RED RIVER GROUNDWATER CONSERVATION DISTRICT

BOARD MEETING

BOARD ROOM GREATER TEXOMA UTILITY AUTHORITY 5100 AIRPORT DRIVE DENISON, TEXAS 75020

> WEDNESDAY JULY 25, 2012 2:00 PM

AGENDA RED RIVER GROUNDWATER CONSERVATION DISTRICT

BOARD OF DIRECTORS MEETING GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM

5100 AIRPORT DRIVE DENISON, TEXAS 75020

2:00 P.M., WEDNESDAY, JULY 25, 2012

Notice is hereby given that a meeting of the Board of Directors of the Red River Groundwater Conservation District will be held on the 25th day of July, 2012, at 2:00 p.m. in the Greater Texoma Utility Authority Board Room, 5100 Airport Drive, Denison TX, 75020, at which time the following items may be discussed, considered, and acted upon, including the expenditure of funds:

Agenda:

- 1. Call to order, declare meeting open to the public, and take roll.
- 2. Public Comment
- 3. Consider approval of Minutes of May 17, 2012, Public Hearing and Board Meeting
- 4. Review and approval of monthly invoices.
- 5. Receive monthly financial information
- 6. Consider and act upon 2011 audit
- 7. Consider and act upon Proposal to Provide Ongoing Hydrogeological Consulting Services
- 8. Receive update on Well Registration Website application
- 9. Consider and act upon Software Maintenance Agreement with IT Nexus for the Well Registration application
- 10. Consider and act upon Phase 2 for the Well Registration application
- 11. Consider and discuss 2013 Budget
- 12. Consider and act appointment to Technical Advisory Committee for the Northern Trinity/Woodbine Aquifers Groundwater Availability Model Update
- 13. Consider and act upon Policy for Violations of Rules

- 14. Consider and act upon Investment Policy
- 15. Consider and act upon Fund Balance Policy
- 16. Receive and discuss GAM Run 10-064 MAG for the Woodbine Aquifer
- 17. General Manager's report
- 18. Open forum / discussion of new business for future meeting agendas
- 19. Adjourn

The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³ Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Carmen Catterson at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.

ATTACHMENT 3

MINUTES OF THE PUBLIC HEARING RED RIVER GROUNDWATER CONSERVATION DISTRICT

WEDNESDAY, MAY 17, 2012

AT THE GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON, TX 75020

Members Present: George "Butch" Henderson, George Olson, David Gattis, Harold Latham, Don

Morrison, Mark Patterson

Members Absent: Don Wortham

Staff: Jerry Chapman, Carolyn Bennett and Carmen Catterson

Visitors: Jonathan Cannon, Herald Democrat

Alex Moser, AL Moser Drilling Co. Susan Moser, AL Moser Drilling Co. Joey Rickman, City of Honey Grove

Edgar Rountree, Desert WSC

Joe Strong, Fannin County Commissioners Court

Tammy, AL Moser Drilling Co.

NOTE: The audio recording of the hearing is the official record of the hearing. These minutes are provided only for convenience.

1. Call to Order, establish quorum; declaring hearing open to the public; introduction of Board.

President Henderson called the hearing to order at 1:30 PM. All members except Secretary/Treasurer Wortham and Board Member Patterson were present. The Board introduced themselves and the manner of their appointment to the Board. Board Member Patterson arrived at 1:36 PM.

2. Summary presentation and review of proposed District Management Plan

President Henderson explained that the District is required to approve the Management Plan before September 1, 2012. After the public hearing, the Board plans to adopt the Plan for submission to the Texas Water Development Board (TWDB). Mr. Chapman briefly reviewed the Management Plan goals and responsibilities. The District has received at least 30 well registrations since the well registration period began on April 1, 2012. Some goals, such as subsidence and precipitation enhancement do not apply to the District. Several goals were addressed by placing links to additional information on the District's website. Regarding the Desired Future Conditions (DFCs), the District plans to review the information and compare the numbers to the received groundwater production

reports. Groundwater Management Area 8 (GMA 8) reapproved the DFCs last year, which extended the timeline to readopt until 2016. This will provide more time for education and information gathering.

The Management Plan was submitted to the TWDB for a pre-review, which was returned with minor changes in tables and supplemental documents. Mr. Bill Hutchison with LBG-Guyton, Associates was available by phone to answer any questions from the Board or public.

3. <u>Public Comment (verbal comments limited to three (3) minutes each; written comments may</u> also be submitted for the Board's consideration.)

Mr. Moser clarified that the Board intended to vote on the Plan today and President Henderson agreed that after the Board provides formal approval of the Plan, it will be submitted to the TWDB for final review and approval.

Mr. Moser asked about the permitting process for new wells to be drilled and the time required to receive authorization to drill. President Henderson responded that this item can be further discussed during the regular meeting, but that the Board requested the staff provide the initial non-exempt applications to the Board for review. Mr. Moser stated that occasionally while drilling a well a neighbor will request he drill a well at the next site and it could be very costly to have to wait several days to drill the well. President Henderson stated that if a hole is drilled without authorization, it could be a problem if the location is not approved.

Mr. Chapman commented that the staff has been very diligent regarding turning around the well applications received for existing wells and for new non-exempt wells. However, in special circumstances where special consideration is required, the staff does not have clear instructions and guidelines for approval and will bring it to the Board's attention for approval. Mr. Moser asked if Mr. Chapman consulted with a licensed driller before approving applications and Mr. Chapman responded that he consults with Mr. Hutchison, a licensed hydrogeologist to discuss special circumstances. The Board expressed again that they did not intend to approve each well, unless there were additional considerations to be reviewed.

4. Adjourn or continue public hearing on proposed rules

The Board unanimously adjourned the public hearing at approximately						
***************************************	######################################					
Pagarding Sagratary	Societary Transformation					
Recording Secretary	Secretary-Treasurer					

MINUTES OF THE BOARD MEETING RED RIVER GROUNDWATER CONSERVATION DISTRICT

WEDNESDAY, MAY 17, 2012

AT THE GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON, TX 75020

Members Present:

George "Butch" Henderson, George Olson, David Gattis, Harold Latham, Don Morrison,

Mark Patterson

Members Absent:

Don Wortham

Staff:

Jerry Chapman, Carolyn Bennett and Carmen Catterson

Visitors:

Jonathan Cannon, Herald Democrat Alex Moser, AL Moser Drilling Co. Susan Moser, AL Moser Drilling Co. Joey Rickman, City of Honey Grove

Edgar Rountree, Desert WSC

Joe Strong, Fannin County Commissioners Court

Tammy, AL Moser Drilling Co.

1. Call to order, declare meeting open to the public, and take roll.

President Henderson called the work session to order at 2:04 PM. All members were present except Vice Secretary/Treasurer Wortham.

2. Public Comment.

No public comments received.

3. <u>Consider approval of Minutes of April 18, 2012, board meeting</u>

Board Member Gattis motioned to approve the Minutes of the April 18, 2012 public hearing and board meeting. The motion was seconded by Vice President Olson and passed unanimously.

4. Review and approval of monthly invoices.

Board Member Gattis asked if the staff had coordinated with the attorney in April and the staff responded that the attorney coordinated with legal notices.

Board Member Gattis motioned to approve the monthly invoices. The motion was seconded by Board Member Patterson and passed unanimously.

5. Consider and act upon approval of the District Management Plan

Board Member Gattis requested that the date of the plan be modified to May 17, 2012 and that the page numbers be added to the table of contents. The staff agreed to make those modifications. Board Member Gattis requested that each document referenced in the Plan be added to the document as an appendix. The Board discussed this and requested that the documents be compiled in a separate document for research purposes. The Board also requested that on Page 3, Paragraph 2, the word "all" be removed, on Page 3, Paragraph 4, the last sentence should be removed and replaced with "The District will endeavor to consider and respect individual property rights when acting on related matters." On Page 6, the fiscal year should be corrected to January 1, 2012. On Page 9, Section H1 is a fragment and needs to be completed.

Board Member Gattis motioned to approve the District Management Plan with the recommended changes. The motion was seconded by Board Member Morrison and passed unanimously.

6. Receive report from Investment Committee and consider and act upon approval of Investment Policy.

The Committee has reviewed the draft Investment Policy and made modifications. The Committee recommends tabling this item until the next meeting where a clean draft of the policy can be provided to the Board. The District also needs a Fund Balance Policy and does not have one currently. President Henderson requested the Investment Committee draft a Fund Balance Policy for recommendation at the next meeting.

Board Member Patterson motioned to table the Investment Policy until the next meeting. The motion was seconded by Board Member Gattis and passed unanimously.

7. Receive update on Water Well Geodatabase and Web-Based Application

The staff had hoped to have the geodatabase and website running before the meeting. The consultant purchased the wrong hosting package and had to purchase the correct package, which caused a delay. The cost will be approximately \$2,400 per year, which is less than the budgeted \$4,800.

The site was also delayed due to changes in the payment processing system. Initially, the District intended to use Wells Fargo as the payment processor. However, that would require the District accept a high level of liability. The USTI ASYST accounting program has a module that can process online credit card payments.

The consultant is also recommending discussing the Scope of a Phase II. The second phase will include additional functionality that was not included in the initial project scope. This will be discussed in the future.

8. Receive report from Budget Committee and discuss 2013 Budget

The Budget Committee has not met at this time, but will meet within the next few weeks.

9. <u>Consider and act upon application for non-exempt well on property owned by US Fish and Wildlife</u> Service at Hagerman Rescue

This is a well application that was anticipated and has not been received at this time, so this item is not needed. Mr. Moser asked about the registration process for a 100-300 gallon per minute well in the Woodbine Aquifer and the criteria needed to determine an approval to drill. Mr. Chapman responded that for the well in question he spoke with Mr. Bill Hutchison with LBG-Guyton Associates, a hydrogeologist who responded that the well would not have been a problem. The oil drilling company opted to utilize an existing well, rather than drill on Hagerman Refuge.

President Henderson stated that it is not the Board's intention to hinder or handicap the drilling of water wells, but it is the Board's responsibility to protect and conserve the aquifer. The Board will also be willing to call

a special meeting to approve well applications that are needed in a timely manner. A well drilled with a production of 80-100 gallons per minute for commercial operations would be a non-exempt well and subject to metering, reporting and paying for usage.

9A. Consider and act upon multiple non-exempt well applications for LMBH Partners, LLC.

Five wells were submitted for approval on a 100-acre tract of land. The use will be agricultural and a catfish farm. Mr. Chapman contacted Mr. Hutchison and discussed the applications. The wells will be in the Red River Alluvial Aquifer and the property is a significant distance from other properties. Mr. Hutchison did not see any problems with approving the well applications. The Board agreed with the recommendations of the staff and Mr. Hutchison.

Mr. Chapman also discussed a well application that was received for a well to be drilled 30 feet away from a shallow well. The new well will be pressure cemented to approximately 50 feet, which should prevent the wells from interfering with each other.

10. General Manager's Report

The Texas Alliance of Groundwater Districts (TAGD) provided a statement on ownership of groundwater and what constitutes a taking for review and consideration. The Texas AgriLife organization is very active in the area and will be providing a presentation in Grayson County on June 7th at 6:00 PM in the Grayson County Courthouse. The staff will provide emails and online advertisement of the meeting. The staff will also post flyers in feed stores and at large animal veterinarian clinics. The local Extension Agent Chuck Jones also has a mailing list of people they work with in various committees. The meeting in Fannin County will be held on June 26th at 6:00 PM at Leonard Civic Center.

Mr. Chapman wrote the Railroad Commission last month regarding the injection well that was advertised. The Railroad Commission responded that they would add the District to the mailing list and alert with any updates.

11. Open forum / discussion of new business for future meeting agendas

The next meeting will be held on June 21st at 2:00 PM.

12. Adjourn

J	Jpon	motion	by	Board	Member	Patterson	seconded	by	Board	Member	Gattis	and	passed
unanimously, the	Boar	d adjour	ned	at appre	oximately	3:01 PM.							•

	<i>!####################################</i>	#######################################
Recording Secretary Secretary-Treasurer	Recording Secretary	Soprotowy Theoryman

ATTACHMENT 4

RESOLUTION NO. 2012-07-25-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF JUNE 2012

The following liabilities are hereby presented for payment:

Accounting Software	
USTI	205.95
Administrative Services	
GTUA	9,515.67
Geodatabase Service	
Alan Plummer & Associates, Inc.	3,065.00
Hydrogeological Services	
LBG-Gutyon Associates	102.00
Insurance	
TWCA Risk Management Fund	2,179.00
Legal Services	
Lloyd Gosselink Firm	1,090.50
<u>Meetings</u>	
Kristine Uhlman	82.39
GRAND TOTAL:	\$ 16,240.51
	HE BOARD OF DIRECTORS OF THE RED RIVER ICT THAT the Secretary-Treasurer is hereby authorized e.
On motion of	and seconded by,
AYE: NAY:	
At a meeting of the Board of Directors of the I	Red River Groundwater Conservation District.
ATTEST:	President
Secretary/Treasurer	



Red River Groundwater Conservation District Attn George Henderson P O Box 1214 Sherman, TX 75091

ID: 3228-0000 - BLS

Re: General

816 Congress Avenue Suite 1900

Austin, TX 78701-4071

Telephone: (512) 322-5800 Facsimile: (512) 472-0532

Federal ID: 74-2308445

www.lglawfirm.com

June 30, 2012 Invoice 57384



For Services Rendered Through May 31, 2012

Balance Forward	435.00
Current Fees	655.50
Total Current Charges	655.50

				Total Due	1,090.50
		Prio	r Unpaid Invoices		
Invoice	Invoice		Origin	al Payments	
Date	Number		Amou	int and Credits	Balance
05/31/12	56932		435.0	00.00	435.00

435.00

Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District	June 30, 2012
Re: General	Invoice 57384
I.D. 3228-0000 - BLS	Page 2

	Fees	
Date Atty	Description	Hours
05/02/12 ED2	Case management.	0.20
05/03/12 ED2	Work on draft management plan resolution.	0.80
05/07/12 ED2	Finalize draft management plan resolution and forward to B. Sledge for review.	0.40
05/10/12 ED2	Case management.	0.20
05/11/12 ED2	Forward resolution to staff; case management.	0.30
05/11/12 BLS	Research and finalize resolution adopting management plan; follow- up with E. Zoch regarding same; review notices and information from District staff	0.40
05/14/12 EDZ	Legal research and meeting with K. Fancher regarding District's eminent domain authority pursuant to Senate Bill 18.	1.80
05/14/12 KOI	Meet with E. Zoch regarding Eminent Domain filing form.	0.30
05/15/12 EDZ	Case management regarding management plan and hearing.	0.40
	T	otals 4.80

		Fee Recap			
			Hours	Rate/Hour	Amount
Brian L Sledge	Principal		0.40	295.00	118.00
Kristen O Fancher	Associate		0.30	220.00	66.00
Erin D Zoch	Paralegal		4.10	115.00	471.50
		Totals	4.80		655.50

Total Fees and Disbursements	655.50
Total Current Charges	655.50
Balance Forward	435.00
Total Amount Due	1,090.50



Red River Groundwater Conservation District Attn George Henderson P O Box 1214 Sherman, TX 75091

ID: 3228-0000 - BLS

Re: General

For Services Rendered Through April 30, 2012

 Previous Balance
 238.50

 Payments
 -238.50

 Balance Forward
 0.00

 Current Fees
 435.00

 Total Current Charges
 435.00

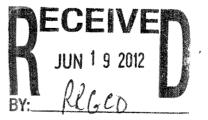
Total Due 435.00

816 Congress Avenue Suite 1900

May 31, 2012

Invoice 56932

Austin, TX 78701-4071 Telephone: (512) 322-5800 Facsimile: (512) 472-0532 Federal ID: 74-2308445 www.lglawfirm.com



Lloyd Gosselink Rochelle & Townsend, P.C.

Red River Groundwater Conservation District	May 31, 2012
Re: General	Invoice 56932
I.D. 3228-0000 - BLS	Page 2

Date Atty	Description	Anna Carlotta (C. C. politico (C. S. C. Company)	SANDON MADERIA MANTEN SALTIES CONTINUES NAMED PARTIES IN 1995	Hours
04/04/12 EDZ	Update rules to reflect amendments and forward to	District staff.		0.70
04/06/12 EDZ	Case management.			0.10
04/10/12 BLS	Work on notice and agenda for board meeting; wor well monitoring issue; dispatch notice with corresponding District staff			0.30
04/11/12 EDZ	Case management.			0.20
04/23/12 BLS	Conference with E. Zoch and assignment regarding plan hearing notice; review draft redline hearing no with District staff regarding same	_		0.20
04/23/12 EDZ	Work on reviewing and revising management plan conference with B. Sledge regarding same; follow-same; case management.			0.90
04/24/12 EDZ	Case management; review and revise agenda; forv Sledge.	vard to B.		0.60
			Totals	3.00
	Fee Recap			
		Hours	Rate/Hour	Amount
Brian L Sledge	Principal	0.50	295.00	147.50
Erin D Zoch	Paralegal	2.50	115.00	287.50
	Totals	3.00		435.00
	Tot	al Fees and D	is burs e ments	435.00
Total Current Charges				**************************************





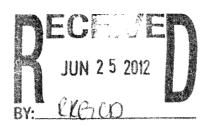
LA QUINTA INN & SUITES SHERMAN DENISON 2912 HWY. 75 NORTH

903-870-1122

Uhlman, Kristine PO Box 454

WELLBORN, TX 77881

Company: TEXAS STATE RATES



Folio#: 0953136532

Room: 220

Arrival: 06/25/12

Departure: 06/26/12 Returns Club No: P09532298

Voucher/Ship/PO:

Trans#	Date	Description	Charges	Payments	Balance
586146	6/25/2012	Rm: 220 TXSTAT - Texas State Employee	\$77.00	\$0.00	\$77.00
586147	6/25/2012	TAX - OCCUPANCY - CITY	\$5.39	\$0.00	\$82.39
586148	6/25/2012	CC PMT - AMEX	\$0.00	\$82.39	\$0.00
	CONTRACTOR			Balance:	\$0.00

Method of Pay: Credit Card: AMEX - ... 2001 Signature:

> THANK YOU WE APPRECIATE YOUR BUSINESS

Invoice

LBG-Guyton Associates 4 Research Drive, Suite 301 Shelton, Connecticut 06484

Phone: 203.944.5000

June 13, 2012

Invoice No:

201206043

Berd

RED RIVER GCD PO BOX 1214 SHERMAN, TX 75091

Project

0411.FANGRA.00

FANNIN & GRAYSON COUNTY

Professional Services through May 31, 2012

Professional Personnel

	Hours	Rate	Amount	
Hutchison, William	.50	200.00	100.00	
Totals	.50		100.00	
Total Labor				100.00
Service charge: phone, fax, copies			2.00	
			2.00	2.00
		Total this	Invoice	\$102.00

Payment is due upon receipt of invoice. On accounts past due by 45 days, Client will pay a finance charge of 1.25 percent per month dating from the invoice date. We accept MasterCard and Visa.

Project Manager

William Hutchison

Authorized By:

James Beach

DECEIVE JUN 1 9 2012 BY: RRGCD General Fund

Invoice

Date	Invoice #
5/31/2012	13

Bill To	
Red River Groundwater Conservation Dist.	
P.O. Box 1214 Sherman, Texas 75091-1214	

Make Payment To

Greater Texoma Utility Authority
PO Box 1297
Sherman, Texas 75091-1297
(903) 786-4433

P.O. Number	Terms	Rep	Ship	F.C).B.	Project				
	Net 30	LK	5/31/2012	US Mail						
Quantity	Item Code		Descript	ion		Price Each	Amount			
49.25 F	RRGCD Clerical	Theda Anderson through May 31,	- Well Registration / F	ny 1	10.00	492.5				
11 F	RRGCD Finance		ance Officer/Account	ing Administration Fe	ee - May 1	55.00	605.0			
29 F	RRGCD Project Coor		- Project Coordinator	Administration Fee - l	May I	43.00	1,247.0			
72 F	RRGCD Secretary/Ma		n - Secretary / Mappin	g Technician Admini	stration	35.00	2,520.0			
	RRGCD Administrative RRGCD AP/AR Acco	Jerry Chapman -	Administration Fee - Name Administration Fee	1,2012 sy 1	80.00 35.00	3,200.0 280.0				
5 R	RGCD Operations		erations Supervisor - N	May 1 through May 3	1, 2012	50.00	250.00			
	RGCD Field Tech		- Field Operations Tec			36.00	180.0			
1 R	RGCD Telephone		ne Expense - AT & T	800 line, Local, Long	Distance -	83.06	83.0			
156 R			d Mileage Rate Per M	ile - Laurie Killian - I	May 2012	0.555	86.5			
15 R	RGCD IRS 2012		d Mileage Rate Per M			0.555	8.2			
1 R		es paid by lay 1	563.20	563.2						

Total

\$9,515.67

GTUA EMPLOYEE TIME SHEET

Pay Period May - 1 - 15

Employee's Signature Date	Annual Leave Holiday Comp. Time Other	Total Release Time Sick Leave	Project Name GTOA RR NT CMA 8 Rousboio Card LN Shocman 1937 wwrp
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Approved By_ Date_		× 8	10 Hm 11/c 25 26 1:00 7:30 1:00
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		5	31
		22	Total (3.30)

Name Theda Anderson
Position Clark

GTUA EMPLOYEE TIME SHEET

Pay Period May 16-31

Employee's Signature Date	Holiday Comp. Time Other	Release Time Sick Leave Annual Leave		Sher ityl as	Project Name NT RR CTIA
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GTUA EMPLOYEE TIME SHEET

Pay Period: May 1-15

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Position: FINANCE OFFICER RRGCD NTGCD 급 POTTS/PRINCE PARADISE NWG/LAKE TEX HOWE GOBER DORCHESTER ARGYLE/CGMA ANNA/BELLS GENERAL _EONARD/MELISSA Total: Project Name Employee's Signature: Date: 4/1 12 8,00 1.00 ಕ 8.00 \leq 1.00 1.00 7 N 00,8 1.00 <u>₩</u> w ယ 2 1/2 8.00 1/1 1.00 3 4 0.00 20 0.00 <u>2</u> 0 1/1 3/1 8.00 7 22 2 0/3 8.00 23 8 Approved by: Date: 8.00 4.00 24 4 8.00 4.00 10 25 4 8.00 4.00 26 = 3 0.00 27 19-12 0.00 28 c3 800 2.00 6.00 4 82 ではなり 8.00 0.00 2.00 6.00 30 30 دب د Total: 88.00 11.00 0.00 0.00 0.00 0.00 5.00 24.00 0.00 8.00 2.00 0.00 2.00 3.00 1.00 1.00-1.00 7.00 1.00 2.00, 2.00 2.00 1.00 1.00 3.00 2.00 1.00 2.00 5.00 1.00

GTUA EMPLOYEE TIME SHEET

Position: FINANCE OFFICER

Name:

DEBI ATKINS

Pay Period: May 16-31

Holiday **N**N Sick Leave HS S \leq COMP EARNED Release Time: NS Annual Leave NTGCD B SOUTHMAYD Comp. Taken RRGCD SADLER/SAVOY POTTS/PRINCE PARADISE NWG/LAKE TEX HOWE GUNTER GOBER GVILLE **ECTOR** DORCHESTER CVILLE/BOLIVAR ARGYLE/CGMA **ANNA/BELLS** GENERAL LEONARD/MELISSA Project Name Employee's Signature: Date 8.90 6.00 ರ್ 8.00 1.00 6.00 1.00 7 N 00,86 8.00 9 W 0.00 8 Δ 0.00 20 8.00 8.00 21 8.00 8.00 722 8,00 Tiff Dr 1.00 7.00 23.0 Approved by: 8.00 4.00 2.00 0 4 8.00 Date: 2.00 6.00 25 26 6-19-12 0.00 27 8.00 8.00 28 3 The state of the s 8.00 1/1 1/1 1/1 1.00 1.00 1.00 29 29 8.00 Cody Grad 2.50 1.00 1.00 2.00 1.00 0.50 30 5 8.00 1.00 3.00 1.50 2.00 0.50 Total: 96.00 8.00 54.00 2.50 2.50 6.00 4.00 0.00 0.00 1.00 0.00 0.00 0.00 1.00 0.00 0.00 0.00 0.00 1.00 0.00 2.00 3.00 2.00 1.00 2.00 1.00 1.00 2.00 2.00 1.00

Pay Period: May 1 - 15, 2012

Position: Project Coordinator

Name:

Carolyn Bennett

Comp. Time Gained Comp. Time Used Other - Funeral Holiday Sick Leave Release Time: Annual Leave Total: Subtotal: General - Budget General - Purch, Supp. General - Annexations NTGCD 4301 Permit Kiowa/WB VA Sewer Sherman Sewer Lake Texoma Water Gunter Water RRGCD Sherman Water Princeton Pottsboro Sewer Pottsboro 07 Water Melissa Sewer Krum WWTP - Permit General - Cont. Discl. Gainesville ROW P Crk Bells Water Gainesville Sewer Gainesville Water Anna Water Project Name Employee's Signature: 9.00 9.00 36 0.5 0.5 0.5 1.5 8.00 8.00 0.5 72 0.5 8.00 8.00 <u></u> တ 8.00 CONTRACT. 6.00 3 2 ယ 0.00 0.00 -1110012 200 0.00 0.00 20 8.00 5.00 722 8.00 8.00 0.5 0.5 23 8 N Approved by: 8.00 6.50 1.5 22 0.5 N Date: 8.00 8.00 25 25 8.00 8.00 26 -1 ယ 分える 0.00 0.00 27 0.00 0.00 28 8.00 5.00 1.5 14 29 OKON I 8.00 8.00 __ .55 4.5 30 0.00 0.00 ಭ 89.00 Total: 79.50 38.5 0.5 6.5 9.5 5.5

Pay Period: May 16 - 31, 2012

Name: Carolyn Bennett
Position: Project Coordinator

Employee's Signature: Date:	Comp. Time Gained	Total:	Other - Funeral	Comp. Time Used	Holiday	SICK Leave	Release Time:	Subtotal:	MO	General - Purch. Supp.	General - Annexations	NTGCD	Lake Texoma Water	4301 Permit Kiowa/WB	VA Sewer	Gunter Water	RRGCD	Sherman Water	Sherman Sewer	Princeton	Pottsboro Sewer	Pottsboro 07 Water	Melissa Sewer	Krum WWTP - Permit	General - Cont. Discl.	Gainesville ROW P Crk	Gainesville Sewer	Gainesville Water	Bells Water	Anna Water	Project Name
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GTUA EMPLOYEE TIME SHEET

GTUA ENPLOYEE TIME SHEET

Pay Period: May 16-31, 2012

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Name JERRY CHAPMAN
Position Genesal MANAGET

GTUA EMPLOYEE TIME SHEET

Pay Period MAY 1 - MAY 15, 2012

Employee's Signature Date	Annual Leave Holiday Comp. Time Other	Total Release Time Sick Leave	DT GCD RRGCD		Project Name SHERMAN W SHERMAN WW
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Pay Period MAY 16 - MAY 31, 20/2

Other Total Sick Leave Holiday Release Time Annual Leave Employee's Signature Comp. Time SHOWNER K COM A スペッツ SHERMAN DU Project Name 4 01/ DO 02/ 17' 包 r) 18/ 04/ 19 05/ 20 CQ3 06/ 21 Ø W 00 23/ 00 W 4 2 9 8 W Approved By. A 10/ 25 a 11/26 12/27 0 Ø 13/ 28 00 14/ 29 S 15/ 30 00 B B W 3 2 96 Total زي لئ 0 8

Name: LAURIE KILLIAN
Position: ACCOUNTING ASSISTANT

Pay Period: 5/1/2012 through 5/15/2012

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Name: LAURIE KILLIAN
Position: ACCOUNTING ASSISTANT

Pay Period: 5/16/2012 through 5/31/2012

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Pay Period: May 1 - 15, 2012

Position: Operations Supervisor

Name:

Alan Moore

Holiday Grand Total: Other Total: Annual Leave Sick Leave Comp. Time Release Time: Earned Comp Time CGMA Gainesville 135 Sewer RRGWCD Sherman Water Van Alstyne Landfill NTGWCD General Total: **Project Name** Employee's Signature: Date: < CO ထ ယ June 4, 2012 ر ش 7 N Þ 4 4 W ထ ထ 8 4 4 4 4 හ 6 ₀ 00 ~ 00 < 8 ထ 4 N Approved by: 8 <u>`</u> Φ ∞ Date: 8 < 80 3 ∞ < 8 5 < 80 ---\ ---\ 00 2 ည် 4 8 N N N ≥ ∞ 7 • 7 15 Total: 88 50 24 26 강 O တ

Position: Operations Supervisor Name: Alan Moore Pay Period: May 16 - 31, 2012

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Name WAYNE PARKUMAN)
Position FIECD TECHNICIAN

GTUA EMPLOYEE TIME SHEET

Pay Period 5-16-12-70 5-31-12

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Previous Bill

Adjustments

Current Charges

Total Amount Due

Amount Due in Full By

Billing Summary

Payment Arrangements:

Billing Questions? Visit att.com/billing Page

1 800 559-7928

1 800 924-1743

1 800 499-7928

1 800 286-8313

1 800 559-7928

Balance

Plans and Services

Service Changes:

Repair Services:

AT&T Long Distance

Total Current Charges

30.00

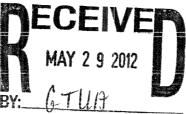
Monthly Statement

Payment Received 5-01 Thank you!

GREATER TEXOMA UTILITY 5100 AIRPORT DR **DENISON TX 75020 - 8448**

Page 1 of 10 Account Number 903 786-4433 566 4 Billing Date May 15, 2012

Web Site att.com



Bill-At-A-Glance

430 94

448.67

263.82

184.85

448.67

\$448.67

Jun 7, 2012

Plans and Services

Monthly Service - May 15 thru Jun 14

Charges for 903 786-4433

1. Bus Local Calling Unlimited B **Business Line (Measured Rate)** Caller ID Name Delivery Caller ID Number Delivery **Expanded Local Calling Service** Hunting Touchtone Unlimited Local Usage

2. Bus Local Calling Unlimited B Caller ID Name Delivery Caller ID Number Delivery Touchtone

Charges for 903 786-3501

Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery **Expanded Local Calling Service** Touchtone

Charges for 903 786-4434

Caller ID Name Delivery **Caller ID Number Delivery** Hunting Touchtone

Charges for 903 786-4435

5. Bus Local Calling Unlimited B Business Line (Measured Rate) Caller ID Name Delivery Caller ID Number Delivery **Expanded Local Calling Service** Hunting Touchtone Unlimited Local Usage

RRGED

HTGCD

Charges for 903 786-3340

Business Line (Measured Rate) **Expanded Local Calling Service** Unlimited Local Usage

3. Bus Local Calling Unlimited B **Unlimited Local Usage**

4. Bus Local Calling Unlimited B **Business Line (Measured Rate) Expanded Local Calling Service Unlimited Local Usage**

30,00

30.00

30.00

30.00

News You Can Use Summary

PREVENT DISCONNECT

LONG DIST, PROVIDERS

2

RR - 36.00

NEW PAYMENT ADDRESS INSTALLATION CHARGES

DIRECTORY ASSISTANCE · CHANGING FEATURES

See "News You Can Use" for additional information

Local Services provided by AT&T Arkansas, AT&T Kansas, AT&T Missouri, AT&T Oklahoma, or AT&T Texas based upon the service address location.

GREATER TEXOMA UTILITY

DENISON TX 75020 - 8448

5100 AIRPORT DR

30,00

210.00

lans and Services

Charges for 903 786-5034	
1. Bus Local Calling Unlimited B	30.00
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Caller ID Number Delivery	
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Unlimited Local Usage	

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Charges for 903 786-8211
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Business Line (Measured Rate)
Caller ID Name Delivery
Caller ID Number Delivery
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Touchtone
Unlimited Local Usage
Total Monthly Service

Surc	harges and Other Fees		
3.	Federal Subscriber Line Charge		37.10
4.	911 Fee		3.92
5.	State Cost-Recovery Fee		.59
6.	Federal Universal Service Fee		7.21
Total	Surcharges and Other Fees	, .	48.82
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Important	Information

Amount Subject to Sales Tax: .59

Message Regarding Terms & Conditions: To view your Terms & Conditions for AT&T Long Distance, access www.att.com/servicepublications or call AT&T at the toll free number on your bill.

Invoice Summary	
(as of May 03, 2012)	
Current Charges	
Service Charges	133.00
Credits and Adjustments	.00.
Call Charges	23.83

(as of M		ry - Continued 3, 2012)				
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12.4-16	945A	WICHITAFLS TX	940 723-8697	D	3:12	.00
13.4-16	1001A	ANNA TX	972 924-3282	D	1:00	.00
14.4-16	1021A	LADONIA TX	903 367-7600	D	1:06	.00
15.4-16	1024A	WOLFE CITY TX	903 496-2251	D	0:54	.00
16.4-16		TRENTON TX	903 989-2237	D	0:42	.00
17.4-16	1028A	Bo nham tx	903 583-7710	D	0:54	.00
18,4-16			903 583-6111	D	0:54	.00
19.4-16	1043A	CELINA TX	972 382-2445	D	0:36	.00
20.4-16		CELINA TX	972 382-2445	D	0:42	.00
21.4-16		LADONIA TX	903 367-7600	D	1:00	.00
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27.4-02	422P		617 332-5522 254 965-6705	D	1:36	.00
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316P DALLAS TX

29.4-04 320P LAKEDALLAS TX 940 497-2999

31.4-05 831A FFLUGERVL TX 512 990-4400

334P FORT WORTH TX 817 332-2500

28.4-04

30.4-04



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GREATER TEXOMA UTILITY 5100 AIRPORT DR DENISON TX 75020 - 8448

Page 3 of 10 Account Number 903 786-4433 566 4 Billing Date May 15, 2012

Call Cha	raes - A	or 2nd thru Ma	y 1st - Continued			BY:	10-1	W	7				
Calls for			in our and			DL	<u>Call Che</u>	rges -	Apr 2nd thru N	Nay 1st - Continue	d		
Item							Calls for	903-78	55-3501				
No. Date	Time	Place Calle	d Number	Coe	de Kin		Item						
1.4-05		A SANGER TX	940 458-3931		1:42	00	No. Date				Code	e <u>Min</u>	
2.4-05			TX 940 726-3740		0:42	.00	52.4-05			972 769-416		1:30	.00
3.4-05			940 665-5500		1:00	.00	53.4-06		1A ECTOR TX	903 961-301		0:30	.00
4.4-05		GAINESVL TX	940 665-7217		0:48	.00	54.4-06			903 583-751		1:12	.00
5.4-05		MYRA TX	940 727-9379			.00	55.4-06		_	903 583-3309		0:48	.00.
6.4-05		PFLUGERVL 17			1 :30 2 :06	.00	56.4-06			903 583-6111	1 D	0:48	.00
7.4-05		GAINESVL TX	940 665-9696		0:30	.00	57.4-06			903 583-7710) D	1:00	.00.
8.4-05			X 940 637-2219		0:54	.00	58.4-06		SP COOPER TX	903 395-4471		1:36	.00
9.4-05		MUENSTER TX	940 759-4230		0:42	.00 .00	59.4-06		IP HONEYGROVE	TX 903 378-2435		0:48	00
10.4-05			X 254 865-2269		1:00		60.4-06			903 623-2053		0:30	.00
11.4-05		Myra TX	940 736-2227	D	0:48	.00	61.4-06			X 903 886-3458	D	1:18	.00
12.4-05		WHITESBORD T		D	1:06	.00	62.4-06			903 623-2410	_	2:48	.00
13.4-05	1003A	WHITESBORD T	X 903 651-9457	D	4:12	.00	63.4-06					1:12	.00
14.4-05		EULESS TX	817 685-0555	D	1:24	.00	64.4-06	250	P COLLINSVL			0:30	.00
15.4-05		GAINESVL TX	940 668-8337	D	0:30	.00 .00	65.4-06	256	P TIOGA TX	940 437-2351	D	1:48	.00
16.4-05		GAINESVL TX	940 665-8474	Ď	0:42		66.4-06	3011	P WHITESBORO	TX 903 564-3311	D	1:18	.00
17.4-05	1016A	GAINESVL 1X	940 665-4455	D	0:36	.00	67.4-06		P DALLAS TX	214 706-9801	D	0:54	.00
18.4-05		CARROLLTON TO		D	0:30	.00	68.4-09		A COMMERCE TO			1:30	.00
19.4-05	1030A	FRISCO TX	972 625-2471	Ď	0:30	.00	69.4-10		A MILANO TX	512 455-9900	D	1:18	.00
20.4-05		HASLET TX	817 439-5931	D	1:48	.00	70.4-10	126F		TX 817 770-6547	D	1:06	.00
21.4-05		LEWISVILLE TO	(972 317-0237	D	0:30	.00	71.4-10	131F		940 464-7713	D	1:18	.00
22.4-05		AUBREY TX	940 365-5833	D	0:42	.00	72.4-10	136P		940 365-0963	D	1:18	.00.
23.4-05	1044A	LEWISVILLE TO	972 219-3400	D	1:42	.00	73.4-10	139P		832 257-7660	D	0:42	.00
24.4-05		FRISCO TX	972 294-2312	D	2:06	.00	74.4-11	828A		903 583-4928	D	0:30	.00
25.4-05		GRAPEVINE TX		D		.00	75.4-11		CHILTON TX	254 546-2821	D	3:42	.00
26.4-05		GRAPEVINE TX		D	1:42	.00	76.4-11		MCKINNEY TX	972 547-7500	D	2:18	.00
27.4-05		RYLIE TX	972 286-8051	D	1:30	.00	77.4-11	1259P		972 837-2338	D	1:00	.00
28.4-05		LEWISVILLE TX	972 315-0160	D	1:06 2:00	.00	78.4-11	103P		972 442-6811	D	2:06	.00
29.4-05		DENTON TX	940 387-7583	D	1:24	.00	79.4-11	109P	RICHARDSON 1	TX 972 235-8331	D	0:30	.00
30.4-05	1133A	DENTON TX	940 243-0007	D	1:24	.00	80.4-11	110P	ROYSE CITY T	TX 972 636-2250	D	1:36	.00
31 . 4-05		DENTON TX	940 381-1834	D	0:54	.00.	81.4-11		WYLIE TX	972 442-2236	D	0:42	.00.
		WEDGWOOD TX	817 263-5900	D	1:18	.00	82.4-11		NEVADA TX	972 853-4630	D	1:30	.00
	1152A	DENTON TX	940 765-9036	D	0:48	.00	83.4-11	121P	PRINCETON TX	972 736-2592	D	1:06	.00
		DALLAS TX	214 521-1383	D	1:54	.00	84.4-11	123P	MCKINNEY TX	972 562-8999	D	0:36	.00
35.4-05		ALLEN TX	972 727-8999	D	2:06	.00	85.4-11		WYLIE TX	972 442-7572	D	1:00	.00
36 . 4 . 05	257P	FARMERSVL TX	972 782-6151	.D.	.1:24	.00	86.4-11	128P	GRANDPRARI T	X 972 977-4725	D	0:42	.00
37 . 4-05	300P	FRISCO TX	972 335-5551	D	1:36	.00	87.4-11		NEVADA TX	972 843-2101	D	1:06	.00
38 . 4-05	302P	CELINA TX	972 382-2682	D	1:18	.00	88.4-11	135P	SUGAR LAND TO	X 281 207-5800	D	5:30	.00
39.4-05		BLUE RIDGE TX	972 752-5791	D	1:06	.00	89.4-11	142P	MCKINNEY TX	972 542-1143	D	0:54	.00
0.4-05	314P	ALLEN TX	972 727-0100	D	1:06	.00	90.4-11		NEVADA TX	972 843-2608	D	0:42	.00
1.4-05			972 618-3463			.00	91.4-11	231P	MCKINNEY TX	972 837-2331	D	0:36	
2.4-05			512 455-9900	D D	1:00	.00	92.4-11	232P	MCKINNEY TX	972 837-2331	D	1:06	.00
3.4-05			972 931-7186	D	1:48	.00	93.4-11	234P	FARMERSVL TX	972 782-6257	D	1:12	.00
4.4-05			972 562-0522	_	0:54	.00	94.4-11	236P	WYLIE TX	972 442-5405	D	3:12	.00
5.4-05		15141 m. s. — s	972 843-8282	D	2:12	.00	95.4-11	246P	GRANDPRARI TX	214 282-7450	D	0:54	.00.
6.4-05			940 665-9696	D	0:36	.00	96.4-11	249P	LEONARD TX	903 587-2172	D	0:48	.00
7.4-05				D	0:30	.00	97.4-11	251P	ANNA TX	972 924-3282	D		.00
	410P I	EWISVILLE TX	940 665-98()9	D	0:36	.00			CELINA TX	972 382-2201	D	0:48	.00
9.4-05	434P F			D	0:36	.00			WYLIE TX	972 442-2075	D D	0:54	.00
		EWISVILLE TX	940 349-8200 972 800 5494	D	4:54	.00			GAINESVL TX	940 665-5500	D D	1:06	.00
1.4-05	445P D			D	1:24	.00			SANGER TX	940 458-0116		1:00	.00
	+ 1 V/1 /	⊶ NI UPI	972 941-7510	D	0:30	.00			JUSTIN TX	940 648-5263	_	0:42	.00
							400 4 44		RYLIE TX	972 286-8501	_	0:54	.00
									RYLIE TX		_	0:30	.00
							105.4-11	340P r	DENTON TX	972 286-8051 940 382-1963		1:06	.00
							'			070 JOZ-1903	D	3:12	.00



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Billing Date May 15, 2012

tall Charges - Apr 2nd thru May 1st - Continued Call Charges - Apr 2nd thru May 1st - Continued latts for 903-786-3501 Calls for 903-786-3591 Item o. Date Time Place Called Number Code Min No. Date Time Place Called Number Code Min .00 1.4-11 3459 LAKEDALLAS TX 940 497-9649 D 0:54 52.4-12 413P ROANOKE TX 817 430-8616 D 0:30 .00 3470 DENTON TX 940 368-0074 3:24 53.4-12 434P 2.4-11 n .00 PLAND TX 972 941-7307 D 0:30 00 3.4-11 3529 ROANOKE TX 817 491-2999 Ð 2:00 .00 54.4-12 437P PLANO TX 972 769-4104 Ð 2:00 nn 4 4-11 3558 FRISCO TX 972 294-2553 D 0:30 .00 55.4-12 442P **INLIE TX** 972 442-2236 D 0:30 nn 5.4-11 429P GRANDPRARI TX 214 725-9917 D 0:30 .00 56.4-12 443P PLANO TX 972 516-6000 D 1:36 .00 6.4-11 430P ARLINGTON TX 817 874-3589 n 2:42 .00 57.4-13 1009A NLUE RIDGE TX 972 752-5605 n 0.30.00 940 595-1552 n .00 7.4-11 434P DENTON TX 1:30 58.4-13 1018A DENTON TX 940 382-5147 D 1:00 00 940 241-1386 D 43RP BARTONVI TX 0.48 .00 8.4-11 59.4-13 1020A SPRING TX 832 257-7660 n 1:06 .00 9.4-11 441P DENTON TX 940 391-2826 n 0:54 .00 60.4-13 1022A GRANDPRART TX 214 725-9917 n 0.54 .00 10.4-11 443P SANGER TX 940 458-7610 n 1:00 .00 61.4-13 1027A ROANOKE TX 817 430-8616 D 1:00 .00 11.4-11 448P JUSTIN TX 940 648-3290 D 1:12 .00 62.4-17 105P HYRA TX 940 736-4421 Ð 0:30.00 12.4-11 450P PONDER TX 940 479-2396 D 1:36 .00 63 4-18 947A GAINESVL TX 940 668-4500 n 0:54 .00 13.4-12 RYLIE TX 972 286-8051 64.4-18 921A D 1:12 .00 431P HYRA TX 940 736-5533 n 10:54 .00 14.4-12 925A FRISCO TX 972 294-2553 D 1:30 .00 65.4-30 1128A CADDOMILLS TX 903 527-3504 n 0:30 .00 15.4-12 929A FRISCO TX 972 294-0863 D 2:54 .00 66.4-30 1240P NLUE RIDGE TX 972 752-5791 D 0:54.00 0334 JUSTIN TY 940 648-5263 D 16.4-12 0:30.00 67.4-30 124P CELINA TX 972 382-3222 0 0:48.00 17.4-12 935A JUSTIN TX 940 648-5263 D 1:18 .00 68.4-30 206P GARLAND TX 972 495-7600 B 1:06 ,ĉ0 18.4-12 947A FRISCO TX 972 294-5555 D 1:24 .00 69 4-30 2089 ROYSE CITY TX 972 636-2250 1 2:00 .00 19.4-12 951A FRISCO TX 972 294-2312 D 1:54 .00 70.4-30 212P MCKINNEY TX 972 547-7500 D 0:30 00 20.4-12 958A SUGAR LAND TX 281 207-5800 D 7:06 ,00 71,4-30 216P ROYSE CITY TX 972 636-3553 n 0:30 .00 21.4-12 VLY VIEW E TX 940 637-2219 1007A Đ 1:12 .00 72.5-01 326P PFLUGERVL TX 512 990-4400 D 2:06 .00 22.4-12 1012A SPRING TX 832 257-7660 D 0:48 .00 Subtotal Domestic Calls for 903-786-3501 .00 23.4-12 1018A GRANDPRARI TX 214 725-9917 D 1:00 .00 24 4-12 1022A BARTONVI TX 940 241-1386 D .00 1:00 Total Domestic Calls for 903-786-3501 .00 25, 4-12 1028A JUSTIN TX 940 648-3290 D 2:00 .00 26.4-12 ROANOKE TX 1040A 817 430-8616 D 0:54 .00 Total Calls for 903-786-3501 .00 27.4-12 1059A DENTON TX 940 387-8324 D 1:12 .00 Calls for 903-786-4433 28.4-12 1247P FRISCO TX 972 294-5555 D 1:00 .0029.4-12 104P PRINCETON TX 972 734-2548 D 0:30.00 Domestic 30.4-12 104P DALLAS TX 972 744-4292 D 0:42 .00 Item 31.4-12 125P LEWISVILLE TX 972 874-6070 B 1:06 .00 No. Date T1me Place Called Number Code Min 32.4-12 134P FRISCO TX 972 377-5540 D 0:30.00 73,3-30 1017A ECTOR TX 903 961-2495 D 4:42 30 33.4-12 135P FRISCO TX 214 975-0404 D 1:06 .00 74.3-30 1043A DALLAS TX 214 217-2282 D 0:36 .00 34.4-12 1579 LAKEDALLAS TX 940 497-2528 D 1:00 .00 1117A GRANDPRARI TX 214 707-0232 75.3-30 D 2:24 .00 35.4-12 2020 LEWISVILLE TX 972 874-6070 D 0.30.00 76.4-02 916A GRANDPRARI TX 214 952-9562 D 0:30 00 36.4-12 203P LEWISVILLE 7X 972 874-6000 D 2:06 .00 77.4-02 1101A AUSTIN TX 512 936-2420 D 9:00 .00 37 4-12 2150 GATNESVI TX 940 665-7217 D 1:18 .00 78.4-03 1013A ENTERPRISE OK 918 799-5843 D 1:30 .00 38.4-12 218P GAINESVL TX 940 665-3836 D 1:36 .00 79.4-03 326P DALLAS TX 972 566-8855 D 1:42 .00 39.4-12 PLANO TX 223P 972 941-7307 D 1:06 .00 80.4-04 347P WICHITAFLS TX 940 766-0156 D 0:42 .00 40,4-12 226P PRINCETON TX 972 734-2548 0:30.00 81, 4-05 848A WICHITAFLS TX 940 766-0156 D 1:06 .00 41.4-12 228P GARLAND TX 972 495-7600 1:24 .0082.4-05 1112A ARLINGTON TX 817 602-0492 n 1:24 .00 42.4-12 232P WYLIE TX 972 442-2236 D 0:42.00 83.4-05 234P WICHITAFLS TX 940 766-0156 D 1:06 .00 43.4-12 240P CELTNA TX 972 382-2201 n 1:48 .00 84.4-05 349P STEPHENVL TX 254 968-8741 D 6:54 .00 44.4-12 2439 CELTNA TX 972 382-2445 n 0:30 .00 85.4-09 843A AUSTIN TX 512 239-3737 D 10:12 .00 45.4-12 246P MCKINNEY TX 972 837-2460 D 1:30 ,00 86.4-09 216P ATLANTA NE GA 770 729-5046 3:48 .00 46.4-12 256P PRINCETON TX 972 736-2711 D 2:00 ,00 87.4-09 441P ANNA TX 972 924-5626 D 2:36 00 47.4-12 307P DALLAS TX 972 744-4100 D 2:12 .00 88.4-10 857A LOSANGELES CA 213 493-0602 D 44:12 .00 48,4-12 332P WHITESBORO TX 903 564-3311 Đ 0:48 .00 89.4-10 1106A FARMERSVL TX 972 784-7777 D 18:24 .00 49,4-12 359P CARROLLTON TX 972 466-3000 D 1:18 .00 90.4-10 1149A AUSTIN TX 512 745-0599 D 6:18 .00 50.4-12 FRISCO TX 401P 972 625-1758 D 2:06 .00 91.4-11 835A AUSTIN TX 512 475-2117 Đ 11:12 .00 51 4-12 4ngp DENTON TX 940 382-5147 0:30 .00





GREATER TEXOMA UTILITY 5100 AIRPORT DR DENISON TX 75020 - 8448

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PECEIVES MAY 2 9 2012

						M (°.	TOA	in the same of	,		1st - Continued			
			1st - Continued		BY:	(9	(CCF Gall	harges	-Apr	r 2nd thru Mav	1st - Continued			
Calls for 9	103-786-4	433					Calls	for 903-7	186-4	435	THE COMMISSION			
Item							Item							
No. Date	Time	Place Called	Number	Code	Min		No. [ate Ti	me	Place Called	Number	Codo		
1.4-11	1128A	DALLAS TX	214 760-4500	D	7 ;54	.0				ECTOR TX	903 961-2495	<u>Code</u> D	-	0.0
2.4-12	231P	AUSTIN TX	512 475-2117	D	0:48	.0				MUENSTER TX	940 759-2236	-	0:30	.00
3.4-17	920A	MYRA TX	940 736-4421	D.	0:42	.0					903 453-7106	D	0:36	.00
4.4-17	1105A	MCKINNEY TX	214 726-6559	D	0:36	.0				ROANOKE TX		D	0:36	.00
5.4-17		MCKINNEY TX	214 726-6559	D	6:42	0,					682 831-4605	D	0:30	.00
6.4-17		PROVO UT	801 691-5540	Ď	0:30	0. 0.				ROANOKE TX	682 831-4682	D	0:48	.00
7.4-17		PROVO UT	801 691-5540	D	2:30					AUSTIN TX	512 475-3302	D	1:12	.00
8.4-18		AUSTIN TX	512 322-5800	D	3:24	.0					214 417-1660	D	1:36	.00
9, 4-18		ARLINGTON TX		D	2:54	0.				ANNA TX	972 924-3325	D	1:18	.00
10.4-20		PFLUGERYL TX				.0				GAINESVL TX	940 668-4500	D	1:00	.00
11.4-23		AUSTIN TX		D	1:18	.0.			3 <i>6</i> .	DALLAS TX	214 276-0730	D	2:36	.00
			512 275-7300	D	10:30	.0.	0 44.4			GAINESVL TX	940 665-3702	D	1:18	.00
12.4-23		MCKINNEY TX	214 544-6475	D	2:06	.0	9 45.4	-23 113	17A .	ANNA TX	972 924-3325	D	0:30	.00
13.4-23		DALLAS TX	972 566-3855	D	1:36	.00	0 46.4	-23 114	9A.	GAINESVL TX	940 665-4472	D	0:54	.00
14.4-25		AUSTIN TX	512 239-1315	D	13:42	.00	3 47.4	-25 110	5A /	AUSTIN TX	512 475-2117	D	0:42	.00
15.4-26			903 965-7706	D	1:12	.00) 48.4	30 90	2A (GAINESVL TX	940 668-4540	D	4:30	.00
16.4-26		DALLAS TX	214 855-8172	D	0:30	.00	9,4	30 94	OA I	FARMERSVL TX	972 784-7777	Ď	5:12	.00
17.4-26		DALLAS TX	214 855-8000	D	1:42	.00) Subto			Calls for 903-7	86-4435		0.12	
18.4-27		DENTON TX	940 597-3723	D	5:48	.00)							.00
19.4-27		DALLAS TX	214 855-8072	D	0:36	.00	Total !)omestic	: Call	ls for 903-786-	0.435			
20.4-27		iyra tx	940 736-3312	D	0:30	.00)				1705			.00
21.4-27		WSTIN TX	512 322-5800	D	1:00	.00	Total (alls for s	903-7	786-4435				8.0
22.4-30		TELEPHONE TX		D	3:30	.00		or 903-78						.00
23.5-01		NUSTIN TX	512 809-7785	D	0:30	.00								
Subtotal Do	omestic (Calls for 903-7	86-4433			.00	Domes	tic						
							Item							
Total Dome	estic Call	s for 903-786-4	4433			.00		te Tim	. D	Place Called	Marsh			
							50.3-			CTOR TX	Number	Code	<u>Min</u>	
Total Calls	for 903-7	86-4 43 3				.00				CTOR TX	903 961-2495	D	0:48	.00
Calls for 90	3-785-443	34					52.3-			ALLAS TX	903 961-2495	D	0:30	.00
							53.3-			RANDPRARI TX	214 932-3061	D	0:30	.00
Domestic							54.3-					D	2:54	.00
Item							55.3-			CTOR TX	903 961-2495	D	1:06	.00
No. Date	Time P	lace Called	Number	Code	Min		56.3-				940 668-4540	D	2:12	.00
24.3-30	1044A G	RANDPRARI TX		D	0:30	.00					903 583-3309	D	0:30	.00
25.4-16	910A M		940 736-4421	D	1:48	.00	57.3-3			BOTOON	940 665-4807	D	0:36	.00
26.4-17	105P G	AINESVL TX	940 665-4472	D	0:30	.00	58.3-3	_		BBTOON TH	972 982-8450	D	3:42	.00
27.4-17	138P M	YRA TX	940 736-4421	D	0:30		59.3-3				972 982-8450	D	3:12	
28.4-18	939A M	YRA TX	940 736-4421	D	1:48	.00	60.3-3			ELINA TX	972 382-3222	D	1:48	.00
29.4-18			940 736-3312	D	1:00	.00	61.3-3		P BE	ELLSSAVOY TX	903 965-5316	D	0:54	.00
			214 544-6475	D		.00	62.3-3		PW	HITESBORO TX	903 564-3180	D	0:48	.00
		DRT WORTH TX		_	0:42	.00	63.3-3	0 3061	P CA	ADDOMILLS TX	903 527-3504	D	0:30	.00
32.4-27	401P AL		512 773-8967	D	3:54	.00	64.3-3	0 3 13F	PNE	Evada tx	972 853-2500	D	0:30	.00
	914A M		940 736-5533	D	3:18	.00	65.3-3		P F0	ORT WORTH TX	817 332-2500	D	7:12	.00
		alis for 903-78	940 130-3333 Cassa	D	7:36	.00	66.3-3	0 32 3F	° CE		903 568-4760	D	1:12	.00
mentalisticis kasis	Haribal His Lo	ans an 202-19	is-कंत्यव			.00	67.3-3	D 341P	DE		940 627-5450	D	0:42	
Total Dames		5002 7.00 81					68.3-3				972 442-5405	D	5:24	.00.
rotal Dunies	arc Lans	for 903-786-44	134			.00	69.3-3				972 442-6875	D		.00
Total Caller	~ - 080 70	C ARTA					70.3-3			.	972 442-2075	D	1:00	.00
Total Calls fo	or 903-78	0-4434				.00	71.3-3				140 727-1145	D	1:30	.00
							72.3-30			~	140 727-1145	D	0:30	.00
							73.4-02				12 463-6792		0:48	.00
							74.4-02				72 853-4630	D	2:42	.00
							75.4-02				72 442-7572	D	1:00	.00
									** 1 %	in 8	12 447-1917	D	0:48	.00



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Account Number 903 786-4433 566 4
Billing Date May 15, 2012

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Call Charges - Agr 2nd thru May 1st - Continued								or 2nd thru May	1st - Continued				
Calls for 9	03-786-	5034					Calls for	903-786-	5834				
[tem							Item						
<u>Yo. Date</u>	Time	Place Called	<u>Number</u>	Code	Min		<u>No. Date</u>	Time	Place Called	Number	<u>Code</u>	Min	
1.4-02	1154A	ARLINGTON TX	817 914-1101	D	5:48	.00	52.4-05		GAINESVL TX	940 665-3836	D	1:36	.00
2.4-02		ARLINGTON TX		D	0:48	.00	53.4-05	1042A	FRISCO TX	972 294-5555	D	1:18	.00
3.4-03	828A	HONEYGROVE TX	903 378-7361	D	1:00	.00	54.4-05		RDANOKE TX	817 491-2411	Ð	1:12	.00
4.4-03	834A	Bonhah TX	903 583-9513	D	2:36	.00	55.4-05	1126A	DENTON TX	940 891-7900	D	1:18	.00
5.4-03	843A	WINDOM TX	903 623-2053	D	0:42	.00	56.4-05	1129A	ARLINGTON TX	817 861-8000	D	1:30	.00
6.4-03	1114A	STEPHENVL TX	254 965-6705	D	1:24	.00	57.4-05	1136A	DENTON TX	940 566-0308	D	1:30	.∂0
7.4-03	1116A	AUSTIN TX	512 463-7317	D	0:42	.00	58.4-05	1148A	ROANOKE TX	817 854-0011	D	0:48	.00
8.4-03	1200P	AUBREY TX	940 440-9561	D	2:48	.00	59.4-05	1150A	LEWISVILLE TX	972 316-1600	D	0:54	.00
9.4-03	1238P	GAINESVL TX	940 668-2404	D	0:48	.00	60.4-05	1159A	CARROLLTON TX	972 492-6131	D	1:42	.00
10.4-03	1241P	MUENSTER TX	940 759-2296	D	0:30	.00	61.4-05	246P		214 855-8024	Ð	2:30	.00
11.4-03	1241P	MUENSTER TX	940 759-2236	D	0:30	.00	62.4-05	303P	ALLEN TX	972 727-9995	D	2:42	,∂0
12,4-03	1252P		903 564-3180	D	0:36	.00	63.4-05		ANNA TX	972 924-3325	D	0:54	.00
13.4-03	109P		512 936-0841	D	1:06	.00	64.4-05		FRISCO TX	469 579-4510	D	1:06	.00
14.4-03	114P	HOUSTON TX	713 621-3707	D	5:18	.00	65.4-05	411P			Ď	0:30	.00
15.4-03		HOUSTON TX	713 651-0111	D	2:36	.00	66.4-05		CHANDLER AZ	480 895-9200	D	1:00	.00
16.4-03		AUSTIN TX	512 322-5810	D	1:06	.00	67.4-05		SAINGER TX	940 458-7702	Ď	3:06	.00
17.4-03		FORT WORTH TX		D	2:24	.00	68.4-06	1252P		903 583-4904	D	0:30	.60
18.4-03		DALLAS TX	214 328-1100	D	1:36	,00	69.4-06	1199		214 585-8214	D	0:30	.00
19.4-03		DALLAS TX	214 981-9090	D	2:06	.00	70.4-06	120P			D	0:30	.00
20.4-03	324P	HOUSTON TX	713 651-0111	D	1:06	.00	71.4-06	151P		903 623-3425	D	1:06	.60
21.4-03	329P	HOUSTON TX	713 850-9000	D	1:36	.00	72.4-06	153P			D	0:54	.00
22.4-03	348P	ADDISON TX	972 982-8450	Ð	2:24	.00	73.4-06	222P		903 367-7575	Ď	1:18	.00
23.4-03	420P	DALLAS TX	214 871-8200	Ð	3:12	.00	74.4-06	225P		903 367-7575	Ď	0:30	.60
24.4-03	425P	LAKEDALLAS TX	940 497-2999	D	0:48	.00	75.4-06	226P		903 367-7600	D	0:54	.90
25.4-03	429P	LAKEDALLAS TX		D	0:30	.00	76.4-06	231P	BONHAM TX	903 640-1367	D	0:30	.00
26.4-03	430P	AUBREY TX	940 440-9561	D	2:18	.00	77.4-06	231P		903 640-1367	D	0:36	.00
27.4-03	434P	DALLAS TX	214 981-9090	D	2:42	.00	78.4-06	232P	Bonham TX	903 640-1367	D	0:48	.00
28.4-03	439P	ROANOKE TX	682 831-4685	D	2:18	.00	79.4-06	240P	BELLSSAVOY TX		Ď	1:06	.00
29.4-03	443P	LEWISVILLE TX	972 219-1228	D	4:24	.00	80.4-06	246P	BONHAM TX	903 583-4928	D	1:00	,0 0
30.4-04		FRISCO TX	469 287-3929	D	1:36	.00	81.4-06		SUGAR LAND TX		D	0:42	.00
31.4-04	1024A	GRANDPRARI TX	214 912-5276	D	0:54	.00	82.4-06	318P		972 837-2331	D	1:30	.00
32.4-04	117P	AUSTIN TX	512 936-0841	D	32:06	.00	83.4-06			281 578-2667	D	0:54	.00
33.4-04	407P	HOUSTON TX	713 621-3707	D	2:36	.00	84.4-06		MCKINNEY TX	214 585-8214	Ď	1:30	
34.4-04	428P	AUBREY TX	940 440-9343	D	1:00	.00	85.4-06		ALLEN TX	972 727-9995	D	0:30	.00
35.4-04	434P	CARROLLTON TX	972 245-1551	D	0:30	.00	86, 4-09		PLANO TX	972 398-3500	D	2:42	.50 .00
36.4-04		CARROLLTON TX		D	0:30	.00	87.4-09		COOPER TX	903 395-4471	D	1:48	.10
37.4-04	436P	FRISCO TX	972 625-2471	D	0:30	.00	88,4-09		DALLAS TX	214 209-5014	D	1:42	.00
38.4-04	438P	LEWISVILLE TX	972 462-0022	D	1:42	.00	89.4-10			817 307-0263	D	0:30	
39.4-04		FORT WORTH TX		D	0:48	.00	90.4-10		ROANOKE TX	817 430-3541	D	1:12	.00
40.4-04		FRISCO TX	972 335-5551	D	1:18	.00	91, 4-10		DENTON TX	940 297-7916	D	0:48	.00
41.4-04	445P	FRISCO TX	972 335-5551	D	1:24	.00	92.4-10			972 294-5555	D		.00
42.4-04	447P	FRISCO TX	972 292-3223	D	0:36	.00	93, 4-10			940 668-8391		1:24	.00
43.4-04		HASLET TX	817 439-5931	D	1:48	.00	94.4-10			903 664-2383	D	2:12	.03.
44.4-04		LEWISVILLE TX		D	0:30	.00	95.4-11				D	0:54	.00
45.4-04		JUSTIN TX	940 648-2541	D	0:54	.00	96.4-11		*****	512 322-5800	D	1:24	.00
46.4-05		GAINESVL TX	940 668-8337	D	2:12	.00	97.4-11			214 855-8072	D	0:54	.00
47.4-05		GAINESVL TX	940 665-9696	D	0:30	.00	98.4-11			972 424-6021	D	1:18	.0
48.4-05		GAINESVL TX	940 668-4500	D	1:30	.00				214 350-2649	D	3:54	.00
49.4-05		MUENSTER TX	940 759-2236	Ď	0:36	.00	99.4-11 100.4-12			972 398-3500	D	0:48	.00
50.4-05		GAINESVL TX	940 668-6391	D	0:48	.00	100.4-12			940 382-5147	D	0:48	,60
51.4-05			512 990-4400	D	0:30	.00	1711.4.17	IVLAU	DEGIDER IA	940 458-7610	D	0:54	.00
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Page 7 of 10 Account Number 903 786-4433 566 4 Billing Date May 15, 2012

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NEVADA TX

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DENTON TX

Subtotal Domestic Calls for 903-786-5034

GREENVILLE TX 903 454-7555

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Call Charges	- /	Apr	2nd	thres	May	1st -	Continued

Calls for 903-786-5034 Tiem No. Date Time Place Called Number Code Min 1.4-12 1031A PONDER TX 940 479-2396 D 1:42 .00 2.4-12 1042A ROANOKE TX 682 831-4600 D 5:06 .00 3.4-12 1101A DENTON TX 940 349-8505 D 1:24 .00 LAKEDALLAS TX 940 498-3200 4.4-12 128P Ð 1:42 .00 5.4-12 2230 MCKINNEY TX 214 585-8214 D 0:30 .00 6.4-12 353P MYRA TX 940 727-1145 n 0:36 .00 7.4-13 10014 MISSION TX 956 432-9096 D 1:00 .00 8.4-13 216P BONHAM TX 903 583-1891 D 0:42 .00 9.4-13 218P BONHAM TX 903 583-3906 Đ 0:48 .00 10.4-16 **838A** GAINESVL TO 940 665-4472 D 0:30 .00 11.4-16 R36A MCKINNEY TX 972 658-4347 0:30 .00 12.4-16 940A BELLSSAVOY TX 903 965-4777 D 4:12 nn 13.4-16 1049A BONHAM TX 903 583-3906 D 1:30 .00 14.4-16 202P BONHAM TX 903 227-0019 Đ 4:24 .00 15.4-16 345P BONHAM TX 903 583-7453 D 0:30 .00 16.4-16 346P BONHAM TX 903 583-1671 n 0:42 .00 17.4-16 347P BONHAM TX 903 583-7453 D 2:06 .00 18.4-17 911A STEPHENVL TX 254 965-5924 0:30 .00 FORT WORTH TX 817 735-7375 19.4-17 1000A D 0:30 .00 20.4-17 1002A MCKINNEY TX 214 544-6475 n 0:54 .00 21.4-17 1135A DALLAS TX 972 566-4444 D 3:24 .00 22.4-17 206P CELINA TX 972 382-2445 D 0:30 .00 23 4-17 236P PROVO HT 801 691-5540 Đ 65:48 .00 24.4-18 1011A GRANDPRARI TX 972 567-8538 D 1.42 .00 25.4-18 10324 ARLINGTON TX 817 914-1101 D 1:12 ÐΩ 26.4-18 1114A ANNA TX 972 924-3361 D 1:42 .00 27.4-18 1150A ANNA TX 972 924-3361 D 4:12 .00 28.4-18 1222P ANNA TX 972 924-3361 n 0:54 .00 29.4-18 1227P AUSTIN TX 512 322-5839 n 0:36 .00 30.4-18 1228P AUSTIN TX 512 322-5843 D 1:54 .00 31.4-18 312P ANNA TY 972 924-3361 D 1:54 .00 32.4-18 314P FARMERSVL TX 972 784-7777 D 0:30 .00 33.4-18 3150 GAINFSVI TX 940 668-8391 n 0:30 .00 34.4-18 316P MYRA TX 940 736-5533 D 0:42 .00 35.4-18 317P MCKINNEY TX 972 529-0489 D 1:00 .00 36.4-18 GRANDPRARI TX 214 417-1660 319P D 0:30 .00 37.4-18 320P ANNA TX 972 924-3361 D 5:00 .00 38.4-18 ANSP FORT WORTH TX 817 566-1804 D 0:30.00 39.4-18 431P ANNA TX 972 924-3361 D 4:36 .00 40.4-18 445P FRISCO TX 972 625-6644 D 0.48 .00 41.4-18 446P FRISCO TX 972 625-6644 D 1:00 .00 42.4-18 AAQD GRANDPRARI TX 214 907-4007 D 0:30 .00 43.4-18 450P FRISCO TX 972 624-3128 D 0.30.00 44.4-18 450P FRISCO TX 972 625-6644 D 0:48 .00 45.4-18 451P FRISCO TX 972 625-1756 D 0:54 .00 46.4-18 453P FRISCO TX 972 624-4417 D 0:30 .00 47.4-19 1011A DALLAS TX 214 209-5014 D 1:12 .00 48.4-19 1227P BONHAM TX 903 227-2280 n 8:30 .00 49.4-19 323P GAINESVL TX 940 665-4472 D 0:48 .00 50.4-19 GRANDPRARI TX 972 978-5721 407P D 0:48

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GRANDPRARI TX 972 998-8846

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2:00

Call Charges - Apr 2nd thru May 1st - Continued Calls for 903-786-5034 Ttem <u>No.</u> Date Time Place Called Number Code Hin 52.4-20 901A GRANDPRARI TX 214 803-1241 D 0:48 .00 53.4-20 910A ARLINGTON TX 817 307-3710 D 0:42 .0054.4-20 914A GAINESVL TX 940 668-8391 n 2:12 .00 55.4-20 946A ALLEN TX 972 727-9995 n 2:30 .00 56.4-20 1021A ARLINGTON TX 817 874-7067 D 0:48 .00 57.4-20 256P DALLAS TX 972 566-5012 D 20:30 .00 58.4-20 342P MCKINNEY TX 972 547-7505 D 0:30 .00 59.4-20 342P MCKINNEY TX 972 547-7500 B 2:06 .00 60.4-20 347P CELINA TX 972 382-2682 n 2:48 .00 61.4-20 350P CELINA TX 972 382-3300 D 0:42 .00 62.4-20 351P CELINA TX 972 382-2347 n 1:24 .00 63.4-23 ROGA GAINESVL TX 940 665-3702 D 0:54 .00 64.4-23 840A MCKINNEY TX 972 548-4631 D 1:36 .00 65.4-23 944A CELINA TX 972 382-2347 D 1-12 .00 66.4-23 1016A DALLAS TX 972 566-8300 Đ 9:24 .00 67.4-23 1026A DALLAS TX 972 566-8300 Đ 1:36 .00 68.4-23 1134A DALLAS TX 972 566-8300 n 0:54 .00 69.4-23 1136A DALLAS TX 972 566-8300 D 1:36 .00 70.4-23 1148A AUSTIN TX 512 322-5843 n 3 -48 .00 71.4-23 308P ANNA TX 972 924-3361 D 1:24 .00 72.4-23 335P DALLAS TX 214 855-8000 D 1:06 .00 73.4-24 839A GRANDPRARI TX 214 536-4991 D 1:06 .00 74.4-24 1039A ANNA TX 972 924-3325 D 0:36 Δà 75.4-25 917A GAINESVL TX 940 612-4824 D 1:06 .00 76.4-25 928A GLEN ROSE TX 254 396-6309 n 6:12 .00 77.4-25 935A DECATUR TX 940 210-8226 h 1:06 .00 78.4-25 936A LUBBOCK TX 806 777-8814 D 1:12 .00 79.4-25 1022A AUSTIN TX 512 936-0871 n 1:12 .00 80.4-25 GRANDPRARI TX 469 628-6053 1044A D 3:18 .00 81.4-25 1106A MCKINNEY TX 469 219-2000 D 1:18 .00 82.4-25 GRANDPRARI TX 214 793-0064 1110A D 1:48 .00 83.4-25 1114A PROSPER TX 972 346-2500 D 1:18 .00 84.4-25 1117A DALLAS TX 214 978-8584 D 5 .54 .00 85.4-25 1126A GRANBURY TX 817 894-9577 D 1:48 .00 86.4-25 107P GAINESVL TX 940 902-0101 D 0.42 .00 87.4-25 239P AUSTIN TX 512 297-9319 D 2:24 .00 88.4-25 320P DENTON TX 940 442-5432 n 1:00 89.4-25 353P DENTON TX 940 442-5432 D 0:54.00 90.4-25 431P PROSPER TX 972 346-2500 D 1:54 .00 91.4-26 1033A AUSTIN TX 512 463-7952 D 3:54 .00 92.4-26 1158A ADDISON TX 972 385-4693 n 3:42 .00 93, 4-26 239P LEWISVILLE TX 972 219-3400 D 2:54 .00 94.4-26 LEWISVILLE TX 972 219-1228 244P D 0:30 .00 95.4-27 921A MADILL OK 580 677-9000 1:06 .00 96.4-27 1004A AUSTIN TX 512 463-3887 Đ 0:54 97, 4-27 .00 150P PLANO TX 972 423-4222 n 5:54 .00 98.4-30 838A HOUSTON TX 713 302-2614 n 0:48 00. 99.4-30 850A DALLAS TX 972 566-8300 B 2:30 .00 100.4-30 859A GAINESVL TX 940 665-4338 Đ 4:36

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Account Number 903 786-4433 566 4
Billing Date May 15, 2012

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alls for 9														
							Calls for 8	100-256-	-0935					
etal Dom	restic C	alls for 903-786-	5034			.00	Toll Free	Service	•					
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'otal Call	s for 90	-786-5034				.00	Domestic N							
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70410 101 0	, , , , , ,	A C. O. O. O.					No. Date	Time	From Place From Number	Code	Min			
)omestic							33.4-02	956A		DB	3:30	.25		
tem							34.4-03	1242P		DB	0:30	, ઇંઢ		
lo. Date	Time	Place Called	Number	Code	Min		35.4-04		BONHAM TX 903 583-9645	DB	1:00	.07		
1.3-29	313P	ARLINGTON TX	817 588-5700	D	0:36	.00	36.4-04		DALLAS TX 214 328-1100	DB	2:30	. 18		
2.3-29	340P			D	0:30	.00	37.4-05		LEWISVILLE TX 972 462-5156	DB	1:30	.11		
3.3-30		DALLAS TX	214 953-8878	D	0:30	.00	38,4-05		AUBREY TX 940 440-9561	DB	2:36	.18		
4.4-03		IRVING TX	972 650-1072	D	1:12	.00	39,4-06		BONHAM TX 903 583-4904	DB	2:00	. 14		
5.4-04		DALLAS TX	214 352-8253	Ď	0:36	.00	40.4-07		BARKER TX 281 578-2667	DB	0:42	.05		
6,4-06		DALLAS TX	214 688-1120	Ď	0:30	.00	41.4-09		BONHAM TX 903 640-1367	DB	2:36	.18		
7.4-09		MCKINNEY TX	972 547-5731	D	1:06	.00	42.4-09		DALLAS TX 214 706-9800	DB	2:12	.15		
8.4-09		GAINESVL TX	940 668-5522	Đ	0:36	.00	43.4-09		COMMERCE TX 903 886-3458	DB	0:36	.04		
9.4-09		BONHAM TX	903 583-7811	Ď	1:06	.00	44.4-09		BONHAM TX 903 583-4928	DB	1:96	.63		
10.4-09	124P		903 583-6111	Đ	1:36	.00	45.4-09	158P		DB	1:54	13		
11.4-09		COLLINSVL TX	903 429-3059	D	1:12	.00	46.4-09	248P		DB	0:42	.05		
12.4-09		GAINESVL TX	940 668-4518	D	1:00	.00	47.4-09		TIOGA TX 940 437-2351	DB	0:48	,06		
13.4-09		ECTOR TX	903 961-2251	D	0:42	.00	48.4-09		SHERMAN TX 903 892-4903	DB	2:48	.20		
14.4-09		MUENSTER TX	940 759-2250	Ď	1:06	.00	49.4-09	351P		DB	9:42	.63		
15.4-09		VALLEYVIEW TX		D	0:48	.00	50.4-10		WINDON TX 903 623-3425	DB	1;00	.07		
16.4-09	137P	WHITESBORO IX		D	0:36	.00	51.4-10	440P		DB	1:24	. 10		
17.4-09	138P	WHITEWRGHT TX		Ď	0:42	.00	52.4-11	135P		DB	0:54	.03		
18.4-09		ANNA TX	972 924-2620	D	0:42	.00	53.4-11	221P		DB	1:06	.03		
19.4-09		TIOGA TX	940 437-2432	D	1:42	.00	54.4-11	223P		DB	2:12	.15		
20.4-09		DALLAS TX	214 953-8878	D	0:36	.00	55.4-12	336P		DB	6:36	.43		
21.4-11		ARLINGTON TX	817 588-5700	D	0:36	.00	56.4-12	347P		DB	1:18	,0)		
22.4-11	355P	BONHAM TX	903 640-8089	D	0:36	.00	57.4-13	353P		DB	2:24	.17		
23.4-11	357P	BONHAM TX	903 640-4241	Ď	0:30	.00	58.4-16	900A		DB	0:48	.03		
24.4-11	400P	GAINESVL TX	940 668-5522	D	0:42	.00	59.4-16	1141A		DB	0:48	.03		
25.4-11	403P	MCKINNEY TX	972 547-5731	Ď	1:12	.00	60.4-16	159P	· · · · · · · · · · · · · · · · · · ·	DB	2:42	.13		
26.4-12		LINCOLNDL NY	914 243-0287	D	0:36	.00	61.4-17	842A		DB	1:12	.03		
27.4-24		BONHAM TX	903 640-4241	D	0:30	.00	62.4-17		BONHAM TX 903 583-6111	DB	1:12	.03		
28.4-24		BONHAM TX	903 640-8089	D	0:30	.00	63,4-17	724P		DB	0:30	.04		
29.4-26		LEONARD TX	903 587-2580	D	1:00	.00	64,4-18		FORT WORTH TX 817 735-7438	DB	2:00	.11		
30.4-26		AUSTIN TX	512 427-2343	D	0:48	.00	65.4-18		BONHAM TX 903 583-4904	DB	3:18	.23		
31.4-26		JACKSONVL FI.	904 312-5655	Ď	0:42	.00	66.4-18	1041A		DB	0:48	.03		
		: Calls for 903-7			0.12	.00	67,4-18	1144A		D8	0:36	.01		
						. • •	68.4-18	131P		DB DB	1:36	. U en		
Total Dom	estic Ca	dls for 903-786-6	3211			.00	69.4-18	142P		DB	2:00			
							70.4-19		VANALSTYNE TX 903 482-5251			. The state of the		
Internation	nel						71.4-19	420P	GAINESVL TX 940 668-4547	DB	7:48	.55		
Item	D. 100.13						72.4-20		•	DB	1:18	.09		
No. Date	Time	Place Called	Number	Codo	Min			903A	BONHAM TX 903 583-4904	DB DB	0:48	.03		
32,4-02		TORONTO	416 586-2980	<u>Code</u> T	Min 1:00	4 44	73.4-23	1042A	AUSTIN TX 512 322-5800	DB	1:06	.03		
		nonunio Saal Calls for 90		ş	1:00	1.41	74.4-23	245P	SHERMAN TX 903 893-5555	DB	3:12	22		
termentation and Si	18583984 B-200	ennes reinsta fill All				1.41	75.4-23	253P	SHERMAN TX 903 893-5556	DB	0:30	.04		
Total intor	nationa	Calls for 903-7	96-8211			1.41	76.4-24			DB DD	0:30	.04		
	. e e e e e e e e e e e e e e e	: wesse⇔ mus Jisd^ft	WELS			1.41	77.4-26		MCKIHNEY TX 972 562-8867	DB	7:24	.52		
Total Calls	tar one	-7 96 -82 11				2 24	78.4-30	TUUJA	DENTON TX 940 391-9352	DB	4:36	.32		
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GREATER TEXOMA UTILITY 5100 AIRPORT DR DENISON TX 75020 - 8448

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 9 of 10

 Account Number
 903 786-4433 566 4

Billing Date May 15, 2012

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Call Charges - Apr 2nd thru May 1st - Continued	BY:	<u> </u>	Call Ob	
Calls for 800-256-0935	1368		Call Charges - Apr 2nd thru May 1st - Continued	70.000
lien			Calls for 855-426-4433	
No Data Ti C Di C	lo Mi-		Item	
A 4 90 AAGOL CATALONA THE CAR AND AND	AND ADDRESS OF THE PARTY OF THE		No. Date Time From Place From Number Code Min	
1.4-30 1133A GAINESVL 1X 940 668-4507 DB Total Domestic Calls for 903-786-3340	1:42	.12	42.4-16 952A JACKSBORO TX 940 567-5708 DB 1:36	11
Total Destination 903-786-3349		7.04	43.4-16 204P DECATUR TX 940 626-9618 DB 1:00	.11 .07
101G DESTRUCTOR 363-700-3340		7.04	44.4-17 949A CELINA TX 972 382-1001 DB 0:36	
Fotol Tall France Carrie C. H. & Copp and D. D.			45.4-17 235P PROVO UT 801 473-7844 DB 0:42	.04
Total Toll Free Service Calls for 800-256-0935 Calls for 855-426-4433) —	一 / 7.04)	46.4-17 452P EL SEGUNDO CA 310 426-6304 DB 2:00	.04
* 4	·/		47 4 49 44904 BROWN MT DOA SOL	.12
Toll Free Service			AR A 40 9969 ANOTTH TV 510 000 000	.18
Destination 983-786-3501			49 4-48 4430 BONDED TV 040 470 0000	. 23
Domestic			50 4-18 4530 EDICCO TV 073 004 015	. 13
Item			51 A 90 DADA ADI THOTON THE OUT OF THE	.13
No. Date Time From Place From Number Code	e Hin		52 4 20 0024 CLUBALE TV CAT COS	.53
2.4-02 931A WYLIE TX 972 442-5405 DB	2:48	.20	53 A-20 2278 MVPA TV 010 700 1104	. 13
3.4-02 151P MCKINNEY TX 972 529-1313 DB	1:36		5/ /- 23 D204 CELTAN TV DTO COO COO	.27
4.4-03 203P AUSTIN TX 512 322-5800 DB	3:24		0, 00 000 Du 0, 30	.04
5.4-03 416P WEATHERFD TX 817 594-8177 DB	4:48		52 4 00 10015 712 002 0000 00	.10
6.4-04 1006A RICHARDSON TX 214 292-3881 DB	2:24		56.4-23 1221P PLANO TX 972 769-2987 DB 0:30	.04
7.4-05 817A GAINESVL TX 940 668-8840 DB	8:36		57.4-23 1231P PLANO TX 972 769-2987 DB 3:06	.22
8.4-05 928A PFLUGERVL TX 512 990-4400 DB	2:30		58.4-23 110P BRITTON OK 405 848-8000 DB 2:06	.13
9.4-05 1051A MUENSTER TX 940 759-4230 DB	2:54		59.4-24 458P PLANO TX 972 769-2987 DB 3:42	.26
10.4-05 1055A DENTON TX 940 391-6022 DB			60.4-26 1004A DALLAS TX 214 655-1600 DR 4-00	.28
11.4-05 1107A DENTON TX 940 391-6022 DB	9:42		61.4-26 119P MYRA TX 940 736-1357 DB 0.36	.04
40 4 95 40000 110000	0:36		62.4-27 246P STEPHENVL TX 254 968-8770 DR A AR	
40 A AC AACD DESITOR THE SACE	1:12		63.4-30 1010A DECATUR TX 940 389-4305 DB 8:36	.34
44 4 0E 9900 OTCOMENOU TO 004 1004 99	2:30		64.4-30 1031/A SHERMAN TX 903 892-2202 DB 1:06	.60
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47 4 86 6504 0400011701 70 000 -1-	0:30	.04	37 5-01 10114 MCVTHNCV TV 070 F-7 7000	.58
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DD 001 0200 DD	1:24		2 5-01 211B CATHEENS TV 040 000 000	. 10
00 (40	8:36		3.5-01 3/5P PELICEPUL TV 540 000 4400	1.19
23.4-10 142P SPRING TX 832 257-7660 DB	0:54		3.5-01 345P PFLUGERVL TX 512 990-4400 DB 1:06 tal Domestic Calls for 903-786-3501	.03
24.4-10 159P STEPHENVL TX 254 965-5924 DB	3:06		tal Destination 983-786-3507	45.38
25.4-10 320P ARDNORE OK 580 504-0032 DB	1:24	.08	p connume and 186-138 (15.38
26.4-10 454P FORT WORTH TX 817 732-4321 DB	2:00		fol Tall Fore Court of the court	
27.4-11 1108A DENTON TX 940 323-0257 DB	7:48		tal Toll Free Service Calls for 855-426-4433 tal Call Charges	15_38)
28.4-11 148P SUGAR LAND TX 281 207-5800 DB	1:24	.10	wir can charges	23.83
29.4-12 821A GAINESVL TX 940 665-1711 DB	2:00	.14 Su	rcharges and Other Fees	
30.4-12 917A MCKINNEY TX 972 542-1143 DB	1:06	.08	Description	
31.4-12 1118A SUGAR LAND TX 281 207-5800 DB	5:30	.39 74	. Federal Regulatory Fee	
32.4-12 1131A JUSTIN TX 940 648-5772 DB	1:12	.09	Federal Universal Service Fee	1.62
33.4-12 1140A SANGER TX 940 458-7610 DB	2:36		State Cost-Recovery Fee	11.63
34.4-12 236P FRISCO TX 972 294-0368 DB	1:36	.18	TX Utility Gross Receipts Assessment	1.11
35.4-12 337P TERRELL TX 972 524-4700 DB	0:42		. Texas Universal Service	. 15
36.4-12 345P GAINESVL TX 940 665-3836 DB	2:42		al Surcharges and Other Fees	3.98
27 A 49 A000 Proprou			or carcial des and attel 1962	10.49
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30 A-13 1035A MCVTHETY TH 070 304 315	2:24	.17	Description	The Course of th
40 A-13 4220 DEUTON THE GAS TOO THE	1:36	.11 79.	Federal Tax	
44 4 46 0404 140900000 TH 640 TO	2:42	.19 80.	State and Local Taxes	.00
41.4-10 849A JAUKSBUKU IX 940 567-5708 DB	2:00	.14 Tota	il Taxes	9.53
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			7,51	



Page 10 of 10

Account Number 903 786-4433 566 4 Billing Date May 15, 2012

Taxes - Continued

Key to Calling Codes
B Collect

D Day

T Discount

Total AT&T Long Distance

184.85

News You Can Use

PREVENT DISCONNECT

Thank you for being a valued customer. Please be aware that all charges must be paid each month to keep your account current and prevent collection activities. We are required to inform you that certain charges such as your telephone line, and fees and surcharges MUST be paid in order to prevent interruption of basic local service. These charges are already included in the Total Amount Due and are \$444.75. Also, neglecting payment for other charges, such as long distance, voice mail, InLine®, wireless, and Internet may result in those services being interrupted.

LONG DIST. PROVIDERS

Our records indicate that you have selected AT&T Long Distance or a company that resells their services as your primary local toll carrier and AT&T Long Distance or a company that resells their services as your primary long distance carrier. Please contact us if this does not agree with your records.

NEW PAYMENT ADDRESS

The mailed in payment address for most Texas customers has changed. Please check the bottom of the first page of your bill for the current mailing address.

DIRECTORY ASSISTANCE

Effective 07/15/2012, the rate for Local Directory Assistance will increase from \$1.89 to \$1.99. For more information, please visit us on line at www.att.com or call the toll free number on your bill.

INSTALLATION CHARGES

Effective July 15, 2012, certain Business installation charges will increase as follows: Trip charge from \$14.60 to \$15.00; and Central office access charge from \$21.30 to \$50.00. For questions about these changes, please contact an AT&T Service Representative at the toll-free number on this bill.

CHANGING FEATURES

Our "Phone Features" capability allows you to change the settings of your local calling features online. For example, you can change your voicemail password, activate or deactivate your call forwarding, or establish or update your speed calling list. Once you are registered to use the AT&T Account Manager tool, these services will be available to you online. To register or log in, go to att.com/accountregister.

Terms and Conditions

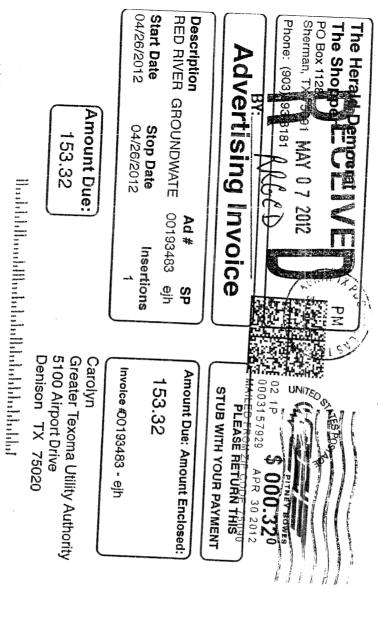
CARRIER QUESTIONS

You may contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, TX 78711-3326, 1-512-936-7120 or toll-free in Texas at 1-598-792-9477 if you believe the local exchange provider or the interexchange carrier on your bill are not correct or if there are unauthorized charges on your bill. Hearing and speech impaired customers with text telephones (TTY) may call 1-512-936-7136. When corresponding by mail, include your complaint and copies of the phone bills. Please contact AT&T Texas to switch your service back to the carrier of your choice.

For a complete listing of Terms and Conditions, please refer to:

- The inside of the AT&T White Pages directory, or
- Visit us on the web at att.com/terms







Tuesday, June 26, 2012

8:00 am - 2:00 pm



Texas Alliance of Groundwater Districts PO Box 152169 Austin, Texas 78715 (512) 809-7785 www.texasgroundwater.org

BY: **TEXAS ALLIANCE OF GROUNDWATER DISTRICTS**

Quarterly Meeting Registration Form Crowne Plaza Austin Central June 26-27, 2012

8:00 am - 2:00 pm	Public Funds Investment Act Training
2:30 pm — 4:00 pm	Speaker Sessions
4:15 pm – 5:00 pm	Business Meeting
5:00 pm — 9:00 pm	Networking Reception and Dinner
Wednesday, June 27, 2012	
8:00 am — 8:45 am	Committee Meetings
9:00 am — 10:30 am	Speaker Sessions
10:45 am — 11:15 am	Committee Reports
11:30 am - 12:30 pm	Committee Meetings
TAGD Member Registration	
Advanced Registration Number	er of Persons 1 @ \$95.00 each = \$ 95 $\frac{3}{2}$
Late Registration (after June 15, 2012)* Number	r of Persons@ \$118.75 each = \$
NON-TAGD Member Registration	
Advanced Registration Numbe	r of Persons@ \$150.00 each = \$
	r of Persons@ \$187.50 each = \$
Public Funds Investment Act Training	
	r of Persons@ \$175.00 each = \$
4-Hour Course (starts at 10am, includes lunch) Number	r of Perso: @ \$125.00 each = \$ 12560
Dinner at Crowne Plaza Austin* Number	r of Persons@ \$33.00 each = \$
DISTRICT OR MEMBER NAME: North Texas Ground	LWATER 3 Red River Groundwater
NAMIES OF ATTENDEES:	
Jerry W. Chapman	
	The second districts of the se
TOTAL AMOUNT ENCLOSED \$ 220, \$	(MAKE CHECKS PAYABLE TO TAGD)

NO REFUNDS IF CANCELLING LESS THAN 10 BUSINESS DAYS PRIOR TO MEETING.

MAIL TO: TAGD, KATHY TURNER JONES, PRESIDENT, BOX 2467, CONROE, TEXAS 77305-2467 *Please note the new early registration date. All dinner reservations must be received by June 21st, 2012.

Kathy Turner Jones Lone Star GCD President

David Van Dresar Fayette County GCD Vice-President

Steven D. Walthour North Plains GCD Treasurer

W. F. "Kirk" Holland Barton Springs / **Edwards Aquifer CD** Secretary

Cindy Weatherby Santa Rita UWCD **Parliamentarian**



(903) 465 - 9744

MANAGER RUSSELL WILTHERS

401 N US HIGHWAY 75

DENISON TX 75020

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ITEMS SOLD

TC# 9797 9374 9290 7461 3519

New! Place your order at Walmart.com and pay with cash at your store. 05/01/12 13:04:11

CUSTOMER COPY

Personal Control of the Control of t		GREATER TEXON AUT	A UTILITY	AUTHORIZED	BUYER :	#: 060 00	
ACCOUNT #	: 6032 2020 0005 3315			P.O. #:			
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e K II	DESCRIPTION	G1111177777					
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060518407	DIAL COMPLETE WTEA	3.000	EA	GLUP	1.8400		5
064045250	DIAL COMPLETE CRANBR	1.000	EA	G.	1.8400		1
068868923	DIAL CHERRY LHS	3.000	EA		1.4700		4
073347425	EQ ANTIBAC REG	6,000	EA		1.6400		9
SUB \$28.17		TAX \$0.00		TOTAL	INVOICE		\$28
				· CREDITS			\$0
				BALAN	ICE DUE		\$28
		GREATER TEXOM, AUT	A UTILITY	AUTHORIZED	BUYER #	: 02000	
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<u>s.ĸ.u</u>	DESCRIPTION	QUANTITY	UNIT		PRICE	EXT	_ PRIC
060453834	BATTERY BACKUP	1.000	EA	CGMA	49.9700	5-41.3	
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ACCOUNT #: (5591	GREATER TEXOMA AUT	UTILITY	TOTAL II CREDITS BALANI AUTHORIZED E P.O. #:	NVOICE TOTAL CE DUE BUYER #:	08000	\$49.5 \$0.6
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ACCOUNT #: 6 NVOICE#: 006 FRANSACTION 5. K.U 40658259 58368805	DESCRIPTION POSTIT PG MRK 1.5X2 CLX LIQ BLCH REG SELF-STICK FLAGS	GREATER TEXOMA AUT DATE OF SALE #: 05 AUTHORIZATION #: QUANTITY 1.000	UTILITY 00112 : 001440 : UNIT EA	TOTAL II CREDITS BALANI AUTHORIZED E P.O. #: STORE #: 00000 REGISTER #: 19	NVOICE TOTAL CE DUE BUYER #:		\$49.5 \$0.1 \$49.5 PRICE 2.5 1.9
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ACCOUNT #: 0 NVOICE#: 006 FRANSACTION 5.K.U 40658259 58368805 75873659 75937222	DESCRIPTION POSTIT PG MRK 1.5X2 CLX LIQ BLCH REG SELF-STICK FLAGS 100	GREATER TEXOMA AUT DATE OF SALE #: 05 AUTHORIZATION #: QUANTITY 1.000 1.000 2.000	UTILITY O112 O01440 UNIT EA EA EA	TOTAL II CREDITS BALAN AUTHORIZED E P.O. #: STORE #: 00000 REGISTER #: 19	NVOICE TOTAL CE DUE BUYER #: 2147 PRICE 2.5700 1.9800 1.2700 5.8800 VOICE	EXT	\$49.5 \$0.6 \$49.5 \$49.5 \$49.5 1.9 2.5 11.7 \$18.8
ACCOUNT #: 0 NVOICE#: 006 FRANSACTION 5.K.U 40658259 58368805 75873659 75937222	DESCRIPTION POSTIT PG MRK 1.5X2 CLX LIQ BLCH REG SELF-STICK FLAGS 100	GREATER TEXOMA AUT DATE OF SALE #: 05 AUTHORIZATION #: QUANTITY 1.000 1.000 2.000	UTILITY O112 O01440 UNIT EA EA EA	TOTAL IN CREDITS BALAN AUTHORIZED E P.O. #: STORE #: 00000 REGISTER #: 19	NVOICE TOTAL CE DUE BUYER #: 2.147 2.5700 1.9800 1.2700 5.8800 VOICE TOTAL	EXT	PRICE 2.5 1.9 2.5 11.7 \$18.8 \$0.00
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1-2

Charge to RRGCD Lunch for Harold Lorhan enroute to Region Cx Boston Market #0325 meeting 3797 Forest Lane Dallas, TX 75244. (972)484-0101 2012-04-30 0325

CREDIT SALE

CHARGE DETAIL

Name:

JERRY CHAPMAN

Card Type: Visa

Account:

Auth Code: 08792G

1010

Trans #: Auth Ref:

40507922

AUTH AMT:

\$8.65

2012-04-30

L1 T1

11:59 AM

CUSTOMER COPY



GREATER TEXOMA UTILITY AUTHORITY

5100 Airport Drive Denison, Texas 75020 903/786-4433 FAX: 903/786-8211

Red River Groundwater Conservation District Copy Log

May 2012 Number of Copies

Date

128		
5/10/12	10,26,15 876,35,30 91,46X12	51
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GREATER TEXOMA UTILITY AUTHORITY

5100 Airport Drive Denison, Texas 75020 903/786-4433 FAX: 903/786-8211

Red River Groundwater Conservation District Postage Log

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Date

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For travel	and other expen	ses from: 5.1.	-12 to 5	5-31-12	
Previous o	outstanding (or c	redit) advances \$			
Advances	for this month:	\$			
	Subtotal:			\$ <u> </u>	<u> </u>
Less:		or this month everse side)	•	\$ 23	39.76
Total outs	tanding (due) to p	payee:			39.76
		ACCO	JNTS CHARGED		
Account	Amount	Account	Amount	Account	Amount
78770	126.54	77700	26.64		86.58
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Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount
Account	Amount	Account	Amount	Account	Amount
Signed: Title: Date:5_		Hidd Killein	Approved: Title:	John Chapr	na
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GTUA Form #050

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AMOUNT CLAIMED										
No. Miles	228 126.54	48 26.64	t9.97 8h	59.94						2 239.76
Nature of Expense	Collect Mail x 19	カメ	ARCICLD BANK DOFF YOU	RRGED MAILBUX X9 10						Total to front of voucher: \$ 239.71.
Date Jola					After designation of property and the following statement of the following				TOTALO	Total to front of

GREATER TEXOMA UTILITY AUTHORITY EXPENSE VOUCHER

Payee's N	ame: CORN	ion Cattless	<u>M</u> Title: Sec	restary	
For travel	and other expen	ses from: 511	19to	5/31/12	
Previous o	outstanding (or c	redit) advances \$	ϕ		#
Advances	for this month:	\$	Ø		
	Subtotal:			\$	φ
Less:		or this month everse side)		\$	5.52
Total outs	tanding (due) to	payee:		\$ <u>3</u>	<u>5.52</u>
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Account	Amount	Account	Amount	Account	Amount
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GTUA Form #050

i,



1320 South University Drive, Suite 300 Fort Worth, Texas 76107

May 25, 2012

Project No:

1722-001-01

Invoice No:

000000032765

Project Manager:

Adam Rose

Total Contract:

65.900.00

Red River Groundwater Conservation District P.O. Box 1214

Sherman, TX 75091-1214

Project

1722-001-01

Red River GWCD Water Well GIS Geodatabase

Professional Services through May 25, 2012

Fee

Billing Phase	Fee	Percent Complete	Amount Billed	Previous Billed	This Invoice
Database Design	9,800.00	100.00	9,800.00	9,800.00	0.00
Application Design	30,300.00	100.00	30,300.00	28,785.00	1,515.00
Application Testing and Project Control	9,600.00	60.00	5,760.00	5,760.00	0.00
Setup and Training	3,700.00	25.00	925.00	0.00	925.00
Meeting and Project Communication	12,500.00	80.00	10,000.00	9,375.00	625.00
Total Fee	65,900.00		56,785.00	53,720.00	3,065.00
	Total F	ee			3,065.00
			Total this	Invoice	\$3,065.00

Total Payments A/R Balance

Billings to Date

Current 3,065.00

Prior 53,720.00

56,785.00

53,720.00

3,065.00

Authorized By:

Date

6/2/1

Adam Rose





United Systems Technology, Inc.

1430 Valwood Parkway Suite 130 Carroliton, TX 75006 (972) 402-8600 Invoice

Invoice # 68802

Date 5/31/2012

SHIP TO

Red River Groundwater Conservation District 5100 Airport Drive Denison, TX 75020 USA

Red River Groundwater Conservation District 5100 Airport Drive Denison, TX 75020

BILL TO

USA

 Qty
 Description
 Price Each
 Amount

 1.00
 500 Laser AP Checks
 \$195.00
 \$195.00

 1.00
 Shipping & Handling
 \$10.95
 \$10.95



P.O. Number

Sub Total \$205.95

Discount \$0.00

Due Upon Receipt Of Invoice
Please remit to:

PO BOX 670724 DALLAS, TX 75367-0724

AMOUNT DUE

\$21



Red River Groundwater Conservation District ATTN: Debi Atkins PO Box 1214 Sherman, TX 75020

INVOIGE

Customer	Red River Groundwater Conservation District	
		1467
Date 3 10 - 10 -	06/15/2012	
Customer Service	Ernest Garcia	
Page (**	1 of 1	nati Ann and State considera Control de la control de Constança e que e

Paymen	t Information
Invoice Summary	2,179.00
Payment Amount	
Payment for:	Invoice#5404
TW-00167 12-13	

Thank You

Please detach and return with payment

Customer: Red River Groundwater Conservation District

1 Invoice	Effective	Transaction	→ Description	Amount
	and the second s	No.	Policy #TW-00167 12-13 07/01/2012-07/01/2013	
	and the second		Texas Water Conservation Assoc. Risk Mgmt. Fund	
5404	07/01/2012	Renew policy	Automobile Liability	100.00
Carrier and Carrie	Ethiotogas (Ethiotogas		General Liability Errors & Omissions	700.00
National State of the State of	Government .	1	Excess Liability	1,250.00 129.00
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МОРЕМИКА В МИТЕЛИКА В МОРЕМИКА В			Fund Year 12-13 Renewal	
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		This content to the c		
			DECEIVE JUN 1 5 2012 BY:	
The Control of the Co				Total 2,179.00
				Thank You

TWCA Risk Management Fund	(800)580-8922	Date 7
221 E. 9th Street, Suite #206		
Austin, TX 78701-2510	4	06/15/2012

ATTACHMENT 5

7/11/2012 11:56am

Red River Groundwater Conservation District Statement of Revenue and Expenditures

Page

1

Revised Budget For General Fund (00) For the Fiscal Period 2012-5 Ending May 31, 2012

		Current	Current	Annual	YTD	Remaining
Account Number	:	Budget	Actual	 Budget	Actual	Budget %
Revenues						
00-01-46002 GW Production Cost	\$	20,916.65 \$	0.00	\$ 250,999.80 \$	156,593.03	37.61%
00-01-46005 Late Fees		0.00	0.00	0.00	0.00	0.00%
00-01-46007 Registration Fees		0.00	0.00	0.00	0.00	0.00%
Total General Fund Revenues	\$	20,916.65 \$	0.00	\$ 250,999.80 \$	156,593.03	37.61%
Expenditures						
00-01-77010 Administrative Cost	\$	8,333.33 \$	7,709.50	\$ 99,999.96 \$	25,102.25	74.90%
00-01-77020 Advertising		111.11	153.32	999.99	153.32	84.67%
00-01-77027 Auditing		0.00	0.00	5,000.00	0.00	100.00%
00-01-77030 Accounting		358.33	885.00	4,299.96	3,846.25	10.55%
00-01-77031 Banking Fees		0.00	0.00	0.00	41.00	0.00%
00-01-77032 Contract Services		5,000.00	0.00	60,000.00	12,458.75	79.24%
00-01-77035 Field Technician		0.00	180.00	28,661.52	180.00	99.37%
00-01-77040 Direct Cost		416.67	291.23	5,000.04	2,009.49	59.81%
00-01-77450 Dues & Subscription		83.34	0.00	1,000.08	47.50	95.25%
00-01-77480 Equipment		0.00	0.00	19,150.00	15,166.95	20.80%
00-01-77500 Fees- GMA8		352.60	0.00	4,231.20	624.78	85.23%
00-01-77610 Fuel		0.00	0.00	4,999.98	0.00	100.00%
00-01-77810 Insurance		407.00	0.00	3,907.00	658.00	83.16%
00-01-77855 Internet Fees		0.00	3,065.00	0.00	56,785.00	0.00%
00-01-77970 Legal		833.33	0.00	9,999.96	1,661.50	83.38%
00-01-78010 Meetings and Conferences		166.66	118.65	1,999.92	132.72	93.36%
00-01-78030 Office Supplies		0.00	205.95	0.00	415.95	0.00%
00-01-78600 Software Maintenance		0.00	0.00	0.00	1,227.50	0.00%
00-01-78750 Telephone		145.83	83.06	1,749.96	328.44	81.23%
00-01-78770 Transportation-Mileage		0.00	94.91	0.00	621.69	0.00%
Total General Fund Expenditures	\$	16,208.20 \$	12,786.62	\$ 250,999.57 \$	121,461.09	51.61%
General Fund Excess of Revenues Over Expenditures	\$	4,708.45 \$	(12,786.62)	\$ 0.23 \$	35,131.94 52	74656.52%)

7/11/2012 11:56am

Red River Groundwater Conservation District Statement of Revenue and Expenditures

Page

2

Revised Budget

For the Fiscal Period 2012-5 Ending May 31, 2012

	Current	Curren	t	Annua	ı	YTD	Remaining
Account Number	Budget	Actua		Budge	t	Actual	Budget %
Total Revenues	\$ 20,916.65 \$	0.00	\$	250,999.80	\$	156,593.03	37.61%
Total Expenditures	\$ 16,208.20 \$	12,786.62	\$	250,999.57	\$	121,461.09	51.61%
Total Excess of Revenues Over Expenditures	\$ 4,708.45 \$	(12,786.62)	\$	0.23	\$	35,131.94	5274656.52%)

Red River Groundwater Conservation District

Trial Balance

7/11/2012 11:59am

For Funds from 00 to 00

For the Fiscal Period 2012-6 Ending June 30, 2012

0.00 00.0 0.00 1,274.89 156,593.03 229,347.29 71,479.37 Credit Ending Balance 180.00 47.50 624.78 0.00 0.00 41.00 415.95 12,560.75 2,009.49 15,166.95 56,785.00 328.44 229,347.29 78,232.29 10,192.59 16,007.43 25,102.25 153.32 3,846.25 2,837.00 2,752.00 215.11 1,227.50 621.69 Debit 0.00 0.00 0.00 0.00 0.00 00.0 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 14,965.62 4,552.68 22,972.19 3,453.89 Credit Transactions 00.0 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 102.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 82.39 0.00 0.00 0.00 4,552.68 2,179.00 1,090.50 22,972.19 14,965.62 Debit 0.00 0.00 0.00 240,859.02 156,593.03 12,786.62 71,479.37 Beginning Balance 0.00 180.00 415.95 0.00 153.32 41.00 47.50 0.00 132.72 328.44 621.69 88,645.23 14,745.27 3,846.25 15,166.95 240,859.02 16,007.43 25,102.25 12,458.75 2,009.49 624.78 658.00 56,785.00 1,661.50 1,227.50 Current Year Excess of Revenue o Meetings and Conferences Deposits to be Refunded Fransportation-Mileage Software Maintenance Accounts Receivable **GW Production Cost** Dues & Subscription Judeposited Funds Administrative Cost Checking Account Accounts Payable Registration Fees Contract Services Field Technician Office Supplies Fund Balance Banking Fees Totals: Internet Fees Fees- GMA8 Advertising Direct Cost Accounting Equipment Late Fees nsurance Auditing Fuel General Fund (00) 00-01-10025 00-01-10030 00-01-23100 00-01-46005 00-01-23150 00-01-35100 00-01-35120 00-01-46002 00-01-46007 00-01-77010 00-01-77020 00-01-77027 00-01-77030 00-01-77035 00-01-77040 00-01-77450 00-01-77500 30-01-77610 00-01-77810 00-01-77855 00-01-78030 00-01-78600 00-01-10001 00-01-77031 00-01-77032 00-01-77480 00-01-77970 00-01-78010 00-01-78750 00-01-78770 Account

^{***} Indicates the balance for the noted account should be credit and is debit or should be debit and is credit.

Red River Groundwater Conservation District

Trial Balance

7/11/2012 11:59am

For Funds from 00 to 00

For the Fiscal Period 2012-6 Ending June 30, 2012

Beginning Balance Transactions Ending Balance Debit Credit Debit Credit
Beginning Balance Debit Credit
Beginni Debit

229,347.29 229,347.29 22,972.19 22,972.19 240,859.02 240,859.02 Grand Totals:

ATTACHMENT 6



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 6

CONSIDER AND ACT UPON 2011 AUDIT

ISSUE

Receive and consider audit for 2011 fiscal year

BACKGROUND

Last year, the Board engaged the services of the Rutherford Taylor firm to undertake the 2011 audit for the District. The contract was renewed earlier this year. Mr. Coe Perry of Rutherford Taylor will present the findings of the audit to the Board at the meeting.

OPTIONS/ALTERNATIVES

If all questions are satisfactorily answered, the Board could accept the audit.

CONSIDERATIONS

If there are questions or concerns about the audit, the Board will have the opportunity to further discuss them with the auditor.

STAFF RECOMMENDATIONS

Both the Finance Officer and I have reviewed the audit and have no questions or concerns about the information contained in the audit.

ATTACHMENTS

2011 Audit

PREPARED AND SUBMITTED BY:

Jerry W. Chapman General Manager

RED RIVER GROUNDWATER CONSERVATION DISTRICT

ANNUAL FINANCIAL REPORT

YEAR ENDED DECEMBER 31, 2011

RED RIVER GROUNDWATER CONSERVATION DISTRICT ANNUAL FINANCIAL REPORT YEAR ENDED DECEMBER 31, 2011

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RUTHERFORD, TAYLOR & COMPANY, P.C.

Certified Public Accountants

2802 Washington Street	Greenville, Texas 75401	(903) 455-6252	Fax (903) 455-6667

INDEPENDENT AUDITOR'S REPORT

Board of Directors
Red River Groundwater Conservation District

We have audited the accompanying financial statements of the governmental activities and each major fund of the Red River Groundwater Conservation District (District) as of and for the year ended December 31, 2011, which collectively comprise the District's basic financial statements as listed in the accompanying table of contents. These basic financial statements are the responsibility of the District's management. Our responsibility is to express opinions on these basic financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the basic financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the basic financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall basic financial statement presentation. We believe that our audit provides a reasonable basis for our opinions.

In our opinion, the basic financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities and each major fund of the Red River Groundwater Conservation District, as of December 31, 2011, and the respective changes in financial position, and cash flows, where applicable, thereof for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, we have also issued our report dated June 29, 2012, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of our audit.

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

June 29, 2012 Greenville, Texas

RUTHERFORD, **TAYLOR &** COMPANY, P.C.

Certified Public Accountants

2802 Washington Street

Greenville, Texas 75401

(903) 455-6252

Fax (903) 455-6667

REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Directors Red River Groundwater Conservation District

We have audited the financial statements of the governmental activities and each major fund of the Red River Groundwater Conservation District (District) as of and for the year ended December 31, 2011, which collectively comprise the District's basic financial statements and have issued our report thereon dated June 29, 2012. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States.

Internal Control over Financial Reporting

In planning and performing our audit, we considered the District's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the District's internal control over financial reporting.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose as described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

Report on Internal Control - Continued

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the District's basic financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of the Board of Directors, management, and others within the District and is not intended to be and should not be used by anyone other than these specified parties.

June 29, 2012 Greenville, Texas

RED RIVER GROUNDWATER CONSERVATION DISTRICT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2011

The Red River Groundwater Conservation District (District) is pleased to present its financial statements. This required supplementary information presents our discussion and analysis of the District's financial performance during the year ended December 31, 2011. Please read this section in conjunction with the basic financial statements which follow this section.

FINANCIAL HIGHLIGHTS

- The District's combined total net assets were \$ 29,157 at December 31, 2011.
- During the year, the District's expenses were \$ 29,157 less than the \$ 148,117 generated in fees and other revenues.
- The General Fund presents a year end fund balance of \$ 29,157.

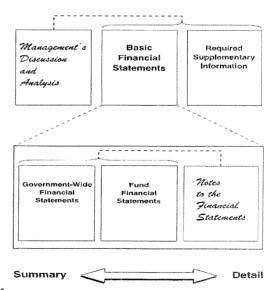
OVERVIEW OF THE FINANCIAL STATEMENTS

In addition to this Management's Discussion and Analysis, this report consists of government-wide financial statements, fund financial statements, and the notes to the financial statements. The first two statements are condensed and present a government-wide view of the District's finances. The government-wide statements are designed to be more corporate-like in that all activities are consolidated into a total for the District.

Basic Financial Statements

The Statements of Net Assets focuses on resources available for future operations. In simple terms, the statement presents a snapshot of the assets of the District, the liabilities it owes, and the net difference. The net difference is further separated into amounts restricted for specific purposes, if any, and unrestricted amounts. The information presented in this statement is reported on the accrual basis of accounting.

Figure A-1, Required Components of the District's Annual Financial Report



- The Statement of Activities focuses on gross and net costs of the District's programs and the extent to which such programs rely on general revenues. The statement summarizes and simplifies the users analysis to determine the extent to which programs are self-supporting and/or subsidized by general revenues.
- Fund financial statements focus separately on individual funds, including assets liabilities and fuel equity.
 Separate revenues and expenditures analysis are presented to each major fund.
- The notes to the financial statements provide additional disclosures required by governmental accounting standards and provide information to assist the reader in understanding the District's financial condition.

RED RIVER GROUNDWATER CONSERVATION DISTRICT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2011

FINANCIAL ANALYSIS OF THE DISTRICT AS A WHOLE

Net assets may serve over time as a useful indicator of a government's financial position. For the District, the total combined net assets were \$ 29,157 at year end. A comparative condensed summary of the District's statements of net assets is typically presented here. As this is the first year of operations for the District, the prior year column contains no data.

Red River Grou	ındwater Conserva			Table A-1 Total Percentage Change
Assets:	4.0	2011	2010	2010 - 2011
Cash and Cash Equivalents	\$	(1,212) \$		100.00%
Receivables	Φ	58,533	-	100.00%
Total Assets		57,321 \$		100.00%
Total 7530t3	Ψ	<i>37,321</i> φ		100.0076
Liabilities:				
Current Liabilities	\$	28,164 \$	-	100.00%
Total Liabilities	\$	28,164 \$	_	100.00%
Net Assets:				
Unrestricted		29,157	_	100.00%
Total Net Assets	\$	29,157 \$	-	100.00%

At current year end, the District's total assets (100%) represents Fines and Fees Receivable, net of Allowance for Doubtful Accounts. As of December 31, 2011, the District had yet to procure any fixed assets or debt.

The District's liabilities consist of accounts payable for items or services received during the year, but not paid out in cash until after year end.

Unrestricted net assets represent amounts available for future spending.

RED RIVER GROUNDWATER CONSERVATION DISTRICT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2011

CHANGES IN NET ASSETS

The District's total revenues were \$ 148,117, in water pumping fees from members of the District.

The total cost of all services was \$ 118,960, for organizational and legal fees, and administration of the program.

A condensed summary of the District's statements of activities and changes in net assets for the years ended December 31, 2011 and 2010 is typically presented here. As this is the first year of operations for the District, the prior year column contains no data.

Changes in Red River Groundwater Conservation District's Net Assets					Table A-2 Total Percentage Change
		2011		0	2010 - 2011
Operating Revenues:	***************************************	****			***************************************
Charges for Services		148,117	\$		100.00%
Total Revenues	\$	148,117	\$		100.00%
Operating Expenses:					
Administrative Services	\$	118,960	\$	-	100.00%
Total Expenses	\$	118,960	\$	-	100.00%
Increase (Decrease) in Net Assets	\$\$	29,157	\$	-	100.00%

FINANCIAL ANALYSIS OF THE DISTRICT'S FUNDS

The governmental funds of the District reported revenues of \$ 148,117 during the current year, with total expenditures of \$ 118,960. As this is the first year of operations for the District, prior year comparison is not available.

BUDGETARY HIGHLIGHTS

The District's Board of Directors adopted a final operating budget for the 2011 fiscal year, based on anticipated receipts and expenditures (unaudited), prior to year end. The budget encompasses all the activities of the District, which would normally include both revenues and expenditures.

RED RIVER GROUNDWATER CONSERVATION DISTRICT MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2011

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

As of December 31, 2011, the District has not yet invested in any capital assets.

Debt

As of December 31, 2011, the District has not yet entered into any debt agreements. The District has no outstanding long-term debt at year end.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

The District adopted the next year's budget to provide for the developing nature of the services provided by the District, which will increase over the current year.

CONTACTING THE DISTRICT'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, investors and creditors with a general overview of the District's finances and to demonstrate the District's accountability for the money it receives. If you have any questions about this report or need additional financial information, contact Jerry Chapman, General Manager for the District.

BASIC FINANCIAL STATEMENTS

RED RIVER GROUNDWATER CONSERVATION DISTRICT STATEMENT OF NET ASSETS DECEMBER 31, 2011

	Governmental Activities	
ASSETS	Accordance of the State of the	
Current Assets:		
Cash and Cash Equivalents Fines and Fees Receivable, Net	\$	(1,212) 58,533
Total Current Assets	\$	57,321
Total Assets	\$	57,321
LIABILITIES		
Current Liabilities:	_	
Accounts Payable Total Current Liabilities	<u>\$</u> \$	28,164 28,164
Total Liabilities	\$	28,164
NET ASSETS		
Unrestricted		29,157
Total Net Assets	\$	29,157
Total Liabilities and Net Assets	\$	57,321

The accompanying notes are an integral part of these financial statements.

RED RIVER GROUNDWATER CONSERVATION DISTRICT STATEMENT OF ACTIVITIES YEAR ENDED DECEMBER 31, 2011

				Program	Revenues	Revi	Expense) enue and nanges et Assets
Functions/Programs	Expens	ses		narges for Services	Operating Grants and Contributions	Gove	mmental ctivities
Governmental Activities:							
Administration	\$ 11	8,960	\$	148,117	\$ -	\$	29,157
Total Governmental Activities	\$ 11	8,960	\$	148,117	\$ -	\$	29,157
Total Primary Government	\$ 118	8,960	\$	148,117	\$ -	\$	29,157
	General Interest					\$	any.
	Total Ger	neral R	evenu	ies		\$	-
	Change i	n Net A	sset	5		\$	29,157
	Net Asse	ets - Be	ginni	ng (January	<i>(</i> 1)		_
	Net Asse	ets - En	ding	(December	31)	\$	29,157

RED RIVER GROUNDWATER CONSERVATION DISTRICT BALANCE SHEET - GOVERNMENTAL FUNDS DECEMBER 31, 2011

		Fund
ASSETS		
Current Assets:		
Cash and Cash Equivalents	\$	(1,212)
Fines and Fees Receivable		60,363
Allowance for Uncollectible Accounts	With Control of the C	(1,830)
Total Current Assets	\$	57,321
Total Assets	\$	57,321
LIABILITIES		
Current Liabilities:		
Accounts Payable	\$	28,164
Total Current Liabilities	\$	28,164
Total Liabilities	\$	28,164
Equity		
Unrestricted	_\$	29,157
Total Equity	\$	29,157
Total Liabilities & Equity	<u>\$</u>	57,321

RED RIVER GROUNDWATER CONSERVATION DISTRICT STATEMENT OF REVENUES, EXPENSES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS YEAR ENDED DECEMBER 31, 2011

	•	General
	***************************************	Fund
OPERATING REVENUES		
Groundwater Usage Fees	\$	148,117
Total Operating Revenues	\$	148,117
OPERATING EXPENSES		
Administration	\$	100,995
Legal Fees		17,965
Total Operating Expenses	\$	118,960
Operating Revenue (Expenses)	\$	29,157
Net Change in Fund Balance	\$	29,157
Fund Balance - Beginning (January 1)	·	
Fund Balance - Ending (December 31)	_\$	29,157

RED RIVER GROUNDWATER CONSERVATION DISTRICT NOTES TO THE BASIC FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2011

A. Summary of Significant Accounting Policies

The basic financial statements of the Red River Groundwater Conservation District (District) have been prepared in conformity with accounting principles generally accepted in the United States of America (GAAP) applicable to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

Reporting Entity

The Red River Groundwater Conservation District (District), is a political subdivision of the State of Texas, created under the authority of Article XVI, Section 59, Texas Constitution, and operating pursuant to the provisions of the Texas Water Code, Chapter 36, and Senate Bill 2497, Acts of the 81st Texas Legislature, Regular Session, 2010. The District encompasses the North Texas counties of Grayson and Fannin. The Board of Directors (Board), a six member group constituting an on-going entity, is the level of government which has governance responsibilities over all activities within the jurisdiction of the District. The Board is not included in any other governmental "reporting entity" as defined in Section 2100, Codification of Governmental Accounting and Reporting Standards, since Board members are appointed, have decision making authority, the power to designate management, the responsibility to significantly influence operations and primary accountability for fiscal matters.

As required by accounting principles generally accepted in the United States of America, the basic financial statements of the reporting entity include those of the District (primary government) and its component units. There are no component units included in these basic financial statements.

2. Basis of Presentation – Basis of Accounting

Government-wide Statements – The statement of net assets (SNA) and the statement of activities (SOA) include the financial activities of the overall government, except for fiduciary activities. Eliminations have been made to minimize the double-counting of internal activities. Governmental activities generally are financed through taxes, intergovernmental revenues, and other non-exchange transactions.

The statement of activities (SOA) presents a comparison between direct expenses and program revenues for each function of the District's governmental activities. Direct expenses are those that are specifically associated with a program or function and therefore, are clearly identifiable to a particular function. The District does not allocate indirect expenses in the statement of activities. Program revenues include (a) fees, and other charges paid by the recipients of goods or services offered by the programs and (b) grants and contributions that are restricted to meeting the operational or capital requirements of a particular program. Revenues that are not classified as program revenues, including taxing entities allocations and investments, are presented as general revenues.

Fund Financial Statements – The fund financial statements provide information about the District's funds, with separate statements presented for each fund category. The emphasis of fund financial statements is on major governmental funds, each displayed in a separate column. Any remaining governmental funds are aggregated and reported as non-major funds.

RED RIVER GROUNDWATER CONSERVATION DISTRICT NOTES TO THE BASIC FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2011

A. <u>Summary of Significant Accounting Policies (Continued)</u>

District accounts are organized on the basis of funds, each of which is considered a separate accounting entity. Governmental resources allocated to individual funds are recorded for the purpose of carrying on specific activities in accordance with laws, regulations or other appropriate requirements. The fund types and funds utilized by the District are described below:

Governmental fund types include the following -

The *General Fund* is used to account for financial resources used for general operations. This is a budgeted fund and any fund balances are considered resources available for current operations. All revenues and expenditures not required to be accounted for in other funds are accounted for in this fund.

Measurement Focus - Basis of Accounting

Government-wide Statements – These financial statements are reported using the economic resources measurement focus. The government-wide financial statements are reported using the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place. Non-exchange transactions, in which the District gives (or receives) value without directly receiving (or giving) equal value in exchange, include taxing entity allocations. Revenue from grants, entitlements, and donations are recognized in the fiscal year in which all eligibility requirements have been satisfied.

Fund Financial Statements — The modified accrual basis of accounting is used for the governmental fund types. This basis of accounting recognizes revenue in the accounting period in which they become both measurable and available and it recognizes expenditures in the accounting period in which the fund liability is incurred, if measurable, except for un-matured interest on general long term debt, which is recognized when due. Expenditures related to certain compensated absences and claims and judgments are recognized when the obligations are expected to be liquidated with expendable available financial resources.

4. Receivable and Payable Balances

The District believes that sufficient detail of receivable and payable balances is provided in the financial statements to avoid the obscuring of significant components by aggregation. Therefore, no disclosure is provided which disaggregates those balances.

B. <u>Deposits, Securities and Investments</u>

The District's funds are deposited and invested in the American Bank of Texas, Sherman, Texas. At December 31, 2011, all District cash deposits appeared to have been covered by FDIC insurance or by pledged securities held by other banks in the name of the depository bank. The District's deposits appear to have been properly secured throughout the fiscal year.

GASB Statement No. 40 requires a determination as to whether the District was exposed to the following specific investment risks at year end and if so, the reporting of certain related disclosures:

Custodial Credit Risk

Deposits are exposed to custodial credit risk if they are not covered by depository insurance and the deposits are uncollateralized, collateralized with securities held by the pledging financial institution, or collateralized with securities held by the pledging financial institution's trust department or agent but not in the District's name.

RED RIVER GROUNDWATER CONSERVATION DISTRICT NOTES TO THE BASIC FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2011

B. <u>Deposits, Securities and Investments (Continued)</u>

Investment securities are exposed to custodial risk if the securities are uninsured, are not registered in the name of the government, and are held by either the counterparty or the counterparty's trust department or agent but not in the District's name. At year end, the District does not appear to be exposed to custodial credit risk.

C. Risk Management

The District is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. During the year ended December 31, 2011, the District purchased commercial insurance to cover these liabilities. There were no significant reductions in coverage in the last fiscal year, and there were no settlements exceeding insurance coverage in the past year.

D. Litigation

The District does not appear to be involved in any pending litigation as of December 31, 2011.

E. Subsequent Events

Subsequent events have been evaluated through June 29, 2012, which is the date the financial statements were available to be issued. There do not appear to be any events occurring after year end that would or could have an impact on the financial statements at December 31, 2011 as presented.

REQUIRED SUPPLEMENTARY INFORMATION

RED RIVER GROUNDWATER CONSERVATION DISTRICT GENERAL FUND

BUDGETARY COMPARISON SCHEDULE YEAR ENDED DECEMBER 31, 2011

	Budgeted	d Amo	unts			Fin	iance with al Budget Positive
de accession and accession and accession and accession and accession accession and accession accession and accession	 Original		Final Actual		Actual	(Negative)	
OPERATING REVENUES							
Groundwater Usage Fees	\$ 150,000	\$	150,000	\$	148,117	\$	(1,883)
Total Operating Revenues	\$ 150,000		150,000	\$	148,117	\$	(1,883)
OPERATING EXPENSES							
Administration	\$ 111,500	\$	149,000	\$	100,995	\$	48,005
Legal Fees	7,500		9,000		17,965	****	(8,965)
Total Operating Expenses	\$ 119,000		158,000	_\$	118,960	\$	39,040
Change in Net Assets	\$ 31,000	\$	(8,000)	\$	29,157	\$	37,157
Net Assets - Beginning (January 1)	 -		-		_		
Net Assets - Ending (December 31)	\$ 31,000	\$	(8,000)	\$	29,157	\$	37,157

ATTACHMENT 7



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE:

JULY 18, 2012

SUBJECT:

AGENDA ITEM NO. 7

CONSIDER AND ACT UPON PROPOSAL TO PROVIDE ONGOING HYDROGEOLOGICAL CONSULTING SERVICES

ISSUE

Proposal from Bill Hutchison to provide ongoing hydrogeological consulting services

BACKGROUND

The District has used Bill Hutchison of LBG-Guyton Associates in the past for preparation of the Management Plan and other hydrogeological questions as they occurred. From time to time, the staff and Board will require professional assistance in addressing issues that will need to be supported by sound hydrogeological and engineering information.

OPTIONS/ALTERNATIVES

The Board has available the option of soliciting proposals for hydrogeological and engineering services form a variety of firms operating within the State of Texas. The only consultant that has been used to date is Mr. Hutchison, who is formerly the Director of the Groundwater Division of the Texas Water Development Board (TWDB). Mr. Hutchison left the TWDB as a result of substantial budget cuts and joined LBG-Guyton Associates firm in Austin. Recently, at a Texas Alliance of Groundwater District meeting, Mr. Hutchison advised me he has left LBG-Gutyon Associates and is now operating as an individual consultant in Austin. I requested Mr. Hutchison provide information on his consulting firm and billing rates. Mr. Hutchison subsequently provided a proposal for his availability.

CONSIDERATIONS

While there are several very qualified hydrogeologic firms in the State of Texas, Mr. Hutchison is well qualified with a Ph.D. in hydrogeology, as well as being a licensed Professional Engineer. Mr. Hutchison's costs have been very reasonable in the past.

STAFF RECOMMENDATIONS

The staff recommends the Board authorize a contract for consulting services on an as-needed basis for the present time with Mr. Hutchison.

ATTACHMENTS

Proposal

PREPARED AND SUBMITTED BY:

William R. Hutchison, Ph.D., P.E., P.G.

Independent Groundwater Consultant

www.texasgw.com

9802 Murmuring Creek Dr. Austin, TX 78736 512-745-0599 billhutch@texasgw.com

July 12, 2012

Mr. Jerry Chapman, General Manager Red River Groundwater Conservation District PO Box 1214 Sherman, TX 75091

RE: Proposal to Provide Ongoing Groundwater Consulting Services

Dear Mr. Chapman:

Pursuant to your request, I am pleased to provide this letter expressing my interest in providing ongoing groundwater consulting services. Billing rates for these services would be \$150 per hour. Travel time to and from meetings, if necessary, would be invoiced at a rate of \$100 per hour. Mileage expenses associated with travel to meetings would be charged at the prevailing IRS reimbursement rate (currently \$0.555 per mile). Direct costs (e.g. copying, binding hard copy reports, etc.) would be invoiced at cost.

I look forward to continuing my work with you and your Board. Please feel free to call me at (512) 745-0599 if you have any questions.

Sincerely,

William R. Hutchison, Ph.D., P.E., P.G.

William a Hutchein

ATTACHMENT 8



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 8

RECEIVE UPDATE ON WELL REGISTRATION WEBSITE APPLICATION

ISSUE

Receive update on well registration website application

BACKGROUND

In the fall of 2011, the Board authorized a contract with Alan Plummer Associates, Inc. (APAI). Work began on this activity in December 2011 and has continued into the 2012 fiscal year for the District. The website has been active and functional since early June. The initial contract provided for an iPad application to be developed for use by the field technician. This was delayed to ensure that the website was fully functioning before development began. The development of the iPad application will begin August 1st with an anticipated completion time of September 1st.

CONSIDERATIONS

Attached is a report provided by Adam Rose, the project manager with APAI.

STAFF RECOMMENDATIONS

The staff has been satisfied with the progress being made to date and believes the APAI firm and the IT Nexus firm have performed as promised.

ATTACHMENTS

June 12, 2012 project update

PREPARED AND SUBMITTED BY:

Jerry W Chapman, General Manager



June 2012, Project Update

Red River Groundwater Conservation District Web Geodatabase Contract No. 1722-001-01

Monday, July 9, 2012

TO: Carmen Catterson

GIS Manager

e-mail: carmenc@gtua.org Phone: 903.786.4433 FROM: Adam Rose, PE

Alan Plummer Associates, Inc. e-mail: arose@apaienv.com
Phone: 817.566.1804

The intent of this update is to enhance our team's communication. The following provides a brief list of our needs from you and upcoming events and issues we consider important. Please call me if you have any questions.

Needs from Client

None.

Work This Period

- Launched RRGCD Well Registration Site
- Addressed bugs in launch
- Provided ongoing support estimates

Upcoming Deliveries to Client/Others

- Create lightweight iPad application for testing
- Draft Project Memorandum

Completed & Upcoming Milestones, Events, and Meetings

• iPad application will begin August 1, 2012.

Outstanding Issues

None

cc: Jerry Chapman

Brain Besier

file

jerryc@gtua.org bjbesier@itnexus.com

ATTACHMENT 9



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 9

CONSIDER AND ACT UPON SOFTWARE MAINTENANCE AGREEMENT WITH IT NEXUS FOR THE WELL REGISTRATION APPLICATION

ISSUE

Software maintenance agreement with IT Nexus for the well registration application

BACKGROUND

The Board of Directors previously authorized a contract for the development of the well registration website with Alan Plummer Associates, Inc. (APAI). As part of this work, APAI contracted with the IT Nexus firm for some of the development of the website. As the APAI contract nears completion, Adam Rose, the APAI representative, advised the staff that he saw no need for the APAI firm to be further involved in the maintenance of the website and suggested that could be most efficiently undertaken by Brian Besier with the IT Nexus firm.

OPTIONS/ALTERNATIVES

It seems apparent that some type of maintenance support will be needed by the District to maintain the website. Alternatives might be to seek other organizations to provide the necessary web maintenance activities. However, it seems more efficient to have the firm that was involved in the development of the website be the maintenance provider.

CONSIDERATIONS

From the standpoint of knowledge of the system and responsiveness, the staff believes the IT Nexus representative that worked on the site has been very responsive to date. The financial considerations involved represent the annual cost to the District of approximately \$6,000 per year. The services provided will allow the funds from one month to the next to roll over to the next if they are not utilized.

STAFF RECOMMENDATIONS

The staff believes that the proposed contract is reasonable in cost and that the representative of IT Nexus has been responsive in requests for corrections and changes needed to be made under the existing contract and recommends the Board favorable consider authorizing the president to sign the contract.

ATTACHMENTS

Software Maintenance Agreement Maintenance Quote

PREPARED AND SUBMITTED BY:

Jerry W Chapman, General Manager



TT Nexus, Inc., 4624 Rader Pass, San Antonio, Texas 78247
TEL 210-656-0300 | FAX 210-656-0301

Software Maintenance Agreement No. SMA2012RRG

DEFINITIONS

"Software" means the actual copy of all or any portion of the Red River Groundwater Conservation District Well Registration application software.

ARTICLE 1 - TERM AND FEE

The initial term of this Agreement shall begin on receipt of order (renewal date) and shall continue for twelve (12) consecutive months at the fee(s) noted in the IT Nexus Software Maintenance Agreement Quotation. Thereafter, Licensee may continue the service for maintenance and update at the then current fee. Should Licensee decide to extend this Agreement, Licensee shall issue a purchase order in advance of the renewal date at the quoted price. Payment is due monthly in advance. Licensee agrees to pay IT Nexus invoices within thirty (30) days of receipt.

ARTICLE 2 - SOFTWARE MAINTENANCE AND UPDATE SERVICE

Software support and maintenance will apply only to unmodified Software. Software updates are provided only for the standard hardware platform and operating system described in the Software documentation. IT Nexus supports the Licensee's users with the installation and maintenance of Well Registration application and logging of enhancement requests and bugs submitted by the Licensee. Under this Agreement IT Nexus will:

- 1. Fix any bugs reported by the Licensee and confirmed by IT Nexus to be associated with the Software.
- Support RRGCD's hosted ArcGIS Server instance.
- 3. Technical phone and e-mail support for RRGCD.
- 4. Log and track reported bugs and problem requests.
- Provide minor application enhancements (up to 2 hours development per month) Unused development hours will be rolled over and allowed to accumulate while the software is under maintenance agreement to accommodate larger development tasks.

Licensee may contact IT Nexus Technical Support at:

IT Nexus Software Technical Support

Telephone: 940-591-9699

E-mail: <u>ITNSupport@itnexus.com</u>

Hours: 8:00 a.m. to 5:00 p.m. Central Time (Monday through Friday except IT Nexus holidays)

ARTICLE 3 - TERMINATION

This Agreement may be terminated by either party giving the other party thirty (30) days notice of intent to terminate prior to the end of the term identified in Article 1 of this Agreement. Should the RRGCD terminate the maintenance agreement, banked development hours will be forfeited. IT Nexus will honor any accumulated development hours for a period of 180 days should ITN terminate the agreement.

ARTICLE 4 - LIMITATION OF LIABILITY AND REMEDIES

IT Nexus will use commercially reasonable efforts to provide corrections or work-around solutions for any errors reported and determined to be in the Software or the documentation at no cost to Licensee for the term of this Agreement.

Except for the above expressed limited warranty, IT Nexus disclaims all other warranties of any kind, either express or implied, including, but not limited to, the implied warranties of merchantability, fitness for a particular purpose, noninterference, system integration, and non-infringement. IT Nexus does not warrant



IT Nexus, Inc., 4624 Rader Pass, San Antonio, Texas 78247 TEL 210-656-0300 | FAX 210-656-0301

that the Software or documentation will meet Licensee's needs, or that licensee's operation of the same will be uninterrupted or error free, or that all nonconformities can or will be corrected.

If IT Nexus fails to fulfill its obligations under this Agreement, Licensee's sole and exclusive remedy is the right to terminate this Agreement immediately for the affected Software. In no event shall IT Nexus be liable to Licensee for costs of procurement of substitute goods or services; lost profits; lost sales or business expenditures; investments; or commitments in connection with any business, loss of any goodwill, or for any indirect, special, incidental or consequential damages arising out of or related to this Agreement or use of the Software or documentation, however caused, on any theory of liability, and whether or not IT Nexus has been advised of the possibility of such damage. These limitations shall apply notwithstanding any failure of essential purpose of any limited remedy.

ARTICLE 5 - APPLICABLE LAWS

The laws of the State of Texas and rules and regulations pursuant thereto shall be applied in the interpretation, execution, and enforcement of this Agreement.

ARTICLE 6 - ENTIRE AGREEMENT

This Agreement constitutes the sole and entire agreement of the parties as to the subject matter set forth herein and supersedes any previous agreements, understandings, and arrangements between the parties relating to such subject matter. Any modification(s) or amendment(s) to this Agreement must be in writing and signed by an authorized representative of each party.

The parties have agreed to these terms and have executed this Agreement on the date last signed below.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed and effective as of the last date written below.

IT NEXUS, INC.

				,
(Licensee)				
By:			By:	Bris & Bers
Autho	orized Sig	gnature		Authorized Signature
Printed Nam	ne:		Printe	d Name: Brian J. Besier
Title:			Title:	President
Date:			Date:	July 13, 2012
Licensee Co		nformation man, General Manager		
******		5100 Airport Drive	MANUTE OF POSITION	
City, State, Z		Denison, TX 75020		
Telephone:	800-25	5-0935		
FAX:	903-780	5-8211		
E-mail:			the same of the sa	
IT Nexus Cli	ent No.	12_RRG_001	***************************************	



IT Nexus, Inc. 4624 Rader Pass San Antonio, Texas 78247

SUBJECT: MAINTENANCE QUOTE

DATE: June 25, 2012

TO: Jerry Chapman

ORGANIZATION: Red River Groundwater Conservation District

FAX #: 903-786-8211 **PHONE #**: 800-256-0935

FROM: Trish Richardson

FAX #: 210-656-0301 **PHONE** #: 210-656-0300

EMAIL: parichardson@itnexus.com

Number of pages transmitted

(including this cover sheet) 3

QUOTATION # QRRG-01

To schedule your software maintenance for a monthly fee, please sign page 2 of the Quote and FAX page 1 and 2 back to us at: 210-656-0301. We will then send you an invoice for the amount due.

Keeping your maintenance current entitles you to the benefits defined in your Software Maintenance Agreement. If you choose to discontinue your coverage, you will become ineligible for the benefits and services of your Software Maintenance Agreement. All Maintenance fees from the data of discontinuation will be due and payable if you decide to reactivate your coverage at a later date.

If you have any questions or need additional information, please contact Trish Richardson at 210-656-0300.



Quotation

Page 1

4624 Rader Pass San Antonio, Texas 78247 Phone: 210-656-0300 Fax #: 210-656-0301

Date: 6/25/2012 Quotation Number: QRRG-01

Send Purchase Orders To:

IT Nexus, Inc. 4624 Rader Pass San Antonio, Texas 78247 Attn: Trish Richardson

RED RIVER GROUNDWATER CONSERVATION DISTRICT 5100 AIRPORT DRIVE DENISON, TX 75020

Attn: JERRY CHAPMAN, GENERAL MANAGER

Phone: 800-256-0935

Customer Number: 12_RRG_001

For questions regarding this document, please contact us at 210-656-0300.

Item	Qty	Product # Description	Unit Price	Extended Price
1	1	Recurring monthly software maintenance for Groundwater Well Management Application	\$500/mo	\$ 500.00
		Start Date: July 1, 2012		
		End Date: June 30, 2013		

Subtotal	\$ 500.00
Estimated Tax	0.00
Total	\$ 500.00

This quotation is valid for 60 days. The quotation information is proprietary and may not be copied or released other than for the express purpose of system selection and purchase/license. This information may not be given to outside parties or used for any other purpose without consent from IT Nexus, Inc.

Any estimated sales and/or use tax has been calculated as of the date of this quotation and is merely provided as a convenience for your organization's budgetary process. IT Nexus reserves the right to adjust and collect sales and/or use tax at the actual data of invoicing. If your organization is tax exempt or pays state taxes directly, then prior to invoicing, your organization must provide IT Nexus with a copy of a current tax exemption certificate issued by your state's taxing authority for the given jurisdiction.

Issued By: Trish Richardson 210-656-0300

To expedite your order, please reference your customer number and this quotation number on your purchase order.



Quotation

Page 2

4624 Rader Pass San Antonio, Texas 78247 Phone: 210-656-0300 Fax #: 210-656-0301

Date: 6/25/2012 Quotation Number: QRRG-01

By signing below, you are indicating that you are authorized to obligate funds for your organization. Please do not use this form for order activation if your organization will not honor and pay an invoice that has been issued at your direction without additional authorizing paperwork.

To expedite your order, either attach a copy of this quotation to your purchase order when it is remitted to IT Nexus or sign below and return this quotation to indicate your acceptance. IT Nexus' address and fax number are provided on the first page of this quotation.

If you choose to discontinue your support, you will become ineligible for support benefits and services. All maintenance fees from the date of discontinuation will be due and payable if you decide to reactivate your support coverage at a later date.

By signing below, you are authorizing IT Nexus to issue a monthly software purchase and support invoice in the amount of \$500.00 plus sales tax, if applicable.

Please check one of the following:	
I agree to pay any applicable sales tax.	
I am tax exempt. Please contact me if I exemption certificate.	T Nexus does not have my current tax
Signature of Authorized Representative	Date
Name (Please Print)	Title

ATTACHMENT 10



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 25, 2012

SUBJECT: AGENDA ITEM NO. 10

CONSIDER AND ACT UPON PHASE 2 FOR THE WELL REGISTRATION APPLICATION

ISSUE

Consider approval of contracting for the development of Phase 2 for the well registration application

BACKGROUND

Last year the Board authorized Alan Plummer Associates, Inc. (APAI) along with IT Nexus to develop a well registration website and the supporting programs to assist the District in registering wells and reporting water usage online. Work on that project has progressed to a point that the site is functional. However, upon utilizing the site, it became apparent that additional functionality will be necessary for the site to perform as the District expects and the well owners will come to expect.

CONSIDERATIONS

IT Nexus was involved in preparing the initial site. They have provided a proposal in the amount of \$10,200 to complete items identified by the staff as necessary for Phase 2. One of these components includes a provision for replacing meters. This functionality was not anticipated as necessary when the initial scope of the contract was developed. However, meters regularly wear out and are replaced by well owners. The current system does not have a mechanism to handle this scenario and the staff feels this is an important component to keep accurate records for the water being produced and calculating production fees owed to the District.

A second function is a time stamp on new wells and meter readings. This would create an administrative page to alert the administrative staff as to changes in the system. Another account management tool to be added would be adding the aggregation of wells by ownership. An example would be the more than 40 wells registered by the City of Sherman, which would be aggregated under one owner's account. Another item that was brought to the staff's attention this week is the flushing that most water suppliers will want to utilize since they are not required to pay production fees on water used to flush lines or for emergency services. A function needs to be added to the program to allow well owners to report their exempt use.

STAFF RECOMMENDATIONS

The staff recommends the Board consider authorizing the Phase 2 contract with IT Nexus and that the funds be reallocated from other budgeted line items to accommodate this service.

ATTACHMENTS

Proposal from IT Nexus

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager



2224 Houston Pl Denton, Texas 76201

July 18, 2012

Jerry Chapman General Manager 5100 Airport Drive Denison, TX 75020

Subject: Letter Proposal for Enhancements to the Well Registration Application

Dear Mr. Chapman:

Based on our findings in our well registration application review meeting, IT Nexus can add the following functionality to the current application:

Function	Description	Cost
New meter function	The new meter function will allow the user add a new meter. The user will be prompted for the date and final meter reading of the old meter and the new serial number and meter reading of the replacement unit.	\$1,800
Time Stamp new wells and Meter Readings	Add a database trigger to time stamp all new wells and meter readings. Create a admin page to view all new wells and meter readings	\$1,200
Add total number of wells to selection results	Add total number of wells to selection results.	N/C
Add Additional Administrator Accounts	Create a admin tool to add additional administrator accounts to the system	\$1,200
Individual Well Report	PDF report of well data including contact info, depth, status etc. Meter readings and flow tests will not be included	\$1,000
Account Management function	Add a method for admin to create new user accounts and assign wells to users to ensure account numbers are created for all wells. Provide ability to view account numbers and registered users in order to be able to reset passwords. Add a component that would email the account	\$2,800

	information to the email address.	
Paid deposit checkbox	Add checkbox and database update to track whether or not the drill deposit has been paid	\$500
Is Exempt checkbox	Read only checkbox indicating exemption status based on system capacity and use	\$500
Add Landowner Contact information	Add an addition contact tab to save land owner information	\$600
Extended search capabilities	Search for wells based on "County" "Exempt" and "Non-Exempt"	\$500
Flushing reporting	Input actual gallons of water used for flushing to be subtracted from the total amount of water pumped to calculate fees due.	\$1,200
Links to registration documents	Provide hyperlinks on the web page for users to download registration forms	N/C
		TOTAL: \$10,200

We are enthusiastic about the opportunity to be of service to the Red River Groundwater Conservation District. If you have any questions or would like to discuss this proposal please contact me at any time at 940-591-9699 or bjbesier@itnexus.com.

Best regards,

Brian J. Besier Principal

Bra J Bess

ATTACHMENT 11



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 11

CONSIDER AND ACT UPON 2013 BUDGET

ISSUE

Consideration of the budget for fiscal year 2013

BACKGROUND

Earlier in the year, the Board discussed the possibility of developing a budget and setting a production rate notice to well owners by November 1st. The Board recognized that receiving information on a rate that late in the year prevents the public entities that must pay fees to the District from being able to incorporate the production fees in their budget.

With that information in mind, the Board asked the staff to prepare an initial budget and submit it to the Budget Committee. The Budget Committee met on June 25th to discuss the budget, investment policy and fund balance policy. The Budget Committee made only one change from the initial budget was to reduce the legal line item from \$10,000 to \$5,000 and to increase the field service line item from \$30,000 to \$35,000 for the year for an overall total budget of \$250,000. This is the same total budget as the 2012 budget. The budget is predicated on the existing \$0.06 per 1,000 gallon fee. No change is being proposed for the 2013 fiscal year fee.

OPTIONS/ALTERNATIVES

The Board has the option to accept the Budget Committee's recommendations or modify the 2013 Budget to reflect its desires.

CONSIDERATIONS

While the Board is not required to adopt and notify well owners of its fee structure until November 1st, adoption of a budget earlier in the year would help water providers prepare for their budget for the 2013 fiscal year.

STAFF RECOMMENDATIONS

The staff is prepared to make whatever adjustments the Board may determine are necessary after reviewing the budget.

ATTACHMENTS

Memo to Budget Committee 2013 Budget

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

THE OF TH

RED RIVER

GROUNDWATER CONSERVATION DISTRICT

FANNIN COUNTY AND GRAYSON COUNTY



MEMO

TO: Budget Committee

FROM: Jerry W Chapman, General Manager

DATE: June 22, 2012

RE: Draft Initial Budget

In preparation for the first meeting of the Budget Committee to consider expenditures for the 2013 fiscal year, I have prepared a draft initial budget for your consideration. This draft document has been predicated on the assumption that the District would generate approximately the same amount of production fees during 2013 that were <u>contributed</u> in 2011 and 2012. That amount is approximately \$250,000 and has been used as a starting point for your discussions.

With regard to expenses, the \$100,000 for administrative costs that you have previously approved has been reflected in the 2013 budget year. After reviewing the expenditures to date for 2012, we believe this amount should be adequate to cover the administrative cost. However, it has been noted by staff that additional time is being required to coordinate the District's activities as the well registration process has begun in earnest.

The accounting line item has been increased from the previous year from \$4,300 to \$12,000. This is an effort to reflect the increased time that will be necessary to bill, collect and record revenues from the wells in the District. The budget line for legal ads was increased from \$1,000 to \$2,500 in anticipation that additional legal or display ads may be required to advertise the work of the District and its activities.

The auditing line item reflects an expenditure of \$5,000. This is the amount that the auditing firm indicated they would expect to charge for next year's audit. Contract services has been divided into two categories. One category addresses the web maintenance activities. This would include a maintenance contract with the consultant to provide routine maintenance activities anticipated in the range of \$500 per month. We believe this should be a contract based on carrying forward credit for any maintenance activities not required for any month. The remainder of this line item would be expected to be used for Phase 2 of the web development. The attached sheet identifies some of the features we believe would enhance the website to serve the District.

PO Box 1214 Sherman, Texas 75091 (800) 256-0935 fax: (903) 786-8211 Budget Committee – Initial Draft Budget June 22, 2012 Page 2

The hydrogeologist cost is an estimate of costs that might be paid to Bill Hutchsion of LBG Guyton. We believe it will be necessary to consult with Mr. Hutchison regarding well development and well spacing. The staff does not have the hydrogeological experience to offer recommendations on complicated applications that require the opinion of an expert. Mr. Hutchison has been very fair with the District in the past with services rendered.

The dues and subscriptions line item reflects the cost to belong to the Texas Alliance of Groundwater Districts and the Texas Water Conservation Association Risk Management Fund. The equipment line item has been reduced from the \$19,150 level in the 2012 budget to \$5,000. This is in large part due to the recommendation that no additional vehicle be acquired for the District field operations during the 2013 fiscal year. The funds would be used to purchase a GPS system, camera and possibly notebook for use in the field for locating and monitoring wells. The GMA 8 fees are estimated to reflect a $1/11^{th}$ share of the GMA 8 activities during the coming year. Since the GAM will be undertaken, there will probably be more costs than in a "normal" year.

The field services line item has been estimated at \$33,000 per year. This expense estimate reflects time the staff believes will be necessary for field personnel to locate, check and conduct other field activities required in your management plan. At this time I am not recommending hiring a field technician, but believe that the duties required in the field can be accommodated by existing personnel Alan Moore, Operations Supervisor and Wayne Parkman, Field Technician for the North Texas GCD. Their skills could be utilized on a time basis for actual time spent in the field. This would substantially lower the cost of hiring additional personnel.

Insurance and bonding is a duplicate of the current year's amounts. This is not estimated to change much in the coming year. Internet services for \$3,500 is intended to reflect the hosting fees, email services, web site, etc. Legal services has been left at the amount approved last year. The Board may elect to modify the legal services amount if desired.

Rent is an item that has been included in the budget to reflect the space requirements to accommodate the District's activities within the GTUA building. This is to reflect a 12'x15' office and accompanying storage space for records, as wells as a portion of the common areas, including copy room and restrooms.

Software maintenance is the amount expected to be spent with the ASYST accounting software over the course of a year. Transportation costs are estimated to be \$10,000. This would be on a per-mile basis at the IRS approved rate. Telephone expenses are similar to the 2012 budget and a final contingency line item of 6% was included. This would bring expenses to approximately \$250,000, which is consistent with the previous year's budget.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT BUDGET 2013

	Approved Budget 2012	Actual 4/30/2012	Proposed Budget 2013
Ordinary Income/Expense			
Income			
46003 GMA8	29,618.75	6,872.58	29,618.75
*46005 PRODUCTION FEES	205,000.00	,	630,000.00
46006 WELL DRILLERS FEES		2,100,00	444,444,66
46002 - COUNTY LOAN	_		74
Total Income	234,618.75	8,972.58	659,618.75
Expense	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-, -	000,010.70
77010 ADMINISTRATIVE	100,000,00	28,780.54	100,000.00
77020 ADS-LEGAL	500,00	195,60	1,000.00
77025 ACCOUNTING	7,550.00	3,337.50	10,000.00
77027 AUDITING	5,000.00	5,000.00	5,000,00
77050 BANKING FEES		250.00	1,000,00
77100 CONSULTING UPDATE	226,000.00		200,000.00
77150 CONTRACT FIELD PERSON	57,400.00	22,283.80	51,488.00
77325 DIRECT COSTS-REIMB	2,500.00	1,951.64	6,000.00
77450 DUES & SUBSCRIPTION	1,000.00		1,000.00
77480 EQUIPMENT	•	4,039.50	2,000.00
77500 FEES-GMA8	33,850.00	3,019.33	33,850.00
77650 FUEL/MAINTENANCE	6,930.00	558.72	6,000.00
77810 INSURANCE & BONDING	4,707.00		5,000.00
77970 LEGAL	30,000.00	22,089.19	30,000.00
78000 LOAN REIMB			180,000.00
78010 MEETINGS & CONFERENCES	1,500.00	204.21	1,500.00
78310 RENT			2,400.00
78600 SOFTWARE MAINT		2,570.05	7,227.50
78610 TELEPHONE	1,660.00	677.84	1,660.00
78775 WATER QUALITY ISSUES	NO ³	REQUIRED TIL 20	
78780 WELL MONITORING/TESTING		REQUIRED TIL 20	
Total Expense	478,597.00	94,957.92	644,125.50
CONTINGENCY 10%			
Net Ordinary Income	(242.079.25)	05.005.04	64,412.55
, moone	(243,978.25)	-85,985.34	(48,919.30)
Other Income/Expense			
Other Income			
46190 Interest Inc	75.00		
TRF FROM PRIOR YR LOAN	243,903.25		48,919.30
Total Other Income	243,978.25	THE RESERVE THE PERSON NAMED IN	48,919.30
Net Other Income		0.00	
Net income	\$ -	\$ (85,985.34)	\$ -

^{*} Est. Production based on non-exempt wells first 6mo of 2012 at \$.10 per 1000 for 1/2 year

ATTACHMENT 12



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 12

CONSIDER AND ACT UPON APPOINTMENT TO TECHNICAL ADVISORY COMMITTEE FOR THE NORTHERN TRINITY/WOODBINE AQUIFERS GROUNDWATER AVAILABILITY MODEL UPDATE

ISSUE

Appointment to the Technical Advisory Committee for the Northern Trinity/Woodbine Aquifer Groundwater Availability Model (GAM) update

BACKGROUND

In 2010, the Texas Water Development Board (TWDB) had intended to review and update the GAM for the Northern Trinity and Woodbine Aquifers in Texas. Unfortunately, the economic recession resulted in the TWDB receiving a substantial cut in the biennium beginning in 2011. The updated groundwater study was a victim of the budget cut.

Several of the groundwater conservation districts in North Texas decided to undertake the update of this GAM on their own. Four of those districts, the North Texas GCD, Northern Trinity GCD, Prairielands GCD and Upper Trinity GCD have decided to fund the cost of updating this GAM. As a part of this update, the sponsoring groundwater districts have created a Technical Advisory Committee to advise the consultants updating this model.

OPTIONS/ALTERNATIVES

Part of the organizational structure includes a Management Committee made up of representatives from each district paying for the update. A Technical Advisory Committee has been established, which will be comprised of representatives for each of the groundwater districts in Groundwater Management Area 8. Those paying for the study are afforded the opportunity to appoint two members to the Committee and all other districts are invited to appoint one member. The Red River GCD has an opportunity to submit a nominee to serve on the Committee if so desired.

CONSIDERATIONS

Many of the Districts have already named their members to the Technical Advisory Committee. As far as I am able to determine, only two districts have not provided a recommendation, including the Red River GCD. One consideration that might be explored for the appointment to the Committee would be to appoint a Board member to the Committee, if there is interest. A second consideration the Board might want to consider is nominating a representative from the United States Geological Survey (USGS). Mr. Bob Joseph, the Chief of the Southwest Office of the USGS has indicated a willingness to act in that capacity.

Agenda Communication – Agenda Item 7 Page 2 July 18, 2012

STAFF RECOMMENDATIONS

The staff would ask the Board to consider whether someone from the Board would be willing to attend and participate in these Committee meetings, which are expected to begin on July 27th. There will probably be three or four Committee meetings over the next two years. If there is no Board member who desires to participate in this process, then Mr. Joseph of the USGS would be a good alternative.

ATTACHMENTS

Bob Joseph Resume

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

Bob began his career with the U.S. Geological Survey (USGS) as student in the Ohio District while attending Ohio State University. He graduated from Ohio State with a degree in Environmental Science and then accepted a position with the USGS Arkansas District. Bob has been involved in numerous projects including sediment-transport studies, reservoir water-quality investigations, hazardous-waste-site investigations, ground-water monitoring, a source-water assessment for drinking-water supply, and two National Water Quality Assessment projects. He was project chief on several ground- and surface-water quality and quantity studies throughout the state of Arkansas. In August 2000, he transferred to the USGS Nebraska District in Lincoln after being selected to be Chief of the Hydrologic Investigations Section. He served in that capacity until he became Acting District Chief of the Nebraska District in December 2001 and was selected as District Chief in January 2002. He remained in that position until January 2004, when he moved to Austin to become Chief of the Texas District. Bob became Director of the USGS Texas Water Science Center in 2005 when USGS Water Resources Districts became Water Science Centers.

ATTACHMENT 13





DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 13

CONSIDER AND ACT UPON POLICY FOR VIOLATIONS OF RULES

ISSUE

Policy to address violations of rules

BACKGROUND

After reviewing the Temporary Rules, it became apparent to the staff that there are no guidelines for the staff to follow regarding violations of the rules by persons failing to register wells or information relating to wells within the District. This first came to light recently when the staff was confronted with a well driller who began drilling a well prior to submitting his well driller's deposit with the District. After several phone calls, the situation was resolved successfully. However, it does point out the need for some kind of guidance and policy direction from the Board for the staff to follow in these circumstances in the future.

OPTIONS/ALTERNATIVES

The Board would need to formally incorporate a policy for dealing with violations into the Rules in the future. However, a policy by resolution could serve as a temporary measure until the Board can incorporate a more permanent policy in the rules. Before adopting any permanent rules to deal with violations, it would probably be worthwhile to have the proposed actions reviewed by legal counsel.

CONSIDERATIONS

The adoption of a temporary procedure would provide guidance to the staff until the procedure can be permanently adopted in the Rules of the District.

STAFF RECOMMENDATIONS

The staff recommends that the Board initiate a procedure to result in a better policy to address violations of District Rules.

ATTACHMENTS

Proposed Policy for Violations of Rules

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

RESOLUTION NO. 2012-07-25-2

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT RELATING TO A POLICY RELATING TO VIOLATIONS OF RULES

WHEREAS, the Red River Groundwater Conservation District ("District") has determined a need to establish formal procedures addressing violations of the Temporary Rules; and

WHEREAS, the Board has determined in coordination with legal counsel the desired methods to address violations of the Temporary Rules; and

WHEREAS, this Policy is attached to this Resolution as Exhibit "A";

ATTEST:

Secretary-Treasurer

Upon motion by _	, sec	conded by	, the
foregoing Resolution was pa	issed and approved on this 25 th da	y of July, 2012 by the following vote:	
AYE:	NAY:	ABSTAIN:	
At a meeting of the l	Board of Directors of the Red Riv	ver Groundwater Conservation District.	
Ç			
, and the second			

North Texas Groundwater Conservation District Policy Relating to Violations of Rules

- 1. Upon identification of a violation of the Red River Groundwater Conservation District ("District") Rules by staff, the District shall immediately prepare a Notice of Violation citing the specific Rule that was violated by the well owner. The Notice of Violation or Failure to Register shall be sent along with a letter of explanation to the well owner.
- 2. An attempt shall be made by the staff of the District to negotiate a Settlement of Violation. Such negotiations may include waiving penalties, if it is the opinion of the staff that the well owner was unaware of the potential violation or as a result of other factors did not have sufficient advance notice to correct the violation.
- 3. If no success is achieved from the Settlement of Violation within two weeks, a Final Letter shall be prepared and sent via Certified Mail to the well owner advising the violation remains unresolved and unless action is taken by the well owner, further legal action will be taken by the District to achieve compliance with the District's Rules.
- 4. If no results are achieved within two weeks of the Second Letter, the General Manager will instruct the District's attorney to contact the well owner by telephone to advise them of the seriousness of the violation and inform them that the District intends to file suit and the penalties, fines and costs of legal services will be the well owner's responsibility.
- 5. If no results are achieved from the attorney's call to the well owner within two weeks, the staff shall present the violation to the Board of Directors requesting authorization to have the attorney file suit in the appropriate court to seek compliance of the District's Rules.

ATTACHMENT 14





DATE: JULY 18, 2012

SUBJECT: AGENDA ITEM NO. 14

CONSIDER AND ACT UPON INVESTMENT POLICY

ISSUE

Adoption of an Investment Policy for the District

BACKGROUND

Prudent financial management and the Public Funds and Investment Act require the District adopt a Financial Management Plan. Although the District does not have a large amount of resources at the present time, it is still necessary to have an adopted Investment Policy to manage the public funds with which the District is entrusted. This matter was discussed at the April 18th meeting and again on May 17th. Both times the Board delayed action on the Investment Policy.

OPTIONS/ALTERNATIVES

The Board of Directors could decide to develop a specific Investment Policy that is created on its own. Or, the Board could adopt a sample policy, which is attached for the Board's consideration.

CONSIDERATIONS

Even though the District does not have a large amount of public funds, it is nonetheless required by the Public Funds Investment Act to have a written policy for how the funds are managed.

STAFF RECOMMENDATIONS

The staff is prepared to pursue whatever option with regard to the Investment Policy the Board deems appropriate. If the Board decides to draft a new policy, the staff will be glad to provide support. If the Board is prepared to adopt a sample policy, the staff will implement the policy as directed. It is recommended that the Board enumerate two investment officers when the policy is adopted, and to appoint two Board members to an Investment Committee to help direct and guide future investments of the District.

ATTACHMENTS

April 11, 2012 Agenda Communication May 11, 2012 Agenda Communication Proposed Investment Policy

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager





DATE:

APRIL 11, 2012

SUBJECT:

AGENDA ITEM NO. 7

ESTABLISH INVESTMENT COMMITTEE, APPOINT AN INVESTMENT OFFICER AND DISCUSS DEVELOPMENT OF AN INVESTMENT POLICY

ISSUE

The need for an Investment Policy.

BACKGROUND

Debi Atkins, the Authority's Finance Officer reminded me that the Board needs to develop an Investment Policy and review it annually. Although the District does not have large amounts of funds in the bank at the present time, Mrs. Atkins informs me that in order to have the FDIC coverage on funds, public agencies must have a current Investment Policy.

OPTIONS/ALTERNATIVES

The Board could appoint an Investment Committee to develop an Investment Policy and review it annually.

CONSIDERATIONS

If no Investment Policy is developed, the FDIC Coverage could be invalidated.

STAFF RECOMMENDATIONS

The staff recommends the Board consider appointing three members to work with staff to develop a policy to be brought back to the District for adoption at a future meeting.

ATTACHMENTS

Sample Investment Policy

PREPARED AND SUBMITTED BY:

Jerry W Chapman General Manager





DATE:

MAY 11, 2012

SUBJECT:

AGENDA ITEM NO. 6

RECEIVE REPORT FROM INVESTMENT COMMITTEE AND CONSIDER AND ACT UPON APPROVAL OF INVESTMENT POLICY

ISSUE

The Red River Groundwater Conservation District needs to have an Investment Policy adopted and reviewed annually in order to comply with Public Funds Investment Act and to ensure that any funds invested receive FDIC protection.

BACKGROUND

At the April 2012 Board of Directors meeting, Board Members Olson and Morrison were appointed as members of the Investment Committee. Mr. Olson was contacted regarding his responsibilities as Chair of that Committee and he advised staff to prepare a draft Investment Policy that would meet the requirements of the District. This document was prepared and submitted to Mr. Olson and Mr. Morrison for their review and comment. After discussion with Mr. Olson and Mr. Morrison, the attached document is being submitted for your consideration.

OPTIONS/ALTERNATIVES

The Board could adopt the attached policy, modify the policy or adopt another policy.

CONSIDERATIONS

The adoption of this policy will be evidence that the Board is responsible in its use of public funds.

STAFF RECOMMENDATIONS

The staff recommends adopting the Proposed Investment Policy.

W. Chengoman

ATTACHMENTS

Proposed Investment Policy

PREPARED AND SUBMITTED BY:

Jerry W. Chapman General Manager

RESOLUTION NO. 2012-07-25-03

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT RELATING TO AN INVESTMENT POLICY

WHEREAS, the Red River Groundwater Conservation District ("District") was created by an act of the 81st Legislature in 2009; and

WHEREAS, the District has a responsibility of approving investments for the resources in its care and custody; and

WHEREAS, the District has appointed an Investment Committee of its membership to compose an Investment Policy; and

WHEREAS, that Committee has prepared a document attached hereto as Exhibit "A"; and

WHEREAS, the Board has reviewed this document and believes it to be in conformance with the State statutes regarding the investment of public funds;

BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER NOW, THEREFORE GROUNDWATER CONSERVATION DISTRICT that this Investment Policy attached as Exhibit "A" is hereby adopted by this resolution and shall be in full force until further change by Board action.

, seconded by

Upon motion by		conded by	, the
foregoing Resolution was passe	ed and approved on this 25 th da	y of July, 2012 by the following vote:	
AYE:	NAY:	ABSTAIN:	
At a meeting of the Boa	ard of Directors of the Red Riv	ver Groundwater Conservation District.	
	President		
ATTEST:			
ATTEST.			
Secretary-Treasurer			

Upon motion by

EXHIBIT "A"

RED RIVER GROUNDWATER CONSERVATION DISTRICT

INVESTMENT POLICY

ADOPTED:

EXHIBIT "A"

SAMPLE

INVESTMENT POLICY

1.01 PURPOSE

This policy with respect to district investments has been adopted by the Board of Directors (the "Board") of Red River Groundwater Conservation District (the "District") to establish the principles and criteria by which the funds of the District should be invested and secured (a) to preserve the principal, (b) to earn interest, (c) to address investment diversification, yield, and maturity, (d) to fulfill the duties of the designated Investment Officer of the District, (e) to comply with the types of authorized investments and to specify the maximum allowable stated maturity of the District's investments, and (f) to comply with the provisions of Texas law related to the investment and security of funds applicable to groundwater conservation districts ("Investment Laws"). The provisions of Chapter 36 and Chapter 49 of the Texas Water Code relating to investments and securities, the Public Funds Investment Act (the "Act") as amended in Chapter 2256 of the Texas Government Code, and other appropriate statutes are applicable to the investment of the District's funds.

1.02 POLICY OF INVESTMENT

- A. The preservation of principal shall be the primary concern of the District and the District Investment Officer. To the extent that the principal is protected, District funds shall be invested to yield the highest possible rate of return to meet the current and future financial needs of the District and to maintain liquidity, all while taking into consideration the strength of the financial institution, and complying with any Internal Revenue Code laws or regulations and procedures set forth in any bond resolutions or orders, adopted from time to time by the Board. Funds of the District shall be invested by the District's staff in accordance with the policy. Any resolution or order adopted by the Board relating to investment policies or procedures shall be in writing and shall be made available to requesting members of the public.
- B. Investment of funds shall be governed by the following investment objectives, in order of priority:
 - a. Preservation and safety of principal
 - b. Liquidity
 - c. Diversification
 - d. Yield.
- C. The investment of the District's funds should be diversified to minimize risk or loss resulting from over-concentration of assets in a specific maturity, specific issuer, or specific class of securities. Diversification strategies shall be established and periodically reviewed. The Investment Officer, to the extent possible, will attempt to

match investments with anticipated cash flow requirements. Matching securities with cash flow dates will normally increase yield, will lock in higher yields, and reduce the need to sell securities prior to maturity, thus reducing market risk.

1.03 DELEGATION OF INVESTMENT AUTHORITY

- A. The Board shall designate by resolution one or more officers or employees of the District to be responsible for the investment of its funds and be the District's Investment Officer. The Board resolution shall also authorize the Investment Officer to engage in investment transactions, deposit, withdraw, wire funds for investments, transfer and manage funds on behalf of the District. However, there shall be no transfer, expenditure, or appropriation of District funds, other than a transfer of the funds from one District account to another account of the District as stated above, unless by check or draft signed by two (2) members of the Board or authorized by separate order or resolution of the Board.
- B. The Investment Officer is responsible for considering the quality and capability of staff, investment advisors, and consultants involved in investment management and procedures. The Board retains ultimate fiduciary responsibility.
- C. The Investment Officer shall develop and maintain written administrative procedures for the operation of the investment program which are consistent with this Investment Policy. Procedures will include reference to safekeeping, wire transfer agreements, banking services contracts, and other investment related activities.
- D. All participants in the investment process shall seek to act responsibly as custodians of the public trust. No officer or designee may engage in an investment transaction except at provided under the terms of this Policy and the procedures established.
- E. The Investment Officer's authority is effective until the District rescinds the authority or until: (1) termination of employment with the District for an Investment Officer who is an employee of the District; or (2) vacating the office of director for an Investment Officer who is a director of the Board.
- F. An officer or employee of a regional planning commission, council of governments or similar regional planning agency created under Chapter 391, Local Government Code, is ineligible to be designated as an investment officer under this policy.
- G. Should total District funds exceed \$50,000, there is hereby established an investment committee, composed of the Investment Officer, and at least two directors. The investment committee shall meet quarterly to monitor and review the investments and collateral pledge agreements of the District. The Investment Officer shall be the chairman of the committee. The committee shall report concerning the District's investments transaction for the preceding year describing the investment portion of the District at the end of each fiscal year. The report shall be written and signed by

- members of the committee. The committee also shall report to the Board on its review the month following each quarterly meeting.
- H. No person may deposit, withdraw, invest, transfer, or manage in any other manner funds of the District without the express written authority of the Investment Officer.

1.04 PRUDENT PERSON RULE

- A. The actions of the Investment Officer in the performance of his or her duties as manager of the District's funds shall be evaluated using the "prudent person" standard. Investments shall be made with judgment and care under prevailing circumstances which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment considering the probable safety of their capital as well as the probable income to be derived.
- B. The Investment Officer acting in accordance with written procedures exercising due diligence shall be relieved by personal responsibility for an individual security's performance provided that deviations from expectations are reported in a timely fashion to the governing body and appropriate action is taken to control adverse developments.

1.05 INVESTMENT STRATEGY BY FUND

Funds in the District accounts shall be invested by the Investment Officer as follows:

- a. <u>Capital Projects Account</u>: The District may choose to have a Capital Projects Account from time to time, and, if so, shall maintain as its primary objective to maximize the suitability of the investment in such funds to the financial requirements of the District while preserving the safety of principal with regard to monies collected or allocated for such fund.
- b. Operating Account: Funds in this account shall be invested to meet the operating requirements of the District as determined by the annual operating budget of the District, or by resolution of the Board.
- c. <u>Debt Service Account</u>: Funds in this account shall be invested to meet the debt service requirements of the District. In order to accomplish this, the District will invest such funds in amounts and maturity dates that most likely match the debt service requirements of the District.

1.06 AUTHORIZED INVESTMENTS

A. Acceptable investments under this Policy shall be limited to the instruments listed below and as further described by the Act. If additional types of securities are approved for investment by public funds by state statute, they will not be eligible for investment by the District until this Policy has been amended and the amended version is adopted by the Board:

- a. Obligations of the United States Government, its agencies and instrumentalities, not to exceed two years to stated maturity, excluding mortgage backed securities;
- b. Fully insured or collateralized certificates of deposit from any bank doing business in the State of Texas and under the terms of a written depository agreement with that bank, not to exceed one year to stated maturity, to include certificates of deposit purchased through the CDARS program with a Texas bank; and
- c. AAA-rated, constant dollar Texas Local Government Investment Pools as defined by the Act.
- B. Bids for investments, including certificates of deposit, may be solicited:
 - a. Orally;
 - b. In writing;
 - c. Electronically; or
 - d. In any combination of those methods.
- C. All purchases of securities shall be made on a delivery versus payment basis assuring that no District funds are released before the security is received by the custodian.

1.07 AUTHORIZED FINANCIAL DEALERS AND INSTITUTIONS

- A. All investments made by the District will be made through either the District's banking services bank or an approved broker/dealer. The Board will review the list of broker/dealers annually. A list of at least three broker/dealers will be maintained in order to assure competitive bidding.
- B. Securities broker/dealers must meet certain criteria as determined by the Investment Officer. The following criteria must be met by those firms on the list:
 - a. Proof of certification by the Financial Industry Regulatory Association (FINRA) and provision of FINRA CRD number,
 - b. District certification, and
 - c. Proof of current registration with the Texas State Securities Board.
- C. Every broker/dealer and bank with which the District transacts business will be provided a copy of this Investment Policy for review to assure that they are familiar with the goals and objectives of the investment program. A representative of the firm will be required to return a signed certification stating that the Investment Policy has been received and reviewed and that controls are in place to control that only authorized securities are sold to the District. A form of the certification is attached to this Investment Policy.

1.08 SAFEKEEPING AND COLLATERIALIZATION

- A. Safekeeping of District Owned Securities.
 - a. All purchased securities shall be cleared to safekeeping on a delivery versus

- payment basis and held in safekeeping by an independent third party financial institution, or the District's banking services depository.
- b. All safekeeping arrangements shall be approved by the Investment Officer and an agreement of the terms executed in writing. The independent third party custodian shall be required to issue safekeeping receipts to the District listing each specific security, rate, description, maturity, cusip number, and other pertinent information. Each safekeeping receipt will be clearly marked that the security is being held for the District or pledged to the District.

B. Securities Pledged as Collateral

- a. All securities pledged to the District for all bank time or demand deposits shall be held by an independent third party bank doing business in Texas. The safekeeping bank may not be within the same holding company as the bank from which securities are pledged.
- b. Collateralization is required on all time and demand deposits over the FDIC insurance coverage. In order to anticipate market changes and provide a level of additional security for all funds, the collateralization level will be 102% of the market value of the principal and accrued interest. Collateral will be held by an independent third party custodian. The custodian shall provide a written monthly report directly to the District listing all pledged collateral by description and par at a minimum

C. Authorized Collateral

- a. The only types of collateral authorized by the District are:
 - i. Obligations of the U. S. Government, its agencies and instrumentalities including mortgage-backed securities which pass the bank test.
 - ii. Obligations of a state or subdivision, city, county, school district of any state which is rated A or better by <u>two</u> nationally recognized rating agencies.
- b. If the depository proposes a collateral pooling program, the Investment Officer will review and evaluate the program's risk and cost to the District for presentation to the Board. The pooling of collateral allows a bank to create a pool of securities for collateral purposes for multiple governments and will not result in securities pledged directly/specifically to each government.

1.09 INVESTMENT TRAINING

A. The Investment Officer shall attend at least one training session from an independent source approved by the Board involving at least six (6) hours of instruction related to the responsibilities and duties under Subchapter 2256 of the Act unless the Investment Officer currently is in compliance with the requirements of the Act. The initial training shall occur within 12 months after the Investment Officer takes office or assumes his or her duty. The Investment Officer shall attend an investment training session not less than once in a two-year period and receive not less than four (4) hours of instruction related to the duties and investment responsibilities under Subchapter 2256 of the Act from an independent source approved by the Board.

B. Training under this section must include education in investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with the Act.

1.10 REPORTING AND PERFORMANCE EVALUATION

- A. The Investment Officer shall submit a monthly report to the District Manager.
- B. Not less than quarterly, the Investment Officer shall prepare and submit to the Board a written report of investment transactions for all funds subject to this policy for the preceding reporting period. The report must:
 - a. Describe in detail the District's investment position on the date of the report;
 - b. Be prepared by the Investment Officer;
 - c. Be signed by the Investment Officer;
 - d. State the maturity date of each separately invested asset that has a maturity date;
 - e. State the book value and the market value of each separately invested asset at the beginning and end of the reporting period by the type of asset and find type invested; and
 - f. State the compliance of the investment portfolio of the District with:
 - i. The investment strategy expressed in the District's Investment Policy; and
 - ii. Relevant provisions of the Act.
- C. Market prices for market evaluations will be obtained from an independent source.
- D. In addition, the report shall explain the quarter's total investment return and compare the return with budgetary expectations.
- E. All reports shall be in compliance with the Act.

1.11 MISCELLANEOUS

- A. The District, in conjunction with its annual financial audit, shall perform a compliance audit of management controls on investments and adherence to the District's established investment policies to review investment performance and to ensure investment security. The controls shall be designed to prevent loss of public funds due to fraud, employee error, misrepresentation by third parties, unanticipated market changes, or imprudent actions.
- B. The District shall review this policy at least annually and adopt a resolution confirming the continuance of the policy without amendment or adopt an amended investment policy.

This investment policy adopted on	supersedes a	anv
prior policies adopted by the Board regarding investment or securitize	zation of Distr	rici
funds.		

CERTIFICATION

I hereby certify that I have received and thoroughly reviewed the investment policy of Red River Groundwater Conservation District ("District") and have implemented reasonable procedures and controls designed to preclude imprudent investment activities arising out of investment transactions conducted between this firm and the District. Transactions between this firm and the District will be directed towards protecting the District from credit or market risk.

All the sales personnel of this firm dealing with the District's account have been informed and will be routinely informed of the District's investment horizons, limitations, strategy and risk constraints, whenever we are so informed.

This firm pledges due diligence in informing the District through its duly appointed Investment Officer of foreseeable risks associated with financial transactions connected to this firm.

(Firm)	
(Signature of Registered Principal)	
(Name)	
(Title)	
(Date)	

Notification Phone Nos. & Addresses of the District:

Board of Directors

Investment Officer

Red River Groundwater Conservation District PO Box 1214 Sherman, Texas 75091 (800) 256-0935 ??????????

ATTACHMENT 15





DATE:

JULY 18, 2012

SUBJECT:

AGENDA ITEM NO. 15

CONSIDER AND ACT UPON FUND BALANCE POLICY

ISSUE

Adoption of a Fund Balance Policy

BACKGROUND

The Board of Directors has discussed the need for a Fund Balance Policy in previous meetings. This is likely to be a question the auditors may ask about in future audits. It also is a prudent fiscal management tool to make sure the Board and the staff understand how fund balances are to be allocated, preserved and spent.

OPTIONS/ALTERNATIVES

The Board has the option of adopting a Fund Balance Policy which would encompass several different funds including a restricted fund balance, a committed fund balance, an assigned fund balance and an unassigned fund balance. All of these fund balances are not likely to be needed by the District at this time, but could be established with a definition so the Board would have this policy in place when specific funds are in place for the future. An unassigned fund balance would fill the need of the District.

CONSIDERATIONS

The Board had funds remaining in its accounts when the 2011 fiscal year was completed. A portion of those funds was utilized with Board approval for contract services in 2012. This illustrates the importance of establishing a Fund Balance Policy.

STAFF RECOMMENDATIONS

The staff recommends the Board consider the attached policy with the designation of only an unassigned fund balance to be utilized only after Board approval.

ATTACHMENTS

Proposed Fund Balance Policy

PREPARED AND SUBMITTED BY:

Jerry W. Chapman, General Manager

RED RIVER GROUNDWATER CONSERVATION DISTRICT

GOVERNING POLICY—FUND BALANCE

The Board of Directors of the Red River Groundwater Conservation District (RRGCD) sets guidelines for fund balances. The fund balance addressed in this policy only applies to unrestricted fund balance. The policy establishes the appropriate size of fund balance, replenishing or setting aside resources for fund balance, and the methods for utilizing fund balance. This fund balance policy, as presented to the Board of Directors, was proposed by the staff of the RRGCD to maintain a sound financial position, mitigate current and future risks against revenue shortfalls or unanticipated expenditures and to ensure stable water production fee rates.

Classifications of Fund Balance

A fund's equity - commonly referred to as 'fund balance' - is generally the difference between its assets and its liabilities. Fund balance will be displayed in the following classifications depicting the relative strength of the spending constraints placed on the purposes for which resources can be used:

- Restricted fund balance amounts constrained to specific purposes by their providers (such as grantors, bond covenants) through constitutional provisions or by enabling legislation.
- Committed fund balance amounts constrained to specific purposes by the RRGCD itself. This requires a formal action by the Board of Directors. Commitments may be changed or lifted only by the Board of Directors taking the same formal action that imposed the constraint originally.
- Assigned fund balance amounts intended to be used by the Board of Directors for specific purposes. Intent can be expressed by the Board of Directors. In governmental funds other than the general fund, assigned fund balance represents the amount that is not restricted or committed. This indicates that resources in other governmental funds are, at a minimum, intended to be used for the purpose of that fund.
- Unassigned fund balance amounts available for any purpose. These amounts are only shown in the general fund except in cases of negative fund balances in other governmental funds.

Classifying Residual Fund Balance

When both restricted and unrestricted funds are available for expenditure, restricted funds are used first. Within unrestricted funds, assume committed resources are used first, then assigned, then unassigned.

Appropriate Size of Fund Balance

The Board of Directors has set a minimum fund balance equal to twenty-five percent (25%) of the total general fund expenditures. It also permits other reservations of the fund balances as seem prudent in the judgment of the General Manager and the Board of Directors. This policy sets ninety (90) days of expenditures as a minimum amount of fund balance for the General Fund.

Replenishing Fund Balance

When fund balance falls below the minimum level, the Board of Directors will implement a plan to replenish the fund within one year or as soon as economic and budgetary conditions allow. Fund balance may be replenished by using all or a portion of an operating surplus from itself or another fund. Revenues from a dedicated stream (e.g. 2% of water production fees received over amount budgeted) may also be used to build fund balance. Alternatively, an amount determined in the budget process either using a percent of operating expenditures or a fixed amount may be used.

Utilizing Unassigned Fund Balance

Fund balances may be used to meet capital needs, offset difficult economic times, stabilize fluctuations in cash flow requirements, and provide funding for emergency situations. Fund balance may be used for contingencies until the balance is nearing its minimum level. The RRGCD will also adjust its expenditure level to match any new economic reality that is behind the use of fund balance as a financing bridge. Authorization for utilizing fund balances is made by the Board of Directors during the annual budget process

ATTACHMENT 16





DATE:

JULY 18, 2012

SUBJECT:

AGENDA ITEM NO. 16

RECEIVE AND DISCUSS GAM RUN 10-064 MAG FOR THE WOODBINE AQUIFER

ISSUE

Receive the Modeled Available Groundwater (MAG) estimates for the Woodbine Aquifer in Groundwater Management Area 8 (GMA 8)

BACKGROUND

The Texas Water Development Board (TWDB) periodically updates its Groundwater Availability Model (GAM) for aquifers around the State. Recently, the TWDB provided the District with a copy of its most recent update GAM 10-064 MAG for the Woodbine Aquifer. The staff has reviewed this information and noted that it has not changed substantially from prior reports.

OPTIONS/ALTERNATIVES

The Board has the option to receive and accept the information received, propose changes to the information or take no action at all.

CONSIDERATIONS

There are no legal, fiscal or operational considerations that directly affect the District.

STAFF RECOMMENDATIONS

It would probably be in the best long-term interest of the Board to acknowledge receipt of GAM Run 10-064 and advise the TWDB that it has no modifications or changes to the report as presented.

ATTACHMENTS

GAM Run 10-064 MAG for the Woodbine Aquifer

PREPARED AND SUBMITTED BY:

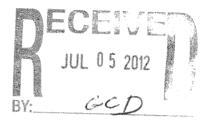
Jerry W. Chapman, General Mana



P.O. Box 13231, 1700 N. Congress Ave. Austin, TX 78711-3231, www.twdb.texas.gov Phone (512) 463-7847, Fax (512) 475-2053

July 2, 2012

Mr. Butch Henderson President Red River Groundwater Conservation District 5100 Airport Drive Denison, TX 75020



Re: Modeled available groundwater estimates for the Woodbine Aquifer in Groundwater

Management Area 8

Dear Mr. Henderson:

The Texas Water Code, Section 36.1084, Subsection (b), states that the Texas Water Development Board's (TWDB) executive administrator shall provide each groundwater conservation district and regional water planning group located wholly or partly in the groundwater management area with the modeled available groundwater in the management area based upon the desired future conditions adopted by the districts. This letter and the attached report (GAM Run 10-064 MAG) are in response to this directive.

As noted in the letter received by the TWDB on September 1, 2011, from Eddy Daniel of the North Texas Groundwater Conservation District on behalf of Groundwater Management Area 8, desired future conditions were adopted for the Woodbine Aquifer on June 23, 2011.

Modeled available groundwater is defined in the Texas Water Code, Section 36.001, Subsection (25), as "the amount of water that the executive administrator determines may be produced on an average annual basis to achieve a desired future condition established under Section 36.108." This is different from "managed available groundwater," shown in the draft version of this report, which was a permitting value and accounted for the estimated use exempt from permitting. This change was made to reflect changes in statute by the 82nd Legislature, effective September 1, 2011. For use in the regional water planning process, modeled available groundwater estimates have been reported by aquifer, county, river basin, regional water planning area, groundwater conservation district, and any other subdivision of the aquifer designated by the management area (if applicable).

We encourage open communication and coordination between groundwater conservation districts, regional water planning groups, and the TWDB to ensure that the modeled available groundwater reported in regional water plans and groundwater management plans are not in conflict. We estimated modeled available groundwater that would have to occur to achieve the desired future condition using the best available scientific tools. However, these estimates are based on assumptions of the magnitude and distribution of projected pumping in the aquifer. It is, therefore, important for groundwater conservation districts to monitor whether their management of pumping is achieving their desired future conditions.

Mr. Butch Henderson July 2, 2012 Page 2

Districts are encouraged to continue to work with the TWDB to better define available groundwater as additional information may help better assess responses of the aquifer to pumping and its distribution now and in the future.

If you have any questions, please contact Ms. Rima Petrossian of my staff at 512-936-2420 or rima.petrossian@twdb.texas.gov for further information.

Sincerely,

Melanie Callahan
Executive Administrator

Attachment: GAM Run 10-064 MAG

c w/att.: L'Oreal Stepney, Texas Commission of Environmental Quality

Kellye Rila, Texas Commission of Environmental Quality Kelly Mills, Texas Commission of Environmental Quality

Kerry Maroney, Biggs & Mathews Rachel Ickert, Freese & Nichols, Inc. Simone Kiel, Freese & Nichols, Inc. David Harkins, Epsey Consultants, Inc.

David Dunn, HDR Engineering Jaime Burke, AECOM, Inc.

Walt Sears Jr., North Texas Municipal Water District

Will Wilde, City of San Angelo Water Utilities

Trey Buzbee, Brazos River Authority

James Kowis, Lower Colorado River Authority

Jerry Clark, Sabine River Authority

Nancy Rose, Sulphur River Basin Authority

J. Kevin Ward, Trinity River Authority

Robert E. Mace, Ph.D, P.G., Water Science and Conservation

Larry French, P.G., Groundwater Resources Cindy Ridgeway, P.G., Groundwater Resources Rima Petrossian, P.G., Groundwater Resources Shirley Wade, Ph.D., P.G., Groundwater Resources

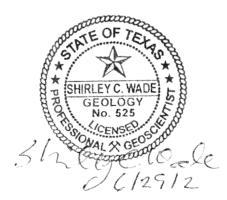
Dan Hardin, Water Resources Planning Matt Nelson, Water Resources Planning Temple McKinnon, Water Resources Planning Lann Bookout, Water Resources Planning Angela Kennedy, Water Resources Planning

Wendy Barron, Water Resources Planning

GAM Run 10-064 MAG

by Wade Oliver and Shirley Wade

Texas Water Development Board Groundwater Availability Modeling Section (512) 936-0883 June 29, 2012



The seal appearing on this document was authorized by Shirley C. Wade, P.G. 525 on June 29, 2012.

EXECUTIVE SUMMARY:

The modeled available groundwater for the Woodbine Aquifer as a result of the desired future conditions adopted by the districts of Groundwater Management Area 8 is approximately 44,900 acre-feet per year. This is shown divided by county, regional water planning area, and river basin in Table 1 for use in the regional water planning process. Modeled available groundwater is summarized by county, regional water planning area, river basin, and groundwater conservation district in tables 2 through 5. The estimates were extracted from Groundwater Availability Model Run 07-30 (Wade, 2007) which simulates the desired future conditions adopted by the districts of Groundwater Management Area 8. The modeled available groundwater estimates presented in this report are intended to replace the estimates previously reported in GAM Run 08-14mag which included estimates for non-relevant areas.

REQUESTOR:

Mr. Eddy Daniel of North Texas Groundwater Conservation District on behalf of Groundwater Management Area 8

DESCRIPTION OF REQUEST:

In a letter dated August 31, 2011, Mr. Eddy Daniel provided the Texas Water Development Board (TWDB) with a resolution dated June 23, 2011 to retain the previously adopted desired future conditions of the Woodbine Aquifer adopted by the districts of Groundwater Management Area 8 [on December 17, 2007], except for the Southern Trinity Groundwater Conservation District, which adopted a resolution dated June 23, 2011 to declare the Woodbine Aquifer non-relevant for joint planning purposes [within their district]. Therefore, the relevant desired future conditions, adopted December 27, 2007 and re-adopted June 23, 2011, are shown below:

- From estimated year 2000 conditions, the average drawdown should not exceed approximately 154 feet after 50 years in Collin County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 0 feet after 50 years in Cooke County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 112 feet after 50 years in Dallas County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 16 feet after 50 years in Denton County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 102 feet after 50 years in Ellis County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 186 feet after 50 years in Fannin County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 28 feet after 50 years in Grayson County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 87 feet after 50 years in Hill County.

GAM Run 10-064 MAG June 29, 2012 Page 4 of 12

- From estimated year 2000 conditions, the average drawdown should not exceed approximately 353 feet after 50 years in Hunt County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 4 feet after 50 years in Johnson County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 211 feet after 50 years in Kaufman County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 297 feet after 50 years in Lamar County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 177 feet after 50 years in Navarro County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 202 feet after 50 years in Red River County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 241 feet after 50 years in Rockwall County.
- From estimated year 2000 conditions, the average drawdown should not exceed approximately 2 feet after 50 years in Tarrant County.

In response to receiving the adopted desired future conditions, the TWDB completed Groundwater Availability Model (GAM) Run 08-14mag in May 2008, which reported the "managed available groundwater" that achieves the above desired future conditions (Wade, 2008). However, GAM Run 08-14mag also included estimates for Delta, Limestone, and McLennan counties. We excluded those estimates from this report since Delta and Limestone counties were never issued a desired future condition for the Woodbine Aquifer and the Woodbine Aquifer was declared non-relevant in McLennan County.

METHODS:

The location of Groundwater Management Area 8, the Woodbine Aquifer, and the groundwater availability model cells that represent the aquifer are shown in Figure 1.

Modeled Available Groundwater and Permitting

As defined in Chapter 36 of the Texas Water Code, "modeled available groundwater" is the estimated average amount of water that may be produced annually to achieve a desired future condition. This is distinct from "managed available groundwater," shown in the draft version of this report dated December 20, 2010, which was a permitting value and accounted for the estimated use of the aquifer exempt from permitting. This change was made to reflect changes in statute by the 82nd Texas Legislature, effective September 1, 2011.

Groundwater conservation districts are required to consider modeled available groundwater, along with several other factors, when issuing permits in order to manage groundwater production to achieve the desired future condition(s). The other factors districts must consider include annual precipitation and production patterns, the estimated amount of pumping exempt from permitting, existing permits, and a reasonable estimate of actual groundwater production under existing permits. The estimated amount of pumping exempt from permitting, which the TWDB is now required to develop after soliciting input from applicable groundwater

GAM Run 10-064 MAG June 29, 2012 Page 5 of 12

conservation districts, will be provided in a separate report. It should be noted that groundwater conservation district boundaries have also been updated since GAM Run 08-14mag. The results presented here correspond to the official district boundaries as of the date of this report.

PARAMETERS AND ASSUMPTIONS:

The groundwater availability model for the northern portion of the Trinity Aquifer and the Woodbine Aquifer was used for the results presented in this report. The parameters and assumptions for this model are described below:

- The results for total pumping presented here are based on the results reported as "managed available groundwater" in GAM Run 08-14mag (Wade, 2008). See GAM Run 08-14mag for a full description of the methods and assumptions associated with the model simulation. Because GAM Run 08-14mag presented constant pumping from 2000 to 2050, it was assumed for the purposes of this analysis that pumping from 2051 to 2060 was also constant at this same level. As described above, desired future conditions were defined by the groundwater conservation districts in Groundwater Management Area 8 for 2050. It is expected that pumping from 2051 to 2060 would cause additional drawdown, but this analysis does not estimate drawdown in 2060. Pumping estimates were extended to 2060 for the purposes of regional water planning.
- Version 1.01 of the groundwater availability model for the northern portion of the Trinity Aquifer and the Woodbine Aquifer was used for this analysis. See Bené and others (2004) for assumptions and limitations of the model.
- The model includes seven layers which generally correspond to the Woodbine Aquifer (Layer 1), the Washita and Fredericksburg Groups (Layer 2), the Paluxy Formation (Layer 3), the Glen Rose Formation (Layer 4), the Hensell Formation (Layer 5), the Pearsall/Cow Creek/Hammett/Sligo Members (Layer 6), and the Hosston Formation (Layer 7).
- The mean absolute error (a measure of the difference between simulated and measured water levels during model calibration) for the four main aquifers in the model (Woodbine, Paluxy, Hensell, and Hosston) for the calibration and verification time periods (1980 to 2000) ranged from approximately 38 to 75 feet. The root mean squared error was less than ten percent of the maximum change in water levels across the model (Bené and others, 2004).

RESULTS:

The estimated total pumping from the Woodbine Aquifer in Groundwater Management Area 8 that achieves the above desired future conditions is approximately 44,900 acre-feet per year between 2010 and 2060. This pumping has been divided by county, regional water planning area, and river basin for each decade between 2010 and 2060 for use in the regional water planning process (Table 1). These areas are shown in Figure 2.

GAM Run 10-064 MAG June 29, 2012 Page 6 of 12

Tables 2, 3, 4, and 5 show the total pumping summarized by county, regional water planning area, river basin, and groundwater conservation district, respectively. Notice in Table 5 that the pumping is totaled both excluding and including areas outside of a groundwater conservation district.

LIMITATIONS:

The groundwater model used in completing this analysis is the best available scientific tool that can be used to meet the stated objective(s). To the extent that this analysis will be used for planning purposes and/or regulatory purposes related to pumping in the past and into the future, it is important to recognize the assumptions and limitations associated with the use of the results. In reviewing the use of models in environmental regulatory decision making, the National Research Council (2007) noted:

"Models will always be constrained by computational limitations, assumptions, and knowledge gaps. They can best be viewed as tools to help inform decisions rather than as machines to generate truth or make decisions. Scientific advances will never make it possible to build a perfect model that accounts for every aspect of reality or to prove that a given model is correct in all respects for a particular regulatory application. These characteristics make evaluation of a regulatory model more complex than solely a comparison of measurement data with model results."

A key aspect of using the groundwater model to evaluate the impacts of future pumping is the need to make assumptions about the location in the aquifer where future pumping will occur. As actual pumping changes in the future, it will be necessary to evaluate the amount of that pumping as well as its location in the context of the assumptions associated with this analysis. Evaluating the amount and location of future pumping is as important as evaluating the changes in groundwater levels, spring flows, and other metrics that describe the impacts of that pumping. This analysis does not assess the possible impacts of pumping such as reduced water quality or land surface subsidence.

In addition, certain assumptions have been made regarding future precipitation, recharge, and streamflow in evaluating the impacts of future pumping. Those assumptions also need to be considered and compared to actual future data.

Given these limitations, users of this information are cautioned that the results should not be considered a definitive, permanent prediction of the changes in groundwater storage, streamflow, and spring flow. Because the application of the groundwater availability model was designed to address regional scale questions, the results are most effective on a regional scale. The TWDB makes no warranties or representations relating to the actual conditions of any aquifer at a particular location or at a particular time.

It is important for groundwater conservation districts to monitor future groundwater pumping and overall conditions of the aquifer. Because of the limitations of the groundwater availability model and the assumptions in this analysis, it is important that the groundwater conservation districts work with the TWDB to refine this analysis in the future given the reality of how the aquifer responds to the actual amount and location of pumping now and in the future.

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Table 1. Modeled available groundwater in acre-feet per year for the Woodbine Aquifer in Groundwater Management Area 8 by county, regional water planning area, and river basin.

County	Regional Water	River Basin	Year					
	Planning Area		2010	2020	2030	2040	2050	2060
Collin	C	Sabine	40	40	40	40	40	4
		Trinity	2,469	2,469	2,469	2,469	2,469	2,46
Cooke	С	Red	18	18	18	18	18	1
		Trinity	136	136	136	136	136	13
Dallas	С	Trinity	2,313	2,313	2,313	2,313	2,313	2,31
Denton	C	Trinity	4,126	4,126	4,126	4,126	4,126	4,12
Ellis	С	Trinity	5,441	5,441	5,441	5,441	5,441	5,44
		Red	2,676	2,676	2,676	2,676	2,676	2,670
Fannin	С	Sulphur	21	21	21	21	21	2:
		Trinity	600	600	600	600	600	600
Gravson	Grayson C	Red	6,590	6,590	6,590	6,590	6,590	6,590
0.4,001		Trinity	5,497	5,497	5,497	5,497	5,497	5,497
Hill	Hill G	Brazos	1,249	1,249	1,249	1,249	1,249	1,249
7,000		Trinity	1,012	1,012	1,012	1,012	1,012	1,012
	D	Sabine	1,867	1,867	1,867	1,867	1,867	1,867
Hunt		Sulphur	849	849	849	849	849	849
		Trinity	124	124	124	124	124	124
Johnson	G	Brazos	141	141	141	141	141	141
vemison.		Trinity	4,591	4,591	4,591	4,591	4,591	4,591
Kaufman	С	Sabine	0	0	0	0	0	0
		Trinity	200	200	200	200	200	200
Lamar	D L	Red	1,910	1,910	1,910	1,910	1,910	1,910
		Sulphur	1,734	1,734	1,734	1,734	1,734	1,734
Navarro	C	Trinity	300	300	300	300	300	300
Red River	D	Red	162	162	162	162	162	162
ad I di Ci		Sulphur	4	4	4	4	4	4
Rockwall	С	Sabine	0	0	0	0	0	0
		Trinity	144	144	144	144	144	144
Tarrant	C	Trinity	632	632	632	632	632	632
1900 to 100	Total		44,846	44,846	44,846	44,846	44,846	44,846

Table 2. Modeled available groundwater for the Woodbine Aquifer summarized by county in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acrefeet per year.

County	Year								
County	2010	2020	2030	2040	2050	2060			
Collin	2,509	2,509	2,509	2,509	2,509	2,509			
Cooke	154	154	154	154	154	154			
Dallas	2,313	2,313	2,313	2,313	2,313	2,313			
Denton	4,126	4,126	4,126	4,126	4,126	4,126			
Ellis	5,441	5,441	5,441	5,441	5,441	5,441			
Fannin	3,297	3,297	3,297	3,297	3,297	3,297			
Grayson	12,087	12,087	12,087	12,087	12,087	12,087			
Hill	2,261	2,261	2,261	2,261	2,261	2,261			
Hunt	2,840	2,840	2,840	2,840	2,840	2,840			
Johnson	4,732	4,732	4,732	4,732	4,732	4,732			
Kaufman	200	200	200	200	200	200			
Lamar	3,644	3,644	3,644	3,644	3,644	3,644			
Navarro	300	300	300	300	300	300			
Red River	166	166	166	166	166	166			
Rockwall	144	144	144	144	144	144			
Tarrant	632	632	632	632	632	632			
Total	44,846	44,846	44,846	44,846	44,846	44,846			

Table 3. Modeled available groundwater for the Woodbine Aquifer summarized by regional water planning area in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Regional Water	Year					
Planning Area	2010	2020	2030	2040	2050	2060
C	31,203	31,203	31,203	31,203	31,203	31,203
D	6,650	6,650	6,650	6,650	6,650	6,650
G	6,993	6,993	6,993	6,993	6,993	6,993
Total	44,846	44,846	44,846	44,846	44,846	44,846

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Table 4. Modeled available groundwater for the Woodbine Aquifer summarized by river basin in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acrefeet per year.

River Basin	Year							
AGVCI BASIN	2010	2020	2030	2040	2050	2060		
Brazos	1,390	1,390	1,390	1,390	1,390	1,390		
Red	11,356	11,356	11,356	11,356	11,356	11,356		
Sabine	1,907	1,907	1,907	1,907	1,907	1,907		
Sulphur	2,608	2,608	2,608	2,608	2,608	2,608		
Trinity	27,585	27,585	27,585	27,585	27,585	27,585		
Total	44,846	44,846	44,846	44,846	44,846	44,846		

Table 5. Modeled available groundwater for the Woodbine Aquifer summarized by groundwater conservation district (GCD) in Groundwater Management Area 8 for each decade between 2010 and 2060. Results are in acre-feet per year.

Groundwater Conservation District	Year							
- Standing Constitution District	2010	2020	2030	2040	2050	2060		
North Texas GCD	6,789	6,789	6,789	6,789	6,789	6,789		
Northern Trinity GCD	632	632	632	632	632	632		
Prairielands GCD	12,434	12,434	12,434	12,434	12,434	12,434		
Red River GCD	15,384	15,384	15,384	15,384	15,384	15,384		
Total (excluding non-district areas)	35,239	35,239	35,239	35,239	35,239	35,239		
No District	9,607	9,607	9,607	9,607	9,607	9,607		
Total (including non-district areas)	44,846	44,846	44,846	44,846	44,846	44,846		

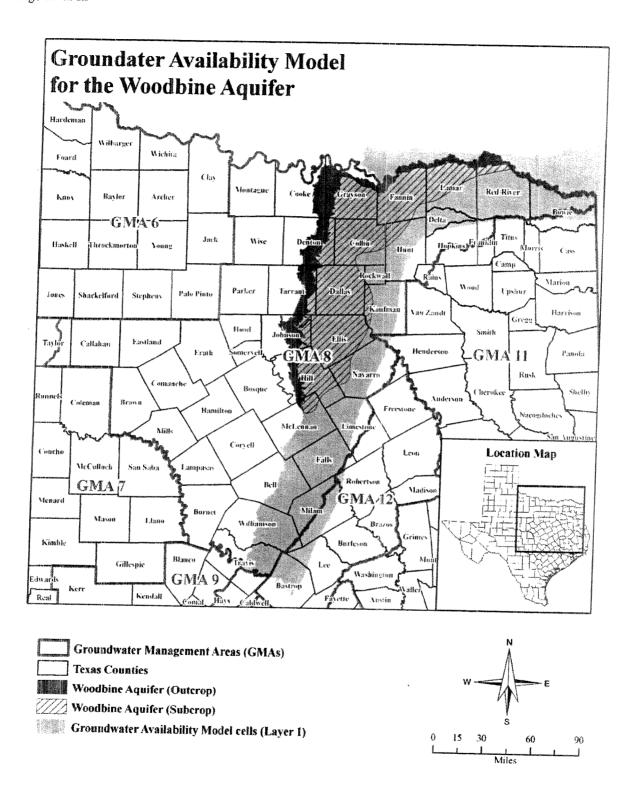


Figure 1. Map showing the areas of the groundwater availability model representing the Woodbine Aquifer and the boundary of Groundwater Management Area 8.

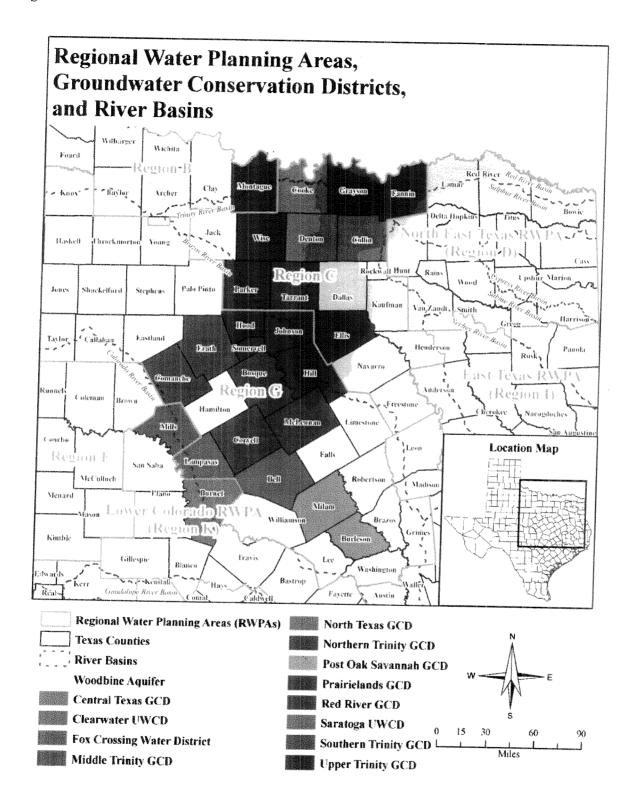


Figure 2. Map showing regional water planning areas (RWPAs), groundwater conservation districts (GCDs), counties, and river basins in and neighboring Groundwater Management Area 8.

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