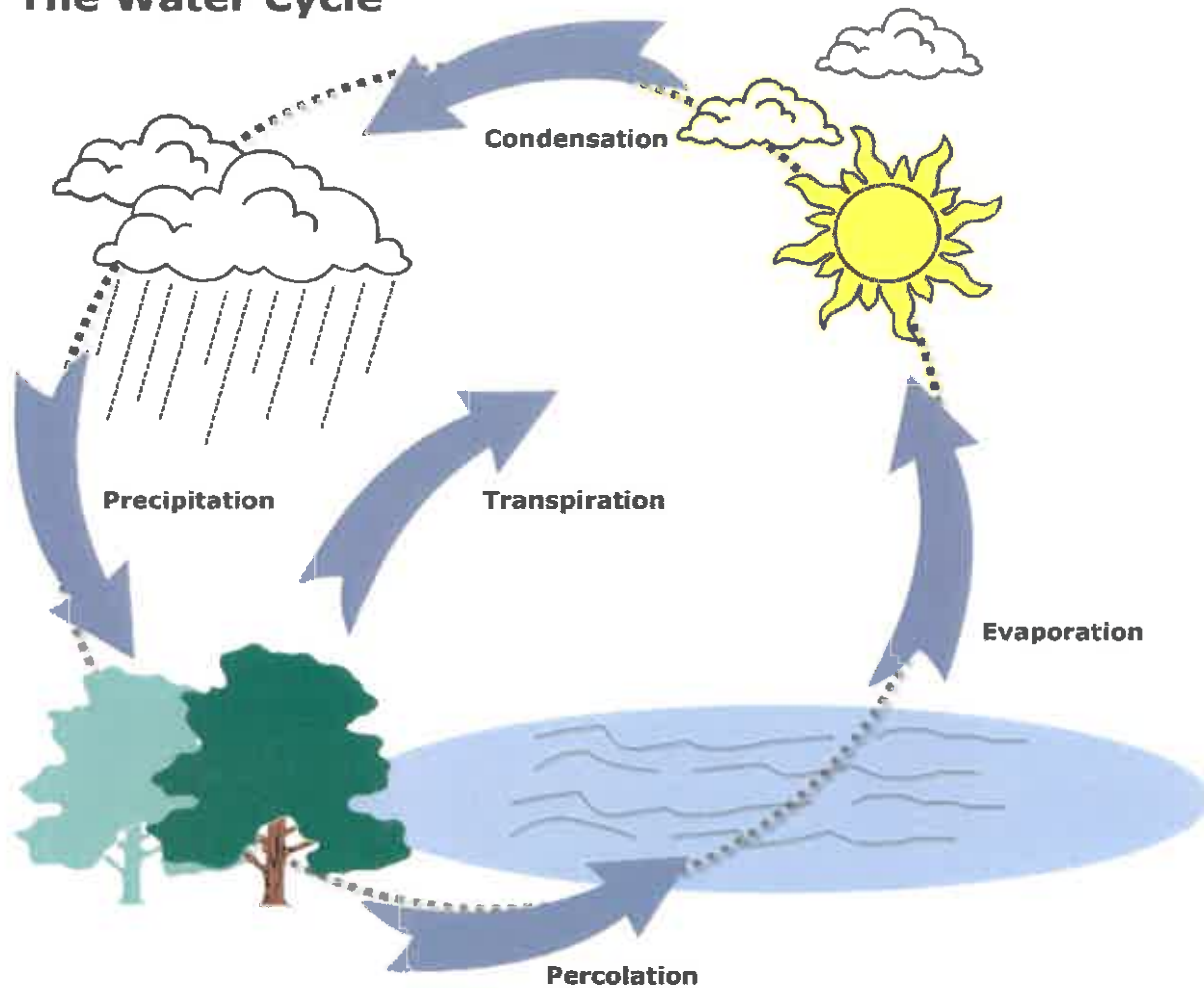


The Water Cycle



2016 Annual Report

North Texas Groundwater Conservation District

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I. Introduction

In 1997 Senate Bill 1, enacted by the Texas Legislature, confirmed a state policy that “groundwater conservation districts... are the state’s preferred method of groundwater management through rules developed, adopted and promulgated by a district...” Subsequently, the Texas Commission on Environmental Quality issued a report in 2007 advising that one or more groundwater conservation districts would need to be created in the 13-county area of North Central Texas, including the Counties of Collin, Cooke and Denton. North Texas Groundwater Conservation District (“District”) was created by Senate Bill 2497, May 27, 2009. Creation of the District was confirmed by Commissioners Court of Collin County August 10, 2009, Commissioners Court of Cooke County August 10, 2009 and Commissioners Court of Denton County August 11, 2009.

Temporary Rules were adopted by the Board of Directors October 19, 2010. As required by Chapter 36 of the Texas Water Code, the District provides for conserving, preserving, protecting, recharging and preventing the waste of groundwater. The adopted Rules provide protection to existing wells, prevent waste, promote conservation, provide a framework to allow availability and accessibility of groundwater for future generations, protect quality of ground water in recharge zone of aquifer, and insure residents of Collin, Cooke and Denton Counties maintain local control over their groundwater. The Rules also insure the District operates in a fair and equitable manner for all residents of the District. The Rules were updated in August of 2014. These amendments addressed adding a definition for a replacement well, clarifying capping guidelines, and approval of methods for water production reports.

The District adopted its Management Plan April 19, 2012. One requirement of the Management Plan is for an Annual Report to be provided to the Board of Directors. This report is presented to the Board of Directors of the North Texas Groundwater Conservation District pursuant to this requirement.

II. General Manager's Report

The District adopted its Management Plan in April of 2012. Pursuant to that Plan, this annual report has been prepared by District staff for presentation to the Board to keep them informed of the status of goals adopted by the Plan, and subsequently approved by the Texas Water Development Board.

Wells drilled after April 1, 2011 and all existing non-exempt wells are required to be registered with the District. Monthly briefings are presented in the General Manager's Report at District Board meetings.

During 2016, the North Texas GCD Board of Directors and staff accomplished the following tasks:

- Continued development of Desired Future Conditions ("DFC")
- Meter inspection program continued, including the meter sealing policy to assure meters stay with the well for which it is assigned
- Annual well inspection program sustained
- Review of Joint Groundwater Monitoring and Contamination Report prepared by Texas Commission on Environmental Quality, Texas Railroad Commission and other agencies addressing potential impacts from historic and ongoing oil and gas exploration
- Well monitoring activities continued
- Continued public information program in each county by providing brochures regarding registering wells to cities, counties, water providers and other entities involved in groundwater production, and publishing article in newspaper of general circulation for each county regarding registration of wells
- Provided information to public agencies regarding the North Texas GCD
- Provided Major Rivers curriculum for water conservation to 4th grade classes within the District
- Developed Annual Newsletter

III. Management Goals

The District Management Plan, adopted April 19, 2012, provides that an Annual Report be prepared by the General Manager and staff of the District, covering the activities of the District, including information concerning the District's performance in regards to achieving the District's management goals and objectives.

Goal 1 – Providing the most efficient use of water

Management Objective 1.1A – All new wells drilled after April 1, 2011 and all existing non-exempt wells are required to be registered with the District.

Performance Standard 1.1A – Subsequent to adoption of the Plan, briefings are being provided by the General Manager to the Board of Directors regarding well registration program at the monthly board meetings.

Current number of wells registered in the District: 1,789

Aquifers in which the wells have been completed: Trinity and Woodbine

Management Objective 1.1B – Beginning in April 2011 District launched an on-line registration program in order to register and collect important information regarding all non-exempt wells drilled on or after April 1, 2011. In order to ensure all wells required to be registered are registered, an on-going media outreach program to educate the citizens of the requirement to register wells has been developed.

Identified local and regional media outlets:

1. Newspapers of local circulation
2. County tax offices
3. Boards of Realtors (Collin, Cooke and Denton Counties)
4. Title Companies
5. County Extension Services (Collin, Cooke and Denton)/Texas AgriLife Extension Service
6. Municipalities and other water providers, i.e. water supply corporations, special utility districts, etc.
7. County Courthouses

Performance Standard 1.1B - Media Outreach Program has been developed to educate the citizens of the requirement to register wells, a summary of media outlets for which Public Service Announcements were distributed are being reported on a quarterly basis, and also will be included in Annual Report presented by the General Manager.

Summary of Public Service Announcements for 2016

Number of media outlets for which Public Service Announcements were distributed for the year:
2

1st Quarter- pamphlets encouraging well registration distributed to city halls and other water providers offices within the District.

2nd Quarter – Newspaper article in McKinney Courier Gazette, Collin County, presentation by President to Collin County Commissioners Court

3rd Quarter – Newspaper article in Gainesville Daily Register, Cooke County

4th Quarter – Newspaper article in Denton Chronicle, Denton County

Management Objective 1.1C – All non-exempt and exempt wells drilled on or after April 1, 2011 are required to be registered with the District. Beginning in November 2011 the District initiated a field inspection/audit program, with the objective of inspecting 5 wells per month. These inspections/audits will confirm a well has been registered, accuracy of the well location, and accuracy of certain other required well registration information.

Performance Standard 1.1C – Requirement to inspect/audit well sites each month to confirm well registration requirements has been met. This information is reported in Table 1.1C.

2016

Well Inspections

Table 1.1C

Month	Collin	Cooke	Denton	Total
January	1	0	1	2
February	1	0	0	1
March	0	0	16	16
April	1	0	6	7
May	0	1	0	1
June	4	0	5	9
July	0	0	4	4
August	1	1	5	7
September	4	4	12	20
October	1	3	0	4
November	0	0	5	5
December	0	0	1	1
Total	13	9	55	77

This information is updated and presented monthly to the Board of Directors.

Management Objective 1.2A – A groundwater monitoring program was launched in 2013, to collect information on the quantity and quality of groundwater resources throughout the District. For the first two years, beginning in 2013, District staff began to work with Texas Water Development Board (“TWDB”) staff to monitor water levels in wells the TWDB staff currently monitors on an annual basis. After the initial two-year period, District staff assumed the responsibility of monitoring these wells at least annually. In addition, one additional well will be added in each county, for a total of three wells to the system. For the purpose of water quality sampling, the samples collected for water quality taken by the Texas Commission on Environmental Quality staff every five years will be used for monitoring purposes initially, and may be supplemented as determined by the Board in the future. All information collected will be entered into the District’s geodatabase.

Upon implementation of the groundwater monitoring program, District staff will provide updates concerning this program. This information is provided in a quarterly report to the Board of Directors in an effort to keep the Board apprised of all activities of the District required by the Plan, both current and future.

Performance Standard 1.2A (1) – Number of wells in Collin, Cooke and Denton Counties for which water levels were measured per year:

Wells Measured

Table 1.2A

Year	Wells Measured
2013	22
2014	31
2015	31
2016	31

Texas Water Development Board (“TWDB”) staff inadvertently left the North Texas GCD wells on their listing of wells to be measured during 2016, 31 wells were measured by the TWDB staff, with seven being measured in Collin County, nine in Cooke County and fifteen measured in Denton County.

Performance Standard 1.2A (2) – Number of wells per year in Collin, Cooke and Denton Counties for which water samples were collected for testing of water quality: The Texas Commission on Environmental Quality provides a Consumer Confidence Report that provides consumers with information about the quality of drinking water. This data may be reviewed at www.tceq.texas.gov/drinkingwater/ccr/ for water systems.

Management Objective 1.2B – In order to ensure the efficient use of groundwater, adequate data must be collected to facilitate groundwater availability modeling activities necessary to understand current groundwater resources and the projected availability of those resources in the future. Monitoring wells will be established by the District for continuous time information on water levels in targeted locations on a schedule as determined by the District’s Board of Directors, as funds become available.

Performance Standard 1.2B – Number of wells for which water levels in targeted locations will be available for viewing on the District’s website as they are established.

Management Objective 1.3A – All non-exempt wells are to be equipped with meters to measure use of groundwater. Meter logs with at least monthly records of water use are required to be kept by the well owner/operator. Cumulative water use to be reported by well owner/operator on a quarterly basis. General Manager will report to Board of Directors at the first meeting practicable at the conclusion of each reporting period. District’s objective is that

95% of all registered non-exempt wells will report water use by the reporting deadlines established by the District's rules.

Performance Standard 1.3A – Percentage of registered non-exempt wells meeting reporting requirements of water use:

**Percentage of Registered Non-Exempt Wells Meeting
Reporting Requirements of Water Use**

Table 1.3A

Year	Percentage Meeting Reporting Requirements
2012	85
2013	89
2014	95
2015	96
2016	92

Management Objective 1.3B(1) – A meter inspection program has been implemented by District staff, so that meters for all registered non-exempt wells will be inspected on at least a five-year cycle by District personnel. These inspections at a minimum verify proper installation and operational status of meters and record the meter reading at the time of inspection. This meter reading is compared to the most recent water use report for the inspected well. Any potential violation of District Rules regarding meter installation and reporting requirements will be reported to the Board of Directors at their next practicable meeting for consideration of possible enforcement actions.

Management Objective 1.3B(2) – Information containing annual water use, by registered well, by county, and by aquifer, will be included in the Annual Report presented by the General Manager. The report will include a comparison of reported water use versus the estimate of modeled available groundwater (the sum of exempt and permitted groundwater) established as a result of the Desired Future Conditions for aquifers in the District. This will be available to be included in the Annual Report to the Board of Directors after the Desired Future Conditions process for the District is completed in 2017.

Performance Standard 1.3B (1) - Percentage of registered non-exempt wells inspected by District personnel annually to verify meters meet District requirements:

**Percentage of Registered Non-Exempt Wells
Inspected Annually**

Table 1.3B

Year	Percentage of Wells Inspected
2012	74%
2013	6%
2014	21%
2015	24%
2016	13%

Performance Standard 1.3B (2)- Comparison of annual water use versus estimates of modeled available groundwater established as a result of the adopted Desired Future Conditions to be included in Annual Report provided by the General Manager at the first regularly scheduled meeting after which adopted Desired Future Conditions are available.

Goal 2 – Controlling and preventing waste of groundwater

Management Objective 2.1A – An outreach strategy is being developed for waste prevention. The District website provides a link containing Best Management Practices and helpful tips to control and prevent waste of groundwater. Outreach opportunities will be developed with regional and local water providers to increase public awareness for the prevention of groundwater waste. Presentations developed will be delivered by Board and staff to civic groups and other public opportunities regarding the mission of the District with a focus on the need to prevent waste of groundwater.

Performance Standard 2.1A (1) – A link has been provided on the District website to Best Management Practices and helpful hints to control and prevent waste of groundwater.

The following is an excerpt of information available on the District website:

Best Management Practices

[TWDB Best Management Practices for Conservation](#)
[Water Advisory Council Best Management Practices](#)

Performance Standard 2.1A (2) – Outreach opportunities developed and number of total presentations made by Board and staff for the year will be provided by General Manager in Annual Report:

North Texas GCD President Eddy Daniel made a presentation to the Collin County Commissioners Court June 27, 2016

North Texas GCD Vice President Ronny Young made a presentation to the TWUA North Texas Chapter September 14, 2016

Performance Standard 2.1A (3) - Participation with regional and local water providers in public outreach opportunities will be reported in Annual Report presented by General Manager:

District staff distributed curriculum from the Texas Water Development (Major Rivers Program) regarding water conservation to 4th grade classes within the District. Major Rivers curriculum was delivered in Collin County to the Anna Joe K. Bryant Elementary and Sue Rattan Elementary, in Cooke County to the Gainesville Chalmers Elementary, and in Denton County to Krum Hattie Dyer Elementary and Blanche Dodd Elementary.

Goal 3 – Controlling and preventing subsidence – not applicable to North Texas GCD

Goal 4 – Addressing conjunctive surface water management issues

Management Objective 4.1A – Coordinating with surface water management agencies. Designated board member or General Manager shall attend a minimum of 75 percent of meetings and events of Region C Water Planning Group. Participation in the regional water planning process will ensure coordination with surface water management agencies that are participating in the regional water planning process.

Performance Standard 4.1A – Report on actions of Region C Water Planning Group shall be provided to the Board as appropriate. General Manager to document meetings attended and significant actions of the planning group in Annual Report.

General Manager Drew Satterwhite, P.E. attended the only Region C Water Planning Group meeting held during 2016, which was held on December 5, 2016. The Group discussed current vacancies in the Planning Group and terms currently up for re-nomination. The Planning Group also discussed the Trinity River Authority's submittal of a grant application to the Texas Water Development Board ("TWDB") for funding of the Region C Water Planning Group's fifth-cycle Region C Water Plan, ratifying changes to the draft Water User Group list submitted to the TWDB, discussed the schedule overview for the 2021 planning cycle, received a presentation from the TWDB staff "*Regional Planning 101*," and "*Recent Rule Changes*," received updates and reports from the Chair, Regional Liaisons, TWDB, Texas Department of Agriculture, Texas Parks and Wildlife Department, and received public comments.

Management Objective 4.2A – Designated technical representative of the District will monitor and participate in all stakeholder meetings of the ongoing and future Northern Trinity/Woodbine Aquifer and other meetings if necessary.

Performance Standard 4.2A – Report on activities of the ongoing Northern Trinity/Woodbine Aquifer stakeholder meetings provided to Board of Directors monthly by President Eddy Daniel.

Goal 5 – Addressing natural resource issues

Management Objective 5.1 – Addressing potential impacts

General Manager shall contact representatives of the Texas Railroad Commission, Texas Commission on Environmental Quality, Bureau of Economic Geology and other organizations as appropriate to assess and understand potential impacts of historic and on-going oil and gas exploration and production activities.

At the time the North Texas Groundwater Conservation District's Management Plan was developed, the Texas Commission on Environmental Quality was one of the contacts for potential impacts of historic and ongoing oil and gas exploration and production activities, and the Plan was drafted with the requirement that the District staff annually contact representatives of the Texas Railroad Commission, Texas Commission on Environmental Quality and Bureau of Economic Development. During the 2014 process of contacting these three agencies, TCEQ staff member Peggy Hunka informed District staff that conditions have changed, and the Texas Railroad Commission should currently be the only contact for the District for these activities. Ms. Hunka directed District staff to review the Joint Groundwater Monitoring Report available on the TCEQ website. District staff has added this report to the North Texas Groundwater Conservation District website under the Groundwater Information tab. This report is provided by the Texas Groundwater Protection Committee, which includes the following contributing state agencies and organizations:

Texas Commission on Environmental Quality
Texas Water Development Board
Railroad Commission of Texas
Department of State Health Services
Texas Department of Agriculture
Texas State Soil and Water Conservation Board
Texas Alliance of Groundwater Districts
Texas A&M AgriLife Research
Bureau of Economic Ecology
Texas Department of Licensing and Regulation

Peggy Hunka indicated provision of this report on the District's website should satisfy this Management Objective in lieu of contacting the three agencies as set out in the original Management Plan, and suggested the Plan be updated in this manner. This report has been added to the District website, and the sections of the report relative to Collin, Cooke and Denton Counties has been provided in this report (Attachment B).

Performance Standard 5.1A – General Manager will present findings and any recommendations resulting from contacts with these entities as appropriate for the Board to consider.

Findings and recommendations resulting from these contacts for consideration by the Board during 2016: At this time there are no recommendations to be made. Joint Groundwater

Monitoring Report has been added to District website, as requested by TCEQ staff member, and the sections relative to the North Texas Groundwater Conservation District (Collin, Cooke and Denton Counties) have been included as Attachment B to this Annual Report.

Performance Standard 5.1B – District will initiate and implement an injection well monitoring program by entering into an agreement with a firm that will monitor all injection well applications and notify the district of any potential impacts.

District has entered into an agreement, through the District’s General Counsel, with a firm to monitor all injection well applications and notification of any potential impacts.

Goal 6 – Addressing drought conditions

Management Objective 6.1A - Provide ongoing and relevant drought-related meteorological information.

The District has made available through the District website easily accessible drought information with an emphasis on developing droughts and on any current drought conditions.

Performance Standard 6.1 – Monthly U.S. Drought Monitor maps for Texas are available on the District website. Copies of each month’s report for 2016 are attached to this report.

Goal 7 – Addressing conservation, recharge enhancement, rainwater harvesting, precipitation enhancement, and brush control

The District has reviewed this goal and determined that only conservation, rainwater harvesting and brush control are applicable to the District. The District has determined that a goal addressing recharge enhancement and precipitation enhancement would not be appropriate or cost effective, and therefore is not applicable to the District.

Management Objective 7.1A – Provide for water conservation.

Performance Standard 7.1A – Link to electronic library of water conservation resources supported by the Water Conservation Advisory Council is available on the District website.

The following is an excerpt of information available on the District website:

Conservation

Conservation Tips:

The NTGCD would like to encourage residents to conserve water. During fall and winter months, lawns in our region require much less irrigation as the grasses go dormant.

How much water do you use at your home? Estimate your daily and annual water use and learn methods to conserve water at the [Home Water Works site](#).

Water Conservation Information Websites:

Water Conservation Links

[Home Water Conservation Guide](#)

[Water IQ by the Texas Water Development Board](#)

Best Management Practice links

[TWDB Best Management Practices for Conservation](#)
[Water Advisory Council Best Management Practices](#)

Brush Control Links

[State Water Supply Enhancement Plan \(July 2014\)](#)

[Texas State Soil and Water Conservation Board](#)

[AgriLife Extension Texas A&M System Brush Control Program](#)

Management Objective 7.2A – Addressing rainwater harvesting.

Performance Standard 7.2A – Link to rainwater harvesting resources at the TWDB is available on the District website.

The following is an excerpt of information available on the District website.

Rainwater Harvesting Links

[TWDB Rainwater Harvesting Information](#)

[Texas Water by Texas A&M](#)

[TWDB Manual on Rainwater Harvesting](#)

[Rainwater Harvesting with Rain Barrels](#)

Management Objective 7.3A – Educate public on importance of brush control as it related to water table consumption.

Performance Standard 7.3A – Link has been provided to information concerning brush control on the District website.

The following is an excerpt of information available on the District website.

Brush Control

[State Water Supply Enhancement Plan \(July 2014\)](#)

Texas State Soil and Water Conservation Board

AgriLife Extension Texas A&M System Brush Control Program

Goal 8 – Achieving Desired Future Conditions of groundwater resources

Management Objective 8.1A – Continuous review to work towards achieving Desired Future Conditions. Statute requires groundwater conservation districts to review, amend as necessary, and re-adopt Management Plans at least every five years. Beginning with the Annual Report presented by the General Manager at the first regularly scheduled meeting in 2013 and every year thereafter, the General Manager will present a summary report on the status of achieving the adopted Desired Future Conditions (“DFC”). Four years after the adoption of the Plan the General Manager will work with the Board to conduct a focused review to determine if any elements of the Plan or Rules need to be amended in order to achieve the adopted DFC, or if the adopted DFC need to be revised to better reflect the needs of the District.

Performance Standard 8.1A – Beginning with Annual Report presented by General Manager at January 2013 meeting (or first meeting in 2013) and every year thereafter, General Manager shall present a summary report on the status of achieving the adopted Desired Future Conditions.

Until completion of the updated information on the Northern Trinity/Woodbine GAM Overhaul Project, the information necessary to determine the status of achieving the adopted Desired Future Conditions will not be available.

Performance Standard 8.1B – Beginning four years after adoption of the Plan, General Manager will work with Board of Directors to conduct a focused review to determine if any elements of this Plan or the District Rules need to be amended to achieve the adopted Desired Future Conditions, or if the Desired Future Conditions need to be reviewed/revised to better reflect the needs of the District. Possible results of the five-year review: (1) determination that current Plan and Rules are working effectively to achieve Desired Future Conditions, (2) specific amendments need to be made to the Plan and/or Rules to achieve the adopted Desired Future Conditions, (3) amendments are needed to the adopted Desired Future Conditions to better meet the needs of the District, or (4) a combination of (2) and (3). This determination to be made at a regularly scheduled meeting of the Board of Directors no later than five years after adoption of the Plan.

The North Texas Groundwater Conservation District has participated with Upper Trinity Groundwater Conservation District, Northern Trinity Groundwater Conservation District and Prairielands Groundwater Conservation District in updating the Groundwater Availability Model of the Northern Trinity/Woodbine Aquifers. President Eddy Daniel is Chairman of the GMA8 Group, which will be responsible for establishing the Desired Future Condition levels by May 2017.

ATTACHMENT A

Public Service Announcements



Protecting your Groundwater



Collin – Cooke – Denton Counties

North Texas Groundwater District strives to protect area groundwater. Achieving their goals for this matter requires registration of all existing non-exempt water wells and all new water wells.

Outreach Program

Registration of Water Wells



North Texas Groundwater Conservation District

P.O. Box 508
Gainesville TX 76241

Phone: 855.426.4433
Fax: 903.786.8211
ntgcd@northtexasgcd.org



Phone: 855.426.4433

Protecting Your Water – Registration of Water Wells



Without registration, your well is not protected.

Groundwater Protection

Registration of wells is required so that groundwater in the North Texas Groundwater Conservation District area (Collin, Cooke and Denton Counties) can be monitored and protected.

If your well is not registered, the North Texas Groundwater Conservation District has no means of protecting your groundwater.

Avoiding depletion of aquifers is one means of protection. By registering your well, the North Texas Groundwater Conservation District will be able to determine the number of wells drilled in your area.

Background

Over the past 100 years or so the Trinity Aquifer has been over-drafted in some areas, resulting in substantial lowering of the water tables.

Growing population and water demands necessitate protection and preservation of groundwater.

The North Texas Groundwater Conservation District is committed to managing and protecting the groundwater resources within its jurisdiction.



Water is needed in many ways.

The North Texas Groundwater Conservation District will strive to develop, promote and implement water conservation, augmentation, and management strategies to protect water resources for the benefit of the citizens, economy and environment of the District.

Preservation of this most valuable resource can be managed in a prudent and cost effective manner through conservation, education and management.

Management of the groundwater within the District requires registration of water wells.

Please visit our website:
www.northtexasgacd.org

Click on "Well Registration"

Forms for registration may be printed and mailed, faxed or emailed to the District for registration

MAY 12 2016

GTOR

McKinney Courier Gazette, Internet

AFFIDAVIT OF LEGAL NOTICE

I, Nick Souders, Inside Sales Manager of the McKinney Courier Gazette, Internet a newspaper printed in the English language in Collin County, State of Texas, do hereby certify that this notice was Published in the McKinney Courier Gazette, Internet on the following dates, to-wit

McKinney Courier Gazette	05/08/16	05/08/16	1
Internet	05/08/16	05/08/16	1

LEGAL: WATER WELL REGISTRATION NOTICE	\$40.00
(Description)	(Cost)

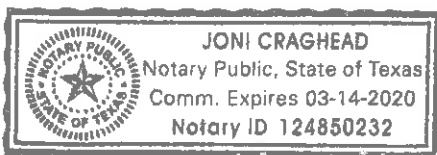
Inside Sales Manager of the McKinney Courier Gazette, Internet

Subscribed and sworn on this

10 day of May, 2016

Joni Craghead

Notary Public, State of Texas



STORAGE BUILDINGS

WOOD STORAGE BUILDINGS
10x16 - \$1850. 12x24 \$2700. 214-869-1703

Take the Stress Out of the Online Job Search
StarLocalJobs.com

penny for my thoughts?
StarLocalMedia.com

NOTICES

NOTICES

NOTICES

NOTICES

LEGAL NOTICE
The North Texas Groundwater Conservation District is committed to managing and protecting groundwater resources within its jurisdiction (Collin, Cooke and Denton Counties). In order for water wells to be protected, they need to be registered with the District. While wells with a capacity of 25 gallons per minute or more are required to be registered with the District, it is beneficial for all wells to be registered with the District. Please visit the District website at www.northtexasgcd.org for information regarding registration of your water well.

Public Service Announcement
The McKinney Independent School District will hold a meeting for private school administrators, parents of students in private schools and parents of students in home school programs. The purpose of the meeting is to discuss possible eligibility for Special Education services for those students who reside in the McKinney Independent School District. This will also allow a forum to allow input for planning of special education services for eligible services. The meeting will be held at 2:00 p.m. on May 19, 2016 at the McKinney Independent School District Greer Annex Administration Building, 510 Heard Street.

NOTICES

NOTICES

NOTICES

NOTICE
Community College District
Spur 399, 3rd Floor
TX, 75069 will receive
p.m., May 16, 2016
Bidding Inspection,
repairs. Bids will be
read aloud at the above
address. Bids can register to receive
new current bid oppor-
tunities respond to bids by
visiting the website at
www.ccd.edu.
Contact the
office at (972) 758-3874
attention. "Collin encour-
ages the bid process by
female-owned busi-
nesses not discriminate on the
basis of race, sex, national ori-
gin, or veteran status."

LEGAL NOTICE
ORDINANCE NO. 2016-05-039
AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS, AUTHORIZING A CERTAIN BUDGET AMENDMENT PERTAINING TO THE FISCAL YEAR 2015-2016 BUDGET AND THE 2016-2020 CAPITAL IMPROVEMENTS PROGRAM TO PROVIDE ADDITIONAL FUNDING FOR THE AIRCRAFT STORAGE HANGAR NO. 2 CONSTRUCTION PROJECT (A14377) AND PROVIDING FOR AN EFFECTIVE DATE HEREOF
I, SANDY HART, TRMC, MMC, CITY SECRETARY OF THE CITY OF MCKINNEY, TEXAS CERTIFY THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE CAPTION OF ORDINANCE NO. 2016-05-039 PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS ON THE 5th DAY OF MAY, 2016.

LEGAL NOTICE
Notice to Creditors of THE ESTATE OF KEVIN THANH CAO, Deceased.
Notice is hereby given that Letters Administration upon the Estate of KEVIN THANH CAO, Deceased were granted to the undersigned on the 4th of May, 2016 by the Probate Court of Collin County, Texas. All persons having claims against said estate are hereby required to present the same to Myuyen Thi Cao within the time prescribed by law.
My address is 4405 Ringgold Lane, Plano, TX 75093
Administrator of the Estate of Kevin Thanh Cao, Deceased
CAUSE NO. PB1-0166-2016

LEGAL NOTICE
NOTICE TO ALL PERSONS HAVING CLAIMS AGAINST THE ESTATE OF GULZAR ALARAKHIA, DECEASED
Notice is hereby given that original Letters Testamentary for the Estate of Gulzar Alarakhia, Deceased, were issued on April 4, 2016, in Cause No. PB1-0276-2016, pending in the Probate Court of Collin County, Texas, to: Zahara Alarakhia. Claims should be presented in care of the attorney for the Estate, Zahara Alarakhia, whose address is 4447 N. Central Expressway, Suite 110-216, Dallas, TX 75205. All persons having claims against this Estate which is currently being administered are required to present them within the time and in the manner prescribed by law.

NOTICE
D. 2016-05-038
THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS, AMENDING THE ZONING MAP OF THE CITY OF MCKINNEY, TEXAS; SO THAT AN APPROXIMATELY 99 ACRE PROPERTY, LOCATED APPROXIMATELY 3,160 FEET WEST OF HWY 980 (UNIVERSITY BOULEVARD) ON THE EAST SIDE OF THE CITY OF MCKINNEY, TEXAS, IS REZONED FROM AGRICULTURAL DISTRICT AND DEVELOPMENT DISTRICT TO PLANNED DEVELOPMENT DISTRICT, PROVIDING FOR INJUNCTIVE RELIEF; PROVIDING FOR NO VESTED INTEREST; PROVIDING FOR THE PUBLICATION OF THE CAPTION OF THIS ORDINANCE; PROVIDING FOR A PENALTY FOR THE VIOLATION OF THIS ORDINANCE; AND PROVIDING FOR AN EFFECTIVE DATE HEREOF.
I, SANDY HART, TRMC, MMC, CITY SECRETARY OF THE CITY OF MCKINNEY, TEXAS CERTIFY THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE CAPTION OF ORDINANCE NO. 2016-05-038 PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS ON THE 5th DAY OF MAY, 2016.

NOTICES

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NOTICES

NOTICES

LEGAL NOTICE
ORDINANCE NO. 2016-05-038
AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS ESTABLISHING A SPEED LIMIT ON REDBUD BOULEVARD FROM WILMETH ROAD TO BLOOMDALE ROAD IN MCKINNEY AND MODIFYING THE SPEED LIMIT ON REDBUD BOULEVARD FROM WILMETH ROAD TO BRAY CENTRAL DRIVE IN MCKINNEY; AMENDING THE CODE OF ORDINANCES, CITY OF MCKINNEY, TEXAS; PROVIDING FOR PUBLICATION OF THE CAPTION OF THE ORDINANCE, EFFECTIVE DATE HEREOF AND A PENALTY CLAUSE
I, SANDY HART, TRMC, MMC, CITY SECRETARY OF THE CITY OF MCKINNEY, TEXAS CERTIFY THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE CAPTION OF ORDINANCE NO. 2016-05-038 PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS ON THE 5th DAY OF MAY, 2016.

LEGAL NOTICE
ORDINANCE NO. 2016-05-036
AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS, AMENDING THE FISCAL YEAR 2015-2016 ANNUAL BUDGET AND 2016 - 2020 CAPITAL IMPROVEMENT PROGRAM FOR THE PROJECT AWARDED TO THE CITY OF MCKINNEY FOR THE TRANSPORTATION ALTERNATIVES PROGRAM (TAP) FOR SAFETY ACCESS TO SCHOOLS PROJECT; AMENDING THE CODE OF ORDINANCES, CITY OF MCKINNEY, TEXAS; PROVIDING FOR PUBLICATION OF THE CAPTION OF THE ORDINANCE, EFFECTIVE DATE HEREOF, AND A PENALTY CLAUSE
I, SANDY HART, TRMC, MMC, CITY SECRETARY OF THE CITY OF MCKINNEY, TEXAS CERTIFY THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE CAPTION OF ORDINANCE NO. 2016-05-036 PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS ON THE 5th DAY OF MAY, 2016.

LEGAL NOTICE
ORDINANCE NO. 2016-05-037
AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS, AMENDING THE ZONING MAP OF THE CITY OF MCKINNEY, TEXAS; SO THAT AN APPROXIMATELY 12.06 ACRE PROPERTY, LOCATED APPROXIMATELY 200 FEET EAST OF GRAVES DRIVE AND ON THE NORTH SIDE OF YOSEMITE PLACE, IS REZONED FROM "AG" - AGRICULTURAL DISTRICT, "RS-60" - SINGLE FAMILY RESIDENCE DISTRICT, AND "PD" - PLANNED DEVELOPMENT DISTRICT TO "PD" - PLANNED DEVELOPMENT DISTRICT, GENERALLY TO ALLOW FOR SINGLE FAMILY RESIDENTIAL USES; PROVIDING FOR SEVERABILITY; PROVIDING FOR INJUNCTIVE RELIEF; PROVIDING FOR NO VESTED INTEREST; PROVIDING FOR THE PUBLICATION OF THE CAPTION OF THIS ORDINANCE; PROVIDING FOR A PENALTY FOR THE VIOLATION OF THIS ORDINANCE; AND PROVIDING FOR AN EFFECTIVE DATE HEREOF
I, SANDY HART, TRMC, MMC, CITY SECRETARY OF THE CITY OF MCKINNEY, TEXAS CERTIFY THAT THE ABOVE AND FOREGOING IS A TRUE AND CORRECT COPY OF THE CAPTION OF ORDINANCE NO. 2016-05-037 PASSED AND APPROVED BY THE CITY COUNCIL OF THE CITY OF MCKINNEY, TEXAS ON THE 5th DAY OF MAY, 2016.

NOTICES

NOTICES

NOTICES

NOTICES

NOTICES

NOTICES

NOTICES

STATE OF TEXAS
COUNTY OF COOKE

RECEIVED
AUG 01 2016
BY: NPGCD

~~RECEIVED
JUL 29 2016
BY: NPGCD~~

Before me, the undersigned, on this day personally appeared Lisa Chappell, the Publisher, of the Gainesville Daily Register, a newspaper having general circulation in Cooke County, Texas, who being by me duly sworn, deposes and says that the foregoing attached notice was published in said newspaper on the following date(s), to wit: JULY 26, 2016.

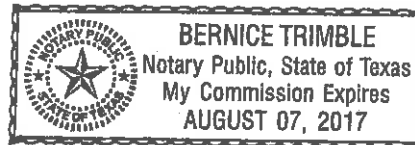
Lisa Chappell

Lisa Chappell, Publisher

Subscribed and sworn to before me this 28th day of JULY, 2016.

Bernice Trimble

Notary Public in and for the State of Texas



TRANSPORTATION

Near WinStar Casino Spacious, updated, country chic 2 1/2 + study on Hwy 77 \$900 + deposit Includes water and trash Call or text 817-675-2969

New 3 bedroom, 1 bath duplex, with ch/a, fresh interior paint throughout, new carpet and new plank flooring, \$800 month, Call Gary, 903-614-3714

The Park, Nicest Duplexes in Town 1104 S Howell, 2 bedroom, 2 bath, all appliances \$900 month, \$500 deposit No pets (840)736-0262, www.bcapartments.net

Valley View - 3/1 frame house, ch/a, fenced yard, near schools. References required \$750/ \$350. Available 8/1 940-372-0549

1 & 2 Bedroom Apartments with Rental Assistance for qualified applicants Beautifully updated Valley View Apartments 940-726-8786

1 and 2 bedroom, apartments and townhomes Hunt Property Mgmt (940)665-6455

1 bedroom apartment, \$450 per month, \$300 deposit No pets or GHA Ref required (940)668-0371

1, 2 & 3 bedroom apartments, \$65 S. Dixon. (940)665-2696

Beautifully updated 1 and 2 Bedroom Apartments with Rental Assistance for qualified applicants Willowick Apartments (940)665-0501

Broadway Manor Apts, 3 bedroom, \$750 month, \$400 deposit No pets (940)736-0262, www.bcapartments.net

College Street, Whitesboro, 2 bedroom duplex, \$600 month No pets (940)736-0262, www.bcapartments.net

Hilllake Apartments, 1 bedroom, \$460 month, \$350 deposit No pets (940)736-0262, www.bcapartments.net

Commercial Property for Rent 102 N Main Muenster, TX Call for details. 940-627-8362

Commercial space for rent, downtown square area, 1500 sq. ft 940-727-9379

LARGE OFFICE SPACE FOR LEASE

3500 sq ft of office space for lease available immediately. Space includes 8 offices, reception area, waiting room with public restroom, break room, one conference room and two private restrooms Building is handicap accessible with ample parking for staff and customers

Suitable for office space, call center, medical or dental facility Owner can remodel to suit with longer term lease. For information and showing call Jerry Henderson at 940-665-1747

TRANSPORTATION

BUYING CLASSIC CARS Buying All European & Classic Cars ANY Condition ANY Location Porsche, Mercedes, Jaguar & More! Top Dollar PAID. CapitalClassicCars.com Steve Nicholas 571-282-5153

1997 Dodge Grand Caravan, V-6, Auto, Air, Power Windows and Locks \$1,195.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2002 Mitsubishi Galant, V-6, Auto, Air, Power Windows and Locks, Tilt, Cruise, Sport Wheels, Good Looking Car @ a Great Price \$1,700.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2003 Kia Sedona 8 Pass Van, V-6, Auto, Air Power Windows and Locks Bargain Price! \$695.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2009 Mercury Grand Marquis, LS Pkg., Leather Seats, Power Windows and Locks, Tilt, Cruise, AM/FM/CD, Luxury Wheels, Low Mileage, 71K, Full Size Auto with Luxury Ride, 10,000 Mile Warranty. \$8,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2010 Toyota Corolla, LE Pkg., 4 Cyl., Auto, Air, Power Windows and Locks, Tilt, Cruise, AM/FM/CD, 34K, Super Looking with 10,000 Mile Warranty. \$7,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2014 Dodge Grand Caravan, SXT Pkg., V-6, Auto, Dual Air, 8 Passenger Capacity, 77K, Up to 100,000 Mile Factory Warranty, Dual Power Side Doors for Easy Access, Power Rear Liftgate, Rear Camera, AM/FM/CD, Satellite, Power Windows, Locks and Seats, Sport Wheels Great for Vacation! \$12,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

CARS/TRUCKS WANTED! All Makes/Models 2000-2016! Top \$\$\$ Paid Any Condition! Used or Wrecked Running or Not. Free Towing! We Come To You! Call For Offer. 1-888-982-8599

DONATE A CAR

Humana Society of the United States FREE Next-DAY TOWING! Running or Not Tax Deductible. Call Before Tax Year Ends! 1-800-418-1582

2001 Chevy Tahoe, V-8 Eng., Auto, Dual Air, Power Windows and Locks. \$2,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2005 Chevy Suburban, 4x4, 3rd Row Seating, 5.3 L. Eng. Auto., Dual Air, Power Windows and Locks, Tilt, Cruise, Sport Wheels, Bargain Price \$4,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2005 Nissan Pathfinder, 4 Dr., SE Pkg., V-6 Eng., Auto., Dual Air, Power Sunroof, Power Windows and Locks, Sport Wheels \$3,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

1992 Chevy 1/2 ton Silverado, extended cab. Needs work \$900.00; 1972 BMW 2002 parts car, \$500.00 940-736-8807

1997 Chevy 1500, Ext Cab, V-8, Auto, Air, Sport Wheels, Bargain Price \$1,800.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2002 Ford F-150 Super Crew, 4 Dr., V-8, Auto, Air, XLT, Power Windows and Locks, Tilt, Cruise, Sport Wheels, Really Low Miles, 111K, Extra Clean with a Good Look, 3,000 Mile Warranty \$7,500.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2003 Dodge 1500, 4x4, 4 Dr. Crew Cab, V-6, Auto., Air, Sport Wheels, Great for Hunting, Fishing, Working \$6,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

2011 Ford F-350 4 Dr. Crew Cab, 4x4, 6.7 L. Diesel, Auto, Air, Dual Rear Wheel, HD Utility Bed with 4 Toolboxes, Low Mileage, 82K, Great for Men Working with Tools or a Crew of Men, 6,000 Mile Warranty \$26,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

SERVICES

2012 GMC 1500, Sierra SLT Pkg., 4 Dr. Crew Cab, Texas Edition, 5.3 L. Eng., Auto., Air, Power Windows and Locks, Chrome Factory Wheels, Tilt, Cruise A Beautiful Truck with a 12,000 Mile Warranty. \$21,900.00

Merler Used Cars 1-35 @ Broadway Gainesville, TX (940)665-8888 marlerusedcarsonline.com

SERVICES

STOP Mortgage and Maintenance Payments TODAY! CANCEL YOUR TIMESHARE NO Risk Program 100% Money Back Guarantee. FREE Consultation Call Us NOW We Can Help! 1-800-282-3206

1/4 Store Available, MCM Mini Storage. (940)668-8865, if no answer, (940)668-7129

Daily Specials Several sizes available Free lock Big Blue Storage Gainesville, Lindsay, Valley View, TX & Theokerville, OK (940)665-5652

858x40', \$76/ month Call Luis days 214-468-4982

HOT SAVINGS!! Kohl's Mini Storage \$10 Deposit, 1st Month free Karl Klement Properties Inc. (940) 627-6362

David's Tree Service Trimming, removal, stump grinding, bucket truck, chopper services Fully insured Senior discount 24 Hour Emergency Service We do insurance claims Free estimates (940)294-9683

Lemons Tree Service Professional service, reasonable prices, since 1969 Free estimates 940-665-9994, 738-8939

Callisburg Independent School District is currently accepting sealed bids for HVAC Supplies, Services, and Maintenance for the school year 2016-2017. Bid forms may be picked up at the Administration Building Monday through Thursday between the hours of 8:00 a.m. and 3:00 p.m. Sealed bids will be opened August 8, 2016 at 10:30 a.m. at the CISD Administration Office Any bids received after 10:30 a.m., August 8, 2016 will be returned to the bidder unopened. Completed bids should be sent to the same address prior to the opening. Any questions about the bidding process or the specifications can be made to Gene May at CISD 940-736-4167. CISD reserves the right to reject any or all bids and to waive informalities in bidding.

The Callisburg Independent School District is currently accepting sealed bids for Electrical services for the 2016-2017 school year. Sealed bids will be opened August 8, 2016 at 10:15 a.m. at the CISD Administration Office Any bids received after 10:15 a.m., August 8, 2016 will be returned to the bidder unopened. Bid specifications may be picked up at the Callisburg ISD Administration Office at 148 Dozier St., Callisburg, TX 76240. Completed bids should be sent to the same address prior to the opening. Any questions about the bidding process or the specifications can be made to Gene May at CISD 940-736-4167. CISD reserves the right to reject any or all bids and to waive informalities in bidding.

SERVICES

The Callisburg Independent School District is currently accepting sealed bids for Gasoline, Diesel Fuel and Propane for the 2016-2017 school year. Sealed bids will be opened August 8, 2016 at 10:00 a.m. at the CISD Administration Office. Any bids received after 10:00 a.m., August 8, 2016 will be returned to the bidder unopened. Bid specifications may be picked up at the Callisburg ISD Administration Office at 148 Dozier St., Callisburg, TX 76240. Completed bids should be sent to the same address prior to the opening. Any questions about the bidding process or the specifications can be made to Gene May at CISD 940-736-4167. CISD reserves the right to reject any or all bids and to waive informalities in bidding.

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The Bid Packets may be picked up at the Administration Building weekdays between the hours of 8:00 a.m. and 3:00 p.m. Monday through Thursday. If the bid is mailed back, please address it to Mr. Steve Clugston, Superintendent of Schools, Callisburg ISD, 148 Dozier St., Callisburg, TX 76240.

The Bid Packets may be picked up at the Administration Building weekdays between the hours of 8:00 a.m. and 3:00 p.m. Monday through Thursday. If the bid is mailed back, please address it to Mr. Steve Clugston, Superintendent of Schools, Callisburg ISD, 148 Dozier St., Callisburg, TX 76240.

The Callisburg Independent School District is currently accepting sealed bids for Custodial Janitorial Supplies, for the 2016-2017 school year. Sealed bids will be opened August 8, 2016 at 10:45 a.m. at the CISD Administration Office. Any bids received after 10:45 a.m., August 8, 2016 will be returned to the bidder unopened. Bid specifications may be picked up at the Callisburg ISD Administration Office at 148 Dozier St., Callisburg, TX 76240. Completed bids should be sent to the same address prior to the opening. Any questions about the bidding process or the specifications can be made to Gene May at CISD 940-736-4167. CISD reserves the right to reject any or all bids and to waive informalities in bidding.

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SERVICES

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NOTICE TO ADVERTISERS

All advertising published in the Gainesville Daily Register is subject to the following terms and conditions: 1) Newspaper reserves the right to refuse to publish any advertisement. All advertisements are accepted for publication subject to review and rejection by the Publisher. Newspaper's acceptance of any advertisement shall not release the advertiser of liability for the content.

2) Advertiser assumes full responsibility and liability for advertisements published on its behalf. Advertiser warrants that it has the full legal right to use all legal materials submitted for publication. Advertiser further agrees to indemnify and hold Newspaper harmless from any and all claims and damages, including all costs incurred by Newspaper, resulting from publication of any materials submitted by the advertiser.

3) Advertiser shall not authorize the reproduction of any advertisement, or any part of an advertisement, created by the Newspaper, without the Newspaper's prior consent.

4) Newspaper shall have no responsibility or liability for errors appearing in original or advertiser approved copy. Advertiser agrees to check the advertisement's first publication and notify Newspaper of any error on the content of an advertisement, which is Newspaper's sole responsibility or liability shall be to correct the publication. Newspaper shall not be liable in any other manner whatsoever to advertiser.

5) Credit & Rate Policy. All Classified categories may require prepayment. If in doubt, please call the Classified Department. All classified display ads require prepayment in the absence of established credit terms. Commercial rates apply to commercial business and applicable classifications. Res. Help Wanted, Rentals, Real Estate for Sale, etc. Classified line rates are discounted by consecutive insertions. Canceled Classified ads are non-refundable.

6) Adjustment of Errors. It is the responsibility of the advertiser to check each insertion of an advertisement. On consecutive run advertisements, no adjustments will be made by the publisher for errors not corrected after the first day. The Publisher accepts no liability or responsibility for failures to insert an advertisement. The publisher accepts no liability for any error in an advertisement, regardless of course, except for the cost of the space actually occupied by the error. The publisher reserves the right to revise or reject, at its option, any advertisement deemed objectionable by the Publisher in subject matter, phraseology, or composition, or to classify any advertisements. All ads subject to credit approval.

If you have any questions regarding this notice, please call 940-665-0733.

The North Texas Groundwater Conservation District is committed to managing and protecting groundwater resources within its jurisdiction (Collin, Cooke and Denton Counties). In order for water wells to be protected, they need to be registered with the District. While wells with a capacity of 25 gallons per minute or more are required to be registered with the District, it is beneficial for all wells to be registered with the District. Please visit the District website at www.northtexasgcd.org for information regarding registration of your water well.

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Need to Sell?

Is your house bursting at the seams with old treasures that could use a new home?

Want to let people know about the fabulous garage sale you're having this weekend?

Advertising in the Gainesville Daily Register Classifieds will get the results you want for your next big sale!

Register Classifieds for the best results

Table with 2 columns: Advertiser, and a grid of numbers representing results or rates.



314 E. Hickory
P.O. Box 369
Denton, TX 76202
940-387-3811

Publication(s): Denton Record-Chronicle

PROOF OF PUBLICATION

Being duly sworn (s)he is the Publisher/authorized designee of Denton Record-Chronicle, in City of Denton/surrounding areas in Denton County, Newspaper of general circulation which has been continuously and regularly published for a period of not less than one year preceding the date of the attached notice, and that the said notice was published in said newspaper Denton Record-Chronicle on the following dates below:

11/06/2016




(signature of authorized Designee)

Subscribed and sworn to before me
this 19 day of Dec by

2016
Chris Brumfield

(printed name of Designee)

Witness my hand and official seal.



(signature of notary public)
Notary Public: Denton County, Texas

GREATER TEXOMA UTILITY AUTHORITY
5100 AIRPORT DRIVE
DENISON, TX 75020

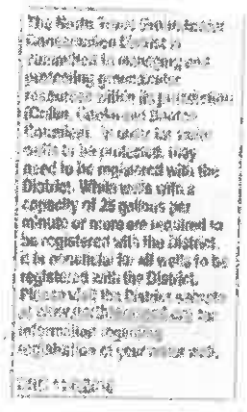
Ad Number: 0001569471-01

Price \$15.70

Ad Copy:

The North Texas Groundwater Conservation District is committed to managing and protecting groundwater resources within its jurisdiction (Collin, Cooke and Denton Counties); in order for water wells to be protected, they need to be registered with the District. While wells with a capacity of 25 gallons per minute or more are required to be registered with the District, it is beneficial for all wells to be registered with the District. Please visit the District website at www.northtexasgwd.org for information regarding registration of your water well.

DRC 11/6/2016



ATTACHMENT B

Water Conservation Outreach

North Texas Groundwater Conservation District

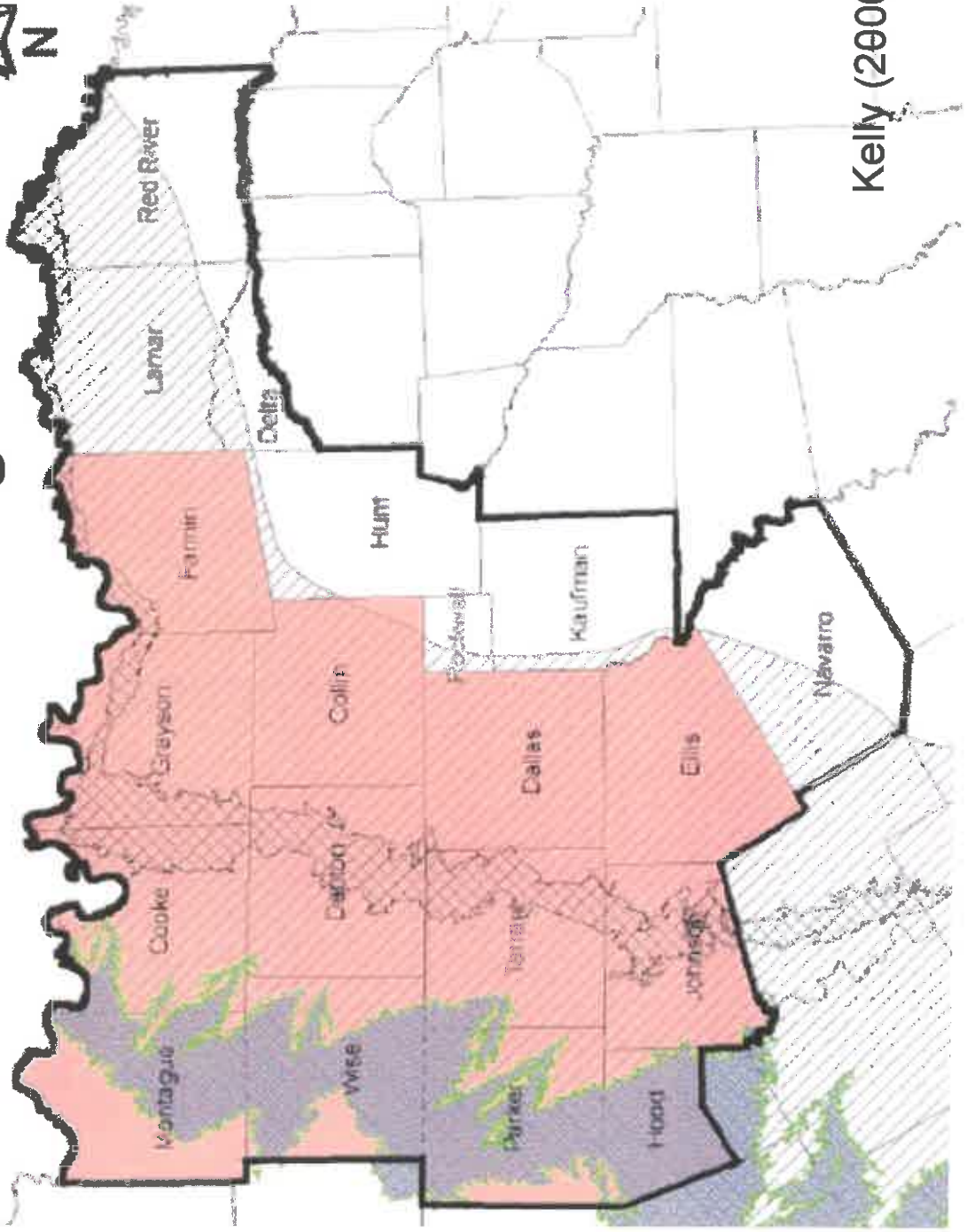


Creation of groundwater districts in North Central Texas

In 2007 the Texas Commission on Environmental Quality issued a report advising one or more groundwater conservation districts would need to be created in the 13-county area of North Central Texas, including Collin, Cooke and Denton Counties

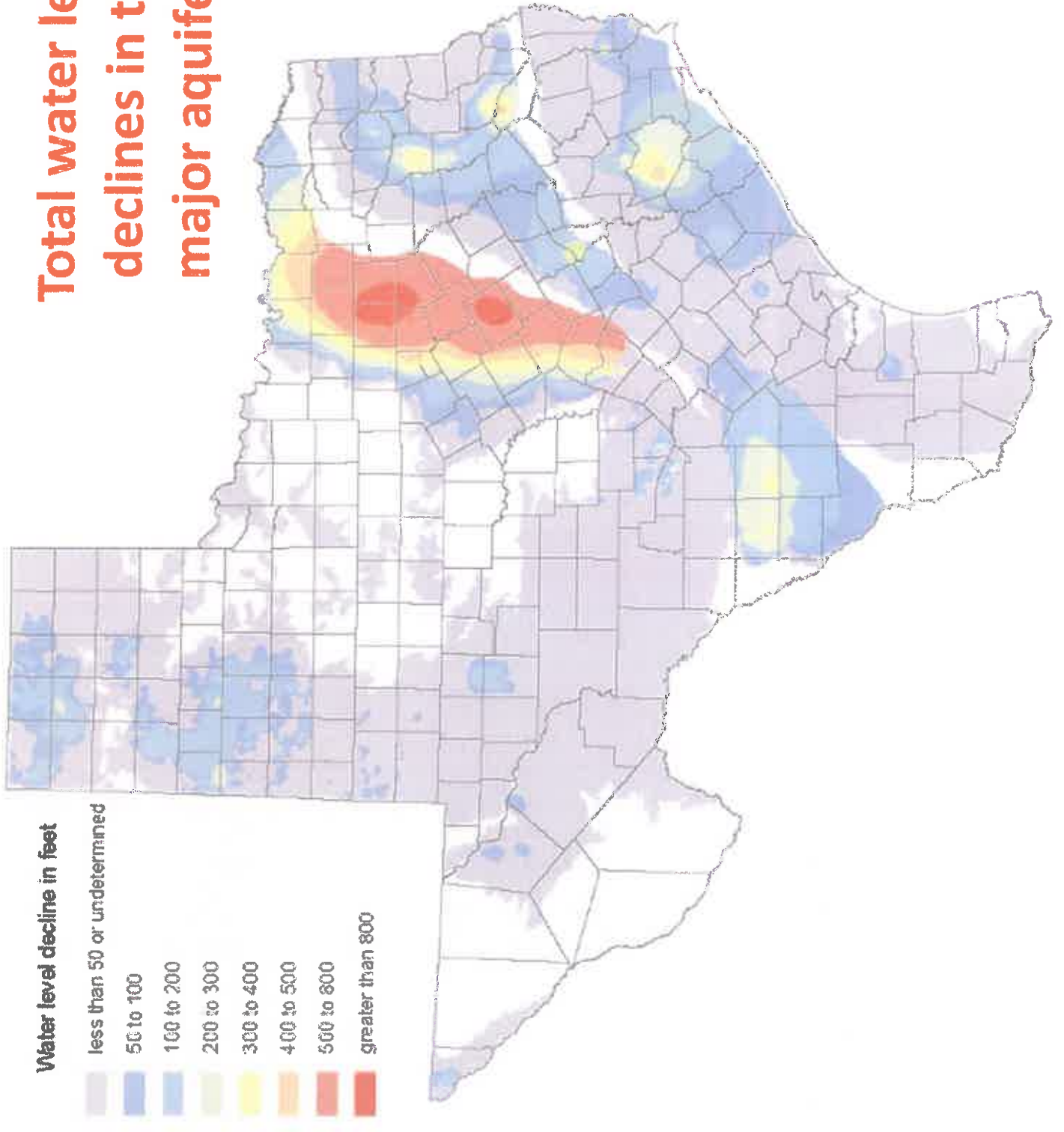


North Texas Priority Groundwater Management Study Area



Kelly (2006; TCEQ)

Total water level declines in the major aquifers



About the North Texas Groundwater Conservation District

- North Texas Groundwater Conservation District was created May 27, 2009 by Senate Bill 2497 for Collin, Cooke and Denton Counties
- 3 Directors are appointed by each participating County for a total of nine Directors on the Board of Directors
- The District entered into a Management Agreement with the Greater Texoma Utility Authority to provide management and staffing for the District beginning in 2010.



Production Fees

- The NTGCD receives funding by collecting groundwater production fees from groundwater users
- Groundwater production fees are collected from non-exempt well owners
- \$0.10 per 1,000 gallons (Very low compared to most others in region/PGMA)
- \$1 per acre foot of agricultural



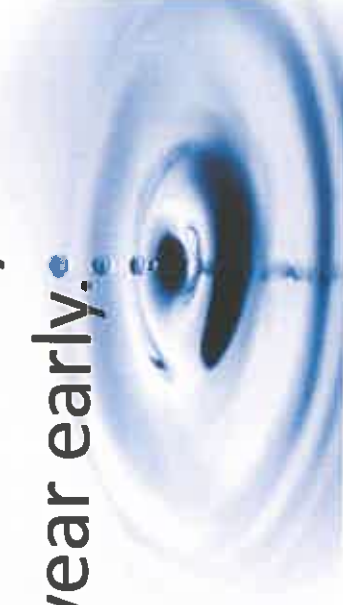
North Texas Groundwater Conservation District Board of Directors

- **Collin County**
 - Phillip Sanders – Largest Producer
 - Eddy Daniel – Other Producers
 - Joseph Helmlinger – At Large
- **Cooke County**
 - Ron Sellman- Largest Producer
 - Ronny Young – Other Producers
 - Kenny Klement– At large
- **Denton County**
 - Even Groeschel – Largest Producer
 - Chris Boyd – Other Producers
 - Thomas Smith – At Large



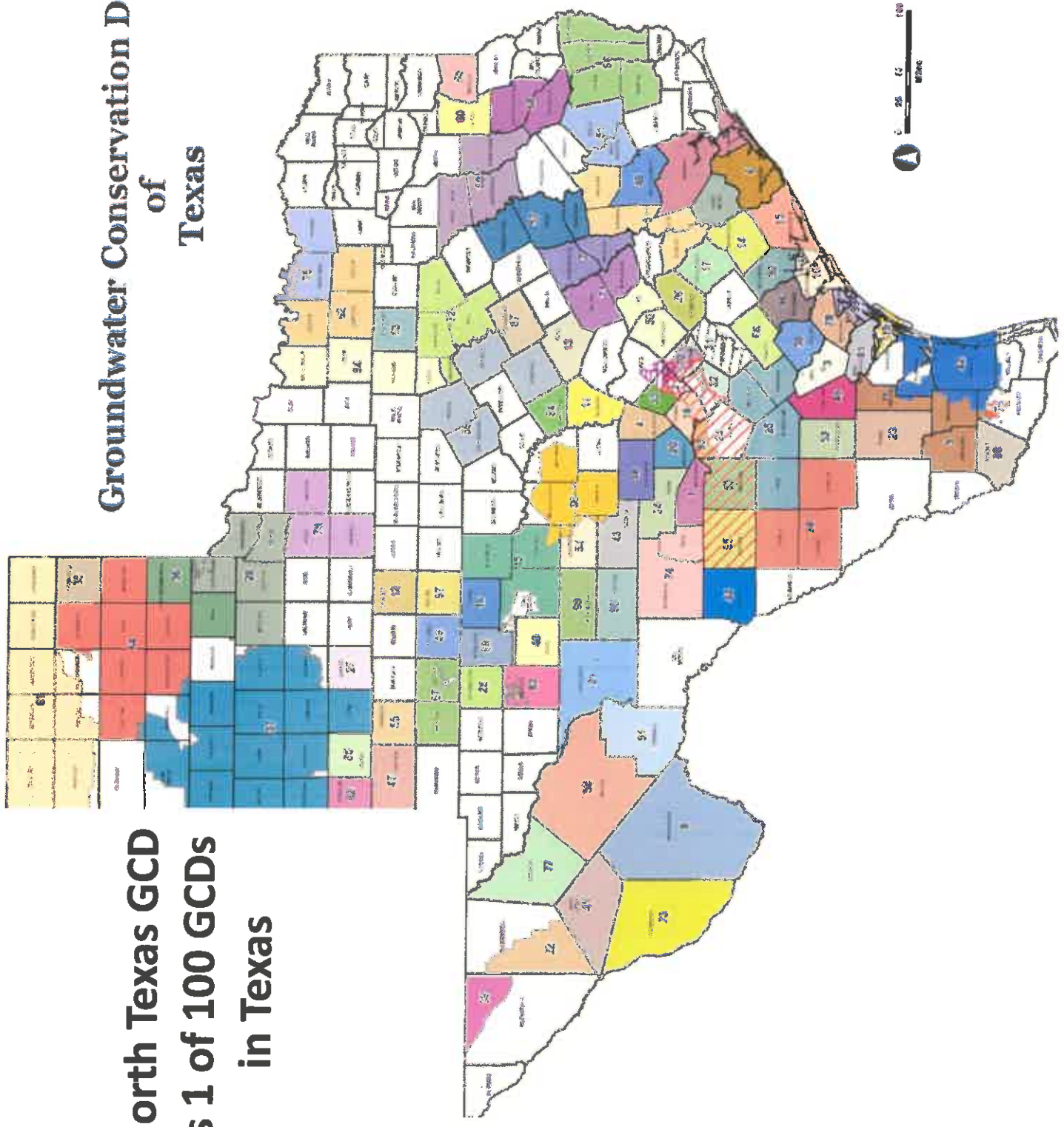
Original Loans Provided by 3 Counties

- After creation, the 3 Counties agreed to provide a \$900,000 loan to the District, \$300,000 per County, for start-up expenses.
- This loan was a 0% interest loan that was to be paid back by September 30, 2017
- The District Board recently authorized making the final \$100,000 payment to each county to pay off the loan more than one year early.

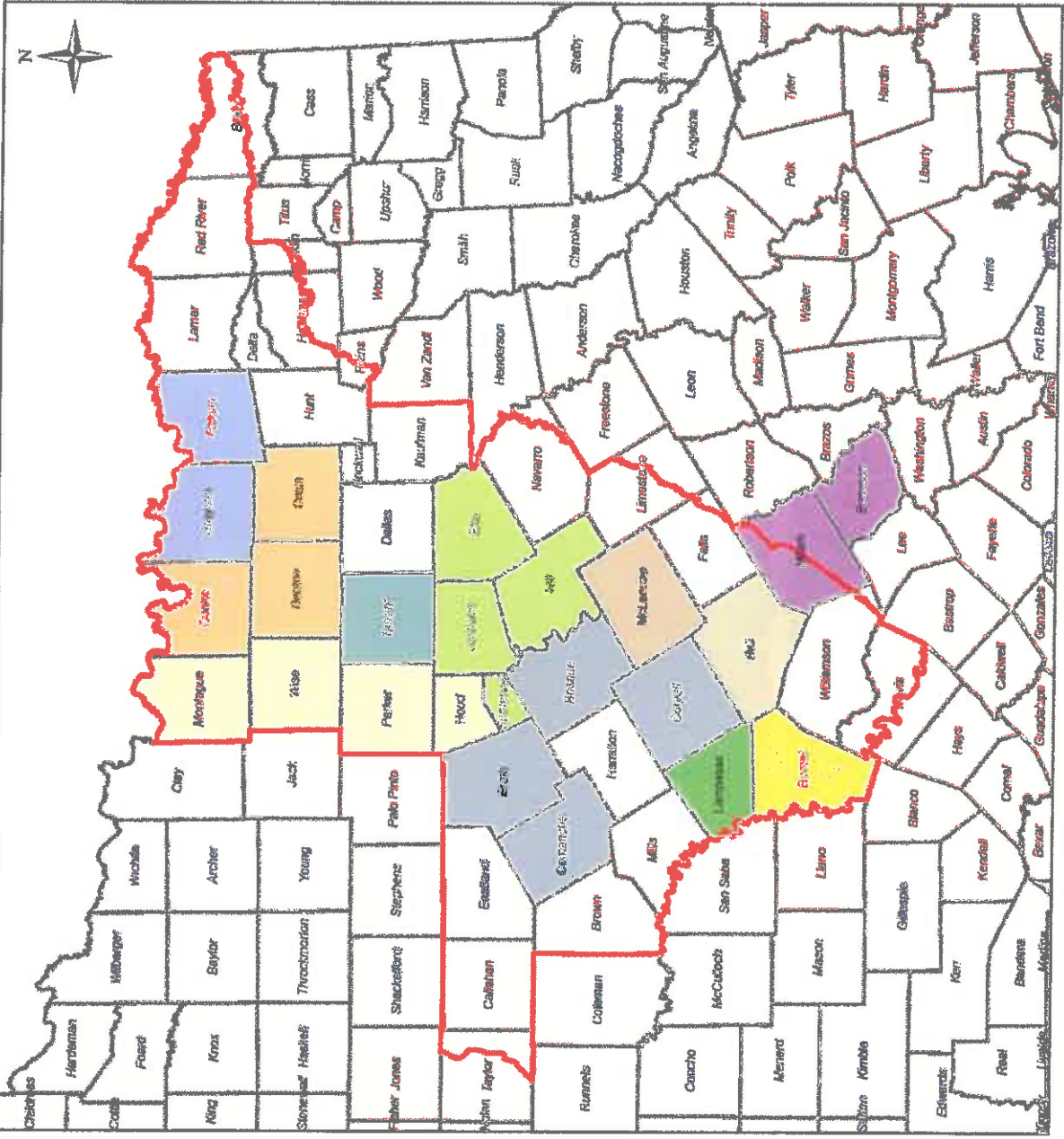


Groundwater Conservation Districts of Texas

**North Texas GCD
is 1 of 100 GCDs
in Texas**



Groundwater Management Area 8



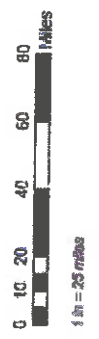
MAP LEGEND

- Groundwater Management Area 8 (Red outline)
- Counties (Black outline)

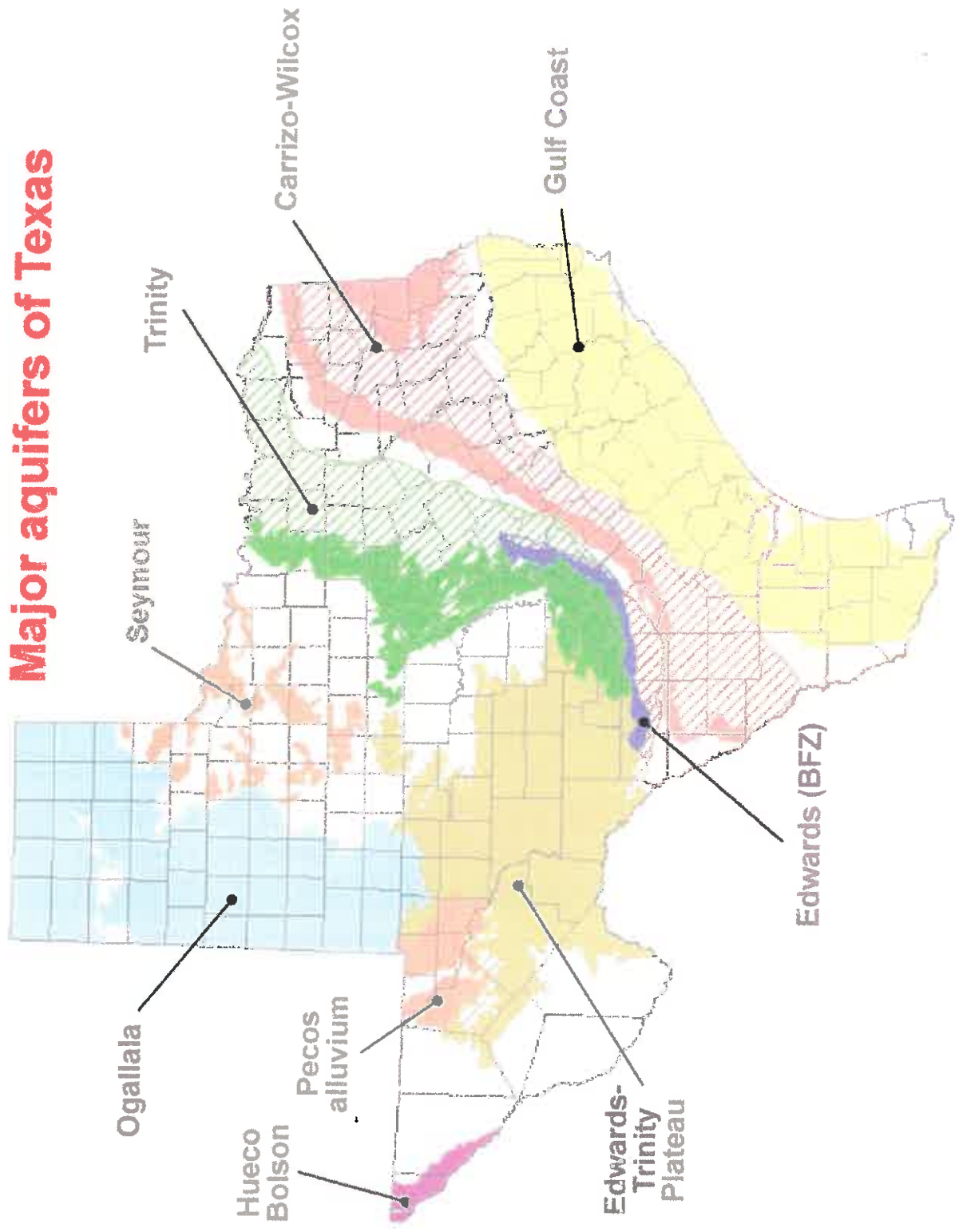
Groundwater Conservation Districts

- Central Texas GCD
- Cleanwater UWCD
- Middle Trinity GCD
- North Texas GCD
- Northern Trinity GCD
- Post Oak Savannah GCD
- Prairielands GCD
- Red River GCD
- Saratoga UWCD
- Southern Trinity GCD
- Upper Trinity GCD

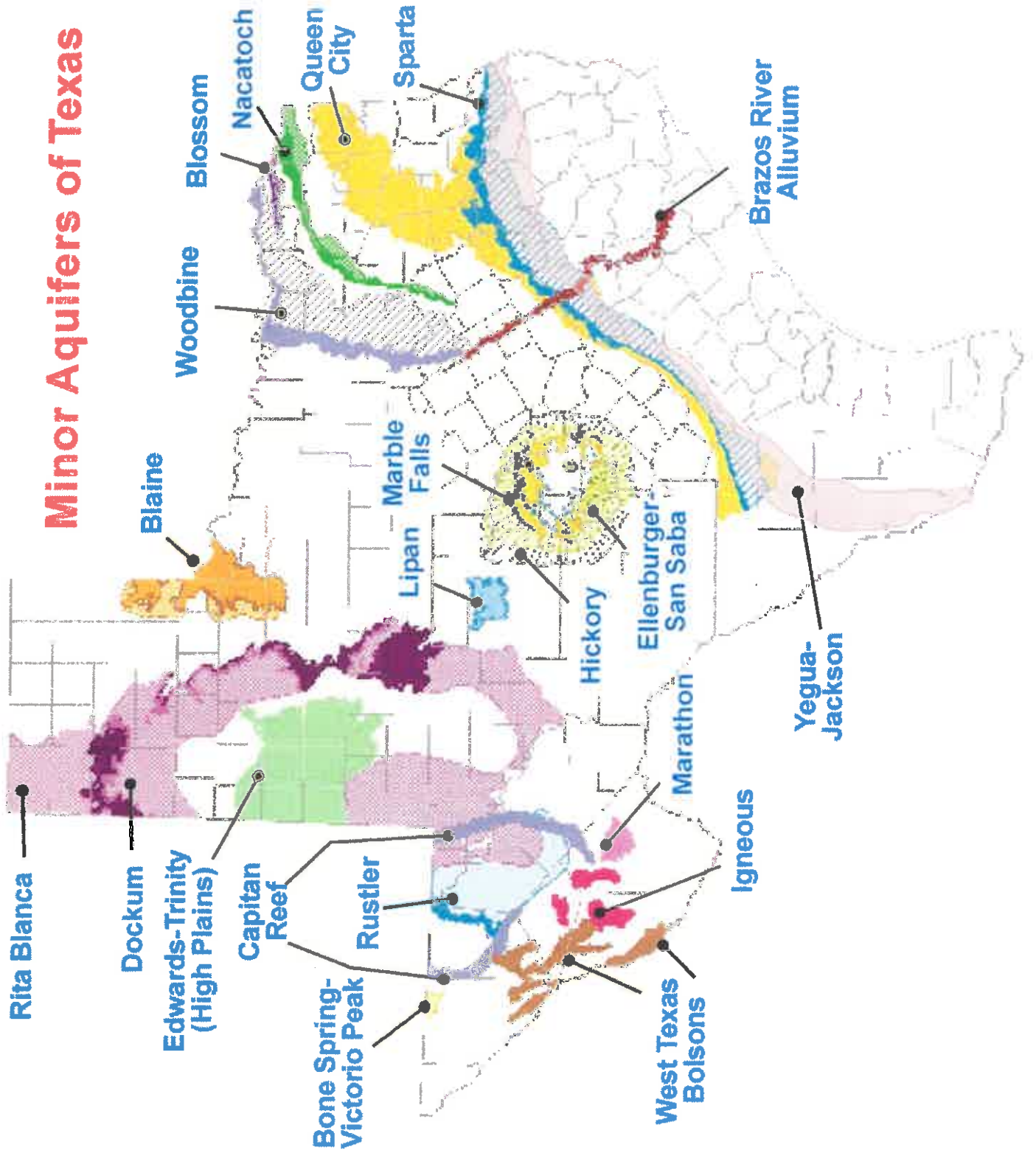
DISCLAIMER
 This map was generated by the Texas Water Development Board and is provided for informational purposes only. It is not intended to be used as a legal document. The Board and its employees are not responsible for any errors or omissions in this map. The Board and its employees are not liable for any damages, including consequential damages, arising from the use of this map. Updated 8/26/2015



Major aquifers of Texas



Minor Aquifers of Texas



Next Steps...

- Finalize Desired Future Conditions (Groundwater levels in 2070)
- Adopt final rules that will include spacing requirements as well as a permitting program
- Continued development of well/aquifer monitoring programs
- Continue to build on current scientific data regarding groundwater availability



North Texas Groundwater Conservation District

- Need more info?
- Visit us at www.northtexasgcd.org
- Email ntgcd@northtexasgcd.org
- (855) 426-4433

Questions?



Major Rivers: A Texas-specific Water Education Program

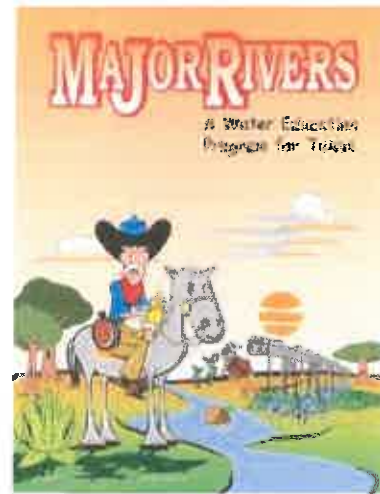
What is Major Rivers?

Major Rivers, along with his horse, Aquifer, has been visiting 4th and 5th grade classrooms for over 25 years. This multidisciplinary program includes a teacher's guide, colorful and engaging student workbooks and home leaflets, and an introductory movie. Originally launched by the Lower Colorado River Authority (LCRA) in 1989, the Major Rivers program was modified in 2003 into a statewide version that integrates water planning, conservation, internet resources, and historical stories about Texas river basins. This water education and conservation program is sponsored by many water supply entities and has been adopted into the curriculum of many school districts across the state.

What lessons are taught in Major Rivers?

The lessons in Major Rivers align with the Texas Education Agency's TEKS, reviewed with the STAAR, and include:

- The importance of water in Texas
- The water cycle
- Texas water supply and water planning
- Watersheds and river basins
- How our water use affects our world
- Water treatment and distribution
- Using water efficiently



How can I order the Major Rivers program materials?

In order to lower the cost of printing this full color, engaging product, the TWDB offers the Major Rivers program on an annual basis. By aggregating orders from across the state, the TWDB is able to share economies of scale in the production of this program, which is provided on a cost recovery basis.

Visit our **Major Rivers Web page** for sponsor and order information at <http://www.twdb.texas.gov/conservation/education/kids/MajorRivers/>. For assistance, please contact Sally Alderman at (512) 463-5836 or email at Sally.Alderman@twdb.texas.gov.



ATTACHMENT C

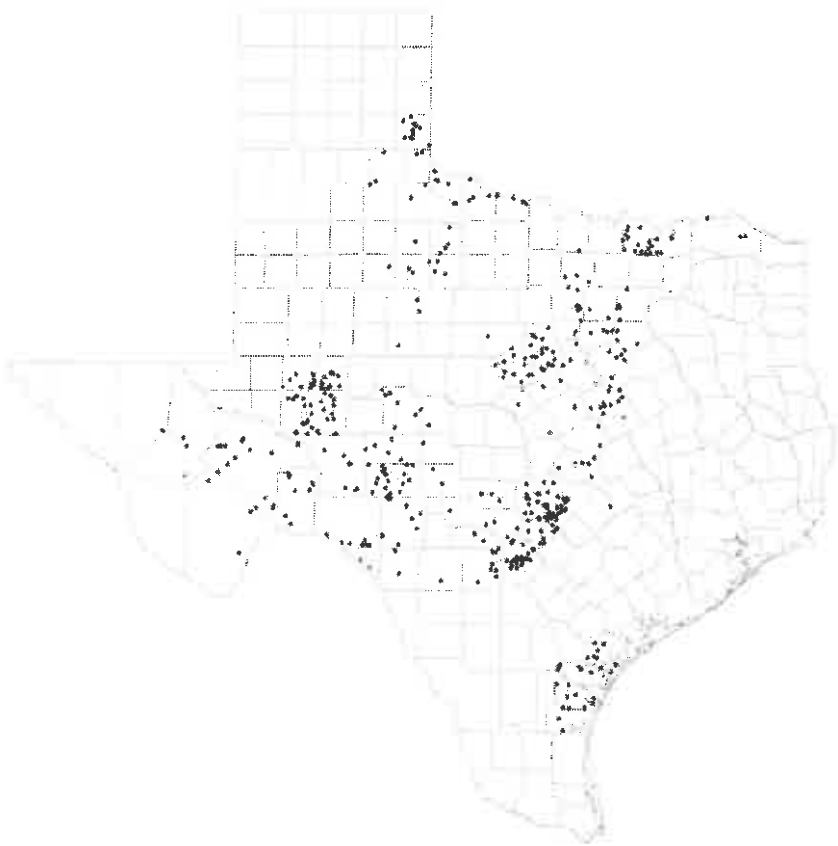
Excerpts from TCEQ Joint Groundwater Monitoring Contamination Report - 2015

Figure 9. Texas Water Development Board Results of Analyses – 2015

Category	Constituent	MCL	Number greater than MCL
Primary MCLs	Antimony	6 µg/L	0
	Arsenic	10 µg/L	18
	Barium	2 mg/L	0
	Beryllium	4 µg/L	0
	Cadmium	5 µg/L	0
	Chromium	100 µg/L	0
	Fluoride	4 mg/l	10
	Gross Alpha	15 pCi/L	N/A
	Lead	Any detection	36
	Mercury	2 µg/L	0
	NO ₂ + NO ₃ (N)	10 mg/L	42
	Radium ^{226 + 228}	5 pCi/L	N/A
	Selenium	50 µg/L	5
	Thallium	2 µg/L	0
Uranium	30 µg/L	20	
Secondary MCLs	Aluminum	50-200 µg/L	0
	Chloride	300 mg/L	54
	Copper	1 mg/L	0
	Fluoride *	2 mg/L	80
	Iron	300 µg/L	32
	Manganese	50 µg/L	14
	pH	<7.0	140
	Silver	100 µg/L	0
	Sulfate	300 mg/L	103
	Total Dissolved Solids	1,000 mg/L	110
	Zinc	5 mg/L	0

*Greater than 2.0 mg/l and less than 4.0 mg/l
MCL = Maximum Contaminant Level
mg/L = milligrams per liter
µg/L = micrograms per liter
pCi/L = picocuries per liter

Figure 10. Texas Water Development Board and Cooperator Sampling Locations - 2015



EXPLANATION OF FIELDS / COLUMN HEADINGS

COUNTY: THE COUNTY NAME IS THE FIRST ENTRY IN THE LEFT PORTION OF THE TABLE. IT IS LISTED ONLY ONCE FOR EACH OF THE CASES IN THAT COUNTY.

DIVISION: DIVISIONS ARE LISTED ONLY ONCE WITH THEIR RESPECTIVE CASES FOR EACH COUNTY.
 ENF - ENFORCEMENT DIVISION
 RMD - RADIOACTIVE MATERIALS DIVISION
 REM/CA - REMEDIATION DIVISION/CORRECTIVE ACTION SECTION
 REM/DCRP - REMEDIATION DIVISION/ DRY CLEANERS REMEDIATION PROGRAM
 REM/PST - REMEDIATION DIVISION/ PETROLEUM STORAGE TANK PROGRAM
 REM/SF - REMEDIATION DIVISION/ SUPERFUND CLEANUP PROGRAM
 REM/SSDAP - REMEDIATION DIVISION/SUPERFUND SITE DISCOVERY AND ASSESSMENT PROGRAM
 REM/VC - REMEDIATION DIVISION/VOLUNTARY CLEAN UP
 REM/VCIO - REMEDIATION DIVISION/VOLUNTARY CLEAN UP/INNOCENT OWNER
 REM/VCBSA - REMEDIATION DIVISION/VOLUNTARY CLEANUP/BROWNFIELDS SITE ASSESSMENT
 RO - REGIONAL OFFICES
 WAD/GPAT - WATER AVAILABILITY DIVISION /GROUNDWATER PANNING AND ASSESSMENT TEAM
 WPD/IHW - WASTE PERMITS DIVISON/INDUSTRIAL AND HAZARDOUS WASTE
 WPD/MSW - WASTE PERMITS DIVISON/MUNICIPAL SOLID WASTE SECTION
 WQD/WQAS - WATER QUALITY DIVISION /WATER QUALITY ASSESSMENT SECTION
 WSD/PDW - WATER SUPPLY DIVISION /PUBLIC DRINKING WATER SECTION

NEW CASES: AN ASTERISK (*) IS PLACED IN EACH RECORD THAT IS REPORTED AS NEW FOR THE YEAR.

FILE NAME: FILE NAMES REFLECT RESPONSIBLE PARTIES OR GEOGRAPHIC LOCATION

FILE NUMBER: FILE NUMBERS ARE ASSIGNED ACCORDING TO THE RESPECTIVE DIVISION NUMBERING SYSTEM. FILE NUMBER IS USED TO LOCATE FILE IN THE TCEQ RECORDS.

LOCATION: LOCATIONS ARE GIVEN AS ADDRESSES OR GEOGRAPHIC LOCATIONS DESCRIPTIONS.

CONTAMINATION DESCRIPTION: AS- ARSENIC, BA - BARIUM, CR - CHROMIUM, CU - COPPER, HG - MERCURY, NI - NICKEL, PB - LEAD, CIS-1,2-DCE - CIS-1,2-DICHLOROETHYLENE, CB - CHLOROBENZENE, DBCM - DIBROMOCHLOROMETHANE, NO3 - NITRATE, SO4 - SULFATE, VOC- VOLATILE ORGANIC COMPOUNDS, ORG. - ORGANIC CHEMICALS, TOC- TOTAL ORGANIC COMPOUNDS, TDS- TOTAL DISSOLVED SOLIDS, TCE- TRICHLOROETHENE, MEK - METHYL ETHYL KETONE, CARBON TET - CARBON TETRACHLORIDE, PCP - POLYCHLORINATED PHENYLS, PCB - PLYCHLORINATED BIPHENYLS, TPH - TOTAL PETROLEUM HYDROCARBONS, BTEX - BENZENE - TOLUENE-ETHYLBENZENE-XYLENE, MTBE - METHYL-TERTIARY-BUTYL-ETHER, 1,2-DCB - 1,2-DICHLOROBENZENE, 1,4-DCB - 1,4-DICHLOROBENZENE, 1,1-DCA - 1,1-DICHLOROETHANE, 1,2-DCA - 1,2-DICHLOROETHANE, 1,1-DCE - 1,1-DICHLOROETHYLENE, TRANS-1,2-DCE - TRANS-1,2-DICHLOROETHYLENE, MECL - METHYLENE CHLORIDE, PCE - TETRACHLOROETHYLENE, TCFM - TRICHLOROFLUROMETHANE, VC - VINYL CHLORIDE.

DATE: DATE OF EARLIEST KNOWN CONTAMINATION CONFIRMATION.

ENFORCEMENT STATUS: THE FIRST ENTRY IN THIS FIELD INDICATES THE LEVEL OF AGENCY RESPONSE, THE SECOND INDICATES THE SITE ACTIVITY STATUS. SOME CASES DO NOT HAVE COMPLETE ENFORCEMENT STATUS CODES BECAUSE IF INSUFFICIENT DATA. STATUS CODES MAY BE BORDER-LINE BETWEEN TWO LEVELS ON THE ENFORCEMENT STATUS MATRIX AND ARE ENTERED AS A COMBINATION OF ENFORCEMENT STATUS CODES, I.E.:3A,B OR 4,5. SEE PAGES 33 - 40 FOR A DESCRIPTION OF THESE CODES.

DATA QUALITY: E - EPA APPROVED ANALYTICAL PROCEDURES,
 Q - QUALITY CONTROL PROGRAM ESTABLISHED FOR SAMPLING PROCEDURES,
 V - VERIFICATION OF CONTAMINATION THROUGH PROCEDURES LISTED BELOW:
 1. SPLITTING SAMPLES WITH REGULATED ENTITY OR OTHER AGENCY FOR COMPARISON OF ANALYSIS RESULTS
 2. RESAMPLING FOR VERIFICATION ANALYSIS RESULTS
 3. SUPERVISORY OR COMMITTEE REVIEW OF SAMPLING PROCEDURES AND ANALYSIS RESULTS

SECTION 5.236: AN ENTRY IN THIS FIELD CONSTITUTES NOTIFICATION UNDER TEXAS WATER CODE SECTION 5.236 TO LOCAL OFFICIALS FOR CASES REPORTED UP TO DEC. 31, 2013 THAT WERE NOT INCLUDED IN THE REPORT THE PREVIOUS YEAR. A "Y" CODE IN THIS FIELD MARKS THOSE CASES IN WHICH CONTAMINATION MAY POTENTIALLY AFFECT A PUBLIC DRINKING WATER SUPPLY OR HAS RESULTED IN POINT -OF-USE IMPACTS. TEXAS WATER CODE SECTION 5.236 REQUIRES THAT TCEQ NOTIFY COUNTY JUDGES AND LOCAL PUBLIC HEALTH OFFICIALS CONTAMINATION. INCLUSION IN THIS REPORT SERVES AS A "BACK-UP" TO STANDARD NOTIFICATION PROCEDURES.

TABLE 1
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
TEXAS CONTAMINATION ON ENVIRONMENTAL QUALITY

COUNTY	DIVISION	NEW CASES	FILE NAME	FILE NUMBER	LOCATION	CONTAMINATION DESCRIPTION	DATE	ENFORCEMENT ENT	ENFORCEMENT STATUS	DATA QUALITY	SECTION	
											\$E.236	
CHAMBERS	REM/CA		ENTERPRISE P-63 ROW MILEPOST 16.71, IH 10 T2944 PIPELINE RELEASE SITE		INTERSTATE 10 AND TRINITY RIVER, WALLISVILLE 77597	PETROLEUM HYDROCARBONS	6/1/2011	0A	3	E, Q, V		
	REM/PST		LITTLE NUGGET	118371	12731 FM 1409, OLD RIVER WINFREE	GASOLINE	5/5/2010	2	4	E,Q		
	REM/SSDAP	*	MONT BELVEU	FILED BY SITE NAME	10959 INTERSTATE 10 E	CARBON TETRACHLORIDE DIBROMOCHLOROMETHANE, BROMOFORM, CHLOROFORM, DIBROMOCHLOROMETHANE, METHYLETHYL KETONE		0	0	V3		
	REM/CA		CITGO WACO TERMINAL WELLS FARGO BANK PROPERTY	31960 T1573	1600 S. LOOP, WACO 400 E COMMERCE ST, JACKSONVILLE 75766	BTEX, DIESEL VOCS, BTEX	1/9/1995 1/17/2001	0A 0A	4, 5A 2,3,4,5	F EQV2		
	REM/PST		BROOKSHIRE BROTHERS 17 CORNER MARKET 102 FORMER WESTSIDE MOBIL GLASS TEXACO STATION KEY FOOD 4	117168 113973 92282 92225 116199	210 E CHEROKEE ST, JACKSONVILLE 202 N JACKSON ST, JACKSONVILLE 120 W LAHUISA ST, JACKSONVILLE 401 S BOLTON ST, JACKSONVILLE 711 N DICKINSON DR, RUSK	UNKNOWN GASOLINE GASOLINE DIESEL UNKNOWN	2/27/2007 12/15/1998 11/3/1988 9/1/1988 4/29/2004	2 5B 2 5B 2	6 2A 6 6 2A	E,Q E,Q E,Q E,Q E,Q		
	REM/VC		SNOKE SPECIAL PRODUCTS	853	HIGHWAY 69 NORTH, JACKSONVILLE	VOCS, METALS, TPH	10/27/1998	0B	5	E		
	REM/CA		TEXAS DEPT OF TRANSPORTATION (CHILDRESS MAINTENANCE FACILITY)	F0482	1711 AVENUE B SW, CHILDRESS 79201	CHLOROFORM	10/9/1999	0A	2		EQ	
	REM/PST		BRIDGES CHEVRON JOE TARRANT OIL CO 62 KWK PANTRY FFP 351 TAYLOR FOOD MART 31 TEXACO STATION	113452 97222 108723 110920 111906	110 AVENUE F NW, CHILDRESS 701 AVENUE F NE, CHILDRESS HWY 287 & HWY 62, CHILDRESS 400 AVENUE F NE, CHILDRESS 608 AVENUE F NW, CHILDRESS	GASOLINE, DIESEL DIESEL, GASOLINE GASOLINE UNKNOWN UNKNOWN	9/15/1998 5/12/1990 10/13/1994 4/12/1996 7/9/1996	5B 5B 5B 5B 5B	2A 2A 4 2A 6	E,Q E,Q E,Q E,Q E,Q		
	REM/VC		BURLINGTON NORTHERN RAILROAD - CHILDRESS	417	100 12TH STREET NW, CHILDRESS	CHLORINATED SOLVENTS	12/13/1996	0B	5		E	
	CLAY	REM/CA		HENRIETTA RELEASE AREA 2 (MAGELLAN MIDSTREAM PARTNERS)	T2978	BROWN ROAD AND HIGHWAY 287/82, HENRIETTA	BTEX, TPH	5/22/2012	2C	3	E,Q	
COCHRAN	REM/PST		ALLSUPS 174 REED OIL CO WAGON MASTER TRUCK STOP	112932 113893 96382	301 E OMEGA ST, HENRIETTA 705 MAIN ST, BYERS 505 US HIGHWAY 287, BELLEVUE	GASOLINE GASOLINE GASOLINE	1/27/1998 12/14/1998 8/1/1990	5B 5B 5B	2A 2A 2A	E,Q E,Q E,Q		
	ENF		CITY OF MORTON	WQ0010226001	1 MILE NE OF INTERSECTION OF SH 114 AND FM 1780	NITRATES (NO3)	4/30/2003	3B	0		E,Q	
	REM/PST		FORMER GASOLINE STATION	109426	102 N MAIN ST, MORTON	GASOLINE	1/31/1995	5B	2A		E,Q	
	WQD/WQAS		CITY OF MORTON	WQ0010226001	1 MILE NORTHEAST OF STATE HIGHWAY 214 AND FARM-TO-MARKET ROAD, 1780, NORTHEAST OF THE CITY OF MORTON IN COCHRAN COUNTY, TEXAS	NITRATE	10/13/2005	3A,B	5		E,Q	
REM/CA		EXIDE FRISCO BATTERY RECYCLING PLANT MCKINNEY METALS (SCRAP METAL YARD)	30516 F0074	7471 5TH ST, FRISCO 75034 341 E VIRGINIA ST, MCKINNEY 75069	METALS TPH, VOCS		9/2/2011 2/11/1998	3 3B	2 2	E, Q, V E		

TABLE J
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

COUNTY	DIVISION	NEW CASES	FILE NAME	FILE NUMBER	LOCATION	CONTAMINATION DESCRIPTION	DATE	ENFORCEMENT ENT	STATUS	DATA QUALITY	SECTION	
COLLIN	REM/DCRP		PREMIER DRY CLEAN EXPRESS STAR CLEANER	DC0256 DC0259	601 W PARKER RD STE 112, PLANO, TX 6916 INDEPENDENCE PKWY, STE 101, PLANO, TX	CHLORINATED SOLVENTS CHLORINATED SOLVENTS	11/19/2014 4/8/2015	5B 5B	2A 2A	E E	\$5.236	
	REM/PST		7 ELEVEN STORE 36416 EZ MART 154 FORMER LI GROCERY GARAGE LOVES COUNTRY STORE 209 PDQ QUICK TRACK STORE 788 TIGER MART	119490 119718 119628 91130 118894 118801 119549 119709	3301 K AVE, PLANO 3940 W 15TH ST, PLANO 725 W PRINCETON DR, PRINCETON 116 E AUDIE MURPHY PKWY, FARMERSVILLE 1701 US HIGHWAY 75, ANNA 2312 STATE HIGHWAY 121, MELISSA 4100 14TH ST, PLANO 104 E FM 544, MURPHY	DIESEL GASOLINE GASOLINE UNKNOWN UNKNOWN GASOLINE GASOLINE DIESEL, GASOLINE	3/25/2014 11/14/2014 2/3/2015 10/20/1986 5/3/2012 3/5/2012 10/30/2014 6/4/2015	1B 2 2 1B 2 2 2 2	1A 6 6 1A 6 2A 6 6	E.Q E.Q E.Q E.Q E.Q E.Q E.Q E.Q		
	REM/V/C		605 COMMERCE STREET BENT TREE SHOPPING CENTER EXIDE TECHNOLOGIES J PARCEL	2757 747 2541	605 COMMERCE ST STE 200, WYLLIE 17610 MIDWAY ROAD, DALLAS N OF DALLAS NORTH TOLLWAY & S OF HICKORY ST, FRISCO	VOCS, CHLORINATED SOLVENTS CHLORINATED SOLVENTS VOCS, CHLORINATED SOLVENTS	7/6/2015 4/7/1998 12/7/2012	08 08 0B	1A 6C 4	E E E		
	WPD/MSW		HUTSON INDUSTRIES, INC. PRAIRIE CREEK VILLAGE SHOPPING CENTER PRESTON TRAIL COMMUNITY CHURCH TENTH STREET INDUSTRIES WATTLEY PARK PROPERTY	944 2606 2657 1601 1258	100 HUTSON DRIVE, FRISCO 2963 WEST 15TH STREET, PLANO 10501 MAIN STREET, FRISCO 901 10TH STREET, PLANO 1/4 MILE SOUTH OF US 380, MCKINLEY	VOCS VOCS, CHLORINATED SOLVENTS METALS LEAD SOLVENTS	3/11/1999 8/27/2013 3/21/2014 6/13/2063 9/14/2000	0B 0B 0B 0B 0B	5 6D 6A 3 5	E E E E E		
			NORTH TEXAS MUNICIPAL WATER DISTRICT LANDFILL (PRE-SUBTITLE D ONLY)	MSW00044A	1 MILE S OF FM 544 BETWEEN HOOPER ROAD AND MAXWELL CREEK ROAD/DEWITT ROAD	MW-4; VOCS (1,4-DICHLOROBENZENE); MW-12; VOCS (BENZENE; CHLOROBENZENE; 1,4-DICHLOROBENZENE; CIS-1,2-DICHLOROETHYLENE)	12/31/2004	2B	2B	E,Q,V2		
			NORTH TEXAS MUNICIPAL WATER DISTRICT LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW00568A	500 OLD MILL RD MCKINNEY TX 75069	MW-18; VOCS (ACETONE); METHYL ETHYL KETONE; MW-100; VOCS (CIS-1,2-DICHLOROETHYLENE; VINYL CHLORIDE)	10/11/2012	2B	2B	E,Q,V2		
	COLLINGSWORTH	REM/CA		TXDOT (WELLINGTON MAINTENANCE FACILITY)	F0430	WELLINGTON	TPH	12/5/2002	3B	3,4	EQV2	
		REM/PST		HOLTON OIL CO LUCKY CORNER	103223 112917	1101 8TH ST, WELLINGTON 1500 HOUSTON, WELLINGTON	GASOLINE GASOLINE	5/26/1992 1/21/1998	5B 5B	2A 4	E,Q E,Q	
	COLORADO	REM/PST		SHAMROCK SERVICE CENTER	97597	HWY 71 & R 10, COLUMBUS	GASOLINE	12/17/1990	5B	6	E,Q	
		WPD/MSW		ALTAIR DISPOSAL SERVICES LLC LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW00203A	2 MILES N OF ALTAIR ON W SIDE OF STATE HIGHWAY 71				6C	E,Q,V2	
	COMAL	REM/PST		ENVIRONMENTAL IMPACT PARKSIDE MART SAC N PAC 602 TIGER TOTE 2	118048 119516 119443 119690	NEW BRAUNFELS 466 LANDA ST, NEW BRAUNFELS 10390 FM 2673 RD, CRANES MILL 1084 IH 35 E, NEW BRAUNFELS	GASOLINE GASOLINE GASOLINE GASOLINE	8/20/2007 8/7/2014 12/19/2013 5/2/2015	5B 1B 2 1B	6 1A 2A 1A	E,Q E,Q E,Q E,Q	
		WPD/MSW		MESQUITE CREEK LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW00066B	1000 KOHLENBERG RD, NEW BRAUNFELS TX 78130	MW-02A; VOCS (1,1-DICHLOROETHANE; CIS-1,2-DICHLOROETHYLENE)	7/27/2011	2B	2B	E,Q,V2	
	COMANCHE	REM/PST		FORMER CT AUTO FUEL 2	118871	512 W NAVARRO AVE, DE LEON	GASOLINE	4/10/2012	2	2A	E,Q	

TABLE 1
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

COUNTY	DIVISION	NEW CASES	FILE NAME	FILE NUMBER	LOCATION	CONTAMINATION DESCRIPTION	DATE	ENFORCEMENT ENT	STATUS	DATA QUALITY	SECTION
CONCHO	REM/PST		BOBS TEXACO	114684	277 N ROBERTS ST, PAINT ROCK	GASOLINE GASOLINE WASTE OIL UNKNOWN	7/14/1999	2	2A	E,Q	
			EDEN SELF SERVE STATION	110863	106 E BROADWAY ST, EDEN		4/23/1996	5B	2A	E,Q	
			J J SERVICE STATION	113573	318 S MAIN ST, EDEN		9/24/1998	5B	6	E,Q	
			TRES AMIGOS CONVENIENCE STORE 2	115719	502 W BROADWAY, EDEN			1B	1A	E,Q	
COOKE	REM/YC		ALAN RICHEY PROPERTY	2661	2300 NORTH IH-35, GAINESVILLE	VOCS, SVOCs, METALS, TPH VOCS, SVOCs, CHLORINATED SOLVENTS, TPH	3/26/2014	0B	3	E	
			SOUTHLAND PAINT COMPANY	904	1101 SOUTHLAND DRIVE, GAINESVILLE		12/29/1998	0B	6D	E	
CORYELL	WPD/MSW		CITY OF GAINESVILLE LANDFILL (PRE-SUBTITLE D ONLY)	MSW00302	N OF FM 902 2.5 MILE E OF FM 902 AND FM 373 INTERSECTION IN COOKE COUNTY	MW-2, 3R: VOCS (ACETONE; CHLOROBENZENE; METHYLETHYL KETONE)	12/31/2005	2B	2B	E,Q,V2	
			MCGREGOR NAVAL WEAPONS INDUSTRIAL RESERVE	30056	22145 ARNOID CIR, WACO 20670		3/1/1993	3A	5	E,Q,V2	
CROSBY	WPD/MSW		CITY OF COPPERAS COVE LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW01003	1 MILE NE OF ROTTS RANCH ROAD AND FM 2657	MW-8: VOCS (ACETONE); MW-12: VOCS (1,1-DICHLOROBENZENE)	1/16/2014	2B	2B	E,Q,V2	
			FORT HOOD LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW01866	1090 FEET N OF BOYS RANCH ROAD INTERSECTION OF TURKEY RUN ROAD AND BASE ROAD 2.6 MILES N OF US HIGHWAY 190 OVERPASS		1/10/2011	2B	2B	E,Q,V2	
DALLAM	REM/PST		ALLSIPS CONVENIENCE STORE 12	92693	502 W MAIN ST, CROSBYTON	GASOLINE GASOLINE	3/9/1980	5B	2A	E,Q	
			CITY AUTO FACILITY	101301	501 W MAIN ST, CROSBYTON		12/13/1991	5B	2A	E,Q	
DALLAS	REM/CA		DALHART MUNICIPAL WATER WELL 17	118252	WASHBURN ST, DALHART	GASOLINE UNKNOWN	3/11/2010	5B	2A	E,Q	
			FORMER HILLTOP CITGO	115152	701 CHICAGO ST, DALHART		5/9/2001	5B	2A	E,Q	
DALLAS	REM/CA		AVILES BODY SHOP CONOVER SITE	80084	129 SE 17TH ST, GRAND PRAIRIE	VOCS, METALS VOCS CHLORINATED SOLVENTS TCE AND DAUGHTER COMPOUNDS METALS, VOCS HYDROCARBONS, VOCS, TCE LEAD LEAD LNAPL METALS 1,1-DICHLOROETHENE ARSENIC TPH, VOCS ARSENIC AS, PHOSPHATES ARSENIC XYLENE, MIDRANGE HYDROCARBONS, PSH ARSENIC, CADMIUM, LEAD BTEX VOCS, BENZENE ORG, METALS	7/12/2001	2B	2B	E	
			BUCKLEY OIL	33423	1809 ROCK ISLAND ST, DALLAS 75207		11/7/2005	3B	5	E	
			COMO CLEANERS	35309	16601 ADDISON RD STE 101, ADDISON 75001-5666		7/1/2015	3B	1	E	
			DALLAS AREA RAPID TRANSIT	84526	3021 DAK LAWN AVE, DALLAS 75226		3/12/1992	2A	4	E	
			DALLAS ISD (BYRD PROPERTIES)	13009	GRAND AVENUE & MALCOLM X BOULEVARD		5/3/2012	2	3	E,Q	
			DALLAS NAVAL AIR STATION	65033	8100 W JEFFERSON BLVD, DALLAS 75211		7/18/1986	3A	5A	E,Q,V3	
			DAL-TILE CORP	37369	7834 CF HAWN FWY, DALLAS 75217		4/1/1991	3B	3	E	
			DAL-TILE CORP (PLEASANT RUN LANDFILL)	39971	2000 E PLEASANT RUN RD, WILMER 75172		5/7/1997	3B	5	E,Q	
			DFW AIRPORT	72584	DFW AIRPORT 75261		3/6/2000	3B	5A	E	
			DIXIE METALS DALLAS (EXIDE TECHNOLOGIES)	30136	3030 MCGOWAN ST, DALLAS 75203		8/19/1992	3	2	E, Q	
			FORMER ALTEON FLIGHT TRAINING FACILITY	T2336	2201 WEST AIRFIELD DRIVE, DALLAS 75261		9/4/2009	0A	2A, 3	E,Q	
			HALE DUSTING SERVICE ROBSTOWN	32963	5138 COUNTY ROAD 14, ROBSTOWN 78380		3/20/1985	3B	2A	E,Q,V2	
			LANE CONTAINER CO	39407	11180 DENTON DR, DALLAS 75229		10/17/1980	3B	3,4,5	E,Q	
			MOBIL TECHNOLOGY	80636	3000 PEGASUS PARK DR, DALLAS 75247-6204		1/7/2015	2	1	E	
			OCCIDENTAL CHEMICAL CORP	30914	8800 S CENTRAL EXPY, DALLAS 75215		2/17/1994	2	3,5	E	
			REYNOLD'S METALS/ALCOA	32027	HWY 361 GREGORY 78359		2/1/2002	1B	5A	E	
			SARGENT-SOWELL INC	30460	1172 107TH ST, GRAND PRAIRIE 75050		8/10/1980	2C	4,5	E,QV2	
SCHNEE-MOREHEAD	34195	111 N. NURSERY RD., IRVING	8/13/2004	0A	5						
SHELL OIL CO IRVING	31814	412 E AIRPORT FWY, IRVING 75062-6303	10/1/2007	0A	6						
STOP N GO MARKETS 506	T3181	9834 BROCKBANK DR, DALLAS 75220	11/24/2014	0	3						
TERRIS LLC (PMR HEAT ENERGY ADVANCED TECHNOLOGY INC)	50029	4460 SINGLETON BLVD, DALLAS 75212	11/5/1999	3A	4,5A						

TABLE J
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

COUNTY	DIVISION	NEW CASES	FILE NAME	FILE NUMBER	LOCATION	CONTAMINATION DESCRIPTION	DATE	ENFORCEMENT STATUS ENT	DATA QUALITY	SECTION \$5.236
DAWSON	REM/VCIO		LAMESA DOLLAR GENERAL	947	1006 NORTH 4TH STREET, LAMESA	VOCS, SVOCs	1/13/2015	1B	E	
	WPD/MSW		CITY OF LAMESA LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW00517A	1 MILE S INTERSECTION OF FM 827 AND US HIGHWAY 87 ON COURT C STREET	MW-5A: METALS (COBALT); MW-14A: METALS (ARSENIC, VANADIUM)	9/25/2008	2B	E,Q,V2	
DEAF SMITH	REM/PST		CONSUMERS FUEL CORP TAYLOR PETROLEUM J4	105059 97992	116 E NEW YORK ST, HEREFORD 401 E 1ST ST, HEREFORD	GASOLINE GASOLINE	8/20/1992 2/8/1991	5B 5B	EQ EQ	
	WQD/WQAS		HEREFORD BY-PRODUCTS	WQ0001300000	APPROX 3.5 MI SW OF HERFORD ON HWY 60, 4.2 MI, SW OF INTX OF FM RD 1057 AND HWY 60 IN DEAFSMITH CO	NITRATE, TOTAL DISSOLVED SOLIDS	10/12/2004	3A	4,5	E
DELTA	REM/PST		ABANDONED STATION	115745	930 E DALLAS AVE, COOPER	UNKNOWN		1B	1A	EQ
DENTON	REM/CA		FORMER HERITAGE CLEANERS LEWISVILLE	72894	1310 WEST MAIN STREET, LEWISVILLE 75067	MTBE, PCE, TCE, CIS-1,2 DCE, VINYL CHLORIDE	3/8/1996	2C	3	EQ
	REM/DCRP		SAFETY KLEEN CORP	65124	1722 COOPER CREEK RD, DENTON 76208	DIESEL	1/22/1988	1B	4, 5	EQ
DENTON	REM/PST		BAUMGART FAMILY CLEANERS	DC0047	2216 LONG PRAIRIE ROAD, FLOWER MOUND	CHLORINATED SOLVENTS	8/25/2006	5B	0	E
	REM/PST		COMET CLEANERS - DENTON	DC0152	507 WEST UNIVERSITY DRIVE	CHLORINATED SOLVENTS	4/17/2008	5B	2A	E
	REM/PST		GARDEN RIDGE PLAZA - FORMER CALCON CLEANERS	DC0112	601 CROSS TIMBERS ROAD	CHLORINATED SOLVENTS	9/28/2001	5B	0	E
	REM/PST		HI-TECH CLEANERS - NORTH COLONY	DC0006	6805 MAIN STREET, THE COLONY	CHLORINATED SOLVENTS	1/10/2005	5B	2A	E
	REM/PST		BARTONVILLE STORE	104098	96 MCMAKIN RD, BARTONVILLE	DIESEL	7/27/1992	5B	1A	EQ
	REM/PST		CARROLLTON STORM OIL	118068	1829 W FRANKFORD RD, CARROLLTON	GASOLINE	3/5/2009	2	2A	EQ
	REM/PST		CHEVRON 60161443	116139	1301 S STATE HIGHWAY 121, LEWISVILLE	GASOLINE	12/29/2003	2	2A	EQ
	REM/PST		FORMER JOES COUNTRY STORE	110851	7616 MAIN ST, THE COLONY	GASOLINE	1/29/1996	2	2A	EQ
	REM/PST		FORMER LOOP 288 SHELL	116240	3012 E UNIVERSITY DR, DENTON	GASOLINE	11/11/2003	2	2A	EQ
	REM/PST		GOLDEN EXPRESS TRAVEL CENTER 4	119452	3200 W UNIVERSITY DR, DENTON	GASOLINE	5/7/2014	2	6	EQ
	REM/PST		INTERSTATE TEXACO	117524	FM 407, ARGYLE	UNKNOWN	12/21/2007	1B	1A	EQ
	REM/PST		JOHNNY JESTER PROPERTY	117850	4525 TEASLEY LN, DENTON	GASOLINE	6/10/2008	5B	2A	EQ
	REM/PST		JOHNNY JOES 2	113659	200 W WALCOTT ST, PILOT POINT	GASOLINE, DIESEL	11/12/1998	5B	2A	EQ
	REM/PST		K. W AUTO SUPPLY	118728	108 E MAIN ST, LEWISVILLE	UNKNOWN	1/10/2012	2	2A	EQ
	REM/PST		LEWISVILLE PEST CONTROL LTD	114694	331 N MILL ST, LEWISVILLE	GASOLINE, DIESEL	6/14/1999	2	2A	EQ
	REM/PST		MIDWAY	113738	17605 US HIGHWAY 380 W, PONDER	GASOLINE, DIESEL	11/25/1998	5B	2A	EQ
	REM/PST		RACETRAC 600	112867	1716 W FRANKFORD RD, CARROLLTON	GASOLINE	12/23/1997	2	2A	EQ
	REM/PST		STEPHENS FUEL CENTER	118754	442 S HIGHWAY 377, PILOT POINT	GASOLINE	4/19/2011	2	2A	EQ
	REM/PST		WHIP IN 111	118155	101 HOLFORDS PRAIRIE RD, LEWISVILLE	GASOLINE	1/5/2009	2	2A	EQ
	REM/VCI			100 & 306 N LOOP 288	2694	100 & 306 NORTH LOOP 288, DENTON	MTBE, TOLUENE, BARIUM, ARSENIC, CHROMIUM, MERCURY, LEAD, M-P-XYLENE	9/24/2014	0B	6D
DENTON	REM/VCI		1288 W MAIN ST	2688	1288 WEST MAIN STREET, LEWISVILLE	VOCS, SVOCs, METALS, TPH	8/22/2014	0B	1A	E
	REM/VCI		300 E MCKINNEY STREET	2561	300 E MCKINNEY STREET, DENTON	VOCS, METALS, TPH	12/21/2012	0B	5	E
	REM/VCI		AZALEA VILLAGE PROPERTY	2693	14865 & 14951 FISHTRAP ROAD, AUBREY	METALS, TPH	9/24/2014	0B	2A	E
	REM/VCI		BACKWOODS TRAPS	1921	26828 US HIGHWAY 380 EAST, AUBREY	METALS, TPH	6/1/2006	0B	5	E
	REM/VCI		CLEM'S YE OLDE HOMESTEAD FARMS, LTD.	2294	1639 PARKER ROAD, CARROLLTON	CHLORINATED SOLVENTS, TPH	1/26/2010	0B	6D	E
	REM/VCI		EXPLORER PIPELINE-WARSCHUN ROAD SITE	2411	2700 BLOCK OF WARSCHUN ROAD, DENTON	VOCS, SVOCs, TPH	12/30/2011	0B	4	E
	REM/VCI		FLOWER MOUND CROSSING	2363	2608 FLOWER MOUND ROAD, FLOWER MOUND	VOCS, SVOCs, TPH	12/27/2010	0B	6D	E
	REM/VCI		FORMER GASOLINE/AUTOMOTIVE SERVICE STATION	2605	111 MAIN STREET, LITTLE ELM	VOCS, METALS, PESTICIDES	8/23/2013	0B	6D	E
	REM/VCI		36.08 ACRE TRACT	778	SOUTH OF AIRPORT ROAD, DENTON	CHLORINATED SOLVENTS	4/13/2011		6	E
	REM/VCI		7-ELEVEN STORE # 26412	946	193 EAST CORPORATE DRIVE, LEWISVILLE	VOCS, CHLORINATED SOLVENTS	1/13/2015		6	E
	REM/VCI		INDUSTRIAL DEVELOPMENT	699	143 ACRE TRACT SOUTH OF AIRPORT ROAD, DENTON	CHLORINATED SOLVENTS	9/2/2008		0	E

TABLE 1
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

COUNTY	DIVISION	NEW CASES	FILE NAME	FILE NUMBER	LOCATION	CONTAMINATION DESCRIPTION	DATE	ENFORCEMENT ENT	STATUS	DATA QUALITY	SECTION
											§5.236
DENTON	REM/VCIO		STEPHENS SUPERMARKET	941	444 SOUTH US 377, PILOT POINT	CHLORINATED SOLVENTS	1/13/2015		1B	E	
	WPD/MSW		CAMELOT LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW01312A	.8 MILE S STATE HIGHWAY 121 N TRINITY RIVER 1.5 MILE W FM 2281	MW-1R, 4R, 9, 10, 10A, 11, 12, 12A, 6/4/2003 B-2, 26, 27, 28; METALS (ARSENIC, COBALT); VOCS (1,1-DICHLOROETHANE; CIS-1,2-DICHLOROETHYLENE; TRANS-1,2-DICHLOROETHYLENE; VINYL CHLORIDE)	9/15/2005	2B	4,5A	E,Q,V2	
			CITY OF DENTON LANDFILL (PRE-SUBTITLE D AND SUBTITLE D)	MSW01590A	0.35 MILE E OF EDWARDS ROAD AND MAYHILL ROAD INTERSECTION 0.35 MILE S OF WASTE WATER TREATMENT PLANT	MW-4U; VOCS (1,1-DICHLOROETHANE; CIS-1,2-DICHLOROETHYLENE; TETRACHLOROETHYLENE; TRICHLOROETHYLENE; MW-7L, 8LD, 8LS; VOCS (TRICHLOROETHYLENE); MW-11L; VOCS (ACETONE); MW-12LS; VOCS		2B	4,5	E,Q,V2	
			DFW RECYCLING AND DISPOSAL FACILITY (PRE-SUBTITLE D AND SUBTITLE D)	MSW01025B	2.25 MILE E SE OF INTERSECTION OF INTERSTATE HIGHWAY 35 E AND US HIGHWAY 121	(TETRACHLOROETHYLENE; MW-EE; VOCS (1,1-DICHLOROETHANE; CIS-1,2-DICHLOROETHYLENE); MW-8B; VOCS (1,1-DICHLOROETHANE; CIS-1,2-DICHLOROETHYLENE)	12/31/2004	2B	2B	E,Q,V2	
DEWITT	REM/PST		FORMER OAK TREE DELI FASTRACK SLICK SHELL LANTZ	117687 119623	2004 N ESPLANADE ST, CUERO 102 E BROADWAY ST, CUERO	GASOLINE, DIESEL GASOLINE, WASTE OIL	1/8/2008 12/17/2014	2 1B	6 1A	E,Q E,Q	
DUVAL	REM/PST		FORMER ARNOLDS EXXON STRIPES 2140	118063 118808	101 E RILEY, FREER 100 W RILEY, FREER	GASOLINE UNKNOWN	3/27/2009 6/29/2006	2 2	2A 6	E,Q E,Q	
EASTLAND	REM/CA		GENERAL ELECTRIC CAPITAL CORP	32088	2318 COUNTY ROAD 339, RANGER 76470	DICHLOROPROPANE,VINYL CHLORIDE, BENZENE, 1,2 &1,1 DCA, CHLOROBENZENE	8/1/1981	3A	4,5	E,Q,V,2	
	REM/PST		FORMER GAS STATION LOVES COUNTRY STORE 270 RISING STAR EXXON	118704 119428 111811	1135 CONRAD HILTON BLVD, CISCO 1600 W LOOP 254, RANGER 201 S MAIN ST, RISING STAR	GASOLINE DIESEL UNKNOWN	9/14/2011 5/24/2014	2 1B 1B	2A 1A 1A	E,Q E,Q E,Q	
	REM/SF		SONICS INTERNATIONAL	SUP146	1300 FM 101.3 MI W OF, RANGER	VOCS	11/16/1990	3B	5	E, Q, V3	
ECTOR	REM/CA		BJ SERVICES	30694	6165 W MURPHY ST, ODESSA 79763-7511	CHLORINATED SOLVENTS, ARSENIC, VOLATILE ORGANICS, BENZENE	2/1/2010	0A	2A, 3	E, Q	
			FRAC TECH SERVICES - ODESSA YARD HOMCO INTERNATIONAL HUNTSMAN POLYMERS CORP (FMR REXENE)	T3116 52075 30142	986 SOUTH MAURICE ROAD, ODESSA 79763 2122 MAURICE, ODESSA 79763 2400 S GRANDVIEW AVE, ODESSA 79766	PAH, TPH PCE, TCE BENZENE, PETROLEUM HYDROCARBONS (FREE & DISSOLVED), XYLENE CHROMIUM	4/30/2013 9/22/1993 12/15/1986	2A 2B 3A	3 5A 4,5A	E, Q E E,Q,V,2,3	
			KATY INDUSTRIES INC NATIONAL OIL WELL NATIONAL OILWELL ODESSA REFINING CO (EQUILON ENTERPRISES LLC)	30926 70896 32806 30258	8326 W COUNTY RD, ODESSA 100 E 61ST ST, ODESSA 79762 5621 ANDREW'S HWY, ODESSA 79762 2700 S GRANDVIEW, ODESSA 79766	METALS, VOCS 1,1-DCE, METALS, TPH HYDROCARBONS, METALS	11/17/1983 1/1/2006 4/26/2001 11/12/1986	3B 0A 0 3B	5A,3 4,5A 2 5	EQV2 E E, Q EQV23	

Figure 11. TCEQ Enforcement Status Summary

A Federal B State	STATE/FED FUNDS	5	REM/DCRP-85	REM/PST-6	REM/CA-2 REM/DCRP-76 REM/PST-227 REM/SF-23 REM/SSDA-7	REM/CA-1 REM/DCRP-3 REM/SF-6	REM/CA-2 REM/PST-74 REM/SF-2 REM/DCRP-25	REM/CA-2 REM/SF-26 REM/DCRP-6	REM/PST-57 REM/DCRP-5 REM/SSDA-2
A AG Office B Federal	COURT/FED ACTION	4	--	--	REM/CA-5 REM/SF-2	REM/CA-4 REM/SF-1	REM/CA-7 REM/SF-3	REM/CA-8 REM/SF-12	--
A Permit B Order C Exec Action D Fed Referral	EXECUTIVE ACTION	3	ENF-4 REM/CA-1 WQD/WQAS-1	--	REM/CA-37 REM/SF-1 QD/WQAS-2	REM/CA-37 WQD/WQAS-1	REM/CA-77 WQD/WQAS-7	REM/CA-135 REM/SF-5 WQD/WQAS-8	REM/CA-1
A Info Request B Plan Approval C Notice of Contamination D Referred	STAFF ACTION	2	REM/CA-2 WPD-1	REM/CA-8 WAD/GPAT-2 REM/PST-1 WPD-3	RMD-1 REM/CA-38 REM/PST-443 WPD-38 WQD/WQAS-2 WAD/GPAT-1	REM/CA-23	REM/CA-39 REM/PST-25 WPD-14 WQD/WQAS-1	REM/CA-52 REM/SF-1 WPD-14	REM/CA-1 REM/PST-188 WSD/PDW-1
CONFIRMED- A Inspection B Data Review C Complaint D Referral	STAFF DISCOVERY	1	--	REM/CA-4 REM/PST-122 WAD/GPAT-1	REM/CA-13 WAD/GPAT-1	REM/CA-13	REM/CA-17	REM/CA-19	REM/CA-2 REM/PST-7
A Voluntary Compliance and Notification B Voluntary Entrance into Cleanup Program	VOLUNTARY ACTION	0	REM/SSDAP-1	REM/CA-15 REM/VC-66	REM/CA-54 REM/VC-94	REM/CA-49 REM/VC-81	REM/CA-40 REM/VC-49	REM/CA-66 REM/VC-203	REM/CA-5 REM/VC-58

ACTIVITY STATUS						
No Activity	Contamination Confirmed	Investigation	Corrective Action Planning	Implement Action	Monitor Action	Action Completed
A Action B No Action	A Action B No Action	A Action B No Action	A Remediation B Source Removal C No Further Action Needed D Institutional Controls E Engineering Controls			

Figure 12. TCEQ County Contamination Map

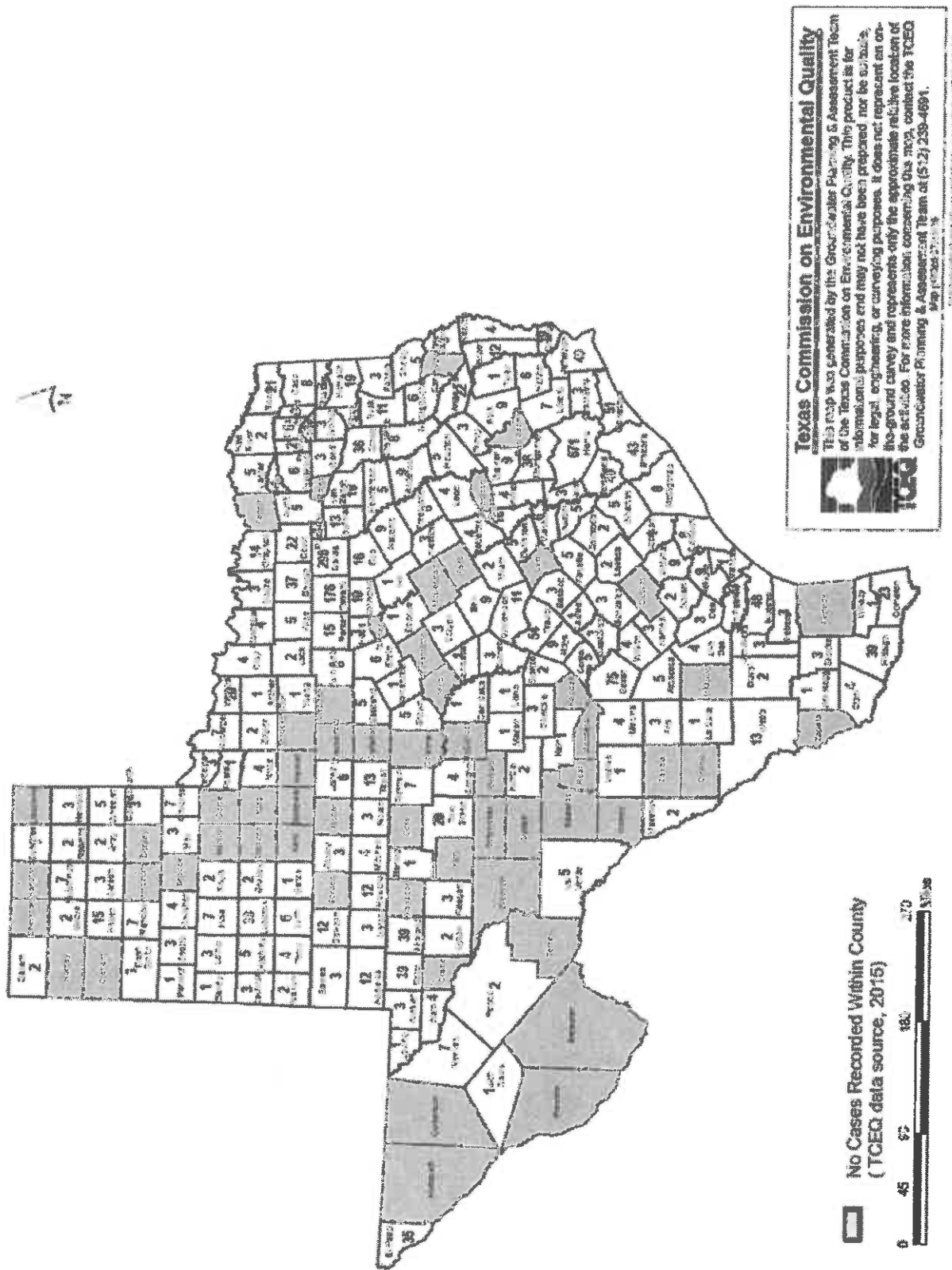


TABLE 2
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
RAILROAD COMMISSION OF TEXAS

EXPLANATION OF FIELDS / COLUMN HEADINGS

COUNTY:	THE COUNTY NAME IS THE FIRST ENTRY IN THE LEFT PORTION OF THE TABLE. IT IS LISTED ONLY ONCE FOR EACH OF THE CASES IN THAT COUNTY.
DIVISION:	THESE ARE THE SPECIFIC REGULATORY PROGRAMS WITHIN THE RAILROAD COMMISSION. DIVISIONS ARE LISTED ONLY ONCE FOR THEIR RESPECTIVE CASES IN EACH COUNTY. SEE ACRONYM LIST (PAGE III) FOR AGENCY DIVISION ABBREVIATIONS.
NEW CASES:	AN ASTERISK (*) IS PLACED IN EACH RECORD THAT IS REPORTED AS NEW FOR THE YEAR.
FILE NAME:	FILE NAMES REFLECT RESPONSIBLE PARTIES OR GEOGRAPHIC LOCATION
FILE NUMBER:	FILE NUMBERS ARE ASSIGNED ACCORDING TO RRC DISTRICT COMPLIANT NUMBERING SYSTEMS, SOME DISTRICTS INCLUDE THE YEAR IN THE COMPLIANT NUMBER. SOME CASES HAVE NO NUMBERS BECAUSE THE CASE WAS INITIATED BY INSPECTION OR SOME OTHER MANNER. A FEW CASES ARE CODED ACCORDING TO RRC HEARING DOCKET NUMBER.
LOCATION:	LOCATION DESCRIPTIONS VARY DEPENDING ON THE SCOPE OF THE INVESTIGATION AND WHETHER OR NOT THE COMPLAINANT'S PROPERTY IS ON AN OIL AND GAS LEASE. THE INVESTIGATIONS THAT ARE NARROWER IN GEOGRAPHIC SCOPE ARE DESCRIBED BY LATITUDE AND LONGITUDE.
CONTAMINATION:	CL - CHLORIDE, BA - BARIUM, BTEX - BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENE, HCL - HYDROCHLORIDE ACID, GW - GROUNDWATER, NACL - SODIUM CHLORIDE, NG - NATURAL GAS, PSH - PHASE SEPARATED HYDROCARBONS, TDS - TOTAL DISSOLVED SOLIDS, SW - SURFACE WATER. MOST CASES SITE SODIUM CHLORIDE AS CONTAMINATION. SOME CASES INVOLVE REFINED HYDROCARBONS, OTHERS CITE CHLORIDE BECAUSE CATIONS OTHER THAN SODIUM MAY BE PRESENTS IN HIGH CONCENTRATION.
ENFORCEMENT STATUS:	ACTIONS AND NOTICES OF VIOLATIONS ARE TAKEN AT STAFF LEVEL AND MAY BE CONCURRENT. THE CLOSURE OR SHUT-IN OF FACILITIES AND PLUGGING OF WELLS MAY ALSO BE DIRECTED AT STAFF LEVEL. STAFF DIRECTIVES ARE IDENTIFIED AS ENFORCEMENT STATUS. ACTIONS MAY BE STEPPED UP TO A FORMAL ENFORCEMENT LEVEL WHICH CAN BE CATEGORIZED AS EXECUTIVE ACTION AND INCLUDE ADMINISTRATIVE PENALTIES AND ORDERS. IN SOME CASES, GROUNDWATER CONTAMINATION MAY BE DOCUMENTED BUT SPECIFIC SOURCE OR AN ACTUAL RESPONSIBLE PARTY CANNOT BE IDENTIFIED. ENFORCEMENT STATUS WOULD BE CATEGORIZED AS STAFF DISCOVERY. ACTIONS OF RESPONSIBLE PARTIES WHO DISCOVER AND REPORT GROUNDWATER CONTAMINATION ARE CATEGORIZED AS VOLUNTARY ACTIONS EVEN THOUGH INVESTIGATIVE OR REMEDIAL PLANS ARE REVIEWED AND APPROVED BY THE OIL AND GAS DIVISION.
DATA QUALITY:	E - EPA APPROVED ANALYTICAL PROCEDURES, Q - QUALITY CONTROL PROGRAM ESTABLISHED FOR SAMPLING PROCEDURES, V - VERIFICATION OF CONTAMINATION THROUGH PROCEDURES LISTED BELOW: 1. SPLITTING SAMPLES WITH REGULATED ENTITY OR OTHER AGENCY FOR COMPARISON OF ANALYSIS RESULTS 2. RESAMPLING FOR VERIFICATION ANALYSIS RESULTS 3. SUPERVISORY OR COMMITTEE REVIEW OF SAMPLING PROCEDURES AND ANALYSIS RESULTS

TABLE 2
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
RAILROAD COMMISSION OF TEXAS

COUNTY	DIVISION	NEW CASES	FILE NAME	FILE NUMBER	LOCATION	CONTAMINATION DESCRIPTION	ENFORCEMENT STATUS	DATA QUALITY	
COLORADO	OIL & GAS		ENTERPRISE PRODUCTS	OCP#9303	NORTTI CHESTERVILLE AMINE TREATING FACILITY	LAT 29.62, LONG -96.28 AMINE	0	4	E,Q,V,2
			KINDER MORGAN ENERGY PARTNERS, L.P.	OCP#4968	FORMER GROUND FLARE PIT, HOUSTON CENTRAL GAS PLANT	LAT 29.47, LONG -96.62 TPH	0	4	E,Q,V,2
			NEJENDORFF COMPLAINT	CU#64622	NORTH OF COLUMBUS	LAT 29.84, LONG -96.52 CHLORIDE	2B		E,Q,V,2
CUMMINS	OIL & GAS		CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY	OCP#4833	HEARNE PIPELINE RIGHT OF WAY	LAT 29.74, LONG -98.05 TPH, BTEX	0		E,Q,V,2
	OIL & GAS		TOM DANGLIENYER COMPLAINT	CU#64790	DANGLE FIELD, 5 MI SOUTH OF MÜNSTER	LAT 33.58, LONG -97.36 NATURAL GAS	2	3	E,Q,V,2
CRANE	OIL & GAS		BUTLER COMPLAINT	COMP#9558	LEA (SAN ANDRES) FIELD, 10 MI W OF CRANE	LAT 31.42, LONG -102.53 CHLORIDE	2B		E,Q,V,2
			CHEVRONTEXACO EXPLORATION AND PRODUCTION, INC	OCP#2423	W.A. ESTES #100 WELL	LAT 31.45, LONG -102.76 BTEX, CHLORIDE	3		E,Q,V,2
			ENTERPRISE PL, FORMERLY CRANE GATHERING STATION GROUP	OCP#4823	CRANE GATHERING STATION	LAT 31.43, LONG -102.44 TPH	0	4	E,Q,V,2
			EXXONMOBIL (FORMERLY EXXON CO. USA)	OCP#1292	SANDHILLS FIELD FORMER GAS PLANT	LAT 31.46, LONG -102.62 TPH, BTEX, GLYCOL	0	5	E,Q,V,2
			KINDER MORGAN, INC	OCP#1456	SANDHILLS COMPRESSOR STATION	LAT 31.49, LONG -102.58 TPH, BTEX, PAH, PSH	0	5	E,Q,V,2
			KINDER MORGAN, INC	OCP#1842	WADDELL COMPRESSOR STATION	LAT 31.52, LONG -102.45 TPH, BTEX, LNAPL, PSH	0	5	E,Q,V,2
	QIXY FORMERLY BP, ATLANTIC RICHFIELD COMPANY, ARCO PERMIAN PLAINS MARKETING, L.P.	OCP#1132	BLACK 31 GAS PLANT	LAT 31.44, LONG -102.46 TPH, BTEX, LNAPL, PCB, PSH	0	5	E,Q,V,2		
			CRANE STATION	OCP#1980	CRANE STATION	LAT 31.42, LONG -102.33 TPH	0	5	E,Q,V,2
CRUICKETT	OIL & GAS		DUKE ENERGY FIELD SERVICES, (FORMERLY UPR)	OCP#1210	SOUTHWEST OZONA GAS PLANT (7C-0022)	LAT 30.45, LONG -101.47 TPH, BTEX	0	4	E,Q,V,2
			PLAINS ALL AMERICAN PIPELINE	OCP#2324	PECUS RIVER RELEASE (LIVE OAK TO TRAAAN 12" PIPELINE)	LAT 30.8, LONG -101.83 TPH	0	4	E,Q,V,2
DAWSON	OIL & GAS		PLAINS ALL AMERICAN	OCP#2328	BREEDLOVE TO MUNGERVILLE #2 SITE, KLONDIKE, TX	LAT 32.57, LONG -101.93 TPH, BTEX, LNAPL, PSH	0	5	E,Q,V,2
			PLAINS PIPELINE, L.P.	OCP#2426	SAND STATION HISTORICAL LEAK NO. 2002-10254	LAT 32.72, LONG -102.16 TPH	0	6C	E,Q,V,2
DEWITT	OIL & GAS		APACHE CORP.	OCP#3089	ZENGERLE #3 AND #4 BLOWOUT RESPONSE	LAT 28.98, LONG -97.29 METHANE	2	4	E,Q,V,2
			BHP BILLITON	OCP#5092	STEINMANN A 1 H 8-IN NATURAL GAS PL	LAT 29.25, LONG -97.3 TPH, BTEX	0	2A	E,Q,V,2
			BHP BILLITON	OCP#5029	CROZIER TO H SISTERS - 6" GATHERING LINE RUPTURE	LAT 29.11, LONG -97.58 LNAPL, PSH	0	4	E,Q,V,2
			CROSS-TEX ENERGY SERVICES	OCP#1160	FERRYVILLE DEHYDRATOR STATION	LAT 29.16, LONG -97.06 TPH, BTEX	0	4	E,Q,V,2
			ENERGY TRANSFER COMPANY (FORMERLY HPL/AEP/ENRON)	OCP#1254	DAGG 2 FIELD DEHYDRATOR	LAT 29.12, LONG -96.99 TPH, BTEX	0	5	E,Q,V,2
DUVAL	OIL & GAS		ANIMAS HOLDING LLC	OCP#5017	DUVAL COUNTY FACILITY	LAT 27.71, LONG -98.63 BTEX, ARSENIC	0	4	E,Q,V,2
			EL PASO MERCHANT ENERGY	OCP#2443	SAN DIEGO STATION LOCATED AT W. NORTH AVE AND N. ST. JAMES ST. SAN DIEGO	LAT 27.77, LONG -98.24 TPH	0	6C	E,Q,V,2
			KOCH PIPELINE CO., LP	OCP#1481	BENAVIDES STATION	LAT 27.61, LONG -98.39 TPH, BTEX, PSH	0	6A	E,Q,V,2

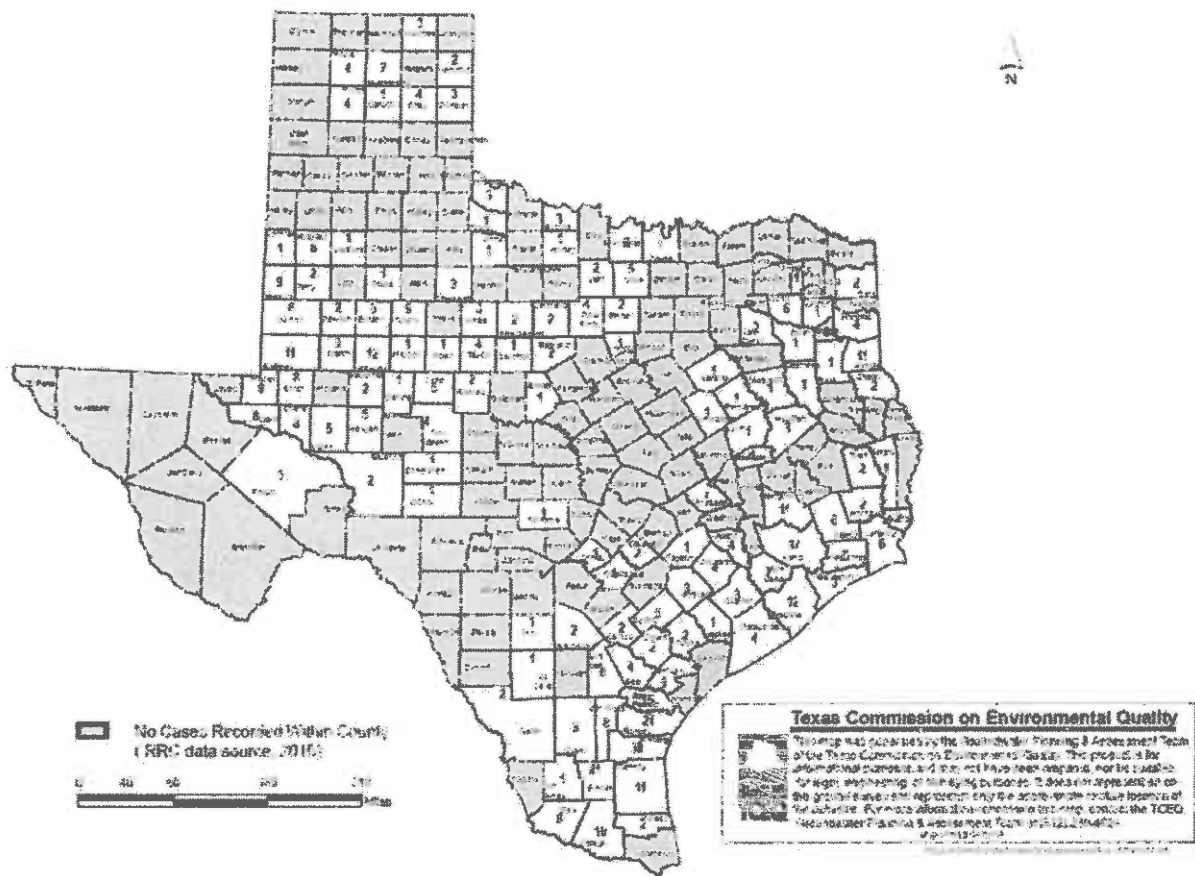
TABLE 2
GROUNDWATER CONTAMINATION CASE DESCRIPTION BY COUNTY
RAILROAD COMMISSION OF TEXAS

Figure 13. RRC Enforcement Status Summary

State oilfield cleanup funds and/or federal funds expended.	FORMAL ACTION	E N F O R C E M E N T	5	2 / 5/1	1 / 5/2A	3 / 5/3	4 / 5/4	5 / 5/5	—
Judiciary court or attorney general referral.	FORMAL ACTION		4	—	—	—	1 / 4/4	—	—
Legal enforcement action or show-cause hearing referral.	FORMAL ACTION		3	2 / 3/1	2 / 3/2A	2 / 3/3	3 / 3/4	1 / 3/5	1 / 3/6B
District Office initiated action. D Referred to another agency	STAFF ACTION		2	3 / 2/1	4 / 2/2A 4 / 2/2B	5 / 2/3	10 / 2/4	6 / 2/5	1 / 2D/6C
A by routine inspection. B by review of data. C initiated by complaint. D referred by other agency.	DISCOVERY		1	1 / 1A/1 2 / 1B/1 12 / 1C/1	1 / 1A/2A 2 / 1A/2B 4 / 1C/2A 9 / 1C/2B	3 / 1A/3 6 / 1B/3 15 / 1C/3	15 / 1A/4 7 / 1B/4 24 / 1C/4 2 / 1D/4	3 / 1A/5 3 / 1B/5 14 / 1C/5 2 / 1D/5	1 / 1B/6A 3 / 1C/6A
Self-reported by operator	DISCOVERY		0	7 / 0/1	7 / 0/2A 72 / 0/2B	48 / 0/3	143 / 0/4	89 / 0/5	6 / 0/6A 1 / 0/6B 8 / 0/6C

ACTIVITY STATUS					
Contamination Confirmed	Investigation	Corrective Action Planning	Action Implemented	Action Monitoring	Action Completed
Contamination confirmed but not fully investigated	A Violations and contamination due to current activities found. B No violations and historical contamination.	Corrective action pending review and approval.	Corrective action underway.	Corrective action periodically observed for effectiveness.	A Remediation completed. No further action or inspection required. B Source eliminated. No further action required. C No further action required/institutional or engineering controls in effect.

Figure 14. RRC County Contamination Map



Notification to Private Water Well Owners

Passage of House Bill 3030, 78th Regular Legislative Session (2003), resulted in new TWC, §26.408. The statute requires that when the TCEQ receives notice from another agency or when TCEQ independently documents a case of groundwater contamination, the TCEQ must make every effort to provide notice, via first class mail, to each owner of a private drinking water well that may be affected by the contamination. The notice must be provided within 30 days of the determination, or receipt of information from another agency. Additionally, notice must also be provided to any applicable groundwater conservation district.

The TGPC adopted rules (31 TAC, §601.10) as required by statute to "prescribe the form and content of notice" provided to private drinking water well owners by the TCEQ. These rules became effective on November 12, 2003 (Appendix 4). The TCEQ Executive Director sent letters to other members of the TGPC to alert them of the statute and their need to inform TCEQ of new cases of contamination. TCEQ staff meet semimonthly to review groundwater contamination cases resulting in mailed notice to well owners within the mandated timeframe. Twenty-three new cases of contamination during calendar year 2015 required notice to private drinking water well owners and are listed in Figure 4.

Figure 4. Private Water Well Owner Notifications in Calendar Year 2015

Site	Contamination	Date Reviewed	Notices Mailed	Number Of Notices
SWR 67488 Baker Hughes Inc., Midland	PCE, TCE, cis-1,2-DCE, trans-1,2-DCE, and VC	12/02/2014	01/2/2015	33
LPST 119513, Valero Corner Store #1453, Lubbock	benzene, toluene, xylenes	12/16/2014	01/16/2015	1
LPST 119471, Kimball Hughes Property, Groesbeck	benzene, toluene, ethylbenzene, xylenes, MTBE	01/13/2015	02/9/2015	2
VCP 2563 AGTex Chemicals, Katy	nitrates	01/13/2015	02/10/2015	5
LPST 117993 Blinds Plus, Conroe	BTEX	01/13/2015	02/11/2015	4
SSDAP NW Odessa Groundwater Plume, Odessa	Chromium	01/13/2015	02/13/2015	14
VCP 2193 Azalea Village Property, Prosper	arsenic, selenium, thallium	02/17/2015	02/27/2015	8

ATTACHMENT D

Annual Financial Report

**NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT**

ANNUAL FINANCIAL REPORT

DECEMBER 31, 2015

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT
FOR THE YEAR ENDED DECEMBER 31, 2015
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Members:
AMERICAN INSTITUTE OF
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**HANKINS, EASTUP, DEATON,
TONN & SEAY**
A PROFESSIONAL CORPORATION

CERTIFIED PUBLIC ACCOUNTANTS

902 NORTH LOCUST
P.O. BOX 977
DENTON, TX 76202-0977

TEL. (940) 387-8563
FAX (940) 383-4746

INDEPENDENT AUDITORS' REPORT

Members of the Board of Directors
North Texas Groundwater Conservation District
5100 Airport Drive
Denison, TX 75020

We have audited the accompanying financial statements of the governmental activities and each major fund of North Texas Groundwater Conservation District (the "District"), as of and for the year ended December 31, 2015, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America. This includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standard* issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities and each major fund of North Texas Groundwater Conservation District as of December 31, 2015, and the respective changes in financial position and the respective budgetary comparison for the General Fund for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the *management's discussion and analysis* on pages 4 through 8 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise North Texas Groundwater Conservation District's basic financial statements. The other supplementary information listed in the table of contents is presented for purposes of additional analysis and is not a required part of the basic financial statements. The other supplementary information is the responsibility of management and was derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated in all material respects in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated May 18, 2016 on our consideration of North Texas Groundwater Conservation District's internal control over financial reporting and on our test of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering North Texas Groundwater Conservation District's internal control over financial reporting and compliance.



Hankins, Eastup, Deaton, Tonn & Seay, PC
Denton, Texas

June 3, 2016

MANAGEMENT'S DISCUSSION & ANALYSIS

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS DECEMBER 31, 2015

As management of North Texas Groundwater Conservation District, we offer readers of the District's financial statement this narrative overview and analysis of the financial activities of the District for the year ended December 31, 2015. Please read this narrative in conjunction with the independent auditors' report on page 1, and the District's Basic Financial Statements that begin on page 10.

FINANCIAL HIGHLIGHTS

- The assets of North Texas Groundwater Conservation District exceeded its liabilities at the close of the fiscal year by \$999,636 (Total Net Position). Of this amount, \$985,181 is unrestricted and may be used to meet the District's ongoing obligations and responsibilities to taxpayers and creditors.
- The District's net position increased by \$423,468, from \$576,168 in the prior year to \$999,636 as of December 31, 2015.
- At December 31, 2015, the District had a \$1,292,699 total fund balance in its General Fund, representing a \$196,845 or 17.9% increase from the \$1,095,854 fund balance in the previous year. \$1,287,719 of the fund balance is unassigned, constituting 195% of the \$658,739 in General Fund expenditures for the year.

OVERVIEW OF THE FINANCIAL STATEMENTS

The management discussion and analysis is intended to serve as an introduction to North Texas Groundwater Conservation District's basic financial statements. The District's basic financial statements are comprised of three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

Government-wide Financial Statements: The government-wide financial statements are designed to provide readers with a broad overview of the District's finances, in a manner similar to a private-sector business.

The Statement of Net Position presents information on all of North Texas Groundwater Conservation District's assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating. Evaluation of the overall economic health of the District would extend to other nonfinancial factors such as diversification of the taxpayer base or the condition of District infrastructure in addition to the financial information provided in this report.

The Statement of Activities presents information showing how the District's net position changed during the fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. An important purpose of the design of the statement of activities is to show the financial reliance of the District's distinct activities or functions on revenues provided by the District's taxpayers.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS DECEMBER 31, 2015

The purpose of the District is to help accomplish the objectives set forth in Article XVI, Section 59 of the Texas Constitution related to the conservation and development of water resources of the State of Texas. With many other governmental entities, the aforementioned government-wide financial statements normally identify and distinguish between either governmental activities supported by general revenues and fees or business-type activities which are typically self-supported by user fees and charges. Both government-wide financial statements consist of one government fund principally supported by groundwater usage fees. The District has no business-type activities.

The governmental-wide financial statements can be found on pages 10 and 11 of this report.

Fund Financial Statements: A fund is a grouping of related accounts used to maintain control over resources that have been segregated for specific activities or objectives. Depending upon their reporting needs and requirements, governmental entities utilize three types of funds, including governmental funds, proprietary funds, and fiduciary funds. The North Texas Groundwater Conservation District uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. Since the District has no legitimate need or requirement to have either proprietary or fiduciary funds, all of its funds are maintained and reported as governmental funds.

Governmental funds are used to account for essentially the same functions reported as governmental activities in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on near-term inflows and outflows of spendable resources, as well as on balances of spendable resources available at the end of the fiscal year. Such information may be useful in evaluating a government's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for governmental funds with similar information presented for governmental activities in the government-wide financial statements. By doing so, the reader may better understand the long-term impact of the government's near-term financing decisions. Both the governmental fund balance sheet and the governmental fund statement of revenues, expenditures, and changes in fund balances provide a reconciliation to facilitate this comparison between governmental funds and governmental activities.

The District maintains a single governmental fund, its General Fund. The General Fund is used to account for the acquisition and use of the District's spendable financial resources and the related liabilities.

The government fund financial statements can be found on pages 12 and 14 of this report.

The District adopts an annual appropriated budget for its General Fund. A budgetary comparison statement has been provided for the General Fund to demonstrate compliance with this budget. It can be found in the "Basic Financial Statements" section of this report.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**MANAGEMENT'S DISCUSSION AND ANALYSIS
DECEMBER 31, 2015**

Notes to the Basic Financial Statements: The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 17-24 of this report.

Other Information: In addition to the basic financial statements and accompanying notes, this report also presents certain other supplementary information. Supplementary information follows the notes to the financial statements.

GOVERNMENT-WIDE FINANCIAL ANALYSIS

Net Position: As noted earlier, net position may serve over time as a useful indicator of a government's financial position. As of December 31, 2015, the North Texas Groundwater Conservation District's assets exceeded liabilities by \$999,636.

At December 31, 2015, \$1,418,319 in total assets were recorded. Of that amount, current and other assets (cash, receivables, and prepaid expenses) represented 99.0% and capital assets (vehicle and equipment) constituted 1.0%.

Total liabilities at year end equaled \$418,683, none of which consisted of long-term debt.

Of the \$999,636 in total net position, 1.4% or \$14,455 is in capital assets. The District uses these capital assets to carry out its responsibilities and to provide information and services to citizens and the taxpayers which support the District. Capital assets are non-liquid and cannot be used to satisfy District obligations. The unrestricted net position total of \$985,181 may be used to meet the District's ongoing obligations and responsibilities.

Net Position

	<u>Governmental Activities</u>	
	<u>2015</u>	<u>2014</u>
Assets:		
Current assets	\$1,403,864	\$1,198,946
Capital assets (net of depreciation)	<u>14,455</u>	<u>15,761</u>
Total Assets	<u>1,418,319</u>	<u>1,214,707</u>
Liabilities:		
Current liabilities	418,683	347,379
Long-term liabilities	<u>-</u>	<u>291,160</u>
Total Liabilities	<u>418,683</u>	<u>638,539</u>
Net Position:		
Net investment in capital assets	14,455	15,761
Unrestricted	<u>985,181</u>	<u>560,407</u>
Total Net Position	<u>\$ 999,636</u>	<u>\$ 576,168</u>

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**MANAGEMENT'S DISCUSSION AND ANALYSIS
DECEMBER 31, 2015**

Governmental Activities: The following table provides a summary of the District's operations for the years ended December 31, 2015 and 2014.

Changes in Net Position

	<u>2015</u>	<u>2014</u>
Program Revenues:		
Charges for Services	\$ 853,755	\$ 752,662
General Revenues:		
Interest Income	<u>1,829</u>	<u>1,959</u>
Total Revenues	<u>855,584</u>	<u>754,621</u>
Expenditures By Governmental Activity:		
Administration	435,045	518,896
Debt Service - interest	<u>(2,929)</u>	<u>31,775</u>
Total Expenditures	<u>432,116</u>	<u>550,671</u>
Change In Net Position	423,468	203,950
Net Position – Beginning	<u>576,168</u>	<u>372,218</u>
Net Position – Ending	<u>\$ 999,636</u>	<u>\$ 576,168</u>

FINANCIAL ANALYSIS OF GOVERNMENTAL FUNDS

Governmental Funds: The focus of North Texas Groundwater Conservation District's governmental funds is to provide information on near-term inflows, outflows, and balances of spendable resources. Such information is useful in assessing the District's financing and budgeting requirements. In particular, the unassigned fund balance may serve as a useful measure of the District's net resources available for spending at the end of the fiscal year.

At December 31, 2015, the District has a \$1,292,699 total fund balance. This is 18% higher than the \$1,095,854 prior-year fund balance – primarily due to increased revenue and lower debt service loan repayments in 2015. \$1,287,719 of the fund balance is unassigned.

General Fund Budgetary Highlights: There was one amendment to the originally adopted budget during the year. Actual expenditures for the year ended December 31, 2015 were \$658,739, that being \$5,661 or 0.8% less than the \$664,400 budgeted for the year.

Actual revenues for the year were \$855,584 or 125.0% of the budgeted revenues for the year.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

MANAGEMENT'S DISCUSSION AND ANALYSIS DECEMBER 31, 2015

CAPITAL ASSET AND DEBT ADMINISTRATION

Capital Assets: The District's investment in capital assets for its governmental activities as of December 31, 2015 amounted to \$14,455 (net of accumulated depreciation). This represents a \$1,306 decrease from the previous fiscal year. Capital asset additions during the year consisted of some small equipment. The following table portrays the District's mix of capital assets at December 31, 2015:

Vehicles	\$ 6,332
Equipment	<u>8,123</u>
	<u>\$14,455</u>

Debt Administration: At the end of the year, the District had no long-term debt.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

For fiscal year 2016 the District's latest adopted budget shows total anticipated expenditures of \$708,600, a \$49,861 increase from total actual expenditures of \$658,739 in fiscal year 2015. The majority of the increase is attributable to an increase in debt service payments on the District's outstanding loans. Rates assessed groundwater users are not expected to increase for fiscal year 2016.

REQUEST FOR INFORMATION

This financial report is designed to provide a general overview of the District's finances, comply with finance-related laws and regulations, and demonstrate the District's commitment to public accountability. If you have any questions about this report or would like to request additional information, contact Drew Satterwhite, General Manager of the District, at 5100 Airport Drive, Denison, TX 75020, (855) 426-4433.

BASIC FINANCIAL STATEMENTS

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**STATEMENT OF NET POSITION
DECEMBER 31, 2015**

	Governmental Activities
<u>Assets</u>	
Current Assets:	
Cash and Cash Equivalents	\$ 1,187,942
Accounts Receivable	208,743
Other Receivables	2,199
Prepaid Expenses	4,980
Total Current Assets	<u>1,403,864</u>
Capital Assets:	
Vehicle and Equipment, net	<u>14,455</u>
Total Capital Assets	<u>14,455</u>
Total Assets	<u>1,418,319</u>
<u>Liabilities</u>	
Current Liabilities:	
Accounts Payable	84,159
Well Driller Deposits	27,006
Interest Payable	7,518
Unearned Revenue	8,840
Current Portion of Long-Term Debt	291,160
Total Current Liabilities	<u>418,683</u>
Total Liabilities	<u>418,683</u>
<u>Net Position</u>	
Net Investment in Capital Assets	14,455
Unrestricted	
Unreserved	<u>985,181</u>
Total Net Position	<u>\$ 999,636</u>

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**STATEMENT OF ACTIVITIES
FOR THE YEAR ENDED DECEMBER 31, 2015**

<u>Program Activities</u>	<u>Expenses</u>	<u>Program Revenues</u>		<u>Net (Expenses)</u>
		<u>Charges for Services</u>	<u>Operating Grants and Contributions</u>	<u>Revenue and Changes in Net Position</u>
				<u>Governmental Activities</u>
Governmental activities				
Administration	\$ 435,045	\$ 853,755	\$ -	\$ 418,710
Debt Service - interest	<u>(2,929)</u>	<u>-</u>	<u>-</u>	<u>2,929</u>
Total Government Activities	<u>432,116</u>	<u>853,755</u>	<u>-</u>	<u>421,639</u>
Total Primary Government	<u>\$ 432,116</u>	<u>\$ 853,755</u>	<u>\$ -</u>	<u>421,639</u>
		General Revenues:		
		Interest income		<u>1,829</u>
		Total General Revenues		<u>1,829</u>
		Change in Net Position		423,468
		Net Position – beginning of year		<u>576,168</u>
		Net Position – end of year		<u>\$ 999,636</u>

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**BALANCE SHEET
DECEMBER 31, 2015**

	<u>General Fund</u>
<u>Assets</u>	
Current Assets:	
Cash and Cash Equivalents	\$ 1,187,942
Accounts Receivable	208,743
Other Receivables	2,199
Prepaid Costs	<u>4,980</u>
Total Current Assets	<u>1,403,864</u>
 Total Assets	 <u>\$ 1,403,864</u>
 <u>Liabilities</u>	
Current Liabilities:	
Accounts Payable	\$ 84,159
Well Driller Deposits	<u>27,006</u>
Total Current Liabilities	<u>111,165</u>
 Total Liabilities	 <u>111,165</u>
 Fund Balance:	
Nonspendable Fund Balance:	
Prepaid Costs	4,980
Unassigned Fund Balance	<u>1,287,719</u>
Total Fund Balances	<u>1,292,699</u>
 Total Liabilities and Fund Balance	 <u>\$ 1,403,864</u>

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**RECONCILIATION OF THE GOVERNMENTAL FUND
BALANCE SHEET TO STATEMENT OF NET POSITION
DECEMBER 31, 2015**

Total fund balance – governmental fund	\$ 1,292,699
Amounts reported for governmental activities in the statement of net position are different because:	
Capital assets (net of accumulated depreciation) used in governmental activities are not current financial resources and therefore are not reported in the governmental fund balance sheet.	14,455
Long-term debt, including loans payable, are not due and payable in the current period and therefore are not reported in the fund financial statements.	(291,160)
Interest payable on long-term debt is not reported in the fund financial statements	<u>(16,358)</u>
Total net position - governmental activities	<u>\$ 999,636</u>

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE
FOR THE YEAR ENDED DECEMBER 31, 2015**

	<u>General Fund</u>
Revenues:	
Groundwater Usage Fees	\$ 739,685
Well Registration Fees	23,000
Well Driller Deposit Forfeitures	3,300
GMA8 Fees	80,956
Interest Earned	1,829
Penalties and Late Charges	6,814
Total Revenues	<u>855,584</u>
Expenditures:	
Administrative - General Manager	41,760
Administrative - Secretarial & Clerical	60,524
Administrative - Project Coordinator	8,393
Field Technicians	77,498
Consultants	55,915
Accounting and Auditing	22,098
Legal	52,999
Software Maintenance	8,057
Direct Costs Reimbursed	3,216
Insurance	4,136
Vehicle Costs	4,324
Office Rent	2,400
Telephone	1,884
GMA8 Costs	84,595
Legal Notices	102
Dues and Subscriptions	1,770
Meetings and Conferences	965
Injection Well Monitoring	818
Capital Outlay	2,285
Debt Service	225,000
Total Expenditures	<u>658,739</u>
Excess of revenues over expenditures and net change in fund balance	196,845
Fund balance at beginning of year	<u>1,095,854</u>
Fund balance at end of year	<u>\$ 1,292,699</u>

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**RECONCILIATION OF THE STATEMENT OF REVENUES,
EXPENDITURES AND CHANGES IN FUND BALANCE OF THE
GOVERNMENTAL FUND TO THE STATEMENT OF ACTIVITIES
YEAR ENDED DECEMBER 31, 2015**

Net change in fund balance – total governmental fund	\$ 196,845
Amounts reported for governmental activities in the statement of activities are different because:	
Capital outlay purchases are reported as expenditures in the statement of activities, but are recorded as capital assets in the government-wide statements.	2,285
Depreciation expense on capital assets is reported in the statement of activities, but does not require the use of current financial resources. Therefore, depreciation expense is not reported as expenditures in the governmental funds.	(3,591)
Principal payments on long-term debt are expenditures in the governmental funds but are considered a reduction of long-term debt balances in the government-wide statements.	211,370
Current year change in interest payable does not require the use of current financial resources; therefore, is not reported as an expenditure in governmental funds.	<u>16,559</u>
Change in net position of governmental activities	<u>\$ 423,468</u>

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**BUDGETARY COMPARISON SCHEDULE - GENERAL FUND
FOR THE YEAR ENDED DECEMBER 31, 2015**

	Budget		Actual	Variance Positive/ (Negative)
	Original	Final		
Revenues:				
Groundwater Usage Fees	\$ 615,000	\$ 615,000	\$ 739,685	\$ 124,685
Well Registration Fees	5,000	5,000	23,000	18,000
Well Driller Deposit Forfeitures	-	-	3,300	3,300
GMA8 Fees	64,575	64,575	80,956	16,381
Interest Earned	-	-	1,829	1,829
Penalties and Late Charges	-	-	6,814	6,814
Total Revenues	684,575	684,575	855,584	171,009
Expenditures:				
Administrative - General Manager	45,000	45,000	41,760	3,240
Administrative - Secretarial & Clerical	65,000	65,000	60,524	4,476
Administrative - Project Coordinator	10,000	10,000	8,393	1,607
Field Technicians	70,000	70,000	77,498	(7,498)
Consultants	50,000	60,000	55,915	4,085
Accounting and Auditing	25,200	25,200	22,098	3,102
Legal	60,000	60,000	52,999	7,001
Software Maintenance	7,500	7,500	8,057	(557)
Direct Costs Reimbursed	4,000	4,000	3,216	784
Insurance	5,000	5,000	4,136	864
Vehicle Costs	3,000	3,000	4,324	(1,324)
Office Rent	2,400	2,400	2,400	-
Telephone	2,000	2,000	1,884	116
GMA8 Costs	73,800	73,800	84,595	(10,795)
Legal Notices	1,000	1,000	102	898
Dues and Subscriptions	1,000	1,000	1,770	(770)
Meetings and Conferences	2,000	2,000	965	1,035
Injection Well Monitoring	-	-	818	(818)
Capital Outlay	2,500	2,500	2,285	215
Debt Service	225,000	225,000	225,000	-
Total Expenditures	654,400	664,400	658,739	5,661
Excess of revenues over expenditures and net change in fund balance	30,175	20,175	196,845	176,670
Fund balance at beginning of year	1,095,854	1,095,854	1,095,854	-
Fund balance at end of year	\$ 1,126,029	\$ 1,116,029	\$ 1,292,699	\$ 176,670

The accompanying notes are an integral part of this statement.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO BASIC FINANCIAL STATEMENTS DECEMBER 31, 2015

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

The basic financial statements of the North Texas Groundwater Conservation District (District) have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) applicable to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

The North Texas Groundwater Conservation District (District), is a political subdivision of the State of Texas, created under the authority of Article XVI, Section 59, Texas Constitution, and operating pursuant to the provisions of the Texas Water Code, Chapter 36, and Senate Bill 2497, Acts of the 81st Texas Legislature, Regular Session, 2010. The District encompasses the North Texas counties of Collin, Cooke, and Denton. The Board of Directors (Board), a nine member group constituting an on-going entity, is the level of government which has governance responsibilities over all activities within the jurisdiction of the District. The Board is not included in any other governmental "reporting entity" as defined in Section 2100, Codification of Governmental Accounting and Reporting Standards, since Board members are appointed, have decision making authority, the power to designate management, the responsibility to significantly influence operations and primary accountability for fiscal matters. The purpose of the District is to help accomplish the objectives set for in Article XVI, Section 59 of the Texas Constitution related to the conservation and development of water resources of the State of Texas.

Reporting Entity

In evaluating how to define the District, for financial reporting purposes, management has considered all potential component units. The decision not to include a potential component unit in the reporting entity was made by applying the criterion set forth in GAAP. The basic but not the only criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility. The most significant manifestation of this ability is financial interdependency. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to influence operations and accountability for fiscal matters. The other criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financing relationships, regardless of whether the District is able to exercise oversight responsibilities. Based upon the application of these criteria, no potential component units have been included in this report. The District has no ability to exercise influence or control any other government unit's operations, budgets, or funding.

Basis of Presentation

The government-wide financial statements (the statement of net position and the statement of activities) report information on all of the activities of the District. Governmental activities, which normally are supported by taxes, intergovernmental revenues, and other non-exchange transactions are reported separately from business-type activities, which rely to a significant extent on fees and charges for support.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued)
DECEMBER 31, 2015

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Basis of Presentation – continued

The statement of activities demonstrates the degree to which the direct expenses of a given program are offset by program revenues. Direct expenses are those that are clearly identifiable with a specific program. Program revenues include 1) charges to customers or applicants who purchase, use, or directly benefit from goods, services, or privileges provided by a given program and 2) operating or capital grants and contributions that are restricted to meeting the operational or capital requirements of a particular program. Other items not properly included among program revenues are reported instead as general revenues.

Fund Financial Statements:

The District segregates transactions related to certain functions or activities in separate funds in order to aid financial management and to demonstrate legal compliance. Separate statements are presented for governmental and proprietary activities. These statements present each major fund as a separate column on the fund financial statements; all non-major funds are aggregated and presented in a single column. The District has no proprietary activities, or non-major funds.

Governmental funds are those funds through which most governmental functions typically are financed. The measurement focus of governmental funds is on the sources, uses and balance of current financial resources. The District has presented the following major governmental fund:

General Fund

The General Fund is the main operating fund of the District. This is a budgeted fund and is used to account for the acquisition and use of the District's expendable financial resources and the related liabilities. The measurement focus is based upon determination of changes in financial position rather than upon net income determination.

Measurement Focus/Basis of Accounting

Measurement focus refers to what is being measured; basis of accounting refers to when revenues and expenditures are recognized in the accounts and reported in the financial statements. Basis of accounting relates to the timing of the measurement made, regardless of the measurement focus applied.

The government-wide statements are reported using the economic resources measurement focus and the accrual basis of accounting. The economic resources measurement focus means all assets and liabilities (whether current or non-current) are included on the statement of net position and the operating statements present increases (revenues) and decreases (expenses) in net total position. Under the accrual basis of accounting, revenues are recognized when earned. Expenses are recognized at the time the liability is incurred.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued)
DECEMBER 31, 2015

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Measurement Focus/Basis of Accounting – continued

Governmental fund financial statements are reported using the current financial resources measurement focus and are accounted for using the modified accrual basis of accounting. Under the modified accrual basis of accounting, revenues are recognized when susceptible to accrual; i.e., when they become both measurable and available. "Measurable" means the amount of the transaction can be determined and "available" means collectible within the current period or soon enough thereafter to be used to pay liabilities of the current period. For this purpose, the District considers revenues to be available if they are collected within 90 days of the end of the current fiscal year. Expenditures are recorded when the related fund liability is incurred. However, debt service expenditures, as well as expenditures related to compensated absences are recorded only when payment is due.

Assessments are recognized under the susceptible to accrual concept. Interest income is recorded as earned, since it is measurable and available.

Budgetary Data

The District uses the following procedures in establishing the budget reflected in the general purpose financial statements:

1. Prior to the beginning of each fiscal year, the Board of Directors is presented with a proposed budget for the year beginning on the following January 1. The budget includes proposed expenditures and the means of financing them. The budget is legally enacted through passage of a resolution.
2. Public hearings are conducted to obtain citizen's comments.
3. An annual budget is legally adopted for the General Fund. The budget is adopted on a basis consistent with accounting principles generally accepted in the United States of America.
4. Revisions to the budget that alter General Fund expenditures must be approved by the Board of Directors. The fund level is the legal level of budgetary control. Appropriations lapse at year-end.
5. Original budgeted amounts presented in the budgetary comparison schedule are as originally adopted by the Board of Directors. The final amended budget is as amended by the Board during the year.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued) DECEMBER 31, 2015

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Capital Assets

Capital assets, which can include land, buildings, vehicles, furniture and equipment, are reported in government-wide financial statements. All capital assets are valued at historical cost or estimated historical cost if actual historical cost is not available. Donated assets are valued at their fair market value on the date donated. Repairs and maintenance are recorded as expenses. Renewals and betterments are capitalized.

Assets capitalized have an original cost of \$500 or more and over one year of useful life. Depreciation has been calculated on each class of depreciable property using the straight-line method. The District's capital assets at December 31, 2015 consist of a vehicle and equipment that are being depreciated over a 7 year estimated useful life.

Cash and Cash Equivalents

The District's cash and cash equivalents are considered to be cash on hand, demand deposits, and short-term investments with original maturities of three months or less from the date of acquisition. Investments are carried at fair value or cost, if maturities are one year or less. Fair value is determined as the price at which two willing parties would complete an exchange.

Fund Balance

The District has implemented GASB Statement No. 54, "Fund Balance Reporting and Governmental Fund Type Definitions." This Statement provides more clearly defined fund balance categories to make the nature and extent of the constraints placed on a government's fund balances more transparent.

Fund Balance Classification: The governmental fund financial statements present fund balances based on classifications that comprise a hierarchy that is based primarily on the extent to which the District is bound to honor constraints on the specific purposes for which amounts in the respective governmental funds can be spent. The classifications used in the governmental fund financial statements are as follows:

- Nonspendable: This classification includes amounts that cannot be spent because they are either (a) not in spendable form or (b) are legally or contractually required to be maintained intact. The District has classified prepaid items as being nonspendable as these items are not expected to be converted to cash.
- Restricted: This classification includes amounts for which constraints have been placed on the use of the resources either (a) externally imposed by creditors, grantors, contributors, or laws or regulations of other governments, or (b) imposed by law through constitutional provisions or enabling legislation. The District had no restricted fund balances at December 31, 2015.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued) DECEMBER 31, 2015

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

- **Committed:** This classification includes amounts that can be used only for specific purposes pursuant to constraints imposed by formal action of the District's Board of Directors. The Board of Directors establishes (and modifies or rescinds) fund balance commitments by passage of a resolution. This can also be done through adoption and amendment of the budget. These amounts cannot be used for any other purpose unless the Board removes or changes the specified use by taking the same type of action that was employed when the funds were initially committed. This classification also includes contractual obligations to the extent that existing resources have been specifically committed for use in satisfying those contractual requirements. The District had no committed fund balances at December 31, 2015.
- **Assigned:** This classification includes amounts that are constrained by the District's intent to be used for a specific purpose but are neither restricted nor committed. This intent can be expressed by the Board of Directors or through the Board delegating this responsibility to other individuals in the District. The District had no assigned fund balances at December 31, 2015.
- **Unassigned:** This classification includes all amounts not included in other spendable classifications, including the residual fund balance for the General Fund.

Net Position

Net position represents the difference between assets and liabilities. Net position invested in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvements of those assets, and adding back unspent proceeds. Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislations adopted by the District or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

NOTE 2 – DEPOSITS AND INVESTMENTS WITH FINANCIAL INSTITUTIONS

The District's funds are deposited and invested in Independent Bank, McKinney, TX. The bank deposits for safekeeping and trust with the District's agent bank approved pledged securities in an amount sufficient to protect District funds on a day-to-day basis. The pledge of approved securities is waived only to the extent of the bank's dollar amount of Federal Deposit Insurance Corporation ("FDIC") insurance.

1. Cash Deposits:

At December 31, 2015, the carrying amount of the District's deposits in checking accounts and interest-bearing accounts was \$1,187,942 and the bank balance was \$1,186,960. The District's cash deposits at December 31, 2015 were entirely covered by FDIC insurance or pledged collateral.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued) DECEMBER 31, 2015

2. Investments:

The Public Funds Investment Act (Government Code Chapter 2256) contains specific provisions in the areas of investment practices, management reports and establishment of appropriate policies. Among other things, it requires the District to adopt, implement, and publicize an investment policy. That policy must address the following areas: (1) safety of principal and liquidity, (2) portfolio diversification, (3) allowable investments, (4) acceptable risk levels, (5) expected rates of return, (6) maximum allowable stated maturity of portfolio investments, (7) maximum average dollar-weighted maturity allowed based on the stated maturity date for the portfolio, (8) investment staff quality and capabilities, (9) and bid solicitation preferences for certificates of deposit. Statutes authorize the District to invest in (1) obligations of the U.S. Treasury, certain U.S. agencies, and the State of Texas, (2) certificates of deposit, (3) certain municipal securities, (4) money market savings accounts, (5) repurchase agreements, (6) bankers acceptance, (7) mutual funds, (8) Investment pools, (9) guaranteed investment contracts, (10) and common trust funds.

The Act also requires the District to have independent auditors perform test procedures related to investment practices as provided by the Act. The District is in substantial compliance with the requirements of the Act and with local policies.

In compliance with the Public Funds Investment Act, the District has adopted a deposit and investment policy. That policy addresses the following risks:

- a. **Custodial Credit Risk – Deposits:** In the case of deposits, this is the risk that, in the event of a bank failure, the District's deposits may not be returned to it. As of December 31, 2015, the District's cash balances totaled \$1,186,960. The District's deposits were not exposed to custodial credit risk at December 31, 2015.
- b. **Custodial Credit Risk – Investments:** For an investment, this is the risk that, in the event of the failure of the counterparty, the District will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. At December 31, 2015, the District was not exposed to custodial credit risk.
- c. **Credit Risk:** This is the risk that an issuer or other counterparty to an investment will be unable to fulfill its obligations. The rating of securities by nationally recognized rating agencies is designed to give an indication of credit risk. The District was not exposed to credit risk at December 31, 2015.
- d. **Interest Rate Risk:** This is the risk that changes in interest rates will adversely affect the fair value of an investment. The District was not exposed to interest rate risk at December 31, 2015.
- e. **Foreign Currency Risk:** This is the risk that exchange rates will adversely affect the fair value of an investment. At December 31, 2015, the District was not exposed to foreign currency risk.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued)
DECEMBER 31, 2015

**NOTE 2 – DEPOSITS AND INVESTMENTS WITH FINANCIAL INSTITUTIONS
(continued)**

Concentration of Credit Risk: This is the risk of loss attributed to the magnitude of the District's investment in a single issuer (i.e., lack of diversification). Concentration risk is defined as positions of 5 percent or more in the securities of a single issuer. At December 31, 2015, the District was not exposed to concentration of credit risk.

NOTE 3 – CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2015, was as follows:

	<u>Balance</u> <u>January 1, 2015</u>	<u>Additions</u>	<u>Retirements</u>	<u>Balance</u> <u>December 31, 2015</u>
Governmental activities:				
Vehicle	\$ 16,624	\$ -	\$ -	\$ 16,624
Equipment	<u>7,757</u>	<u>2,285</u>	<u>-</u>	<u>10,042</u>
Totals at Historical Cost	<u>24,381</u>	<u>2,285</u>	<u>-</u>	<u>26,666</u>
Less accumulated depreciation:				
Vehicle	(7,917)	(2,375)	-	(10,292)
Equipment	<u>(703)</u>	<u>(1,216)</u>	<u>-</u>	<u>(1,919)</u>
Total accumulated depreciation	<u>(8,620)</u>	<u>(3,591)</u>	<u>-</u>	<u>(12,211)</u>
Governmental activities capital assets, net	<u>\$ 15,761</u>	<u>\$ (1,306)</u>	<u>\$ -</u>	<u>\$ 14,455</u>

NOTE 4 – RISK MANAGEMENT

The District is exposed to various risks of loss related to torts theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. During fiscal year 2015, the District purchased commercial insurance to cover general liabilities. There were no significant reductions in coverage in the past fiscal year, and there were no settlements exceeding insurance coverage for each of the past three years.

NOTE 5 – ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

NOTE 6 – SUBSEQUENT EVENTS

Management has reviewed events subsequent to December 31, 2015 through May 18, 2016, which is the date the financial statements were available to be issued. No subsequent events were identified that were required to be recorded or disclosed in the financial statements.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

NOTES TO FINANCIAL STATEMENTS (continued)
DECEMBER 31, 2015

NOTE 7 – LONG-TERM DEBT

The following is a summary of long-term activity of the District for the year ended December 31, 2015:

	<u>Beginning Balance 1/01/15</u>	<u>Additions</u>	<u>Retirements</u>	<u>Ending Balance 12/31/15</u>	<u>Current Portion of Debt</u>
Loans Payable	\$ 502,530	\$ -	\$ 211,370	\$ 291,160	\$ 291,160
Total	\$ 502,530	\$ -	\$ 211,370	\$ 291,160	\$ 291,160

Loans

The District is obligated under a contract executed by the Board for the organizational and operational costs of the District prior to the receipt of revenues necessary for operations. This contract is with the participating counties of Collin, Cooke, and Denton. This loan, in the contract-stated amount of \$900,000, incurs no interest and has a payback schedule that calls for repayment of the loan, in equal payments to each county, beginning in 2013 and maturing fully in 2017. Though the contract terms of the agreement state that the loan carries no interest, GAAP requires that interest be imputed on long-term loans, thus converting \$133,968 of the loan repayment to interest, and causing the remaining \$766,032 to be reflected as principal payable on the Statement of Net Position. Interest expense, as imputed, accrues each year and is reflected as interest expense. Amounts representing the accrued but unpaid portion of interest expense, calculated at 3.25% based on market rates for loans of similar amounts and terms, appear on the Statement of Net Position as "Interest Payable". Amounts representing subsequent years' portions of interest expense, having been received but not recognized, appear on the Statement of Net Position as "Unearned Revenue".

The loan contract does not specify the amount required to be paid each year on the loan. The following schedule of debt service requirements to maturity is based on the District's estimate of expected future payments on the loan:

<u>Year Ending December 31</u>	<u>Principal</u>	<u>Interest</u>	<u>Total Requirements</u>
2016	\$ 291,160	\$ 8,840	\$ 300,000
Total	\$ 291,160	\$ 8,840	\$ 300,000

OTHER SUPPLEMENTARY INFORMATION

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**COMPARATIVE BALANCE SHEET
GENERAL FUND
DECEMBER 31, 2015 AND 2014**

	<u>2015</u>	<u>2014</u>
Assets:		
Cash and Cash Equivalents	\$ 1,187,942	\$ 979,195
Accounts Receivable	208,743	190,642
Other Receivables	2,199	25,007
Prepaid Costs	<u>4,980</u>	<u>4,102</u>
Total Assets	<u>\$ 1,403,864</u>	<u>\$ 1,198,946</u>
Liabilities and Fund Balance:		
Liabilities:		
Accounts Payable	\$ 84,159	\$ 76,461
Well Driller Deposits	<u>27,006</u>	<u>26,631</u>
Total Liabilities	<u>111,165</u>	<u>103,092</u>
Fund Balance:		
Nonspendable Fund Balance:		
Prepaid Costs	4,980	4,102
Unassigned Fund Balance	<u>1,287,719</u>	<u>1,091,752</u>
Total Fund Balance	<u>1,292,699</u>	<u>1,095,854</u>
Total Liabilities and Fund Balance	<u>\$ 1,403,864</u>	<u>\$ 1,198,946</u>

See accompanying auditors' report.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

**COMPARATIVE SCHEDULE OF REVENUES, EXPENDITURES AND CHANGES
IN FUND BALANCE - GENERAL FUND
FOR THE YEARS ENDED DECEMBER 31, 2015 AND 2014**

	<u>2015</u>	<u>2014</u>
Revenues:		
Groundwater Usage Fees	\$ 739,685	\$ 692,003
Well Registration Fees	23,000	15,500
Well Driller Deposit Forfeitures	3,300	2,400
GMA8 Fees	80,956	35,407
Interest Earned	1,829	1,959
Penalties and Late Charges	6,814	7,352
Total Revenues	<u>855,584</u>	<u>754,621</u>
Expenditures:		
Administrative - General Manager	41,760	43,900
Administrative - Secretarial & Clerical	60,524	52,882
Administrative - Project Coordinator	8,393	8,325
Field Technicians	77,498	63,733
Consultants	55,915	167,423
Water Quality Analysis	-	32,058
Accounting and Auditing	22,098	28,892
Legal	52,999	63,813
Software Maintenance	8,057	8,087
Direct Costs Reimbursed	3,216	3,577
Insurance	4,136	3,821
Vehicle Costs	4,324	5,246
Office Rent	2,400	2,400
Telephone	1,884	1,766
GMA8 Costs	84,595	44,900
Legal Notices	102	468
Dues and Subscriptions	1,770	1,895
Meetings and Conferences	965	2,329
Injection Well Monitoring	818	-
Small Equipment	-	1,631
Capital Outlay	2,285	7,757
Debt Service	225,000	330,000
Total Expenditures	<u>658,739</u>	<u>874,903</u>
Excess (deficit) of revenues over expenditures and net change in fund balance	196,845	(120,282)
Fund balance at beginning of year	<u>1,095,854</u>	<u>1,216,136</u>
Fund balance at end of year	<u>\$ 1,292,699</u>	<u>\$ 1,095,854</u>

See accompanying auditors' report.

Members:
AMERICAN INSTITUTE OF
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TONN & SEAY**
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**INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER
FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS
BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED
IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS**

Board of Directors
North Texas Groundwater Conservation District
Denison, Texas

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the governmental activities and each major fund of North Texas Groundwater Conservation District, as of and for the year ended December 31, 2015, and the related notes to the financial statements, which collectively comprise North Texas Groundwater Conservation District's basic financial statements, and have issued our report dated June 3, 2016.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the District's financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control or on compliance. This report is an integral part of the audit performed in accordance with *Government Auditing Standards* in considering the District's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.



Hankins, Eastup, Deaton, Tonn & Seay, PC
Denton, Texas

June 3, 2016

ATTACHMENT E

Water Loss Information – Region C Water Planning Group

Region C Water Loss Thresholds - Collin, Cooke, and Denton Counties

PWS Name	Report Period End	Retail Pop Served	Retail Connect. Served	Serv. Connect. Density	Avg Yearly Op. Press.	Cust. Meter Accuracy %	Systematic Data Handling Discrep. Assess. Scale	Unauth. Consumption Assess. Scale	Apparent Loss Per Connect.	Infrastructure Leakage Index	Real Loss Per Connect.	Real Loss Per Mile	Adjusted Total Water Loss %
Air Park Estates	12/31/2015	75	32	28	55	100	1	1	1	0	0	0	0.0
Altoaga WSC	12/31/2015	909	307	14	60	97	3	2.5	24	0	0	263	15.5
Argyle WSC	12/31/2015	6,831	2,277	23	80	99	4.5	4.5	6	0	0	624	6.4
Black Rock WSC	12/31/2015	1,250	499	7	62	102	1.5	1	-8	0	0	159	3.4
Blue Ridge Water System	12/31/2015	306	107	59	62	99	1	2	2	0	7	0	5.4
City of Allen	12/31/2015	93,528	36,170	79	70	99	4.5	4	4	1.7227	26	0	8.1
City of Anna	12/31/2015	11,500	4,531	70	65	97	4	4	7	3.2653	48	0	20.6
City of Blue Ridge	12/31/2015	1,320	404	52	58	98	2.5	2	4	0	74	0	32.9
City of Callisburg	12/31/2015	1,887	629	6	65	100	0.5	0.5	0	0	0	103	10.4
City of Carrollton	12/31/2015	125,250	41,750	73	79	99	5	1	6	1.2987	23	0	6.1
City of Celina	12/31/2015	7,902	3,406	34	88	99	1.5	2	4	3.9071	107	0	25.5
City of Corinth	12/31/2015	20,620	6,906	61	80	98	2.5	2	8	1.755	34	0	10.4
City of Denton	12/31/2015	122,388	33,462	55	67	95.1	3	3	24	1.9682	33	0	10.9
City of Frisco	12/31/2015	151,960	0	0	75	98	4	2	0	0	0	27,464	98.5
City of Gainesville	12/31/2015	16,200	8,441	45	63	99.9	4	2	1	2.2865	38	0	15.7
City of Hackberry	12/31/2015	4,488	1,607	87	63	99	4	2	4	0	36	0	13.3
City of Haslet	12/31/2015	1,671	857	21	85	97	5	3	17	0	0	739	9.2
City of Highland Village	12/31/2015	17,000	5,474	54	70	100	3	2	1	2.1585	38	0	7.6
City of Krum	12/31/2015	4,700	1,801	38	65	95	4	2	12	0	6	0	7.7
City of Lewisville	12/31/2015	99,480	46,761	122	55	99	3.5	2	3	1.6055	17	0	7.3
City of Lindsay	12/31/2015	1,018	444	37	64	98	1	1	5	0	10	0	5.7
City of McKinney	12/31/2015	161,905	51,819	62	82	98	5	5	9	6.6108	129	0	25.3
City of Melissa	12/31/2015	7,821	2,607	45	65	98	5	5	7	0	54	0	15.4
City of Muenster	12/31/2015	1,544	806	47	79	96	2	2	12	0	0	0	0.0
City of Murphy	12/31/2015	20,230	6,113	64	60	99	2.5	2	6	7.2995	103	0	19.2
City of Pilot Point	12/31/2015	5,047	1,819	7	55	98.7	0.5	1.5	3	0	0	212	12.3
City of Plano	12/31/2015	274,000	83,286	57	70	99	4	2	7	5.4688	94	0	15.1
City of Richardson	12/31/2015	102,430	34,652	59	47	99	2.5	2	7	4.6379	53	0	9.4
City of Sachse	12/31/2015	23,681	8,651	72	65	99.8	3	3	1	2.6579	39	0	11.8

Region C Water Loss Thresholds - Collin, Cooke, and Denton Counties

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City of Sanger	12/31/2015	7,601	2,746	8	62	96	2	1.5	11	0	0	0	2.5
City of Southlake	12/31/2015	27,833	10,495	38	65	98.5	3	3	13	0.8133	16	0	3.7
City of The Colony	12/31/2015	39,310	12,599	59	62	98.5	5	2	6	2.404	36	0	10.9
City of Valley View	12/31/2015	858	314	11	65	95	4	2	9	0	0	189	14.1
Copeville SUD	12/31/2015	3,800	1,357	17	65	97.5	3	2	6	0	0	317	13.0
Country Ridge Water	12/31/2015	630	212	22	65	99	5	5	7	0	0	241	3.3
Cripple Creek WSC	12/31/2015	34	15	50	55	100	1	1	1	0	0	0	0.0
CROSS TIMBERS WSC	12/31/2015	6,900	2,259	26	80	95	4	4	24	0	0	484	8.9
Culleoka WSC	12/31/2015	6,390	2,131	22	70	100	3	3	1	0	0	534	10.5
Denton County FWSD 10 Artesia	12/31/2015	1,848	623	240	60	100	4	4	1	0	0	0	0.0
Denton County FWSD 11-A Paloma	12/31/2015	3,507	1,337	106	60	100	1	1	0	0	0	0	0.0
Denton County FWSD 11-B	12/31/2015	972	703	134	60	100	1	1	0	0	195	0	88.4
Denton County FWSD 1-A Castle Hills	12/31/2015	10,200	3,763	65	79	98.5	4	3.5	9	2.6793	50	0	10.6
Denton County FWSD 8-A Paloma	12/31/2015	1,554	523	139	60	100	1	1	0	0	0	0	0.0
Denton County FWSD 8-B Paloma	12/31/2015	2,991	1,013	149	60	100	1	1	0	0	0	0	0.0
Denton County FWSD 8-C	12/31/2015	3,348	1,339	158	67	100	5	3.5	1	0	3	0	1.4
Denton Creek Estates	12/31/2015	414	138	59	50	100	4	2	0	0	2	0	2.0
Desert WSC	12/31/2015	1,526	562	9	60	98	3.5	2	4	0	0	954	37.1
Double Rock Estates	12/31/2015	102	34	19	45	98.3	2.5	2	2	0	0	127	6.4
East Fork SUD	12/31/2015	12,039	3,628	48	52	98	4.5	4	6	0.9673	13	0	6.9
Forest Hill Two WSC	12/31/2015	114	36	53	58	100	5	5	1	0	2	0	0.8
Frognot WSC	12/31/2015	1,785	595	8	68	96	4	0.5	8	0	0	0	0.0
Hilltop Estates WSC	12/31/2015	77	22	42	50	98	4	4	3	0	2	0	3.7
Knob Hill Water System	12/31/2015	290	74	19	45	98	1	1	7	0	0	0	2.2
LAKE KIOWA SUD	12/31/2015	2,440	1,267	45	62	99.8	2	1	3	0	1	0	0.7
Lakeview Water System	12/31/2015	192	64	21	55	98	4	3.5	4	0	0	1,298	26.3
Longhorn Meadows Addition	12/31/2015	837	279	40	62	100	2.5	2	1	0	19	0	6.4
Marilee SUD	12/31/2015	5,226	1,742	6	55	98	2	2	7	0	0	433	21.5
Meadow Ranch Water System	12/31/2015	36	12	24	40	100	2.5	2	1	0	0	262	5.7

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Milligan WSC	12/31/2015	3,228	1,076	143	85	97	2	2	8	0	3	0	4.6
Moss Lake WSC	12/31/2015	155	62	50	45	95	1	3	4	0	0	0	0.0
Mountain Springs WSC	12/31/2015	3,000	1,026	7	90	97	4	2	10	0	0	26	4.4
Mustang Creek Estates	12/31/2015	90	90	20	70	96	0.5	0.5	0	0	0	1,101	89.6
Mustang SUD	12/31/2015	19,016	5,433	22	65	98	3.5	4	13	0.884	0	501	10.5
Nevada WSC	12/31/2015	2,703	901	18	85	98	3	2.5	6	0	0	8	2.4
North Farmersville WSC	12/31/2015	700	236	16	65	95	1.5	2	13	0	0	353	11.8
Oak Bend Homeowners Water Supply	12/31/2015	87	29	15	65	95	4	2	19	0	0	27	5.7
Pioneer Valley Water Co	12/31/2015	350	285	41	26	100	0.5	0.5	0	0	23	0	17.4
Ponderosa Addition Utilities	12/31/2015	153	51	37	50	100	4	2	0	0	9	0	6.5
Providence Village WCID	12/31/2015	6,163	2,209	51	69	100	1	1	0	0	0	0	0.0
Ridgecrest McKinney	12/31/2015	1,737	579	41	50	100	4	2	0	0	13	0	10.6
Rocky Point Estates Denton Co	12/31/2015	441	147	34	50	100	4	2	0	0	48	0	31.4
Rocky Point Water System Denton CO	12/31/2015	90	30	11	65	95	4	2	6	0	0	7	5.7
Rollins Hills Estates Water Corp	12/31/2015	141	47	24	70	99	0.5	2	7	0	0	980	7.8
Seis Lagos Utility District	12/31/2015	1,392	486	75	50	98	4	2	15	0	0	0	0.0
Stonebridge WSC	12/31/2015	36	16	16	42	100	4	1	0	0	0	30	0.5
Stonestrest Estates	12/31/2015	474	158	55	50	100	4	2	0	0	22	0	13.9
Terraced Acres WSC	12/31/2015	96	29	21	60	99.5	4	4.5	2	0	0	221	5.0
Town of Flower Mound	12/31/2015	68,667	22,925	53	75	98	4	4	11	-0.5857	0	0	0.1
Town of Lakewood Village	12/31/2015	650	220	24	56	98.6	3	3	4	0	0	278	5.9
TOWN OF LITTLE ELM	12/31/2015	33,456	10,891	88	65	98	1	1	6	-0.2626	0	0	0.9
Town of Little Elm West	12/31/2015	753	251	26	65	98	3	1	7	0	0	0	1.3
Town of Northlake	12/31/2015	2,160	850	26	70	95	0.5	0.5	27	0	0	2,539	19.8
Town of Prosper	12/31/2015	15,970	5,595	50	100	99.9	0	0	1	1.1468	30	0	5.6
Trophy Club MUD 1	12/31/2015	8,795	3,140	46	76	97	4	1	18	1.8459	37	0	7.0
Vacation Village	12/31/2015	895	320	95	50	98	3	3	4	0	12	0	8.0
Verona SUD	12/31/2015	2,601	988	13	72	97	2	2	7	0	0	27	4.1
Water Association of North Lake	12/31/2015	55	22	22	40	95	4	4	25	0	0	0	5.8

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Westminster WSC	12/31/2015	2,031	677	12	70	90	4	5	36	0	0	0	0.0
Woodbine WSC	12/31/2015	7,400	2,148	13	85	92	3.5	3	19	0	0	123	11.9
Wylie Northeast SUD	12/31/2015	5,074	1,534	56	68	93	3	3	23	0	11	0	10.2
Wynwood Haven Estates	12/31/2015	465	155	50	50	100	4	2	1	0	5	0	2.6