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Board of Directors

Collin County

Allen Knight Vice President Other Groundwater Producers

Joseph Helmberger, P.E. County Representative

Ryan Henderson Largest Municipal Groundwater Producer

Cooke County

Ron Sellman Secretary/Treasurer Largest Municipal Groundwater Producer

David Flusche, P.E. County Representative

Ronny P. Young Other Groundwater Producers

Denton County

Thomas L. Smith, P.E. President County Representative

Lee K. Allison, P.E. Other Groundwater Producers

> Vacant Largest Municipal Groundwater Producer

Staff

	0 114
Drew Satterwhite, P.E.	General Manager
Paul M. Sigle, EIT	Groundwater Technical Lead
Wayne Parkman	Field Technician
Allen Burks	Field Technician
Theda Anderson	Registration Coordinator
Debi Atkins	Finance Officer
Tasha Hamilton	Accountant
Nichole Sims	Accountant
Carolyn Bennett	Administrative Manager/Project Coordinator
Velma Starks	Administrative Assistant

I. Introduction

In 1997 Senate Bill 1, enacted by the Texas Legislature, confirmed a state policy that "groundwater conservation districts... are the state's preferred method of groundwater management through rules developed, adopted and promulgated by a district..." Subsequently, the Texas Commission on Environmental Quality issued a report in 2007 advising that one or more groundwater conservation districts would need to be created in the 13-county area of North Central Texas, including the Counties of Collin, Cooke, and Denton. North Texas Groundwater Conservation District ("District") was created by Senate Bill 2497, May 27, 2009. Creation of the District was confirmed by Commissioners Court of Collin County August 10, 2009, and Commissioners Court of Denton County August 11, 2009.

Temporary Rules were adopted by the Board of Directors October 19, 2010. Permanent Rules were adopted by the Board of Directors December 11, 2018. As required by Chapter 36 of the Texas Water Code, the District provides for conserving, preserving, protecting, recharging, and preventing the waste of groundwater. The adopted Rules provide protection to existing wells, prevent waste, promote conservation, provide a framework to allow availability and accessibility of groundwater for future generations, protect quality of ground water in recharge zone of aquifer, and insure residents of Collin, Cooke and Denton Counties maintain local control over their groundwater. The Rules also ensure the District operates in a fair and equitable manner for all residents of the District.

The District adopted its initial Management Plan April 19, 2012. As required, the District's Management Plan was updated and readopted March 14, 2017. The Texas Water Development Board approved the updated Plan May 12, 2017. One requirement of the Management Plan is for an Annual Report to be provided to the Board of Directors. This report is presented to the Board of Directors of the North Texas Groundwater Conservation District pursuant to this requirement.

The District is committed to managing and protecting the groundwater resources within its jurisdiction and to working with others to ensure a sustainable, adequate, high quality and cost-effective supply of water, now and in the future. The District will strive to develop, promote, and implement water conservation, augmentation, and management strategies to protect water resources for the benefit of the citizens, economy, and environment of the District. The preservation of this most valuable resource can be managed in a prudent and cost-effective manner through conservation, education, and management. The District will endeavor to consider and respect individual property owner rights when acting on related matters.

II. General Manager's Report

This annual report has been prepared by District staff for presentation to the Board to keep them informed of the status of goals adopted by the Plan. Wells drilled after April 1, 2011 and all existing non-exempt wells are required to be registered with the District. Monthly briefings are presented in the General Manager's Report at District Board meetings.

During 2019, the North Texas GCD Board of Directors and staff accomplished the following tasks:

- Continued to work with consultants on updating the District's geodatabase including development of a Water Well Management System
- Implemented the new Permanent Rules
- Compiled water use numbers through exporting meter reading data from the current database
- Improved the Hydrogeological Report Guidelines
- Continued meter inspection program, including the meter sealing policy to assure meters stay with the well for which it is assigned
- Well inspection program sustained
- Continued injection/disposal well monitoring program
- Reached agreements with multiple public water systems to add to the current well monitoring program
- Continued public information program the General Manager gave presentations on the activities and purpose of the District
 - February 18, 2019: Greater Texoma Utility Authority Board of Directors Meeting
 - May 9, 2019: Cooke County Commissioners Court
 - o June 25, 2019: TIGA

III. Management Goals

The District Management Plan provides that an Annual Report be prepared by the General Manager and staff of the District, covering the activities of the District, including information concerning the District's performance in regard to achieving the District's management goals and objectives.

Goal 1: Providing the Most Efficient Use of Water

Management Objective 1.1

The District will require that all wells be registered in accordance with its current rules. All new wells drilled after April 1, 2011 and all existing non-exempt wells are required to be registered with the District in accordance with its current rules.

Performance Standard 1.1

Subsequent to adoption of the Plan, briefings are being provided by the General Manager to the Board of Directors regarding well registration program at the monthly board meetings. In addition, a handout was developed by District staff to be provided annually to local realtor associations detailing the requirement of new property owners to register their existing wells within ninety (90) days of transfer of ownership. The table below list the wells registered with the District in 2019 and the total number of wells registered with the District as of January 1, 2020.

	2017	2017	2017			
Use	Exempt	Non-Exempt	Total	Exempt	Non-Exempt	Total
Agriculture	2	-	2	35	22	57
Commercial/Small Business	2	1	3	40	11	51
Domestic	142	-	142	1,265	-	1,265
Golf Course Irrigation	-	-	-	1	37	38
Industrial/Manufacturing	-	-	-	4	24	28
Irrigation	4	8	12	157	116	273
Livestock	8	-	8	129	1	130
Not Specified	6	-	6	63	8	71
Oil/Gas	-	-	-	7	68	75
Other	4	1	5	44	10	54
<pre>Pond(s)/Surface Impoundment(s)</pre>	6	2	8	71	87	158
Public Water System	-	11	11	28	313	341
Total	174	23	197	1.844	697	2.541

Table 1: Exempt and Non-Exempt	Wells Registered with the District.
--------------------------------	-------------------------------------

2019

2019

2010

Aquifers in which the wells have been completed: Trinity and Woodbine Aquifers

Management Objective 1.2

It is the goal of the District that all non-exempt wells and exempt wells be registered. Beginning in April 2011, the District launched an on-line registration program in order to register and collect important information regarding all non-exempt wells drilled on or after April 1, 2011. The

District's Field Technicians manage a Field Inspections Program, with the objective of conducting field inspections of at least five (5) wells per month. These inspections confirm that a well has been registered, accuracy of well location, flow tested to ensure the well meets the maximum flow rate requirements of the new well, and accuracy of certain other required well registration information.

Performance Standard 1.2

Quarterly briefings are provided by the General Manager to the Board of Directors regarding the number of well sites inspected each month to confirm well registration requirements have been met. Requirement to inspect/audit well sites each month to confirm well registration requirements has been met. This information is reported in Table 2.

	Collin	Cooke	Denton	
Month	County	County	County	Total
January	2	2	40	44
February	5	11	29	45
March	5	4	27	36
April	1	10	22	33
May	4	2	31	37
June	1	3	25	29
July	1	1	23	25
August	4	8	12	24
September	6	2	12	20
October	3	5	16	24
November	1	5	7	13
December	5	7	12	24
Total	38	60	256	354

Table 2: Well Inspections During 2019. Colling Coolson

This information is updated and presented monthly to the Board of Directors.

Management Objective 1.3(a)

A groundwater monitoring program was launched in 2013, to collect information on the quantity and quality of groundwater resources throughout the District. For the first two years, beginning in 2013, District staff began to work with Texas Water Development Board ("TWDB") staff to monitor water levels in wells the TWDB staff currently monitors on an annual basis. After the initial two-year period, District staff assumed the responsibility of monitoring these wells at least annually. In addition, at least one additional well will be added in each county, for a total of three wells to the program. District staff is working on agreements with well owners for additional monitoring wells to add wells to the District's groundwater monitoring program. Throughout 2018 and 2019, the District sent out letters to selected public water systems asking the public water system to participate in the District's monitoring program. Through this process, the District added 33 new wells to the District's monitoring program.

For the purpose of water quality sampling, the samples collected for water quality taken by the Texas Commission on Environmental Quality staff every five years will be used for monitoring

purposes initially, and may be supplemented as determined by the Board in the future. All information collected will be entered into the District's geodatabase.

Performance Standard 1.3(a)(1)

Number of wells in Collin, Cooke and Denton Counties for which water levels were measured per year:

	Wells
Year	Measured
2013	22
2014	31
2015	31
2016	31
2017	24
2018	4
2019	51

Table 3: Wells Measured for the District's Monitoring Program.

Note: The District Staff moved the timeframe for measuring wells from November to February in 2019/2020 as they felt that was the closest time of year to static conditions. The wells measured for 2019 were actually measured in February of 2020.

In addition to the wells the District measures on an annual basis, the District acquired two wells to measure on a continuous basis. These two wells are screened within the Trinity (Twin Mountains) Aquifer. Figure 1 and 2 show the location and data collected from the continuous monitoring wells.



Figure 1: Map of the Continuous Monitoring Locations.



Figure 2: Chart of the District's Two Continuous Monitoring Wells Data.

Performance Standard 1.3(a)(2)

Number of wells in Collin, Cooke and Denton Counties for which water samples were collected for testing of water quality: The Texas Commission on Environmental Quality provides a Consumer Confidence Report that provides consumers with information about the quality of drinking water. This data may be reviewed at <u>www.tceq.texas.gov/drinkingwater/ccr/</u> for water systems. TWDB sampled 17 wells for water quality throughout the District in 2019. Below is a summary of the data collected by TWDB. Individual well reports are in Appendix A.

Tahla	1.	Number	of Wells	Tested for	Wator	Ouality h	w the '	TWDR
I able	4.	Number	or wens	Testeu Ior	vv ater	Quanty D	y the	I WDD.

	Trinity	Woodbine	
County	Aquifer	Aquifer	Total
Collin	5	0	5
Cooke	5	0	5
Denton	6	1	7
Total	16	1	17

Danamatan Description	Trinity Average Value	Trinity Highest Value	Woodbine Value	Thit
Townovature	28.64	11gnest 7 diae	20.00	
Specific Conductance	20.04	40.70	20.90	MICP
specific Conductance	1,038.75	0.16	1,008.00	SU
pli Alkalinity Total	355.06	508.00	264.00	mg/I
Alkalinity, 10iui	15.26	308.00	304.00	mg/L
Alkalinity, I nenoiphinalein	224.50	32.00	-	mg/L
Alkalinity, Bicarbonale	324.30	464.00	304.00	m c/I
Alkalinily, Carbonale	30.70	500.65	-	mg/L
Dicarbonale Ion	19 42	390.03	444.21	mg/L
Carbonale Ion	18.43	39.12	-	mg/L
Nitrite Pius Nitrate	0.02	0.02	0.02	mg/L
Phosphorus Handaran Tatal	0.09	0.09	0.09	mg/L
Haraness, 10tal	9.95	46.09	94.27	mg/L
	2.54	9.97	19.60	mg/L
Magnesium	0.85	4.85	10.80	mg/L
Sodium	242.44	4/0.00	265.00	mg/L
Sodium Adsorption Ration	43.02	/1.26	11.93	/T
Potassium	1.11	2.90	1.98	mg/L
Chloride	72.79	285.00	29.60	mg/L
Sulfate	83.68	390.00	267.00	mg/L
Fluoride	0.73	2.10	2.00	mg/L
Silica	11.92	18.50	8.44	mg/L
Arsenic	1.03	1.46	1.00	ug/L
Barium	26.40	113.00	9.80	ug/L
Boron	491.13	1,350.00	1,710.00	ug/L
Chromium	2.00	2.95	3.83	ug/L
Iron	65.92	287.00	1,100.00	ug/L
Manganese	4.20	9.31	3,100.00	ug/L
Molybdenum	1.13	2.33	1.00	ug/L
Strontium	211.91	1,060.00	737.00	ug/L
Zinc	5.27	9.28	17.00	ug/L
Aluminum	6.57	13.60	21.50	ug/L
Lithium	29.80	126.00	44.90	ug/L
Selenium	5.00	5.00	5.00	ug/L
Total Dissolved Solids	629.29	1,266.48	823.57	mg/L
Nitrate Nitrogen	0.02	0.02	0.02	mg/L
Residual Sodium Carbonate	6.91	10.09	5.41	
Bromide	0.39	1.59	0.11	mg/L
Mercury	0.20	0.20	0.20	ug/L

Table 5: Water Quality Data Collected by TWDB.

Figure 3: Map of Water Quality Sites.



Management Objective 1.3(b)

In order to ensure the efficient use of groundwater, adequate data must be collected to facilitate groundwater availability modeling activities necessary to understand current groundwater resources and the projected availability of those resources in the future. Monitoring wells will be established by the District for continuous time information on water levels in targeted locations on a schedule as determined by the District's Board of Directors, as funds become available.

Performance Standard 1.3(b)

Number of wells for which water level data is available will be accessible online after the current geodatabase improvements project is complete.

Management Objective 1.4

A critical component of the District's goal of ensuring the efficient use of groundwater is the collection of accurate water use information. The District has established by permanent rule a requirement that all non-exempt wells are to be equipped with meters to measure use of groundwater. The well owner/operator is responsible for maintaining a meter log with at least monthly records of water use. Cumulative water uses to be reported by well owner/operator on a quarterly basis. All water use information is entered and maintained in the District's geodatabase. It is the objective of the District that 95 percent of all registered non-exempt wells will report water use by the reporting deadlines established in the District's rules.

Performance Standard 1.4

Percentage of registered non-exempt wells meeting reporting requirements of water use:

Use.						
Percentage Meeting						
Year	Reporting Requirements					
2012	85%					
2013	89%					
2014	95%					
2015	96%					
2016	92%					
2017	82%					
2018	93%					
2019	93%					

Table 6: Percentage of Registered Non-Exempt Wells Meeting Reporting Requirements of Water

Management Objective 1.5

In order to ensure that registered non-exempt wells have been equipped with District-approved meters and that water use is being accurately reported, a meter inspection program has been implemented by District staff. The District Field Technicians facilitate a meter inspection program to ensure that meters for all registered non-exempt wells will be inspected on at least a five-year cycle by District personnel. These inspections at a minimum verify proper installation and operational status of meters and record the meter reading at the time of inspection. This meter reading is compared to the most recent water use report for the inspected well. Any potential violation of District Rules regarding meter installation and reporting requirements will be reported to the Board of Directors at their next practicable meeting for consideration of possible enforcement actions. Information containing annual water use, by registered well, by county, and by aquifer, will be included in the Annual Report presented by the General Manager. The report will include a comparison of reported water use versus the estimate of modeled available groundwater (the sum of exempt and permitted groundwater) established as a result of the Desired Future Conditions for aquifers in the District.

Performance Standard 1.5(a)

Percentage of registered non-exempt wells inspected by District personnel annually to verify meters meet District requirements:

	Percentage of
Year	Well Inspected
2012	74%
2013	6%
2014	21%
2015	24%
2016	13%
2017	37%
2018	51%
2019	16%

Table 7: Percentage of Registered Non-Exempt Wells Inspected Annually.

Performance Standard 1.5(b)

The District staff recently compiled the annual water use from exported meter readings from the current District's database. This data was compiled by county, by aquifer, and by use. The average water use was used to compare the production to the Modeled Available Groundwater. Table 8, 9, and 10 is the non-exempt production for the District from 2012 to 2019. Figured 4 and 5 is the comparison of the non-exempt and exempt production to the Modeled Available Groundwater.

	Collin	Cooke	Denton	
Year	County	County	County	Total
2012	5,274	6,476	15,295	27,045
2013	4,748	5,224	13,538	23,511
2014	4,353	4,884	14,051	23,288
2015	5,238	4,361	13,610	23,209
2016	4,758	4,312	11,605	20,675
2017	4,739	4,383	13,215	22,338
2018	5,322	4,253	14,579	24,155
2019	5,723	4,046	13,631	23,399
Average	5,019	4,743	13,691	23,452

Table 8: Non-Exempt Production by County (All Production is in Acre-Feet).

Table 9: Non-Exempt Production by Aquifer (All Production is in Acre-Feet).

	River	Trinity	Trinity	Trinity (Twin	Washita	
Year	Alluvial	(Antlers)	(Paluxy)	Mountains)	Group	Woodbine
2012	0	16,865	1,838	4,250	0	4,092
2013	0	14,982	1,741	3,302	24	3,461
2014	0	14,684	1,652	3,145	17	3,789
2015	0	13,764	1,848	3,726	13	3,857
2016	0	12,664	1,474	2,970	16	3,551
2017	33	13,045	1,645	3,274	8	4,333
2018	52	14,132	1,668	4,072	4	4,227
2019	60	12,936	1,997	3,639	0	4,768
Average	12	14,305	1,695	3,534	12	3,901

Table 10: Non-Exempt Production by Use (All Production is in Acre-Feet).

Use	2012	2013	2014	2015	2016	2017	2018	2019	Average
Public Water System	17,401	15,640	15,552	16,217	16,110	16,401	17,239	16,328	16,361
Golf Course Irrigation	3,081	2,819	2,468	2,325	1,661	1,794	2,184	2,241	2,322
Oil/Gas	2,780	1,885	1,552	1,096	212	434	1,097	268	1,165
Agriculture	1,447	1,226	1,619	1,311	948	1,331	1,012	1,279	1,272
Irrigation	686	611	1,099	1,272	1,014	1,175	1,437	1,838	1,142
Pond/Surface Impoundment	821	732	566	522	459	779	721	1,067	708
Industrial/Manufacturing	116	135	192	219	184	228	251	229	194
Livestock	582	456	140	40	0	4	2	2	153
Commercial	122	2	92	198	37	89	111	92	93
Other	9	4	8	9	49	101	100	57	42



Figure 4: Average Production Compared to 2020 MAG by County.

Management Objective 1.6

A critical component to accomplishing the District's mission is to ensure that proper data is being collected and that the data is being utilized to the fullest extent and efficiently. Shortly after the District was created, the District hired a consultant to build an online geodatabase that would make workflows, data entry and data utilization easier and more efficient for well owners, well drillers, general public, District staff and Board of Directors. After several years of utilizing the geodatabase the District had built, the District staff has identified areas in which the existing system can be upgraded.

Performance Standard 1.6

The District has hired a consultant to upgrade the District's geodatabase. The consultant is in the process of completing an upgraded database to make workflows, data entry and data utilization easier and more efficient.

Management Objective 1.7

The District will develop methodology to quantify current and projected annual groundwater production from exempt wells.

Performance Standard 1.7

The District will provide the Texas Water Development Board with its methodology and estimates of current and projected annual groundwater production from exempt wells. The District will also utilize the information in the future in developing and achieving desired future conditions and in developing and implementing its production allocation and permitting system and rules. Table 11 outlines the District methodology for estimating annual groundwater production from exempt wells.

Use	Active Wells	Sum Of Capacity (GPM)	Estimated Production (Ac-ft)	Methodology
Agriculture	30	530.0	214	Average time pumping per day of 2 hours
Commercial	36	632.7	18	Assumed average consumption is 150 gallons per day
Domestic Use	1154	18,345.8	582	Assumed average consumption is 150 gallons per day
Industrial/ Manufacturing	2	36.7	15	Average time pumping per day of 2 hours
Irrigation	145	2,643.5	1,066	Average time pumping per day of 2 hours
Livestock	117	3,795.0	1,530	Average time pumping per day of 2 hours
Oil/Gas	6	390.0	157	Average time pumping per day of 2 hours
Other	33	513.6	207	Average time pumping per day of 2 hours
Pond/Surface Impoundments	61	1,253.5	505	Average time pumping per day of 2 hours
Public Water System	11	192.5	233	Average time pumping per day of 6 hours
Total	1,595	28,333	4,528	

Table 11: Estimated Annual Groundwater Production from Exempt Wells.

Note: The District assumed the registered exempt wells only accounted for one third of the actual number of exempt wells within the District.

Goal 2: Controlling and Preventing Waste of Groundwater

Management Objective 2.1

The District will annually provide information to the public on eliminating and reducing wasteful practices in the use of groundwater by publishing information on groundwater waste reduction on the District's website at least once a year.

Performance Standard 2.1

A link has been provided on the District website to Best Management Practices and helpful hints to control and prevent waste of groundwater.

The following figure is an excerpt of information available on the District website:



Figure 6: Excerpt of the Conservation Information on the District Website.

Management Objective 2.2

The District will encourage the elimination and reduction of groundwater waste through a collection of water-use fees for non-exemption production wells within the District.

Performance Standard 2.2

Table 12 list the total fees paid, and the calculated groundwater use based on the fees paid during 2015 through 2019.

		Total Groundwater
Year	Total Fees Paid	Used (gallons)
2015	\$739,685	7,396,850,000
2016	\$625,978	6,259,780,000
2017	\$625,969	6,259,690,000
2018	\$792,081	7,290,180,000
2019	\$713,307	7,133,070,000
Average	\$699,404	6,867,914,000

Table 12: Total Fees Paid and Groundwater Usage Based on the Fees Paid.

Management Objective 2.3

The District will identify well owners that are not in compliance with District well registration, reporting, and fee payment requirements, and request they comply.

Performance Standard 2.3

Table 13 is a list of violations that occurred during 2019.

Violator	Violation	Enforcement Action
440 Ranch,	Failure to submit water	The Board conducted a Show Cause Hearing on
Gail Cooper	production report within	February 12, 2019. The Board decided to
4381 S. Highway 377	60 days of due date	present an offer to the present current owner
Aubrey, TX 76277	(\$500), failure to submit water use fee payments within 60 days of due date (\$500), and failure to timely meter a well when required (\$500)	and foreclosure bank with the opportunity to 1) bring the well into compliance and operational within 60 days, provided there is a pump down hole, or 2) have the well capped. Also, the Board authorized the General Counsel to move forward with the standard lawsuit procedures to then file a lien on the property for the \$1,500 fine, attorney fees, additional fees for remaining out of compliance, and 2 years usage fees if the owner or foreclosure bank doesn't bring the well into compliance.
THI Water Well 1620 Hwy 59N Bowie, TX 76230	Failure to register or permit a well (\$500), and two second violation, failure to register or permit a well (\$1000)	\$500 fine for the first violation and \$2000 fine for the second violation
DWW Golf Management Company 3005 N McDonald St. McKinney, TX 75071	Failure to submit water production report within 60 days of due date (\$500)	\$500 fine, submitting meter readings, and paying water use fees.
C. Miller Drilling 7355 E. State Hwy. 154 Winnsboro, TX 75495	Failure to register or permit a well (\$500)	\$500 fine and registering the well according to the District Rules for non-exempt well within 30 days or modifying the well to meet the 17.36 GPM or less requirement for exempt wells within 60 days.

Table 13: Summary of Violations.

Management Objective 2.4

The District will investigate instance of potential waste of groundwater.

Performance Standard 2.4

District staff will report to the Board of Directors as needed regarding potential waste of groundwater and include number of investigations in the Annual Report. The District did not receive or investigate any potential waste of groundwater during 2019.

Goal 3: Controlling and Preventing Subsidence

Due to the geology of the Northern Trinity/Woodbine Aquifers in the District, problems resulting from water level declines causing subsidence are not technically feasible and as such, a goal addressing subsidence is not applicable. The District's Hydrogeologist presented subsidence information to the Board of Directors in 2019.

Goal 4: Addressing Conjunctive Surface Water Management Issues

Management Objective 4.1

Coordinating with surface water management agencies. Designated Board Member or General Manager shall attend a minimum of 75 percent of meetings and events of Region C Water Planning Group. Participation in the regional water planning process will ensure coordination with surface water management agencies that are participating in the regional water planning process.

Performance Standard 4.1

Report on actions of Region C Water Planning Group shall be provided to the Board as appropriate. General Manager to document meetings attended and significant actions of the planning group in the Annual Report.

Region C Water Planning Group held 3 meetings in 2019, on February 25, June 24, and December 16. General Manager Drew Satterwhite attended all three meetings.

February 25, 2019 Region C Water Planning Group Meeting

The Group elected the slate of officers for 2019, approved the remaining scope for Task 5A, approved a request to TWDB for a notice-to-proceed, authorizing Trinity River Authority to execute a contract amendment with TWDB, approved Task 8 subcommittee recommendations, approved a letter to TWDB requesting specific hydrologic variances to the water availability models, and approved submitting a written request to the TWDB to perform the socio-economic impact analysis of not meeting identified water needs for inclusion in the 2021 Regional Water Plan. The Group discussed the progress of Bois d'Arc Lake, large water management strategies, recommendations from Region C, Uniform Standards Committee Report from TWDB, TWDB comments on technical memorandum, Chapters one through three, and Task 5B.

June 24, 2019 Region C Water Planning Group Meeting

The Group authorized Trinity River Authority to amend the Region C contract with TWDB to increase committed funds to the full contracted amount, recognized and appointed replacements

for two members who resigned from their position, approved City of Springtown's request for an amendment to the 2016 Region C Water Plan, and authorized the chairman to convene a meeting of the environmental entities and consultants to determine the list of emergency interconnects to submit to the TWDB separate from the final plan. The Group discussed an update on hydrologic variance request for water management strategies, received a presentation on conservation strategies and water management strategies, and discussed Region C and D coordination.

December 16, 2019 Region C Water Planning Group Meeting

The Group elected officers for 2020, elected a new member to fill the vacancy for the member representing agricultural interests, and appointed members to a prioritization subcommittee. The Group received an update on Region C and D coordination, chapter 4 (water needs), chapter 5 (water management strategies), chapter 11 (implementation/comparison to 2016 Plan), and Region C website.

Additional information about the Region C Water Planning Group and the 2021 Region C Water Plan can be found at <u>regionewater.org</u>.

Management Objective 4.2

Designated technical representative of the District will monitor and participate in all stakeholder meetings that concern water resources relevant to the District.

Performance Standard 4.2

The General Manager of the District will monitor and participate in relevant stakeholder meetings that concern water resources relevant to the District. A report on meetings attended will be included in the Annual Report to the Board of Directors.

Groundwater Management Area 8 (GMA 8) held 3 meetings in 2019, on May 6, July 26, and November 22. General Manager Drew Satterwhite and District Staff attended all three meetings. GMA 8 representative Ronny Young was unable to attend the November 22, 2019 meeting, but attended all others in 2019.

May 6, 2019 GMA 8 Meeting

The group recognized Eddy Daniel for his service to GMA 8, approved a contract and scope of services with WSP for consulting service for DFC development, approved an interlocal agreement for splitting the funding for WSP services, discussed potential model runs of the Groundwater Availability Model of the Northern Trinity and Woodbine Aquifers (NTWGAM) for this planning cycle, discussed the joint planning schedule, and received an update on pending legislation.

July 6, 2019 GMA 8 Meeting

The group received an update on the contract and scope of services with WSP for consulting service for DFC development, discussed potential model runs of the NTWGAM for this planning cycle, discussed the plan for consideration of the nine factors required for DFC joint planning, discussed the plan for updated the explanatory report for the third round of DFC joint planning, and received an update on pending legislation.

November 22, 2019 GMA 8 Meeting

The group discussed the groundwater production inputs for a new model run of the NTWGAM, impacts from three factors (environmental, subsidence, and hydrological conditions) as they relate to the Desired Future Conditions, similar rules surveys, and an update form the TWDB.

Additional information about GMA 8 and the DFC joint planning process can be found at gma8.org.

Goal 5: Addressing Natural Resource Issues

Management Objective 5.1

The District has engaged a firm to monitor all injection well applications within the District and notify the General Manager of any potential impacts.

Performance Standard 5.1

General Manager will report to the Board of Directors on any information provided by the consultant engaged to monitor injection well applications within the District to the Board of Directors and document that information in the Annual Report to the Board of Directors.

	Table 14: Reported Injection Wells.							
ID	Operator	Protested	Conclusion					
49940	Taylor & Smith	Protested by the District on December 21, 2019 due to concerns the proposed injection interval were too close to usable quality groundwater. The District withdrew the protest on June 11, 2019 after the applicant agreed to reduce the maximum injection pressure to adequately address the District's concerns.	Permit granted on July 11, 2019					
49955	Silver Creek Oil & Gas, LLC	No	Application was withdrawn on March 5, 2019					
50384	Silver Creek Oil & Gas, LLC	No	Permit granted on April 13, 2019					
50743	BLS Production Co. Inc.	No	Permit granted on May 28, 2019					
50826	Glenn J. Miller	No	Permit granted on July 11, 2019					
50935	Silver Creek Oil & Gas, LLC	No	Permit granted on August 6, 2019					
51243	HWH Production, LLC	No	Permit granted on August 28, 2019					
51923	Reed Production, Inc.	No	Permit granted on March 10, 2020					



Figure 7: Map of Reported Injection Well.

Management Objective 5.2

The District will monitor compliance by oil and gas companies of well registration, metering, production reporting, and fee payment requirements of the District's rules.

Performance Standard 5.2

As with other types of wells, instances of non-compliance by owners and operators of water wells for oil and gas activities will be reported to the Board of Directors as appropriate and for enforcement action. A summary of such enforcement activities will be included in the Annual Report to the Board of Directors.

There were no enforcement activities during 2019 concerning noncompliance by owners and operators of water wells for oil and gas activities.

Goal 6: Addressing Drought Conditions

Management Objective 6.1

The District will make available through the District's website easily accessible drought information with an emphasis on developing droughts and any current drought conditions.

Performance Standard 6.1

The District has made available through the District website easily accessible drought information with an emphasis on developing droughts and on any current drought conditions. Monthly U.S. Drought Monitor maps for Texas are available on the District website. Copies of each month's report for 2019 are in Appendix B of this report.

Goal 7: Addressing Conservation, Recharge Enhancement, Rainwater Harvesting, Precipitation Enhancement, and Brush Control

Texas Water Code §36.1071(a)(7) requires that a management plan include a goal that addressed conservation, recharge enhancement, rainwater harvesting, precipitation enhancement, or brush control, where appropriate and cost-effective. The District has determined that a goal addressing recharge enhancement and precipitation enhancement would not be appropriate or cost effective, and therefore is not applicable to the District.

Management Objective 7.1

Provide for and facilitate the conservation of groundwater resources within the District. The District will include a link on the District's website to the electronic library of water conservation resources supported by the Water Conservation Advisory Council.

Performance Standard 7.1

Link to electronic library of water conservation resources supported by the Water Conservation Advisory Council is available on the District's website. Figure 6 include the best management practice links located on the District's website.

Management Objective 7.2

The District will submit at least one article regarding water conservation for publication each year to at least one newspaper of general circulation in the District's Counties.

Performance Standard 7.2

Appendix C contains the article published during 2019 regarding water conservation.

Management Objective 7.3

The District will provide educational curriculum regarding water conservation offered by the Texas Water Development Board (Major Rivers) to at least one elementary school in each county of the District.

Performance Standard 7.3

Major Rivers curriculum purchased from the Texas Water Development Board was not available in 2018 as the Texas Water Development Board was not staffed to provide delivery of the curriculum. Curriculum that was ordered in 2018 was delivered during 2019.

Table 15: List of Schools Who Participated in the Major Rivers Program.

Collin County	Cooke County	Denton County
Sue E Ratton Elementary	Callisburg Elementary	Krum ISD
Joe K Bryant Elementary	WE Chalmers Elementary	

Management Objective 7.4

Rainwater harvesting is assuming a viable role either as a supplemental water supply or as the primary water supply in both urban and rural areas of Texas. As a result, Texas has become

internationally recognized for the widespread use and innovative technologies that have been developed, primarily through efforts at the Texas Water Development Board. To ensure these educational materials are readily available to citizens in the District, a link to rainwater harvesting materials including system design specifications and water quality requirements will be maintained on the District's website.

Performance Standard 7.4

Figure 6 include the rainwater harvesting links located on the District's website. The following links are maintained on the District's website:

Rainwater Harvesting Links

TWDB Rainwater Harvesting Information Texas Water by Texas A&M TWDB Manual on Rainwater Harvesting Rainwater Harvesting with Rain Barrels

Management Objective 7.5

Educate public on importance of brush controls as it related to water table consumption.

Performance Standard 7.5

Figure 6 includes the brush control links located on the District's website. The following links are maintained on the District's website:

Brush Control Links

State Water Supply Enhancement Plan (July 2014) Texas State Soil and Water Conservation Board AgriLife Extension Texas A&M System Brush Control Program

Goal 8: Achieving Desired Future Conditions of Groundwater Resources

The Desired Future Conditions of the aquifers of Groundwater Management Area 8 represent average water levels in the various aquifers at the end of 50-years based on meeting current and projected groundwater supply needs. The Board of Directors has adopted a strategic approach that includes adoption of the management plan and rules necessary to achieve the Desired Future Conditions. The management plan and companion rules have been designed as an integrated program that will systematically collect and review water data on water quantity, water quality, and water use, while at the same time, implementing public awareness and public education activities that will result in a better formed constituency.

<u>Management Objective 8.1</u>

Statute requires GCDs to review, amend as necessary, and readopt management plans at least every five years. The General Manager will annually present a summary report on the status of achieving the adopted desired future conditions.

Performance Standard 8.1(a)

The District's hydrogeologist consultant developed a DFC Tool to evaluate the status of achieving the adopted DFCs. Table 16, 17, and 18 summaries the results from the DFC Tool.

Two methods are used in the DFC tool to calculate what the current water level trends are within the Trinity and Woodbine Aquifers using measured water level data. The trend analysis method (slope analysis) calculates the current water level trend based on water level measurements for every well within each of the aquifers. All the water level trends are then averaged (the slopes of each of the lines) for each aquifer to produce a general water level trend for the entire aquifer. That general trend is then compared to the DFC water level trend (as calculated by dividing the DFC water level decline by the number of years in the MAG simulation). If the current trend is declining at a faster rate than the DFC trend, the value would be negative. If the current trend is decreasing at a slower rate than the DFC and a negative value means that the current trend in water level decline may not meet the DFC. One of many potential weaknesses of this averaging approach is that the average is not "spatially weighted" and because the wells are not evenly spaced (i.e., don't necessarily represent equal areas), there may be a bias in the average.

The second method incorporates water level measurements from wells in each aquifer to estimate an average water level decline in each aquifer similar to the way that the average is calculated from the groundwater availability model (GAM). Specifically, the goal is to estimate a water level decline surface across the district by interpolating water level decline in each well onto a regularly spaced grid. That gridded data is then averaged to estimate the average decline across the district. Due to limits of water level measurement data available for previous periods, estimating the starting point for water level decline trends is a challenge. This method first takes a 10-year average of water levels at each well starting in the beginning of 2000 up to the beginning of 2010. The average 10-year water level data at each well is then used as a data point to interpolate water level in the aquifer throughout the entire district using a geostatistical method known as kriging. The interpolation extends across the entire district because the Trinity Aquifer is present throughout the entire district and the interpolation estimates a water level at each location on a regular grid across the district. This produces an estimated water level surface for the entire district. That estimated water level surface is then averaged over the area of the district by averaging all the interpolated data points on the regular grid to produce a single average water level value. After this initial 10-year average, a yearly average at each well is taken until the current year (i.e. from 2011 to 2012, from 2012 to 2013, etc.). These yearly average water levels at each well are interpolated onto a regular grid, and the grid values are averaged to produce an average water level value for each year across the county. These yearly district-wide averages are then subtracted from the initial 10-year average district-wide water level to determine if water levels have increased or decreased with time. A line is fitted through these average district-wide water level difference points to determine water level trend. This trend can then be extrapolated through time to determine when water levels might reach the adopted DFC within its respective Trinity aquifer if the trend remained the same through time. The results of this analysis are reported in a similar fashion as the first method. Currently there are not enough wells with enough water level measurements

between 2000 and 2010 to produce an initial average water level for all aquifers. For an aquifer where sufficient data is not available, this method takes the oldest available surface as the starting average water level to make this comparison for that aquifer. For example, in 2014 if there are enough wells containing water level measurements to do a proper surface, then that average water level surface will be used going forward as the baseline comparison water level. For this analysis, the criteria used to determine if enough wells were available was five wells in the Upper Trinity, and six in the Middle and Lower Trinity.

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NTGCD DFC Tool							
nmary	Select County or	entire GCD					
odbine Well Analysis odbine Spatial Analysis	GCD	÷					
uxy Well Analysis uxy Spatial Analysis n Rose Well Analysis	DFC Sumi	mary for S	ilope Analysis				
n Rose Spatial Analysis Iers Well Analysis	Aquifer	County	Adopted DFC (ft of Avg. Drawdown)	DFC Period (Years)	Annual DFC (ft/yr of Avg. Drawdown)	Current Trend (ft/yr of Avg. Drawdown)	Current Status (+ indicates value above DFC/ - indcates value below DFC)
lars Spatial Apalysis	Woodbine	GCD	278	60	-4.63	-0.72	3.9
era opatial nitelysia	Paluxy	GCD	671	60	-11,18	-6.38	4.
n Mountains Well Analysis	Glen Rose	GCD	341	60	-5.68		
n Mountains Spatial Analysis	Antlers	GCD	290	60	-4.83	-2,78	2.0
	Twin Mountains	GCD	569	60	-9.48	-7.11	2.3
	DFC Sumi	Mary for S County	Adopted DFC (ft of Avg. Drawdown)	S DFC Period (Years)	Annual DFC (ft/yr of Avg. Drawdown)	Current Trend (ft/yr of Avg. Drawdown)	Current Status (+ indicates Value above DFC/ - indcates value below DFC)
	Woodbine	GCD	278	60	-4.63	13.11	17.7
	Paluxy	GCD	671	60	-11.18	9.98	21.1
	Glen Rose	GCD	341	60	-5.68		
		GCD	290	60	-4.83	-11.52	-6.6
	Antlers						

Figure 8: The District's DFC Tool.

		Adopted DFC	Annual DFC	Current Trend	Current
		(ft. of Avg.	(ft./yr. of Avg.	(ft./yr. of Avg.	Status
Aquifer	County	Drawdown)	Drawdown)	Drawdown)	(ft./yr.)
	Collin	570	-9.5	-	-
Trinity	Cooke	176	-2.93	-2.78	0.15
(Antlers)	Denton	395	-6.58	-2.75	3.83
	District	290	-4.83	-2.78	2.05
Tuinita	Collin	705	-11.75	-1.28	10.47
I rinity	Denton	552	-9.2	-7.4	1.80
(Faluxy)	District	671	-11.18	-6.38	4.80
Twinites (Truin	Collin	526	-8.77	-14.25	(5.48)
Mountaina)	Denton	716	-11.93	-5.08	6.85
Mountains)	District	569	-9.48	-7.11	2.37
	Collin	459	-7.65	-1.39	6.26
117 11 ·	Cooke	2	-0.03	0.12	0.15
woodolne	Denton	22	-0.37	-0.43	(0.06)
	District	278	-4.63	-0.72	3.91

Table 16: DFC Summary Based on Slope Analysis.

Table 17: DFC Summary Based on Spatial Analysis.

		Adopted DFC	Annual DFC	Current Trend	Current
		(ft. of Avg.	(ft./yr. of Avg.	(ft./yr. of Avg.	Status
Aquifer	County	Drawdown)	Drawdown)	Drawdown)	(ft./yr.)
	Collin	570	-9.5	-26.55	(17.05)
Trinity	Cooke	176	-2.93	-10.04	(7.11)
(Antlers)	Denton	395	-6.58	-14.14	(7.56)
	District	290	-4.83	-11.52	(6.69)
T	Collin	705	-11.75	11.32	23.07
Trinity	Denton	552	-9.2	5.31	14.51
(Paluxy)	District	671	-11.18	9.98	21.16
Tuinita (Tuinia	Collin	526	-8.77	-	-
Trinity (Twin Mountains)	Denton	716	-11.93	-	-
	District	569	-9.48	-	-
	Collin	459	-7.65	8.83	16.48
W 11	Cooke	2	-0.03	11.61	11.64
w ooabine	Denton	22	-0.37	22.94	23.31
	District	278	-4.63	13.11	17.74

		Slope Analysis	Spatial Analysis
Aquifer	County	Current Status	Current Status
	Collin	-	(17.05)
Trinity	Cooke	0.15	(7.11)
(Antlers)	Denton	3.83	(7.56)
	District	2.05	(6.69)
T • • •	Collin	10.47	23.07
(Dalum)	Denton	1.80	14.51
(1 ишху)	District	4.80	21.16
$T \cdot \cdot / T \cdot$	Collin	(5.48)	-
Irinity (Iwin Mountains)	Denton	6.85	-
<i>mountains)</i>	District	2.37	-
	Collin	6.26	16.48
W II	Cooke	0.15	11.64
wooabine	Denton	(0.06)	23.31
	District	3.91	17.74

Table 18: Slope and Spatial Analysis Comparison

Performance Standard 8.1(b)

Beginning four years after adoption of the Plan, General Manager will work with Board of Directors to conduct a focused review to determine if any elements of this Plan or the District Rules need to be amended to achieve the adopted Desired Future Conditions, or if the Desired Future Conditions need to be reviewed/revised to better reflect the needs of the District. Possible results of the five-year review: (1) determination that current Plan and Rules are working effectively to achieve Desired Future Conditions, (2) specific amendments need to be made to the Plan and/or Rules to achieve the adopted Desired Future Conditions, (3) amendments are needed to the adopted Desired Future Conditions to better meet the needs of the District, or (4) a combination of (2) and (3). This determination to be made at a regularly scheduled meeting of the Board of Directors no later than five years after adoption of the Plan.

The North Texas Groundwater Conservation District has participated with Upper Trinity Groundwater Conservation District, Northern Trinity Groundwater Conservation District and Prairielands Groundwater Conservation District in updating the Groundwater Availability Model of the Northern Trinity/Woodbine Aquifers.

Appendix A: TWDB Well Water Quality Report

Texas Water Development Board (TWDB) Groundwater Database (GWDB)

Well Water Quality Report



Aquifer: Woodbine and Trinity County: Collin, Cooke, and Denton



groundwater

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	2 ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO) NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	ug/L ma/l	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	2 mg/L	
							00400	PH (STANDARD UNITS), FIELD		8.38	B SU	
							00666	PHOSPHORUS, DISSOLVED (MG/LAS P)	<	0.02	2 mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		6.289)	
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	5 ug/L	
							00955	SILICA, DISSOLVED (MG/LAS SI02)		13.1	mg/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		19.824	l ug/L	
							00932	SODIUM, CALCULATED, PERCENT		95.943	B PCT	
							00930	SODIUM, DISSOLVED (MG/LAS NA)		191	MICP	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		1024) ua/L	
							00946	SULFATE, DISSOLVED (MG/L AS SO4)		144	f mg/L	
							00010	TEMPERATURE, WATER (CELSIUS)		34	C C	
							70301	TOTAL DISSOLVED SOLIDS, SUM OF CONSTITUENTS (MG/L)	<	567,706	i ug/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	VANADIUM, DISSOLVED (UG/L AS V)	<	1	ug/L	
1844204	33.3561111	Collin	218PLXY	2288	6/7/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3	<	566	6 ug/L 6 ma/L	
	-96.5513889					Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		460) mg/L	
							00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		28	8 mg/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		14	mg/L mg/L	
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		488	B mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)		9.57	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT	~	0.45		
							01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	1	ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		5.19	9 ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	561 350	l ug/L	
							01020	BORON, DISSOLVED (UG/L AS B)	1	1260) ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)	<	0.2	2 mg/L	
							01025	CADMIUM, DISSOLVED (UG/LAS CD)	<	0.976	l ug/L	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		16.8	3 mg/L	
							00941	CHLORIDE, DISSOLVED (MG/L AS CL)		19.9	mg/L	
							01030	CORALT DISSOLVED (UG/LAS CR)	<	1	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)		1.9	mg/L	
							01046	IRON, DISSOLVED (UG/LAS EE)	<	2.49) ua/l	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)	L .	23.3	B ug/L	
							01056	MAGNESIUM, DISSOLVED (MG/L AS MG) MANGANESE, DISSOLVED (UG/L AS MN)	<	0.2	2 mg/L	
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	2 ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO)		1.11	ug/L	
							00631	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/LAS NO3)	<	0.02	2 mg/L 2 mg/L	
							00400	PH (STANDARD UNITS), FIELD		8.81	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)		0.0621	mg/L	,
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED	-	9.712	mg/L	
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	5 ug/L	
							00955	SILICA, DISSOLVED (MG/LAS SI02)		13.5	mg/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)	<	66.515	i ug/L	
							00932	SODIUM, CALCULATED, PERCENT		99.596	PCT	
							00930	SODIUM, DISSOLVED (MG/LAS NA)		276		
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		46.2	2 ug/L	
							00946	SULFATE, DISSOLVED (MG/L AS SO4)		84	mg/L	
							01057	THALLIUM, DISSOLVED (LIG/LAS TL)		35.2	2 C	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		690.123	B mg/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	VANADIUM, DISSOLVED (UG/LAS V) ZINC, DISSOLVED (UG/LAS ZN)	< /	1	ug/L	
1845201	33.3630556	Collin	218TWMT	2509	4/29/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		587	mg/L	
	-96.4580556					Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		484	mg/L	
							00430	ALKALINITY, GARBONATE DISSOLVED (MG/L), LAB	-	24	+ mg/L) mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		12	2 mg/L	
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		508	B mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)		-2 01	0 ug/L	
							01095	ANTIMONY, DISSOLVED (UG/L AS SB)	<	-2.01	ug/L	
							01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	1	ug/L	
							01005	BERYLLIUM, DISSOLVED (UG/LAS BA)		5.69	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		590.647	mg/L	
							01020	BORON, DISSOLVED (UG/L AS B)		1350) ug/L	
							01025	CADMIUE, DISSOLVED, (MG/LASBR)	<	0.127	mg/L	
							00915	CALCIUM, DISSOLVED (MG/L AS CA)		1.03	B mg/L	

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)	-	14.4	mg/L	
							01030	CHLORIDE, DISSOLVED (MG/L AS CL) CHROMIUM, DISSOLVED (UG/L AS CR)	<	20.6	i mg/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	1	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)		1.78	mg/L	
							01046	IRON, DISSOLVED (UG/LAS FE)	<	50	ug/L	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)		26.7	ug/L	
							01056	MAGNESIUM, DISSOLVED (MG/LAS MG)	~	0.207	mg/L	
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO)		1.39	ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD		8.86	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)		0.0606	mg/L	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)	_	0.973	mg/L	
							01145	SELENIUM DISSOLVED (UG/LAS SE)	<	10.092	ua/l	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		15.8	mg/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)	_	69.374	DOT	
							00932	SODIUM, DISSOLVED (MG/LAS NA)		295	ma/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1328	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		73.2	ug/L	
							00946	SULFATE, DISSOLVED (MG/LAS SO4)	-	76.5	mg/L	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)	-	716.785	mg/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	ZINC, DISSOLVED (UG/L AS ZN)	<	5	ug/L	
3303203	32.995	Collin	218TWMT	3288	6/6/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		432	mg/L	
	-96.6861111					Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		402	mg/L	
						difficult to	00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		8.88	mg/L	
						obtain	00420	ALKALINITY, PHENOLPHTHALEIN (MG/L)	-	4.44	mg/L	
						because	00410	ALKALINITY, TOTAL (MG/L AS CACO3)		411	mg/L	
						point at	01106	ALUMINUM, DISSOLVED (UG/LASAL)		6.4	ug/L	
						discharge	01095	ANTIMONY, DISSOLVED (UG/L AS SB)	<	-1.99	ug/L	
						pipe was	01000	ARSENIC, DISSOLVED (UG/L AS AS)		1.46	ug/L	
						submerged.	01005	BARIUM, DISSOLVED (UG/L AS BA)		34.8	ug/L	
							01010	BICARBONATE ION, CALCULATED (MG/LAS BE)	<	490 726	ug/L mg/l	
							01020	BORON, DISSOLVED (UG/L AS B)		827	ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.82	mg/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	5 77	ug/L	
							00915	CARBONATE ION. CALCULATED (MG/L AS CO3)	-	5.328	mg/L	
							00941	CHLORIDE, DISSOLVED (MG/L AS CL)		129	mg/L	
							01030	CHROMIUM, DISSOLVED (UG/LAS CR)	<	1	ug/L	
							01035	COBALT, DISSOLVED (UG/LAS CO)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)		2.1	mg/L	
							00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		20.003	mg/L	
							01046	IRON, DISSOLVED (UG/LAS FE)	<	50	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS PB)	<	126	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		1.27	mg/L	
							01056	MANGANESE, DISSOLVED (UG/L AS MN)	-	5.84	ug/L	
							01060	MERCURT, DISSOLVED (UG/LASHG) MOLYBDENUM, DISSOLVED (UG/LASMO)	<	0.2	ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	1842302
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L	
							00400	PHOSPHORUS, DISSOLVED (MG/LAS P)	<	8.12	mo/l	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		2.9	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		7.828		
							01145	SELENIUM, DISSOLVED (UG/LAS SE)	<	5	ug/L	
							010955	SILVER, DISSOLVED (UG/L AS AG)	<	18.5	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		46.155	-	
							00932	SODIUM, CALCULATED, PERCENT		98.117	PCT	
							00930	SODIUM, DISSOLVED (MG/LAS NA) SPECIFIC CONDUCTANCE FIFLD (LIMHOS/CM AT 25C)		470	MICP	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)	1	317	ug/L	
							00946	SULFATE, DISSOLVED (MG/L AS SO4)		390	mg/L	
							00010	TEMPERATURE, WATER (CELSIUS)	-	46.7	C	
							70301	TOTAL DISSOLVED SOLIDS . SUM OF CONSTITUENTS (MG/L)	<	1266.475	ma/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	VANADIUM, DISSOLVED (UG/L AS V)	<	1	ug/L	
1817402	33 6794444	Cooke	218AI RS	1400	7/30/2019	Analysis	01090	ZING, DISSOLVED (UG/LAS ZN) ALKALINITY FIELD DISSOLVED AS CACO3	<	364	ug/L	
1017402	-96.9908333	COURT	LIGHENO	1400		Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB	-	300	mg/L	
							00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		46	mg/L	
							00415			0	mg/L	
							00415			23	mg/L	

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		346	mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)		6.24	UG/L	
							01095	ANTIMONY, DISSOLVED (UG/L AS SB)	<	1.10	ug/L	
							01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	1	ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		4.19	ug/L	
							01010	BICARBONATE ION CALCULATED (MG/LAS BE)	<	366 104	ug/L ma/l	
							01020	BORON, DISSOLVED (UG/L AS B)	1	195	ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.0589	mg/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	1 10	ug/L	
							00915	CARBONATE ION, CALCULATED (MG/L AS CA)		27.6	mg/L mg/L	
							00941	CHLORIDE, DISSOLVED (MG/L AS CL)		10.9	mg/L	
							01030	CHROMIUM, DISSOLVED (UG/L AS CR)		2.57	ug/L	
							01035	COBALT, DISSOLVED (UG/LAS CO)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/LAS CO)		0.21	ma/L	
							00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		4.669	mg/L	
							01046	IRON, DISSOLVED (UG/L AS FE)	<	50	ug/L	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1 1 1	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		0.396	ma/L	
							01056	MANGANESE, DISSOLVED (UG/L AS MN)		2.1	ug/L	
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/LAS MO)	<	1	ug/L	
							00631	NITRATE NITROGEN, DISSOLVED, CALCOLATED (MIG/LAS NOS)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD		8.53	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)		0.0473	mg/L	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)	-	0.862	mg/L	
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	0.020	ua/L	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		10.5	mg/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		35.094	DOT	
							00932	SODIUM, CALCOLATED, PERCENT SODIUM, DISSOLVED (MG/L AS NA)		173	ma/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		766	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		57.6	ug/L	
							00946	SULFATE, DISSOLVED (MG/L AS SO4)		30.6	mg/L	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		435.329	mg/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	VANADIUM, DISSOLVED (UG/LAS V)	<	1	ug/L	
1921902	33.6494444	Cooke	218ALRS	683	7/30/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		320	mg/L	
	-97.3802778					Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		279	mg/L	
							00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB	_	25	mg/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		12.5	mg/L	
							00413	ALKALINITY, PHENOLPHTHALEIN (MG/L)		304	mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)	<	5	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT		1.97	PCT	
							01095	ANTIMONY, DISSOLVED (UG/LAS SB)	<	1	ug/L	
							01000	BARIUM, DISSOLVED (UG/LAS AS)	<	53	ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	1	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		340.477	mg/L	
							01020	BORON, DISSOLVED (UG/LAS B)		118	ug/L	
							01025	CADMIUM, DISSOLVED, (WG/LASBK)	e	0.21	ua/L	
							00915	CALCIUM, DISSOLVED (MG/L AS CA)		2.19	mg/L	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		15	mg/L	
							01030	CHLORIDE, DISSOLVED (MG/LAS CL)		42.1	mg/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	2.30	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)	_	0.0824	mg/L	
							01046	IRON, DISSOLVED (UG/LAS EE)	~	8.491	mg/L ug/l	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)		31.6	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		0.682	mg/L	
							71890	MANGANESE, DISSOLVED (UG/LAS MN)	-	3.84	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO)	<	1	ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD PHOSPHORUS, DISSOLVED (MG/LAS.P)		8.37	SU ma/l	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		1.2	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		5.915	-	
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	ug/L	
							00955	SILICA, DISSOLVED (MG/LAS SI02)	-	9.24	mg/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)	<	26.471	ug/L	
							00932	SODIUM, CALCULATED, PERCENT		97.873	PCT	
							00930	SODIUM, DISSOLVED (MG/L AS NA)		175	mg/L	
							01080	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		791	MICR	
							01000	UNICATION, DISOLVED (USIE AS OR)		100	JUG/L	

192880 33.641389 Oode 2164.85 92 7280019 August 6004 50.0475 0080.45 50.01 42.01 192880 33.641389 Oode 2164.85 92 7380019 August 7380019 73	State Well Number	r Description F	Aqı Coordinates County Co	Flag V:	/alue	Unit	Plus/ Minus	
182800 33.841389 Cose 218.21 7282019 <th728019< th=""> <th728019< th=""> <th728019< th=""><th></th><th>, DISSOLVED (MG/L AS SO4)</th><th></th><th></th><th>42</th><th>mg/L</th><th></th></th728019<></th728019<></th728019<>		, DISSOLVED (MG/L AS SO4)			42	mg/L		
1982 Add Top:		A DISSOLVED (LIG/LAS TL)		~	20.3	C ug/l		
192380 32.641389 Code 2160 PARAMIA NATURAL DISSOLVED UGL AS U) 4 1 upt. 192380 32.641389 Code 2164/18 927 7280291 AukuNITY FELD DISSOLVED UGL AS U) 4 328 192380 AJAHISTON Code 2164/18 PAT 728209 AukuNITY FELD DISSOLVED UGL AS UN OULL AS 4 258 mgl. 192380 AJAHISTON Code 2164/18 PAT 7282019 AukuNITY FELD DISSOLVED UGL AS UN OULL AS 4 257 1 upt. 00010 ALAUNITY FELD DISSOLVED UGL AS CODO 4 5 72 1 upt. 0010 ALAUNITY FELD DISSOLVED UGL AS CODO 4 1 upt. 4 344 1 upt. 1 upt.<		SSOLVED SOLIDS, SUM OF CONSTITUENTS (MG/L)			455.093	mg/L		
102380 35 8413880 Coxe 2184.85 927 7293019 Ready and the second se		, NATURAL, DISSOLVED (UG/L AS U)		<	1	ug/L		
192380 33.84 1889 Code 2184.85 927 7228010 Anyeshi Balanced. 9988 Adva.mit/YTEID.DSSC/201_AS CACO.1 3.58 mpl. 97.191111 Ave. Prof. 2022 AVe.AmYYTEID.DSSC/201_AS CACO.1 4 2.58 mpl. 97.191111 Ave. Prof. 2022 AVe.AmYYTEID.DSSC/201_AS CACO.1 4 4.29 mpl. 987.91 Ave.AmYYTEID.DSSC/201_AS CACO.3 Ave.AmYYTEID.DSSC/201_AS CACO.3 5 3.58 mpl. 4.29 mpl. 987.91 Ave.AmYYTEID.DSSC/201_AS CACO.3 5 3.58 mpl. 4.29 mpl. 9.99 mpl. 987.91 Ave.AmYYTEID.DSSC/201_AS A.40 5 7.29 mpl. 9.99 mpl. 9.		M, DISSOLVED (UG/L AS V)		<	1	ug/L		
97.181111 North Rank Kan	1923805	TY FIFLD DISSOLVED AS CACO3	33 6413889 Cooke 218/		356	mg/L		
 		TY, BICARBONATE DISSOLVED (MG/L), LAB	-97.1811111		295	mg/L		
112495 33.848444 Code 2184.88 1360 79.02019 4.44.84,MIT, PTROXUE, BUSSULED (MOL), LBS 0.9.91, 0.9.91 1124995 S3.848444 Code 21.84.87 4.45.92,MIT, TOTAL, MOL, SA CACCO, 0.9.91 4.5.92,MIT, TOTAL, MOL, SA CACCO, 0.9.92,MIT, MOL, CACCO, MIT, MOL, MIT, MOL, CACCO, MIT, MIT, MOL, CACCO, MIT, MIT, MOL, MIT, MOL, CACCO, MIT, MIT, MOL, MIT, MOL, MIT, MIT, MIT, MOL, MIT, MOL, MIT, MIT, MIT, MIT, MIT, MIT, MIT, MIT		TY, CARBONATE DISSOLVED (MG/L), LAB			49.5	mg/L		
1848 Parket Parket <td></td> <td>TY, HYDROXIDE DISSOLVED (MG/L), LAB</td> <td></td> <td></td> <td>24.8</td> <td>mg/L</td> <td></td>		TY, HYDROXIDE DISSOLVED (MG/L), LAB			24.8	mg/L		
18/14 Protect ALUMINUM, DISSOLVED (UGL, AS A) 5.72 cg/L 19/15 Protect		TY, TOTAL (MG/L AS CACO3)		+	344	mg/L		
1848 Event Participant Partit Paris Participant Part Paris Participant Participant Par		M, DISSOLVED (UG/L AS AL)			5.72	ug/L		
1944 0					1.84	PCT		
194005 53.448444 Coxin 2184.05 13002 94.05 94.05 1924005 53.4484444 Coxin 71002 1002.05 1004.04 81.04 3992.7 104.04 </td <td></td> <td>DISSOLVED (UG/L AS AS)</td> <td></td> <td><</td> <td>1</td> <td>ug/L</td> <td></td>		DISSOLVED (UG/L AS AS)		<	1	ug/L		
1944 Software 1944		DISSOLVED (UG/L AS BA)			6.94	ug/L		
19/10 Source Unit of Source Out of Source		IM, DISSOLVED (UG/L AS BE)		<	250.07	ug/L		
192405 33/648444 Cooke 2184/RS 1360 70022119 1464 AS 610) 6 1.19k1 192405 33/648444 Cooke 2184/RS 1360 70022119 143/8 1.13/4		DISSOLVED (UG/LAS B)		+	359.27	mg/L		
11021 CADMUM, DISSOLVED (MGL AS CO) 1 1 ght, 0015 00125 CALCIUM, DISSOLVED (MGL AS CO) 2.9.76 mgt, 0.05		, DISSOLVED, (MG/L AS BR)			0.0562	mg/L		
192405 33648444 Code 2184.04 1360 1360 1367 1367 192405 3377.05 Code 2184.04 1360 1367 1364 192405 3377.05 Code 2184.04 1360 1367 1364 192405 3377.05 Code 2184.04 1360 1367 1364 192405 3377.05 Code 2184.04 1360 1360 1362 192405 3377.05 Code 2184.04 1360 1360 1362 192405 3377.05 Code 2184.04 1360 1360 1362 192405 3377.05 Code 2184.04 1360 1362 1362 192405 3377.05 Code 2184.04 1360 1362 1362 192405 Code 2184.04 Code 1362 1362 1362 192405 Code 1362 Code 1362 1362 1362 19350		I, DISSOLVED (UG/L AS CD)		<	1	ug/L		
1848 1848 Cooke 2184.04 Cooke 2184.05 249 upt. 1929 CHROMULA DISSOLVED (UGA, AS CR) < 249 upt.		, DISSOLVED (MG/LAS CA)			29.76	mg/L		
1124005 -97.335 -97.335 -24.94 ugl. -97.335 -97.335 -13.07 -77.021 -97.021		E, DISSOLVED (MG/L AS CL)			10.5	mg/L		
192405 -97.035 Cooke 218A.R8 -07.032 -00.04.7. DISSOLVED (UGL AS CU) <		JM, DISSOLVED (UG/L AS CR)			2.49	ug/L		
182480 -97.035 Code 2184/15 1360 7302019 -0.15 mg/L 182480 -97.035 </td <td></td> <td>DISSOLVED (UG/LAS CO)</td> <td></td> <td><</td> <td>1</td> <td>ug/L</td> <td></td>		DISSOLVED (UG/LAS CO)		<	1	ug/L		
1824908 33.649444 Coole 2184.RS 1390 7/80201 6 5008 ingl. 1824908 33.649444 -97.035 Coole 2184.RS 1390 7/80201 <		E, DISSOLVED (MG/LAS CO)			0.15	mg/L		
192400 33.649444 Cooke 2184.R8 1380 730201 Analysis 1380 R124.10, DISSOLVED (UGL AS PB) <		SS, TOTAL, CALCULATED (MG/L AS CACO3)			5.066	mg/L		
1824905 33.649444 Cooke 2184.RS 1360 7130211 Analysis 730211 Analysis 1824905 33.649444 Cooke 2184.RS 1360 7130211 Analysis 4.301.01 1.912.01 1824905 33.649444 Cooke 2184.RS 1360 7130211 Analysis 4.302.01 4.302.01 1824905 33.649444 Cooke 2184.RS 1360 7130211 Analysis 4.302.01 4.302.01 4.302.01 4.302.01 1824905 33.649444 Cooke 2184.RS 1360 7.302.01 Analysis 4.302.01 4.342.01		SOLVED (UG/L AS FE)		<	50	ug/L		
1924905 33.6464444 Cooke 218ALRS 1360 7/30/2019 Analysis 00032 MACARSELINAL DISSOLVED (UGL AS MG) 0.444 mgL 1924905 33.64644444 Cooke 218ALRS 1360 7/30/2019 Analysis 1924905 33.64644444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.0021 Marginesin 1924905 33.64644444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.0021 4 1.01/2 1924905 33.646944444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.0021 4 1.01/2 1924905 33.64694444 Cooke 218ALRS 1360 7/30/2019 Analysis 4.01/2 1.01/2 </td <td></td> <td>DISSOLVED (UG/LAS PB)</td> <td></td> <td><</td> <td>12.4</td> <td>ug/L</td> <td></td>		DISSOLVED (UG/LAS PB)		<	12.4	ug/L		
192400 33.6484444 - - 1360 11.00 ug/L - 11.00 ug/L 11.00 ug/L 11.00 ug/L - 11.00 ug/L 10.00 ug/L 11.00 ug/L 11.00 ug/		UM, DISSOLVED (MG/L AS MG)			0.448	mg/L		
1924905 33.6464444 Cooke 218ALRS 1380 7/302019 Analysis 1924905 33.64694444 Cooke 218ALRS 1380 7/302019 Analysis 1924905 33.64694444 Cooke 218ALRS 1380 7/302019 Analysis 1924905 33.64694444 Cooke 218ALRS 1380 7/302019 Analysis 4 1041 1924905 33.64694444 Cooke 218ALRS 1380 7/302019 4 1041 1924904 33.646444 Cooke 218ALRS 1380 7/302019 4 1041 100601 <td></td> <td>ESE, DISSOLVED (UG/L AS MN)</td> <td></td> <td></td> <td>1.09</td> <td>ug/L</td> <td></td>		ESE, DISSOLVED (UG/L AS MN)			1.09	ug/L		
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 1924905 33.6494444 Socke 218ALRS 1360 7/30/2019 Analysis 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 100042 21/20.01/2014.02.01/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014/2014.02.01/2014/2014.02.01/2014/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014.02.01/2014/2014/2014/2014/2014/2014/2014/20		TNUM DISSOLVED (UG/LAS HG)		<	0.2	ug/L		
1924905 33.649444 Cooke 218ALRS 1360 77.0321 Analysis 1360 ALKALINITY, FIELD DISSOLVED (MGL AS N) <		NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)		<	0.02	mg/L		
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 00480 PHI (SHADARD UNIS), FIELD 0.0696 imgL 0.0696 imgL 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.0610 (MGL AS P) 0.0641 (mgL G) 0.6411 (mgL G) 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.0986 Analysis 0.0986 0.0610 (MGL AS AS) 0.6411 (mgL G) 0.6311 (mgL G) 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.0986 Analysis 0.0986 Accoluted (MGL AS CO) 648 (MCR G) 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.9986 ALKALINITY, FILED DISSOLVED (MGL AS CO) 648 (MCR G) 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 0.990. 1.90L 1.90L 1924905 33.6494444 Cooke 218ALRS 1.360 7/30/2019<		LUS NITRATE, DISSOLVED (MG/L AS N)		<	0.02	mg/L		
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 0462 ALKALINITY, PHENOLPTION RATURAL, DISSOLVED (UGL, AS SP) <		DARD UNITS), FIELD			8.56	SU ma/l		
1924905 33.649444 Cooke 218ALRS 1360 7/30/2019 Analysis 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 109/201 <		JM, DISSOLVED (MG/LAS K)		-	0.641	mg/L		
1924905 33.649444 Cooke 218ALRS 1360 7/30/2019 Analysis Unbalanced. 10451 SSELENUM, DISSOLVED (UGL AS SI2) <		L SODIUM CARBONATE, CALCULATED			6.782			
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 33086 ALKALINITY, FIELD DISSOLVED (UGL AS AG) 33.477 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 30086 ALKALINITY, FIELD DISSOLVED (UGL AS AG) 30.77 mg/L 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 30086 ALKALINITY, FIELD DISSOLVED (UGL AS CO3) 30.71 mg/L 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 30086 ALKALINITY, FIELD DISSOLVED (UGL AS CO3) 30.71 mg/L 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 30086 ALKALINITY, FIELD DISSOLVED (UGL AS CO3) 30.71 mg/L 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 30086 ALKALINITY, FIELD DISSOLVED (UGL AS CO3) 327 mg/L 1924905 33.6494444 Cooke		A, DISSOLVED (UG/LAS SE)		<	931	ug/L ma/l		
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 20050 < <td>3056 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 20042 3056 10g/L 1924905 33.6494444 Cooke 218ALRS 1360 10g/L</td> <td></td> <td>DISSOLVED (UG/L AS AG)</td> <td></td> <td><</td> <td>1</td> <td>ug/L</td> <td></td>	3056 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 20042 3056 10g/L 1924905 33.6494444 Cooke 218ALRS 1360 10g/L		DISSOLVED (UG/L AS AG)		<	1	ug/L	
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 00932 SODIUM, CALCULATED, PERCENT 648 MICR 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 00936 SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C) 648 MICR 1924905 AS.6494444 Cooke 211.1 C 21.1 C 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 00936 SECURD (UGL AS SC) <11.1		ADSORPTION RATIO, CALCULATED (SAR)			33.477			
1924905 33.6494444 -97.035 Cooke 218ALRS 1360 7/30/2019 Analysis Unbalanced. 000425 ALKALINTY, BIECABOATE DISSOLVED (MG/L AS SR) 109 ug/L 1924905 33.6494444 -97.035 Cooke 218ALRS 1360 7/30/2019 Analysis Unbalanced. 000425 ALKALINTY, BIECABOATE DISSOLVED (MG/L AS TA) <		CALCULATED, PERCENT		_	98.69	PCT		
1924905 33.6494444 -97.035 Cooke 218ALRS 1360 7/30/2019 Analysis 01080 STRONTUM, DISSOLVED (UG/L AS SR) 0 109 ug/L 00946 30.7 mg/L 00946 SULFATE, DISSOLVED (UG/L AS SR) 0 217.0 0017 mg/L 00946 SULFATE, DISSOLVED (UG/L AS SR) 0 217.0 0 001057 THALLIUM, DISSOLVED (UG/L AS TL) 0 0 109.1 0 0 109.1 0 0 0 0 0 0 109.1 0<		CONDUCTANCE, FIELD (UMHOS/CM AT 25C)			648	MICR		
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 20086 SULFATE, DISSOLVED (UG/L AS SO4) 21.1 C 1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis URANIUM, NATURAL, DISSOLVED (UG/L AS V) <		JM, DISSOLVED (UG/L AS SR)			109	ug/L		
1924905 33.6494444 Cooke 21.8 0 7/30/2019 Analysis 000107 THALLIUM, DISSOLVED (UG/L AS TL) <		DISSOLVED (MG/LAS SO4)			30.7	mg/L		
1924905 33.6494444 -97.035 Cooke 218ALRS 1360 7/30/2019 Analysis 39086 ALKALINITY, FIELD DISSOLVED (UG/L AS V) <		A, DISSOLVED (UG/L AS TL)		<	1	ug/L		
1924905 33.6494444 Cooke 218ALRS 1360 7/30/2019 Analysis 39086 ALKALINITY, FIELD DISSOLVED (UG/L AS V) <		SSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)			430.511	mg/L		
1924905 33.6494444 -97.035 Cooke 218ALRS 1360 7/30/2019 Analysis 39086 ALKALINITY, FIELD DISSOLVED (G/L AS ZN) <		, NATURAL, DISSOLVED (UG/L AS U)		<	1	ug/L		
1924905 33.6494444 -97.035 Cooke 218ALRS 1360 7/30/2019 Analysis 39086 ALKALINITY FIELD DISSOLVED AS CAC03 356 mg/L -97.035 -97.035 Viablanced. 00425 ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB 327 mg/L 00420 ALKALINITY, CHERDONATE DISSOLVED (MG/L), LAB 34.6 mg/L 00426 00415 ALKALINITY, CHERDONATE DISSOLVED (MG/L), LAB 01 mg/L 00410 ALKALINITY, CHERDONATE DISSOLVED (MG/L), LAB 0 mg/L 00410 ALKALINITY, PHENDLPHTHALEIN (MG/L) 17.3 mg/L 00410 ALKALINITY, PHENOLPHTHALEIN (MG/L) 362 mg/L 00410 ALKALINITY, PHENOLPHTHALEIN (MG/L) 5 ug/L 00410 ALKALINITY, PHENOLPHTHALEIN (MG/L) 5 ug/L 01010		SOLVED (UG/L AS ZN)		<	5	ug/L		
-97.033 00425 ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB 327 mg/L 00430 ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB 34.6 mg/L 00420 ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB 00.1 mg/L 00415 ALKALINITY, PHENOLPHTHALEIN (MG/L) 17.3 mg/L 00416 ALKALINITY, PHENOLPHTHALEIN (MG/L) 362 mg/L 00416 ALKALINITY, PHENOLPHTHALEIN (MG/L) 362 mg/L 01010 ALKALINITY, TOTAL (MG/L AS CACO3) 362 mg/L 01010 ALKALINITY, DISSOLVED (UG/L AS AL) < 5 ug/L	1924905	TY FIELD DISSOLVED AS CACO3	33.6494444 Cooke 218/		356	mg/L		
00420 ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB 0 mg/L 00420 ALKALINITY, PHDROXIDE DISSOLVED (MG/L), LAB 0 mg/L 00415 ALKALINITY, PHENOLPHTHALEIN (MG/L) 17.3 mg/L 00410 ALKALINITY, TOTAL (MG/L) AS AL) 362 mg/L 01106 ALUMINUM, DISSOLVED (UG/L AS AL) < 5 ug/L		TY, BIGARBONATE DISSOLVED (MG/L), LAB	-97.035	+ $+$	327	mg/L		
00415 ALKALINITY, PHENOLPHTHALEIN (MG/L) 17.3 mg/L 00410 ALKALINITY, TOTAL (MG/L AS CACO3) 362 mg/L 00106 ALUMINUM, DISSOLVED (UG/L AS AL) < 5 ug/L		TY, HYDROXIDE DISSOLVED (MG/L), LAB			04.0	mg/L		
00410 ALKALINITY, TOTAL (MG/L AS CACO3) 362 mg/L 01106 ALUMINUM, DISSOLVED (UG/L AS AL) 5 ug/L 50938 ANION/CATION CITO B CL, PERCENT 5.34 PCT 01005 ANTIMONY, DISSOLVED (UG/L AS SB) < 1 ug/L		IY, PHENOLPHTHALEIN (MG/L)			17.3	mg/L		
50103 ANION/CATION CHG BAL, PERCENT 5.34 PCT 50103 ANION/, DISSOLVED (UG/L AS SB) <		M DISSOLVED (UG/LAS AL)			362	mg/L		
01095 ANTIMONY, DISSOLVED (UG/L AS SB) <		ATION CHG BAL, PERCENT			5.34	PCT		
01000 ARSENIC, DISSOLVED (UG/L AS AS) <		Y, DISSOLVED (UG/L AS SB)		<	1	ug/L		
01010 BERYLLIUM, DISSOLVED (UG/L AS BE) <		DISSOLVED (UG/LASAS)		<	5 66	ug/L		
00440 BICARBONATE ION, CALCULATED (MG/L AS HCO3) 399.541 mg/L 01020 BORON, DISSOLVED (UG/L AS B) 191 ug/L		JM, DISSOLVED (UG/L AS BE)		<	1	ug/L		
01020 BORON, DISSOLVED (UG/LAS B) 191 ug/L		NATE ION, CALCULATED (MG/L AS HCO3)			399.541	mg/L		
71870 BROMIDE DISSOLVED (MG/LAS BR) 0.0848 mg/l		DISSOLVED (UG/L AS B)			0.0848	ug/L		
01025 CADMIUM, DISSOLVED (UG/L AS CD) < 1 ug/L		1, DISSOLVED (UG/L AS CD)		<	1	ug/L		
00915 CALCIUM, DISSOLVED (MG/L AS CA) 14.6 mg/L		, DISSOLVED (MG/L AS CA)			1.46	mg/L		
00445 CARBONATE ION, CALCULATED (MGL AS CO3) 20.76 mg/L		ATE ION, CALCULATED (MG/LAS CO3)			20.76	mg/L		
0103 CHROMIUM, DISSOURD (MOL AS CL) 10.2 [Mg/L 0103 CHROMIUM, DISSOURD (JCAA SCR) 2.95 ua/L		JM, DISSOLVED (UG/L AS CR)		+ +	2.95	ug/L		
01035 COBALT, DISSOLVED (UG/L AS CO) < 1 ug/L		DISSOLVED (UG/L AS CO)		<	1	ug/L		
01040 COPPER, DISSOLVED (UG/LAS CU) < 1 ug/L		DISSOLVED (UG/L AS CU)		<	0.210	ug/L		
0.219 mg/L 00900 HARDNESS, TOTAL CALCULATED (MG/LAS CACO3) 5.557 mg/L		SS, TOTAL, CALCULATED (MG/L AS CACO3)		+	5.557	mg/L		
01046 IRON, DISSOLVED (UG/L AS FE) < 50 lug/L		SOLVED (UG/L AS FE)		<	50	ug/L		
01049 LEAD, DISSOLVED (UG/L AS PB) < 1 μg/L		SOLVED (UG/L AS PB)		<	1	ug/L		
00130 LTHIOM, DISSOLVED (UG/LAS LI) 12.9 ug/L 00925 MAGNESIUM, DISSOLVED (MG/LAS MG) 0.435 mg/l		UM, DISSOLVED (MG/L AS MG)		+	0.435	ma/L		
01056 MANGANESE, DISSOLVED (UG/L AS MN) 1.6 ug/L		ESE, DISSOLVED (UG/L AS MN)			1.6	ug/L		
71890 MERCURY, DISSOLVED (UG/L AS HG) < 0.2 ug/L		Y, DISSOLVED (UG/L AS HG)		<	0.2	ug/L		
11000 MIOLTBDEINUM, DISSOLVED (UGL AS MO) < 100/L 71851 NITRATE NITROGEN. DISSOLVED. CALCULATED (MG/LAS NO3) < 0.02 mo/L		NITROGEN, DISSOLVED (UG/L AS MO)		<	0.02	ma/L		
00631 NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N) < 0.02 mg/L		LUS NITRATE, DISSOLVED (MG/L AS N)		<	0.02	mg/L		

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							00400	PH (STANDARD UNITS), FIELD		8.57	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/LAS P)		0.03	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		7.132	ing/L	
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	ug/L	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		10.1	mg/L	
							01075	SILVER, DISSOLVED (UG/LAS AG)	<	31 354	ug/L	
							00932	SODIUM, CALCULATED, PERCENT		98.535	PCT	
							00930	SODIUM, DISSOLVED (MG/L AS NA)		168	mg/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		644	MICR	
							01080	STRONTIUM, DISSOLVED (UG/LAS SR)		28.2	ug/L	
							00940	TEMPERATURE, WATER (CELSIUS)		24.2	C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		442.628	mg/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/LAS U)	<	1	ug/L	
							01000	ZINC, DISSOLVED (UG/L AS ZN)	<	5	ug/L	
1940502	33.4225	Cooke	218ALRS	1509	7/30/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		286	mg/L	
	-97.0463889					Unbalanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		270	mg/L	
							00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		2.64	mg/L	
							00420	ALKALINITY, HENOLPHTHALEIN (MG/L), LAB		1.32	mg/L	
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		272	mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)	<	5	ug/L	
							50938		-	5.74	PCT	
							01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	1	ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		113	ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	1	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		328.712	mg/L	
							71870	BROMIDE DISSOLVED (UG/LAS B)		1.59	ma/l	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	1.00	ug/L	
							00915	CALCIUM, DISSOLVED (MG/L AS CA)		9.97	mg/L	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		1.584	mg/L	
							00941	CHLORIDE, DISSOLVED (MG/LASCL)		285	mg/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	2.04	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)		0.208	mg/L	
							00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		46.085	mg/L	
							01040	LEAD, DISSOLVED (UG/LAS PB)	<	1	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)		29.5	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		4.85	mg/L	
							01056	MANGANESE, DISSOLVED (UG/LAS MN)		5.58	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/LAS HG)	<	0.2	ug/L ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD		7.87	SU	
							00935	POTASSIUM, DISSOLVED (MG/LAS K)		1.93	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		4.544		
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	ug/L	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		9.67	mg/L	
							01075	SODIUM ADSORPTION RATIO. CALCULATED (SAR)	<	17 347	ug/L	
							00932	SODIUM, CALCULATED, PERCENT		92.833	PCT	
							00930	SODIUM, DISSOLVED (MG/L AS NA)		267	mg/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1399	MICR	
							01080	SULFATE, DISSOLVED (UG/L AS SK)		28 9	ug/L ma/l	
							00010	TEMPERATURE, WATER (CELSIUS)		25	C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		771.8	mg/L	
							01085	VANADIUM, INATORAL, DISSOLVED (UG/LAS U)	< <	1	ug/L ug/l	
							01090	ZINC, DISSOLVED (UG/L AS ZN)		9.28	ug/L	
1849712	33.1605556	Denton	218PLXY	1100	7/18/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		324	mg/L	
	-96.9702778					Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		301	mg/L	
							00430	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		33.6	mg/L ma/l	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		16.8	mg/L	
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		334	mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)	<	5	ug/L	
							01005	ANION/CATION CHG BAL, PERCENT ANTIMONY, DISSOLVED (UG/LAS SB)		0.11	PCT ug/l	
							01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	1	ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		4.44	ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	1	ug/L	
							01020	BIGARBONATE ION, CALCULATED (MG/L AS HCO3)		366.592	mg/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS B)	-	0.0691	ma/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	1	ug/L	
							00915	CALCIUM, DISSOLVED (MG/L AS CA)		0.436	mg/L	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)	-	20.16	mg/L	
							01030	CHROMIUM, DISSOLVED (MG/LAS CL)	-	2 75	mg/L ua/l	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	2.75	ug/L	

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/LAS F)		1.22	mg/L	
							01046	IRON, DISSOLVED (UG/L AS FE)	<	50	ug/L	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)		11.5	ug/L	
							01056	MAGNESIOM, DISSOLVED (MG/L AS MG)	`	8.61	ug/L	
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO)	<	1	ug/L	
							00631	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/LAS NO3)	<	0.02	mg/L mg/l	
							00400	PH (STANDARD UNITS), FIELD		8.61	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)		0.686	mg/L	
							71860	POTASSIUM, DISSOLVED (MG/L AS K)		0.652	mg/L	
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	ug/L	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		8.9	mg/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	61 995	ug/L	
							00932	SODIUM, CALCULATED, PERCENT		99.747	PCT	
							00930	SODIUM, DISSOLVED (MG/L AS NA)		197	mg/L	
							01080	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		816	MICR	
							00946	SULFATE, DISSOLVED (MG/L AS SO4)		67.1	mg/L	
							00010	TEMPERATURE, WATER (CELSIUS)		21.2	С	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	+93.462	ug/L	
							01085	VANADIUM, DISSOLVED (UG/L AS V)	<	1	ug/L	
1047707	22 2627776	Destar	010734/147	000	7/10/0010	Applusia	01090	ZINC, DISSOLVED (UG/L AS ZN)	<	5	ug/L	
1947707	-97.24	Denton	2181WM1	900	//18/2019	Analysis Balanced.	39086	ALKALINITY FIELD DISSOLVED AS CACO3		260	mg/L mg/l	
							00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		50.6	mg/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		0	mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L) ALKALINITY, TOTAL (MG/LAS CACO3)		25.3	mg/L mg/l	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)		7.19	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT		-0.53	PCT	
							01095	ANTIMONY, DISSOLVED (UG/LAS SB)	< <	1	ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		5.79	ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	1	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		316.558	mg/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.045	mg/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	1	ug/L	
							00915	CALCIUM, DISSOLVED (MG/L AS CA)		0.946	mg/L	
							00445	CHLORIDE, DISSOLVED (MG/L AS CL)		8.45	mg/L	
							01030	CHROMIUM, DISSOLVED (UG/L AS CR)		2.27	ug/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS CO)		0.144	mg/L	
							00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		3.771	mg/L	
							01046	IRON, DISSOLVED (UG/L AS FE)	<	50	ug/L	
							01049	LITHIUM, DISSOLVED (UG/L AS LI)		24.3	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		0.316	mg/L	
							01056	MANGANESE, DISSOLVED (UG/LAS MN)	< /	1	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO)	<	1	ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/LAS N) PH (STANDARD LINITS) FIELD	<	0.02	mg/L	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)	<	0.02	mg/L	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		0.548	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED	-	6.127	ua/l	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		10.8	mg/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		40.016	PCT	
							00932	SODIUM, DISSOLVED (MG/L AS NA)		99.053	mg/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		694	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		93.4	ug/L	
							00946	TEMPERATURE, WATER (CELSIUS)		24	C C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS, SUM OF CONSTITUENTS (MG/L)		441.209	mg/L	
							01085	VANADIUM, NATUKAL, DISSOLVED (UG/L AS U) VANADIUM, DISSOLVED (UG/L AS V)	< <	1	ug/L ua/l	
							01090	ZINC, DISSOLVED (UG/L AS ZN)	<	5	ug/L	
1948302	33.3788889	Denton	218TWMT	1346	7/19/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		350	mg/L	
	-91.0208333					balanceo.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB	-	65 1	mg/L mg/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		0	mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		32.6	mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)	<	331	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT		0.33	PCT	
							01095	ANTIMONY, DISSOLVED (UG/L AS SB)	<	1	ug/L	

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							01000	ARSENIC, DISSOLVED (UG/L AS AS)	<	1	ug/L	
							01005	BARIUM, DISSOLVED (UG/LAS BA)	-	9.06	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)	-	324.368	mg/L	
							01020	BORON, DISSOLVED (UG/L AS B)		169	ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.0476	mg/L	
							00915	CALCIUM, DISSOLVED (MG/LAS CA)		0.931	mg/L	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		39.12	mg/L	
							00941	CHLORIDE, DISSOLVED (MG/LAS CL)		8.87	mg/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	1	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		0.164	mg/L mg/L	
							01046	IRON, DISSOLVED (UG/L AS FE)	<	50	ug/L	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		0.266	mg/L	
							01056	MANGANESE, DISSOLVED (UG/L AS MN)		1.1	ug/L	
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD		9.16	SU mg/l	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		0.575	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		6.552		
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	11 7	ug/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1.7	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		46.122		
							00932	SODIUM, CALCULATED, PERCENT		99.205	PCT mg/l	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		885	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		65.2	ug/L	
							00946	SULFATE, DISSOLVED (MG/LAS SO4) TEMPERATURE_WATER (CELSIUS)		24.8	mg/L C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		502.183	mg/L	
							01085	VANADIUM, DISSOLVED (UG/L AS V)	<	1	ug/L	
							01090	ZINC, DISSOLVED (UG/L AS ZN)	<	5	ug/L	
1954605	33.1727778 -97.2822222	Denton	218TWMT	1040	7/19/2019	Analysis Balanced	39086	ALKALINITY FIELD DISSOLVED AS CACO3		278	mg/L	
	OT.LOLLLL					Bulunood.	00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		26.2	mg/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		0	mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L) ALKALINITY, TOTAL (MG/L AS CACO3)		13.1	mg/L mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)	<	5	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT		0.42	PCT	
							01095	ARSENIC, DISSOLVED (UG/L AS SB)	<	1	ug/L ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		41.1	ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	296 527	ug/L	
							01020	BORON, DISSOLVED (UG/L AS B)		177	ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.789	mg/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	4 78	ug/L mg/l	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		15.72	mg/L	
							00941	CHLORIDE, DISSOLVED (MG/L AS CL)		148	mg/L	
							01030	COBALT, DISSOLVED (UG/LAS CK)	<	2.11	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F) HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		0.187	mg/L mg/l	
							01046	IRON, DISSOLVED (UG/L AS FE)	<	50	ug/L	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS LI)		29.2	mg/L	
							01056	MANGANESE, DISSOLVED (UG/L AS MN)		5.14	ug/L	
							71890	MERCURY, DISSOLVED (UG/LASHG)	<	0.2	ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	mg/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD PHOSPHORUS, DISSOLVED (MG/LAS P)	e	8.84	SU ma/l	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		1.05	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		4.849	115.0	
							00955	SELEINIUM, DISSOLVED (UG/L AS SE) SILICA, DISSOLVED (MG/L AS SI02)	<	5	ug/L ma/l	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1.5	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		23.431	DOT	
							00932	SODIUM, GALGULATED, PERCENT SODIUM, DISSOLVED (MG/LAS NA)		96.454	ma/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1095	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		660	ug/L	
							00946	TEMPERATURE, WATER (CELSIUS)		25.1	C C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		614.297	mg/L	

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	ZINC, DISSOLVED (UG/L AS ZN)	<	1	ug/L	
1963102	33.0994444	Denton	218TWMT	1300	7/18/2019	Analysis	39086	ALKALINITY FIELD DISSOLVED AS CACO3		356	6 mg/L	
	-97.2127778					Balanced.	00425	ALKALINITY, BICARBONATE DISSOLVED (MG/L), LAB		280	mg/L	
							00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		42	mg/L mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		21	mg/L	
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		322	mg/L	
							50938	ALUMINUM, DISSOLVED (UG/LASAL) ANION/CATION CHG BAL, PERCENT		1.55	DOT	
							01095	ANTIMONY, DISSOLVED (UG/L AS SB)	<	1	ug/L	
							01000	ARSENIC, DISSOLVED (UG/LAS AS)	<	57.3	ug/L	
							01003	BERYLLIUM, DISSOLVED (UG/L AS BA)	<	57.3	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		341.697	mg/L	
							01020	BORON, DISSOLVED (UG/LASB) BROMIDE DISSOLVED (MG/LASBR)		163	B ug/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD)	<	1	ug/L	
							00915	CALCIUM, DISSOLVED (MG/L AS CA)		1.24	mg/L	
							00445	CARBONATE ION, CALCULATED (MG/LAS CO3)		25.2	mg/L	
							01030	CHROMIUM, DISSOLVED (UG/L AS CR)		2.58	ug/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)	<	1	ug/L	
							01040	FLUORIDE, DISSOLVED (MG/LAS CU)	<	0.26	ing/L mg/L	
							00900	HARDNESS, TOTAL, CALCULATED (MG/L AS CACO3)		4.49	mg/L	
							01046	IRON, DISSOLVED (UG/LAS FE)	<	50	ug/L	
							01049	LITHIUM. DISSOLVED (UG/L AS PB)	<	25.9	ug/L ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		0.307	mg/L	
							01056	MANGANESE, DISSOLVED (UG/L AS MN)		4.62	2 ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS HG)	<	0.2	ug/L ug/L	
							71851	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3)	<	0.02	2 mg/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD PHOSPHORUS, DISSOLVED (MG/L AS P)		0.0327	ma/L	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		0.709	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED	_	6.353	3	
							01145	SILICA, DISSOLVED (MG/L AS SIO2)	~	12.1	mg/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		55.643	PCT	
							00932	SODIUM, DISSOLVED (MG/L AS NA)		267	mg/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1186	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		113	ug/L	
							00010	TEMPERATURE, WATER (CELSIUS)		28.4	C C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		689.541	mg/L	
							01085	VANADIUM, DISSOLVED (UG/L AS V)	<	1	ug/L	
							01090	ZINC, DISSOLVED (UG/L AS ZN)	<	5	i ug/L	
1964506	33.0719444 -97.0511111	Denton	218TWMT	1778	7/18/2019	Analysis Balanced	39086	ALKALINITY FIELD DISSOLVED AS CACO3		344	mg/L	
						Balanooan	00420	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		18.9	mg/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		0	mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L) ALKALINITY, TOTAL (MG/L AS CACO3)		9.44	mg/L mg/L	-
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)		5.52	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT		2.2	PCT	
							01095	ARSENIC, DISSOLVED (UG/LAS SB)	<	1	ug/L ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		63.7	ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	255 267	ug/L	
							01020	BORON, DISSOLVED (UG/L AS B)		261	ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		1.21	mg/L	
							01025	CADMIUM, DISSOLVED (UG/L AS CD) CALCIUM, DISSOLVED (MG/L AS CA)	<	2.93	ug/L ma/l	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		11.328	mg/L	
							00941	CHLORIDE, DISSOLVED (MG/L AS CL)		259	mg/L	
							01030	CHROMIUM, DISSOLVED (UG/LAS CR)	<	2.64	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)		0.541	mg/L	
							00900	IRON, DISSOLVED (UG/L AS FE)		10.806	mg/L 3 ua/l	
							01049	LEAD, DISSOLVED (UG/L AS PB)	<	1	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)		42.1	ug/L	
							01056	MAGNESIUM, DISSOLVED (MG/LAS MG) MANGANESE, DISSOLVED (UG/LAS MN)		0.776	mg/L ug/L	-
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	ug/L	
							01060	MOLYBDENUM, DISSOLVED (UG/L AS MO)	<	1	ug/L	
							00631	NITRATE NITROGEN, DISSOLVED, CALCULATED (MG/L AS NO3) NITRITE PLUS NITRATE, DISSOLVED (MG/L AS N)	<	0.02	mg/L mg/L	
							00400	PH (STANDARD UNITS), FIELD		8.64	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)	<	0.02	mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED		1.19) mg/L	
										0.00		

State Well Number	Coordinates	County	Aquifer Code	Well Depth (ft)	Date	Collection Remarks	Parameter Code	Parameter Description	Flag	Value	Unit	Plus/ Minus
							01145	SELENIUM, DISSOLVED (UG/LAS SE)	<	5	i ua/L	
							00955	SILICA, DISSOLVED (MG/L AS SI02)		13	mg/L	
							01075	SILVER, DISSOLVED (UG/L AS AG)	<	1	ug/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		44.294	1	
							00932	SODIUM, CALCULATED, PERCENT	_	98.558	PCT	
							00930	SODIUM, DISSOLVED (MG/LASINA)		330	mg/L	
							01080	STEONTILIM DISSOLVED (UG/LAS SR)		256		
							00946	SULEATE, DISSOLVED (MG/LAS SO4)		83.4	ma/l	
							00010	TEMPERATURE, WATER (CELSIUS)		32.7	C	
							01057	THALLIUM, DISSOLVED (UG/L AS TL)	<	1	ug/L	
							70301	TOTAL DISSOLVED SOLIDS , SUM OF CONSTITUENTS (MG/L)		877.106	i mg/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	VANADIUM, DISSOLVED (UG/LAS V)	<	1	ug/L	
1964306	33 1061111	Denton	212WDBN	308	7/18/2019	Analysis	00425	ALKALINITY BICARBONATE DISSOLVED (MG/L) LAB	<u>`</u>	364	ma/l	
1004000	-97.0038889	Denton	LILITODIA	000	1110/2010	Balanced.	00430	ALKALINITY, CARBONATE DISSOLVED (MG/L), LAB		004	ma/L	
							00420	ALKALINITY, HYDROXIDE DISSOLVED (MG/L), LAB		C	mg/L	
							00415	ALKALINITY, PHENOLPHTHALEIN (MG/L)		C	mg/L	
							00410	ALKALINITY, TOTAL (MG/L AS CACO3)		364	mg/L	
							01106	ALUMINUM, DISSOLVED (UG/L AS AL)		21.5	ug/L	
							50938	ANION/CATION CHG BAL, PERCENT	-	1.13	PCI	
							01095	ARSENIC DISSOLVED (UG/LAS AS)	~		ug/L	
							01005	BARIUM, DISSOLVED (UG/L AS BA)		9.8	B ug/L	
							01010	BERYLLIUM, DISSOLVED (UG/L AS BE)	<	1	ug/L	
							00440	BICARBONATE ION, CALCULATED (MG/L AS HCO3)		444.206	i mg/L	
							01020	BORON, DISSOLVED (UG/L AS B)		1710) ug/L	
							71870	BROMIDE, DISSOLVED, (MG/L AS BR)		0.106	6 mg/L	
							01025	CADMIUM, DISSOLVED (UG/LASCD)	<	10.6	ug/L	
							00445	CARBONATE ION, CALCULATED (MG/L AS CO3)		13.0	ma/L	
							00941	CHLORIDE, DISSOLVED (MG/L AS CL)		29.6	6 mg/L	
							01030	CHROMIUM, DISSOLVED (UG/L AS CR)		3.83	ug/L	
							01035	COBALT, DISSOLVED (UG/L AS CO)		4.03	ug/L	
							01040	COPPER, DISSOLVED (UG/L AS CU)	<	1	ug/L	
							00950	FLUORIDE, DISSOLVED (MG/L AS F)	_	2	2 mg/L	
							01046	IRON DISSOLVED (UG/LAS EE)		94.273	mg/L	
							01040	LEAD, DISSOLVED (UG/LAS PE)	<	1100	ug/L	
							01130	LITHIUM, DISSOLVED (UG/L AS LI)		44.9	ug/L	
							00925	MAGNESIUM, DISSOLVED (MG/L AS MG)		10.8	8 mg/L	
							01056	MANGANESE, DISSOLVED (UG/L AS MN)		3100) ug/L	
							71890	MERCURY, DISSOLVED (UG/L AS HG)	<	0.2	2 ug/L	
							71951	MULTBUENUM, DISSOLVED (UG/LAS MO)	<	1	ug/L	
							00631	NITRITE PLUS NITRATE, DISSOLVED, CALCULATED (MG/L AS NO3)	~	0.02	mg/L	
							00400	PH (STANDARD UNITS), FIELD		6.89	SU	
							00666	PHOSPHORUS, DISSOLVED (MG/L AS P)		0.0917	mg/L	
							00935	POTASSIUM, DISSOLVED (MG/L AS K)		1.98	8 mg/L	
							71860	RESIDUAL SODIUM CARBONATE, CALCULATED	_	5.414		
							01145	SELENIUM, DISSOLVED (UG/L AS SE)	<	5	ug/L	
							01075	SILICA, DISSOLVED (MG/LAS SIUZ)	-	8.44	mg/L	
							00931	SODIUM ADSORPTION RATIO, CALCULATED (SAR)		11,932	ug/L	
							00932	SODIUM, CALCULATED, PERCENT		86.063	PCT	
							00930	SODIUM, DISSOLVED (MG/L AS NA)		265	i mg/L	
							00094	SPECIFIC CONDUCTANCE, FIELD (UMHOS/CM AT 25C)		1068	MICR	
							01080	STRONTIUM, DISSOLVED (UG/L AS SR)		737	ug/L	
							00946	SULFATE, DISSOLVED (MG/L AS SO4)	_	267	mg/L	
							01057	THALLUM DISSOLVED (LIG/LAS TI)	-	20.9	UQ/I	
							70301	TOTAL DISSOLVED SOLIDS, SUM OF CONSTITUENTS (MG/L)	-	823 573	I mg/L	
							22703	URANIUM, NATURAL, DISSOLVED (UG/L AS U)	<	1	ug/L	
							01085	VANADIUM, DISSOLVED (UG/L AS V)		1.24	ug/L	
							01090	ZINC, DISSOLVED (UG/L AS ZN)		17	ug/L	

Aquifer Code	Description
218ALRS	Trinity (Antlers)
218PLXY	Trinity (Paluxy)
218TWMT	Trinity (Twin Mountains)
212WDBN	Woodbine



Appendix B: 2019 Palmer Drought Index Maps

January 29, 2019 (Released Thursday, Jan. 31, 2019) Valid 7 a.m. EST

	Dro	ught Co	ondition	ns (Per	cent Ar	ea)
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	90.22	9,78	1.15	0.00	0.00	0.00
Last Week 01-22-2019	90.39	9.61	2.45	0.00	0.00	0.00
3 Month s Ago 10-30-2018	96.15	3.85	1.84	0.43	0,00	0.00
Start of Calendar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 09-25-2018	57.46	42.54	20,19	7,03	0.96	0.00
One Year Ago	13.27	86.73	56.47	21.98	7.30	0.00



D1 Moderate Drought D4 Exceptional Drought

D3 Extreme Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

National Drought Mitigation Center



http://droughtmonitor.unl.edu/

February 26, 2019 (Released Thursday, Feb. 28, 2019)

Valid 7 a.m. EST aht Conditions (De

	Drought Conditions (Percent Area)					
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	48.21	51.79	16.33	0.00	0.00	0.00
Last Week 02-19-2019	59.54	40.46	6.63	0.00	0.00	0.00
3 Month s Ago 11-27-2018	97.73	2.27	0.80	0.00	0.00	0.00
Start of Calend ar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 09-25-2018	57.46	42.54	20,19	7.03	0.96	0.00
One Year Ago 02-27-2018	22.75	77.25	55.19	22.04	11.47	0.00

Intensity:

D3 Extreme Drought D0 Abnormally Dry D1 Moderate Drought D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u> Brad Rippey



North Texas GCD

U.S. Drought Monitor Texas



March 26, 2019

(Released Thursday, Mar. 28, 2019) Valid 8 a.m. EDT

Drought Conditions (Percent Area) None D0-D4 D1-D4 2.38 61.92 38.08 11.44 0.00 Current 0.00 Last Week 03-19-2019 69.05 30.95 9.67 0.90 0.00 0,00 3 Months Ago 12-25-2018 90.02 9.98 0.80 0.00 0.00 0.00 Start of Calendar Year 01-01-2019 92.99 7.01 1.32 0.00 0.00 0.00 Start of Water Year 57.46 42.54 20,19 7.03 0.96 0.00 09-25-2018 One Year Ago 03-27-2018 1.21 26.19 73.81 64.23 28.30 15.08

intensity:

D3 Extreme Drought D0 Abnormally Dry D1 Moderate Drought D4 Exceptional Drought

D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author: Eric Luebehusen





http://droughtmonitor.unl.edu/

U.S. Drought Monitor Texas



April 23, 2019

(Released Thursday, Apr. 25, 2019) Valid 8 a.m. EDT

	Dro	Drought Conditions (Percent Area)					
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4	
Current	79.75	20.25	1.29	0.00	0.00	0.00	
Last Week 04-16-2019	74.85	25.15	5.22	0.00	0.00	0.00	
3 Month s Ago 01-22-2019	90.39	9.61	2,45	0.00	0.00	0.00	
Start of Calend ar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00	
Start of Water Year 09-25-2018	57.46	42.54	20,19	7,03	0.96	0.00	
One Year Ago 04-24-2018	33.36	66.64	53.23	26.26	14.54	3.88	

Intensity:

D3 Extreme Drought D0 Abnormally Dry D1 Moderate Drought

D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author: David Miskus NOAA/NWS/NCEP/CPC







Current

Last Week 05-21-2019

3 Month s Ago 02-26-2019

Start of Calend ar Year 01-01-2019

Start of Water Year

09-25-2018 One Year Ago .05-29-2018

Intensity:

(Released Thursday, May. 30, 2019) Valid 8 a.m. EDT

5.76

51.79

42.54 57.46

94.24

97.90 2.10 0.00 0.00 0.00 0.00

48.21

92.99 7.01 1.32 0.00 0.00 0.00

31.26 68.74 40.06 21.93 7.82 1.17

Drought Conditions (Percent Area) None D0-D4 D1-D4 D2-D4 D3-D4

0.20

16.33 0.00 0,00 0.00

20.19 7.03 0.96 0.00

0.00

0.00

0.00



D0 Abnormally Dry D3 Extreme Drought D1 Moderate Drought D4 Exceptional Drought D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author: Richard Heim NCEI/NOAA



http://droughtmonitor.unl.edu/

June 25, 2019 (Released Thursday, Jun. 27, 2019) Valid 8 a.m. EDT

	Dro	ught C	ondition	ns (Per	cent Ar	rea)
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	95.84	4.16	1.93	0.23	0.00	0.00
Last Week 06-18-2019	94.17	5.83	1.59	0.00	0.00	0.00
3 Months Ago 03-26-2019	61.92	38.08	11.44	2.38	0.00	0.00
Start of Calendar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 09-25-2018	57.46	42,54	20.19	7.03	0,96	0,00
One Year Ago	27.33	72.67	47.80	17.91	5.07	0.00

intensity:

None D0 Abnormally Dry

D2 Severe Drought D3 Extreme Drought D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u> Brad Pugh CPC/NOAA









July 30, 2019 (Released Thursday, Aug. 1, 2019)

Valid 8 a.m. EDT



U.S. Drought Monitor Texas



Drought Conditions (Percent Area) None D0-D4 D1-D4 D2-D4 D3-D4 76.49 23.51 0.42 4.31 0.00 Current 0.00 Last Week 07-23-2019 89.88 10.12 1.99 0.66 0.00 0.00 3 Month s Ago 04-30-2019 87.27 1.46 0.00 0,00 0.00 12.73 Start of Calendar Year 01-01-2019 92.99 7.01 1.32 0.00 0.00 0.00 Start of Water Year 09-25-2018 57.46 42.54 20.19 7.03 0.96 0.00 One Year Ago 07-31-2018 21.82 78.18 59.26 35.93 8.48 0.00

Intensity: None

D2 Severe Drought D0 Abnormally Dry D3 Extreme Drought

D1 Moderate Drought D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author: Curtis Riganti National Drought Mitigation Center



droughtmonitor.unl.edu

August 27, 2019 (Released Thursday, Aug. 29, 2019) Valid 8 a.m. EDT

	Dro	ught Co	ondition	ns (Per	cent Ar	ea)
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	25.90	74.10	37.58	8.75	1.21	0.00
Last Week 08-20-2019	27.48	72.52	32.00	6.75	0.56	0.00
3 Month s Ago 05-28-2019	94.24	5.76	0.20	0.00	0.00	0.00
Start of Calendar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 09-25-2018	57.46	42.54	20,19	7.03	0.96	0.00
One Year Ago 08-28-2018	18.56	81.44	62.34	30.69	6.78	0.30

Intensity: None

D0 Abnormally Dry

D2 Severe Drought D3 Extreme Drought D1 Moderate Drought D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author: Jessica Blunden NCEI/NOAA



North Texas GCD

U.S. Drought Monitor Texas

September 24, 2019

(Released Thursday, Sep. 26, 2019) Valid 8 a.m. EDT



U.S. Drought Monitor Texas





intensity: None

D2 Severe Drought D0 Abnormally Dry D3 Extreme Drought D4 Exceptional Drought

D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions, Local conditions may vary. See accompanying text summary for forecast statements.

Author:

Eric Luebehusen U.S. Department of Agriculture



droughtmonitor.unl.edu

October 29, 2019 (Released Thursday, Oct. 31, 2019) Valid 8 a.m. EDT

	Dro	ught Co	ondition	ns (Per	cent Ar	ea)
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	38.98	61.02	46.55	22.40	4.65	0.00
Last Week 10-22-2019	39.30	60.70	48.74	25.85	6.68	0.00
3 Month s Ago 07-30-2019	76.49	23.51	4.31	0.42	0.00	0.00
Start of Calendar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 10-01-2019	31.74	68.26	46.05	22.33	6.32	0.00
One Year Ago 10-30-2018	96.15	3.85	1.84	0.43	0.00	0.00

Intensity:

None D0 Abnormally Dry

D2 Severe Drought D3 Extreme Drought D1 Moderate Drought D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author: David Simeral Western Regional Climate Center



droughtmonitor.unl.edu

North Texas GCD

U.S. Drought Monitor Texas

November 19, 2019

(Released Thursday, Nov. 21, 2019) Valid 7 a.m. EST



U.S. Drought Monitor Texas



	Dro	ught C	onditio	ns (Per	cent Ar	rea)
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	47.81	52.19	31.96	10.46	0.53	0.00
Last Week 11-12-2019	46.76	53.24	31.97	11.04	0.56	0,00
3 Months Ago 08-20-2019	27.48	72.52	32.00	6.75	0.56	0.00
Start of Calendar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 10-01-2019	31.74	68.26	46.05	22.33	6.32	0.00
One Year Ago 11-20-2018	97.73	2.27	0.80	0.00	0.00	0.00

Intensity: None

D2 Severe Drought D3 Extreme Drought D0 Abnormally Dry

D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor; go to https://droughtmonitor.uni.edu/About.aspx

Author: Brad Rippey

U.S. Department of Agriculture



droughtmonitor.unl.edu

December 31, 2019 (Released Thursday, Jan. 2, 2020) Valid 7 a.m. EST

	Dro	ught Co	ondition	ns (Per	cent Ar	ea)
	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	44.69	55.31	36.12	9. 19	0.74	0.00
Last Week 12-24-2019	44.13	55.87	38.62	9.46	0.67	0.00
3 Month s Ago 10-01-2019	31.74	68.26	46.05	22.33	6.32	0.00
Start of Calendar Year 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00
Start of Water Year 10-01-2019	31.74	68.26	46.05	22.33	6.32	0.00
One Year Ago 01-01-2019	92.99	7.01	1.32	0.00	0.00	0.00

Intensity:

None ____ D0 Abnormally Dry

D2 Severe Drought D3 Extreme Drought D1 Moderate Drought D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

<u>Author:</u> Brad Pugh CPC/NOAA



Appendix C: Publication Affidavits

DRC MEDIA COMPANY

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Publication(s): Denton Record-Chronicle

PROOF OF PUBLICATION

Being duly sworn (s)he is the Publisher/authorized designee of Denton Record-Chronicle, in City of Denton/surrounding areas in Denton County; Newspaper of general circulation which has been continuously and regularly published for a period of not less than one year preceding the date of the attached notice, and that the said notice was published in said newspaper Denton Record-Chronicle on the following dates below:

08/04/2019

(signature of Authorized Designee) Subscribed and sworn to before me this 4th day of August, 2019 by

(printed name of Designee) Witness my hand and official seal:

(signature name of Designee) hoi

(signature name of Designee) Notary Public, Denton County, Texas

ANT PUL	KAYCEE KEY
A A	Notary Public
1.(23))	State of Texas
A CENT M	Comm Expires 09-28-2021

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT PO BOX 508 GAINESVILLE TX 76241

Ad Number: 18580

Price: \$480.00



- Indoor Tips
- Turn water off while brushing teeth or shaving.
- Run only full loads in the washing machine and dishwasher.
 Fix leaky faucets and plumbing.
- Outdoor Tips
- Water lawns and shrubbery during cooler parts of the day. Avoid watering between 10 a.m. and 6 p.m.
- Water lawns less frequently and for longer duration. This establishes a more drought tolerant lawn as the roots are forced to establish deeper into the soil.
- Set mower blades 2-3 inches high longer grass shades the soil, improving moisture retention.
- Visually inspect sprinkler systems at least once a month during daylight hours to make sure there are no leaks and that it is spraying the area correctly.
- Leave lawn clippings on grass this cools the ground and holds moisture.
 Use a broom or blower instead of a hose to clean driveways, sidewalks, and patios.
- Use a pool cover for swimming pools cuts down on evaporation.
 North Texas Groundwater Conservation District

www.northtexasgcd.org



McKinney Courier Gazette

AFFIDAVIT OF PUBLICATION

I, Joani Dittrich, Vice President/General Manager of the McKinney Courier Gazette, a newspaper printed in the English language in Collin County, State of Texas, do hereby certify that this notice was Published in the McKinney Courier Gazette on the following dates, to-wit

McKinney Courier Gazette 08/04/19 1 Insertion

Water Conservation Tips (Description) \$314.00 (Cost)

- Buttenin

Vice President/General Manager of the McKinney Courier Gazette

Subscribed and sworn on this

5 day of august, 201 9

Notary Public, State of Texas





8A starlocalmedia.com

SAVE

From PAGE EIGHT

or defense - and possibly both - when all is said and done, even with more personnel question marks than usual. new offensive line this season, ing a la terback Raylen Sharpe (com-

Mckinney Courier Gazette

rushing yards, 16 touchdowns as a junior) and junior receivers Bryson and Blaine Green (both have double-digit Power Five offers), and should continue to pile up points.

Things are less tenured on defense, where senior linebacker Jaden Healy is the only Despite breaking in a brand- returning starter, but replacrge graduating class Allen is still loaded at the skill is nothing new for defensive positions between senior quar- coordinator Cory Cain and his staff. What the Eagles lack in mitted to SMU), senior running top-of-the-depth-chart experiback Celdon Manning (1,201 ence, they make up for in depth

Indoor Tips

Outdoor Tips

· Turn water off while brushing teeth or shaving

no leaks and that it is spraying the area correctly

Fix leaky faucets and plumbing

· Run only full loads in the washing machine and dishwasher

Water Conservation Tips

Water lawns and shrubbery during cooler parts of the day. Avoid watering between 10 a.m. and 6 p.m.

Visually inspect sprinkler systems at least once a month during daylight hours to make sure there are

North Texas Groundwater Conservation District www.northtexasged.org

Water lawns less frequent and for longer duration. This establishes a more drought tolerant lawn

the roots are forced to establish deeper into the soil. • Set mower blades 2-3 inches high -- longer grass shades the soil, improving moisture retention

Leave lawn clipping on grass - this cools the ground and hold moisture
 Use a broom or blower instead of a hose to clean driveways, sidewalks, and patios

. Use a pool cover for swimming pools - cuts down on evaporation

itae Foundation's

with seven defensive returners will claim the 9-6A pas logging at least 200 snaps last rushing and receiving season.

The gap between the Eagles and the rest of 9-6A feels closer much turnover at the on that side of the ball, though. McKinney really came into its into 2019, it's difficult to own on defense as last season progressed, holding three of its final five opponents in the regular season to 14 points or less, and McKinney Boyd, Jesuit and Prosper all return at least five defensive starters.

3. Which football players

this season? Taylor Raglin: Wit

Sunday, August 4, 2019

terback position he against Allen senior R Sharpe. Though it'll be hi full season under center. have a solid crop of wid to throw to, including j brothers Bryson and E Green. With so many No. nal-caller spots in flux, SI and the talent surroundin, figure to lift him to the lea passing title.

Speaking of the Green ther could take home the I of most productive receiv the district.

They'll be challe though, by McKinney Boy nior Kareem Coleman, likely 9-6A's best deep t and should carry a heavy for the Bronco offense.

Finally, with a bevy of ta ed backs departing the dis seniors EJ Smith of Jesui Trey Jones-Scott of Plano should vie for the rushing though Jones-Scott may h slight edge. He could carr ball more often on average Smith, who's heavily involv the Rangers' aerial attack.

4. Who are a few pote. breakout candidates in football this fall?

From PAGE EIGHT

Even in cool, sum temperatures, Rodrig first workout for her pros wasn't for the faint of h as she had her team get five groups to run eight 200-meter dashes around track. Besides getting team into playing shape. driguez, who did this at La ville, uses the season-ope workout as a chemistry b er as well.

Monday, September 9, 2019 Featuring Keynote:

Dinner & Program 7:00 PM

Renaissance Dallas Addison Hotel, 15201 Dallas Parkway | Addison, Texas

Trey Gowdy tackled high-profile investigations representing South Carolina's 4th District during his 8-year tenure in the United States Congress. Gowdy considers himself "pro-life plus," and he is looking forward to helping spotlight Vitae's important work.

> **Dinner** Reservations \$125 per person (\$35 is tax-deductible)

12

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STATE OF TEXAS COUNTY OF COOKE

Before me, the undersigned, on this day personally appeared Lisa Chappell, The Publisher of the Gainesville Daily Register, a newspaper having general circulation in Cooke County, Texas, who being by me duly sworn, deposes and says that the foregoing attached notice was published in said newspaper on the following date(s), to wit: $\underline{Aug.3}, \underline{AO}$

Lisa Chappell, Publisher

20 30

Subscribed and sworn to before me this ______ day of ______



Notary Public in and for the State of Texas

2 - WEEKEND, AUGUST 3-4, 2019

Local

TODAY'S WEATHER

Gainesvil	le Forecast		DENNA DAD DIS AND AND			
FIVE-DAY	FORECAST	TEXAS C	ITIES			
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and the second	interests of the second	Odessa	102/75/pc 96/71/5			
1 1 1	samerely cionaly	San Angelo	103/74/ac 100/72/ac			
		San Antonio	97/75/pc 96/76/3			
		Texarkana	83/71/r 86/70/m			
MUNDAY	92 /73	Victoria	96/75/nr 96/73/nr			
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DRUGS



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Denise King

or a charge of possession of marijuana less than two ounces. Kyle Lamar Wilson, a 41-year-old Muensier resident, faces charges of nanufacture/delvery of a controlled substance in Penalty Group 1 more than four grann less than 200 granns and manufacture/ information of the substance of the substance in Penalty Information of the substance of the substance of the sub-stance of the substance of the substance of the sub-stance of the substance of the substance of the sub-stance of the substance of the substance

BURGER

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continued from page 1 to 15 minutes, "he stidt by Everything is made frees and prepared when it is beatons. ordered." The Best Burger Barn has aunique men. Offering efk and burfalo hurgers are a luited of a point begin a delivery service in and are and exposure to an and any area. Rage and Randwa area.

10. Rose and Rambo are extremely appreciative of the reception they have reacted in Calmestilling the reception they have reacted in Calmestilling they have. "We try to run seven only open here Monday through Saturd's Rambo said. "We want to be open through Saturd's Rambo said. "We want to be open through Saturd's Rambo said. "We want to be open force shurch but used to find more qualified said force shurch but used to forder we can." Best Burger Barn is recreased on suburkan and rural locations. Rose said that has helped them grow "To word's find as in "Fort Worth A Austin location," Rambo said. The reviews of Best Burger Barn average Between four and a half to five stars. Rose said their between four and a half to five stars. Rose said their vide said or centrol that helps their performance. The part clean their regions to find a location in allows them to offer





Renec Dittfurth

4 Calvin Pipkin













"Our customers tell us his and Rose's families they are tired of driving are involved in their long distances to get your business. Ramböx young burger, your should look at son, Josh Hanney, was this site or that location," and uning lickets during the Rambo poluted out that the coverses.

Water Conservation Tips

Indoor Tips

• Turn water off while brushing teeth or shaving • Run only full loads in the washing machine and dishwasher

• Fix leaky faucets and plumbing

Outdoor Tips

• Water lawns and shrubbery during cooler parts of the day. Avoid watering between 10 a.m. and 6 p.m. • Water lawns less frequent and for longer duration. This establishes a more drought tolerant lawn as the roots are forced to establish deeper into the soil. • Set mower blades 2-3 inches high - longer grass shades the soil, improving moisture retention • Visually inspect sprinkler systems at least once a month during daylight hours to make sure there are no leaks and that it is spraying the area correctly

- Leave lawn clipping on grass this cools the ground and hold moisture
- Use a broom or blower instead of a hose to clean driveways, sidewalks, and patios.
- Use a pool cover for swimming pools cuts down on evaporation

North Texas Groundwater Conservation District www.northtexasgcd.org







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