 mg/L				401.1 (200.7/6
Strontium	4610 *	30 ug/L		LT = 4000		401.1 (200.7/6
Zinc	ND	10 ug/L			ValueBelowQCStandard	401.1 (200.7/6
Metals-ICPMS						i i
AND	ND	2 ug/L	1		ValueBetweenQL-Std	460,1 (200.8/6
Arsenic	ND	0,2 ug/L			ValueBelowQCStandard	
Cadmium		2 ug/L				
Selenium Se	I NO			ł	I ValueBelowQCStandard	460,1 (200,8/6
	ND	1 2 US/L			ValueBelowQCStandard	460,1 (200,8/6
Nutrients-Demand						
		0.05 mg/L				460,1 (200,8/6 250,4 (350,1)
Nutrients-Demand						250.4 (350.1) 335.3 (SM 531
Nutrients-Demand Ammonia Carbon, Total Organic (TOC)	2.02	0.05 mg/L			ValueBelowQCStandard	250.4 (350.1) 335.3 (SM 531 320.4 (SM 522
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD)	2.02 4.74	0.05 mg/L 2 mg/L				250.4 (350.1) 335.3 (SM 531) 320.4 (SM 522) 320.4 (SM 522)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD)	2.02 4.74 ND	0.05 mg/L 2 mg/L 20 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD)	2.02 4.74 ND ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded	250.4 (350.1) 335.3 (SM 531 320.4 (SM 522 320.4 (SM 522 320.4 (SM 522
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD)	2.02 4.74 ND ND ND ND ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard	250.4 (350.1) 335.3 (5M.531 320.4 (5M.522 320.4 (5M.522 320.4 (5M.522 320.4 (5M.522 250.8 (USEPA)
Nutrients-Demand Ammonia Garbon, Total Organic (TOC) Chemical Oxygen Demand (COD)	2.02 4.74 ND ND ND ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahi (TKN)	2.02 4.74 ND ND ND ND ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahi (TKN) Phosphorus	2.02 4.74 ND ND ND ND ND ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahi (TKN) Phosphorus Unpreserved	2.02 4.74 ND ND ND ND ND ND ND 1.8	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahl (TKN) Phosphorus Unpreserved Alkalinity, Total	2.02 4.74 ND ND ND ND ND ND 1.8 0,0388	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard	250.4 (350.1) 335.3 (SM 531 320.4 (SM 522 320.4 (SM 522 320.4 (SM 522 320.4 (SM 522 250.8 (USEPA 250.8 (351.2) 260.8 (365.4)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahl (TKN) Phosphorus Unpreserved Alkalinity, Total Bromide	2.02 4.74 ND ND ND ND ND ND ND ND ND ND ND ND ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L 5 mg/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard ValueBelowQCStandard	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2) 260.8 (365.4)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahl (TKN) Phosphorus Unpreserved Alkalinity, Total Bromide Bromide	2.02 4.74 ND ND ND ND ND ND 1.8 0.0388	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L 5 mg/L 100 ug/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.8 (351.2) 260.8 (365.4) 220.1 (310.1) 290.1 (300.1)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahi (TKN) Phosphorus Unpreserved Alkalinity, Total Bromide Bromide Bromide	2.02 4.74 ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L 5 mg/L 100 ug/L 100 ug/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard HoldingTimeExceeded ValueBetweenQI-Std	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2) 260.8 (365.4) 220.1 (310.1) 290.1 (300.1) 290.1 (300.1)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahi (TKN) Phosphorus Unpreserved Alkalinity, Total Bromide Bromide Bromide Bromide	2.02 4.74 ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L 100 ug/L 100 ug/L 100 ug/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard	250.4 (350.1) 935.3 (5M 551 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA 250.6 (351.2) 260.8 (365.4) 220.1 (310.1) 290.1 (300.1)
Nutrients-Demand Ammonia Carbon, Total Organic (TOC) Chemical Oxygen Demand (COD) Nitrate+Nitrite Nitrogen, Total Kjeldahi (TKN)	2.02 4.74 ND	0.05 mg/L 2 mg/L 20 mg/L 20 mg/L 20 mg/L 20 mg/L 0.1 mg/L 0.3 mg/L 0.01 mg/L 5 mg/L 100 ug/L 100 ug/L			ValueBelowQCStandard HoldingTimeExceeded ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard ValueBelowQCStandard HoldingTimeExceeded ValueBetweenQI-Std	250.4 (350.1) 335.3 (5M 531 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 320.4 (5M 522 250.8 (USEPA) 250.6 (351.2) 260.8 (365.4) 220.1 (310.1) 290.1 (300.1) 290.1 (300.1) 290.1 (300.1) 290.2 (325.1)



Amblent Ground Water Quality Monitoring Program

Ground Water Quality Results

Ohlo Environmental Protection Agency Volatile Organic Compound results from raw, untreated Ambient well water

Analyte Count on Sheet

Analyte Detected Count

Ambient Well ID 39LOG00422 Samp, Status Active36Cycle PWS ID 0H4602212

Station Name Russells Point Wellfield Well Num 3 Sample Num 20092411-0; Sample Date/Time 10/13/2020 14:25:00 Sampler Marhelski, Megan

Sample Type | Organic

QC Code None District SWDO Well Log # 831796

Chem, Sheet ID 15156 Matrix Ground Water Sheet Status Approved Anullar Name MiamiRiver Mariani Mini Linconsolidated

County Logan

VolatileOrganic	Result/Unit	Reporting Limit	Primary/Secondary/ Action Lim. Benchmarks	Health Advisory Benchmarks	Lab Remark	Láb Method
,2-Dibromo-3-chloropropane (DBCP)	ND	0,5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
2-Dibromo-3-chloropropane (DBCP)	ND	0,5 ug/L			QL is estimated	531,0 (624,1/826
2-Dibromo-3-chloropropane (DBCP)	ND	0,5 ug/L			ValueBelowQCStandard	531,0 (624,1/825
2-Dibromo-3-chloropropane (DBCP)	ND	0.5 ug/L			QL is estimated	531.0 (624.1/826
	ND	1 ug/L			ValueBelowQCStandard	531.0 (624.1/826
Butanone	ND	1 ug/L			ValueBelowQCStandard	531.0 (624.1/826
Methyl-2-pentanone	ND	1 ug/L			QL is estimated	531.0 (624.1/826
Methyl-2-pentanone	ND	1 ug/L			QL is estimated	531,0 (624.1/826
Methyl-2-pentanone	ND	1 ug/L			ValueBelowQCStandard	
Methyl-2-pentanone	ND	5 ug/L	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		ValueBelowQCStandard	531,0 (624,1/826
cetone	ND	1 ug/L			ValueBelowQCStandard	531.0 (624.1/826
crylonitrile	ND	0.5 ug/l.			ValueBelowQCStandard	531.0 (624.1/826
enzene	ND	0.5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
romoform	ND	0.5 ug/L			QL is estimated	531,0 (624,1/826
utyl benzene	ND	0,5 ug/L	1		QL is estimated	531,0 (624,1/826
utyl benzene	ND	1			ValueBelowQCStandard	531.0 (624,1/826
utyl benzene		1 .	1		ValueBelowQCStandard	531.0 (624.1/826
utýl benzene	ND ND	The state of the s			ValueBelowQCStandard	531.0 (624.1/826
utylbenzene, sec-	ND	0,5 ug/L			ValueBelowQCStandard	
utylbenzene, tert-	ND	0.5 ug/L			ValueBelowQCStandard	the state of the s
arbon disulfide	ND	1 ug/L	1		ValueBelowQC5tandard	
arbon tetrachloride	ND	2 ug/L	<u> </u>		ValueBelowQCStandard	
hlorobenzene	ND	0.5 ug/L	1		QL is estimated	531,0 (624.1/82
hiorobromomethane	ND	0,5 ug/L			QL is estimated	531.0 (624,1/826
hlorobromomethane	ND	0.5 ug/L		<u> </u>	ValueBelowQCStandard	and the second of the second
hlorobromomethane	ND	0.5 ug/L	1	<u></u>	and the second of the second second	CONTRACTOR
hlorobromomethane	ND	0.5 ug/L		<u> </u>	ValueBelowQCStandard	
hiorodibromomethane	ND	0,5 ug/L	•		Value Below QCS tandard	TO COLUMN PERSONS
hloroethane	ND	0.5 ug/L		<u> </u>	ValueBelowQCStandarc	
hloroform	ND	0.5 ug/L			ValueBelowQC5tandarc	
hlorotoluene, 2-	ND	0.5 ug/L			ValueBelowQCStandard	
hiorotoluene, 4-	ND	0,5 ug/L	<u> </u>		ValueBelowQCStandard	Castration des
umene	ND	0,5 ug/L		1	ValueBelowQCStandart	
ymene	ND	0,5 ug/L			ValueBelowQCStandard	
) bromomethane	ND	0.5 ug/L			ValueBelowQCStandard	
)ichlorobenzene, 1,2-	ND	0,5 ug/L		<u> </u>	ValueBelowQCStandars	
lchlorobenzene, 1,3-	ŇD	0.5 ug/L			ValueBelowQCStandard	
Olchlorobenzene, 1,4-	ND	0.5 ug/L			ValueBelowQCStandam	
lchlorobromomethane	ND	0,5 ug/L			ValueBelowQCStandard	1
Pichlorodifluoromethane	ND	0,5 ug/L			ValueBelowQCStandan	
ichloroethane, 1,1-	ND	0.5 ug/L			ValueBelowQCStandan	531.0 (624,1/82
lichloroethane, 1,2-	ND	0.5 ug/L			ValueBelowQCStandard	531,0 (624,1/82
lichloroethene, trans-1,2-	ND	0.5 ug/L			ValueBelowQCStandan	531,0 (624,1/82
and the second and th	ND	0,5 ug/L			ValueBelowQCStandan	531,0 (624,1/82
Olchloroethylene, 1,1-	ND	0.5 ug/L			ValueBelowQCStandan	531,0 (624,1/82
lichloroethylene, cls-1,2-	ND	0.5 ug/L			QL is estimated	531,0 (624,1/82
Dichloroethylene, cls-1,2-	4	0.5 ug/L			QL is estimated	531,0 (624,1/82
ichloroethylene, cls-1,2-	ND				ValueBelowQCStandan	531,0 (624.1/82
lichloroethylene, cls-1,2-	ND	0.5 ug/L			ValueBelowQCStandan	1 7 5 9 9 9
lchloropropane, 1,2-	ND	0,5 ug/L			ValueBelowQC5tandar	1
Nichloropropane, 1,3-	ND	0,5 ug/L 0,5 ug/L		<u> </u>	Value Below QCStandar	



Ambient Ground Water Quality Monitoring Program

Ground Water Quality Results

Ohlo Environmental Protection Agency Volatile Organic Compound results from raw, untreated Ambient well water

Analyte Count on Sheet

Analyte Detected Count

PWS ID 0H4602212

Ambient Well ID 39LOG00422 Samp. Status Active36Cycle Well Num 3 Station Name | Russells Point Wellfield Sample Num 20092411-0; Sample Date/Time 10/13/2020 14:25:00 Sampler Marhelski, Megan Sample Type | Organic

QC Code None

Chem. Sheet ID 15156 Matrix Ground Water Sheet Status Approved County Logan District SWDO Well Log# 831796

Well Depth (ft) 85	Casing Length (ft) 69	Lith Open Section Sand and Gra	avel Major Lith.	Unconsolidated	Aquifer Name MiamiRiver
annual transportation of the state of the st					
مالخاله (۸۷۸		Reporting Pr	lmary/Secondary/	Health Advisory	

VolatileOrganic	Result/Unit	Reporting Limit	Primary/Secondary/ Action Lim. Benchmarks	Health Advisory Benchmarks	Lab Remark	Lab Method
Dichloropropene, 1,1-	ND	0,5 ug/L			Value Below QCStandard	531,0 (624,1/8260
Dichioropropene, 1,3 cls-	ND	0.5 ug/L			ValueBelowQCStandard	531,0 (624,1/826)
Dichloropropene, 1,3 trans-	ND	0.5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
Ethyl benzene	ND	0,5 ug/L			ValueBelowQCStandard	531.0 (624.1/826
Ethylene dibromide (EDB)	ND	0.5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
Hexanone, 2-	ND	1 ug/L			QL is estimated	531,0 (624.1/826
Hexanone, 2-	ND	1 ug/L			Value Below QCS tandard	531,0 (624,1/826
Hexanone, 2-	ND	1 ug/L			Value Below QCS tandard	531.0 (624.1/826
Hexanone, 2-	ND	1 ug/L			QL is estimated	531,0 (624,1/826
odomethane	ND	1 ug/L			Value Below QCStandard	531,0 (624.1/826
Methyl bromide	ND	0.5 ug/L			ValueBelowQCStandard	531.0 (624.1/826
Methyl chloride	ND	0,5 ug/L			Value Below QC5 tandard	531,0 (524.1/826
Methyl tertiary butyl ether (MTBE)	ND	1 ug/L			QL is estimated	531.0 (624.1/826
Methyl tertlary butyl ether (MTBE)	ND	1 ug/L		- Witten - Marie - Mar	Value Below QC5 tandard	531.0 (624.1/826
Methyl tertlary butyl ether (MTBE)	'ND	1 ug/L			QL is estimated	531,0 (624,1/826
Methyl tertiary butyl ether (MTBE)	ND	1 ug/L		_	Value Below QCS tandard	531.0 (624.1/626
Methylene chloride	- ND	0.5 ug/L	`	······································	Value Below QCS tandard	531.0 (624.1/826
Monobromobenzene	ND	0,5 ug/L			Value Below/QCStandard	531.0 (524.1/825
ropylbenzene, n-	ND	0.5 ug/L			Value Below QCS tandard	531.0 (624.1/826
tyrene	ND	0.5 ug/L			Value BelowQCStandard	531.0 (624,1/826
etrachloroethane, 1,1,1,2-	ND	0.5 ug/L			Value BelowQCS tandard	531,0 (624,1/826
etrachloroethane, 1,1,2,2-	ND	0.5 ug/L			Value Below QCS tandard	531.0 (624.1/826
etrachloroethylene	ND	0,5 ug/L			Value Below QCS tandard	531,0 (624,1/826
bluene	ND	0,5 ug/L		~~~~~~~	Value Below QCS tandard	531,0 (624,1/826
rans-1,4-Dichloro-2-butene	ND	1 ug/L			Value Below QCS tandard	531,0 (624,1/826
richlorobenzene, 1,2,3-	ND	0,5 ug/L			Value Below QCStandard	531.0 (624,1/826
richiorobenzene, 1,2,3-	ND	0,5 ug/L	<u> </u>		QL (s estimated	531,0 (624,1/826
richlorobenzene, 1,2,3-	ND	0,5 ug/L			QL is estimated	531,0 (624,1/826
richlorobenzene, 1,2,3-	ND	0,5 ug/L			ValueBelowQCStandard	531,0 (624.1/826
richloroethane, 1,1,1-	ND	0.5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
richloroethane, 1,1,2-	ND	0,5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
richloroethylene	ND	0,5 ug/L			Value BelowQCStandard	531,0 (624,1/826
richlorofluoromethane	ND	0,5 ug/L			Value Below QCS tandard	531,0 (624.1/826
richloropropane, 1,2,3-	ND	0,5 ug/L			Value Below QCStandard	531,0 (624,1/826
Fihalomethanes (unspecified mix)	ND	0,5 ug/L			Value Below QCS tandard	531,0 (624.1/826
Firmethylbenzene, 1,2,4-	ND	0,5 ug/L			Value Between QL-Std	531.0 (624,1/826
Firmethylbenzene, 1,3,5-	ND	0,5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
/inyl acetate	ND	1 ug/L			Value BelowQCStandard	531,0 (624,1/826
/inyl chloride	ND	0.5 ug/L			ValueBelowQCStandard	
kylene, o-	ND	0,5 ug/L			ValueBelowQCStandard	531,0 (624,1/826
(ylenes, m- & p- Mix	ND	1 ug/L	·		Value Below QCS tandard	531,0 (624,1/826

Field Comments

End of sample #

20092411-02

Explanations ND: Non Detect Results color fields

Colored fields highlight results greater than Drinking Water compliance thresholds. Since Ambient samples are not used for compliance evaluations, these thresholds are shown for comparison purposes only. QL: Quantition Limit N/A: Not Applicable

Sky Blue colored fields indicate a detect

* LT = Life Time Health Advisory Exceedance

Λ 1_10 = One and Ten Day Health Advisory Exceedance

MCL, SMCL, Action Level (AL), and Health Advisory (HA) Values* for Parameters Included in the AGWQMP

Parameter	Maximum Contaminant Level	Secondary Maximum Contaminant Level	Action Level	Life-time Health Advisory	One & Ten-day Health Advisory
Aluminum		200 µg/L			
Ammonia				30 mg/L	
Arsenic	10 μg/L				
Barium	2,000 µg/L				700 μg/L
Cadmium	5 µg/L			5 µg/L	40 µg/L
Chloride		250 mg/L			
Chromium	100 µg/L				1,000 µg/L
Copper			1300 µg/L		
Fluoride	4 mg/L	2 mg/L			
Iron		300 µg/L			
Lead			15 μg/L		
Manganese**		50 μg/L		300 μg/L	1,000 µg/L
Nickel				100 µg/L	1,000 µg/L
Nitrate	10 mg/L				100 mg/L
рН		6.5 - 8.5 SU***			
Selenium	50 μg/L			50 µg/L	
Strontium				4,000	25,000
Otto Hillari				μg/L	μg/L
Sulfates		250 mg/L			
Total Dissolved Solids		500 mg/L			
Zinc		5,000 μg/L		2,000 μg/L	6,000 µg/L

These standards apply to water distributed to the public by public water systems;

^{*} MCLs, SMCLs and ALs are used as benchmarks for AGWQMP raw water samples;

^{**} World Health Organization dropped its 400 µg/L health based DW standard in 2011;

^{*** 7.0-10.5} on Ohio EPA webpage; note: application is outside the range, not inside.

Approach for Evaluating Results that Exceed Benchmarks Using Time Series

1. If your results include elevated results, we recommend that you view the time series for your well on the Ground Water Quality Characterization web page, at:

http://www.epa.state.oh.us/ddagw/gwqcp.aspx

- 2. Open the Ambient Ground Water Quality Monitoring Well Locations Interactive Map at the bottom of the Ambient Monitoring tab.
- 3. To view the time series for your well, locate your well in Ohio and right click on it. This brings up a pop-up box with information about your well and links to three reports:
 - an inorganic results summary;
 - an organic results summary; and
 - a time series.

The time series plots all the results in the order of collection.

							I space is	required.	Please be	sure to sig	stration N	Tumber	ny. NN/122
GROUND			Units of		of Gallor MAY	is) JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC,	TOTAL PER YEAR
SOURCE	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	10171	AUG.		001.	140 7.	DIJC,	
WELL NO.	3.24	3,17	3.15	2.51	2,74	4.56	2,90	2.48	Ø	84	1. (12)	81,5	26.85
WELL NO.	2.64	2,53	2,54	2.24	1.93	2.45	Ø	ر گانتر	6,65	2.03	,656	Ø	18,47
WELL NO.	Ø	Ø	龙	1/2	0.33	义	2,77	2.20	2,29	2.23	1,83	7.54	13.74
WELL NO.	1	X											
WELL NO.													
WELL NO.			<u> </u>				-					.,,	
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WELL NO.												***************************************	
WELL NO.	<u> </u>												
WELL NO.													
Escapia V	1111	la de						/ . 6		AL WATE	3 71 6 %	Train and	GRAND TOTAL
TOTAL	J. E. GZ. LA	5.70	5,69					4,68		4, 3,		4.22	\$9,00
MAXIMUM	.231	1234	Y52.	191	.232	,226	,234	,250	191	,174	, 158	.169	
MINIMUM	.124	.157	,129	.107	.119	.114	,135	,103	,107	102	,10(.108	TOTA IODED ATION DAY
DAYS IN OPERATION	31	29	31	30	31	30	31	31	30	31	30	31	TOTAL OPERATION DAY
Are ground w (Attach sepa	ater with	drawal an t. if neces	nounts base sary)	ed on mete	red readin	gs' yes	no (circ	le one) If	"no," how	were the r	eported wi	ındrawai	amounts determined?
SURFAC			Units of	Millions	of Gallon							ψ	
SOURCE INTAKE	JAN.	FEB.	MARCI	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	TOTAL PER YEAR
			<u> </u>				<u> </u>						
INTAKE													
INTAKE										_	ļ		
INTAKE						ļ			-				
INTAKE					a. 1975 - Here and company				Francisco de la companya de la comp	5 500 1725 300	410.65	1867	GRAND TOTAL
TOTAL										A.			
MAXIMUM													
MINIMUM												-	
DAYS IN					}	<u> </u>							TOTAL OPERATION DA
Are surface v	voter with	rdrawal an	nounts bas	ed on mete	red readir	gs? ves	no (circ	le one) If	"no," how	were the r	eported w	l ithdrawal	amounts determined?
(Attach sepa	rate shee	t, if neces	sary)			O V		· · · · · · · · · · · · · · · · · · ·					
RETURN	FLOW	(in Uni	its of Mil	lions of C	Fallons)						·		
SOURCE	JAN.	FEB.	MARCI	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	TOTAL PER YEAL
FLOW													
FLOW											•		
TOTAL										7. Th			GRAND TOTAL
Are return fl	ow amou	nts based	on metered	l readings	? yes r	o (circle	one) If "	no," how v	were the r	eported ret	urn flow a	mounts d	etermined?
(Attach sepa	rate shee	t, if necess	ary)			35 7		- 1 v. 2-1					
NOTE: Is	the infor	mation ori	ginally sup	oplied on y	our regist	ration for	m still cor	rect? yes	ono (ci	rcle one)	ill be form	arded to	you so that you may
If "no," plea provide this	ase attach office w	n a separat with the new	e sneet ind cessary rev	icating the	anature of	ane enang	go. II need	uou, a new	rogistiati	on toniii w	111 OO 101 W		, and a man job may

Owner or authorized representative's cionature

WITHDRAWALS

Russells Point Utility Account History

Customer Information
Account No. 3050-6

Account No. 3

MARK STEWART 13975 SYCAMORE DRIVE MARYSVILLE, OH 43040 UNITED STATES **Location Information**

Location No. 117-W.WILGUS

117 W. WILGUS DR.

Trans. Date	Trans. Type	Reference	Type / Reason	Amount	Balance
3/16/2021	Adjustment	Customer is on payment plan for large leak. Should not have been charged penalty.		(\$3.03)	\$853.00
	Delinquency	Past Due: \$30.30 - 03/16/2021		\$3.03	\$856.03
2/19/2021	Charge			\$31.30	\$853.00
2/1/2021	Payment	CREDIT CARD 462885 Session: 0000016006	Check	(\$164.34)	\$821.70
1/22/2021	Charge	Invoicenum: 000001886476 Session: 0000015990		\$955.32	\$986.04
1/15/2021	Payment	CREDIT CARD 072439 Session: 0000015984	Check	(\$30.72)	\$30.72
12/15/2020	Charge	Invoicenum: 000001879071 Session: 0000015937		\$30.72	\$61.44
12/4/2020	Payment	CREDIT CARD 465263 Session: 0000015907	Check	(\$33.69)	\$30.72
11/20/2020	Charge	Invoicenum: 000001872735 Session: 0000015878		\$30.72	\$64.41
11/16/2020	Delinquency	Invoicenum: 000001867110 Session: 0000015870		\$2.97	\$33.69
10/19/2020	Charge	Invoicenum: 000001857595 Session: 0000015809		\$30.72	\$30.72
10/5/2020	Payment	CREDIT CARD 107539 Session: 0000015775	Check	(\$64.41)	\$0.00

* Customer is on payment plan and should not have been penalized. ("New pragram")

sells Point Utility **₄ccount History**

Customer Information 830-2-RO

Account No.

RICHARD KOEHLER 765 STONECROFT DRIVE SPRINGFIELD, OH 45502

UNITED STATES

Location Information

Location No.

210-MORSE

210 MORSE

Trans. Date	Trans. Type	Reference	Type / Reason	Amount	Balance
3/16/2021	Adjustment	Customer is on payment plan for large leak. Should not have gotten a penalty.		(\$2.97)	\$277.71
	Delinquency	Past Due: \$29.72 - 03/16/2021		\$2.97	\$280.68
3/2/2021	Payment		Check	(\$100.14)	\$277.71
2/19/2021	Charge			\$30.72	\$377.85
2/11/2021	Payment	CHECK 7168 Session: 0000016034	Check	(\$69.42)	\$347.13
1/22/2021	Charge	Invoicenum: 000001886756 Session: 0000015990		\$416.55	\$416.55
1/4/2021	Payment	CHECK 7153 Session: 0000015958	Check	(\$30.72)	\$0.00
12/15/2020	Charge	Invoicenum: 000001879351 Session: 0000015937		\$30.72	\$30.72
12/3/2020	Payment	CHECK 7144 Session: 0000015898	Check	(\$31.30)	\$0.00
11/20/2020	Charge	Invoicenum: 000001873015 Session: 0000015878		\$31.30	\$31.30
10/29/2020	Payment	CHECK 7132 Session: 0000015823	Check	(\$31.87)	\$0.00
10/19/2020	Charge	Invoicenum: 000001857875 Session: 0000015809		\$31.87	\$31.87
10/1/2020	Payment	CHECK 7122 Session: 0000015759	Check	(\$34.17)	\$0.00

* Customer was is on payment plan for large. Should not have been penalized. (Still learning new ways)

Village of Russells Point Board of Public Affairs

RESOLUTION NO: 21-39

MUNICIPAL UTILITY RATES, FEES AND CHARGES

The Board of Trustees of Public Affairs of The Village of Russells Point, Ohio, hereby establishes the following rates, charges, fees and penalties to be charged by The Water Works Department of The Village of Russells Point, Ohio for the furnishing of utility services effective as specified herein under.

WATER RATES, FEES AND CHARGES:

The following rates will become effective with the June 2021 billing cycle:

- (A) Water rates for consumers within Village Corporation are as follows: Minimum monthly service charge: \$31.00 per month per unit. Water usage is rate: \$.575/100 gallons of usage (\$5.75/1,000).
- (B) Water rates for consumers **outside** Village Corporation are as follows: *Minimum monthly service charge:* \$46.50 per month per unit. Water usage rate: \$.863/100 gallons of usage (\$8.63/1,000).
- (C) Water rates for commercial transient units within the Village Corporation will be based on meter size requirements for the development as outlined below for each meter: Minimum monthly service charge per meter:

Up to a 2" meter - \$98.70	4" meter - \$481.28	6" meter - \$1,540.10				
Usage billed at a rate of .575/100 gallons of usage (\$5.75/1,000)						

(D) Water rates for commercial transient units outside the Village Corporation will be based on meter size requirements for the development as outlined below for each meter: Minimum monthly service charge per meter;

Up to a 2" meter - \$148.50	4" meter - \$721.92	6" meter - \$2,310.15
Usage billed at a	rate of .865/100 gallons of usage	(\$8.65/1,000)

¢ =0 00

\$ 25.00 + Cost

OTHER FEES AND CHARGES:

Maintananaa Eaa (Non Baymont)

Meter Check Request Fee (Outsourced)

Maintenance ree (Non-rayment)	φ 50.00
Maintenance Fee (Other than Non-Payment)	\$ 15.00
Call-out Fee (After hours and Holidays)	\$ 45.00/hr. (Minimum 1 Hou
Returned Check Fee (NSF Check) If a second check is returned for non-sufficient funds within 6-mo 6-month period. Payment must be made by cash, credit card, m	
Late Payment Penalty	10%
Tax Lien Fee	\$ 25.00
Meter Check Request Fee (In House)	\$ 15.00

SCHEDULE OF TAP-IN FEES:

3/4" — 1"	1 1/2"	2" – 12"
\$1,200.00	\$1.400.00	\$1,800.00
Plus materials and permit fee	Plus materials and permit fee	Plus time, materials, equipment and permit fees

Additional Tap-In Charges: Time will be charged on the hourly rate including benefits for each employee. Materials will be charged at cost. Equipment charges will be based on the most current FEMA or State of Ohio Schedule of Equipment Rates. Permit fee is a flat rate of \$15.00. Anything over 60 feet of service line will incur additional labor and equipment costs.

STORMWATER RATES, FEES AND CHARGES:

In order to fund the Stormwater Management Utility Program, the following fees are charged to all residential and commercial properties located inside the village limits.

The following rates will become effective with the June 2021 billing cycle:

(A) Service charge for residential properties: \$2.00 per month per unit. Service charge for commercial properties: \$4.00 per month per unit.

TAMPERING WITH AND THEFT OF UTILITES.

- (a) No person shall knowingly, without the utility's consent, with intent to violate subsection (b) hereof:
 - (1) Tamper with a gas, electric, steam or water meter, conduit or attachment of a utility;
 - (2) Reconnect a gas, electric, steam or water meter, conduit or attachment of a utility that has been disconnected by the utility.

In a prosecution under subsection (a)(I) hereof, proof that a meter, conduit or attachment of a utility has been tampered with is prima-facie evidence that the person who is obligated to pay for the service rendered through the meter, conduit or attachment, and who is in possession or control of the meter, conduit or attachment at the time the tampering occurred, has caused the tampering with intent to violate subsection (b) hereof.

In a prosecution under subsection (a)(2) hereof, proof that a meter, conduit or attachment disconnected by a utility has been reconnected without the consent of the utility is prima-facie evidence that the person in possession or control of the meter, conduit or attachment at the time of the reconnection has reconnected the meter, conduit or attachment with intent to violate subsection (b) hereof.

As used in this section, "utility" means any electric light company, gas company, natural gas company, pipe-line company, waterworks company or heating or cooling company, as defined in Ohio R.C. 4905.03(A)(4), (5), (6), (7), (8) or (9), its lessees, trustees or receivers, or any similar utility owned or operated by a political subdivision.

As used in this section, to "tamper" means to interfere with, damage or bypass a utility meter, conduit or attachment with the intent to impede the correct registration of a meter or the proper functions of a conduit or attachment so as to reduce the amount of utility service that is registered on such meter. (ORC 4933.18)

- (b) No person shall knowingly consume any gas, electricity, steam or water that has not been correctly registered because a meter, conduit or attachment of a utility has been tampered with, or knowingly use service that has been discontinued by a utility and reconnected without the utility's consent.
- (c) Such utility shall notify its customers, on an annual basis, of the consequences of tampering with or bypassing a meter. (ORC 4933.19)
- (d) Whoever violates subsection (a) hereof is guilty of tampering with utility equipment, a misdemeanor of the first degree, provided the cost of the gas, electricity, steam or water stolen, plus the cost of repair or replacement of the meters, condults or attachments damaged in violation of subsection (a)(1) or (2) hereof is less than three hundred dollars (\$300.00) and provided the offender has not previously been convicted of a violation of subsection (a) hereof. Whoever violates subsection (a) hereof shall make restitution to the utility for the cost of repair or replacement of the meters, conduits or attachments damaged and for the value of the gas, electricity, steam or water consumed. (ORC 4933.99(B))
- (e) Whoever violates subsection (b) hereof is guilty of theft of utility service, a misdemeanor of the first degree, provided the value of the gas, electricity, steam or water is less than three hundred dollars (\$300.00) and provided the offender has not previously been convicted of a violation of subsection (b) hereof. Whoever violates subsection (b) hereof shall make restitution to the utility for the value of the gas, electricity, steam or water consumed in violation of that subsection. (ORC 4933.99(C))

		•	
eff Weidner, Fiscal Officer	 -	Libby Stidam, Chairperson	
ate Passed:			
	•	•	