

Gas-Electric System Interface Study Stakeholder Schedule

COMPLETION OF TARGETS 2 & 3

1. Post New Schedule and Notify Stakeholders of pending Draft Target 2 Report release – 1/16/15
2. Post Complete Draft Target 2 Report (public version), Appendices (public version), and send notice to SSC and Stakeholders – 1/30/15
3. **PPA Stakeholder Group Meetings on Target 2 Results** – between 1/30/15 and 2/27/15
4. **SSC Webinar** – discuss Draft Target 2 Report – 2/12/15 (1 ½ hours)
5. Stakeholder Written Comments on Target 2 Report (public version) Due – 2/27/15
6. Post Draft Target 3 Report (public version) and send notice to SSC and Stakeholders – 2/27/15
7. **PPA Stakeholder Group Meetings on Target 3 Results** – between 2/27/15 and 3/13/15
8. **SSC Webinar** – discuss Draft Target 3 Report (public version) – 3/3/15
9. Final Draft Target 2 Report (public version) submitted to DOE (Target 2 complete) – 3/13/15
10. Stakeholder Comments on Draft Target 3 Report (public version) Due – 3/13/15
11. Final Draft Target 3 Report (public version) submitted to DOE (Target 3 Complete) – 3/27/15

PHASE II REPORT PREPARATION & SUBMISSION

12. Post Draft Revision to Phase II Report and send notice to SSC and Stakeholders – 5/8/15
13. **PPA Stakeholder Group Meetings on Phase II Report** – between 5/8/15 and 6/3/15
14. SSC Meeting – discuss Revised Draft Phase II Report – 5/19-20/15 [Poll SSC to confirm dates]
15. Final Written Stakeholder Input on Draft Report Due – 6/3/15
16. Revised Final Draft Report Sent to DOE – 6/12/15
17. DOE comments on Final Draft Report – 6/26/15
18. Final Report Submitted – 7/2/15
19. End of Project – 7/17/15

Glossary of Words and Terms

- Gas-Electric System Interface Study – The name or title of the study.
- Target – One of the four major areas of work described in the revised Statement of Work that will be completed as part of the Gas-Electric System Interface Study. The term “Target” is used rather than goals, tasks, or objectives, which have different meanings in a DOE grant.
- Participating Planning Authority or PPA – One of the six Planning Authorities that is a participant in the Gas-Electric System Interface Study. The six PPAs are: ISO New England (ISO-NE), New York ISO (NYISO), PJM, Ontario’s Independent Electricity System Operator (IESO), the Midwest ISO (MISO), including the Entergy system, and the Tennessee Valley Authority (TVA). All PPAs are members of the 26-member EIPC.
- PPA Area – The geographic area served by a PPA. This is the portion of the electric transmission system for which the PPA is the Planning Authority. “Area” is used rather than “region” to avoid confusion with Study Region which is defined below.
- PPA Stakeholder Group – The assembly of stakeholders created by each PPA to provide input to the PPA on its activities and to fulfill any requirements it may have under FERC Order No. 890. These stakeholders include individuals with interest in electric transmission and electric generation, as well as end users, non-government organizations and representatives from the gas industry. An individual would be a “PPA Stakeholder”. “PPA Stakeholder Group” is used rather than “regional stakeholder group”.
- Study Region – The portion of the Eastern Interconnection electric transmission system that will be considered in the study along with the natural gas pipelines that serve electric generation in that part of the Eastern Interconnection. The collective of the PPA Areas and the natural gas pipelines that supply these areas is included in the study even if an entire pipeline does not fall within the geographic area served by the PPAs.
- Task – One of the 12 activities as defined in the original Statement of Project Objectives. Only Tasks 1, 11, and 12 are being revisited as part of the Gas-Electric System Interface Study.