

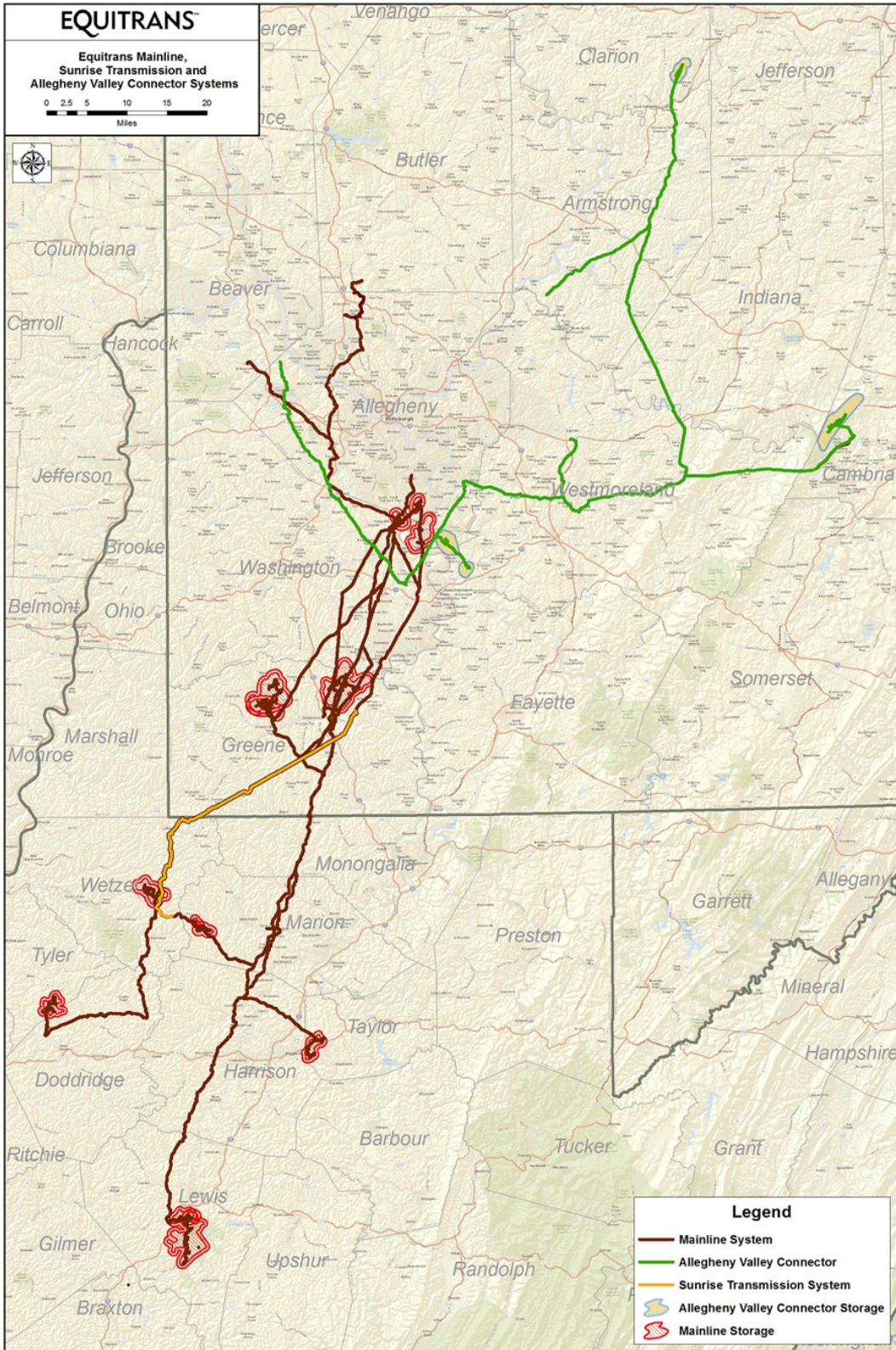
Comments by Equitrans Mar 14-14

Following are Equitrans' comments on the EIPC Target 1 Draft Report:

A1-15 In December 2013, Equitrans leased the Allegheny Valley Connector facilities, which have a transportation capacity of 452 MDth/d, from Allegheny Valley Connector, LLC.

Also, the map incorrectly shows a portion of the system that was abandoned and transferred to EGC/Peoples in December 2013.

Following is a corrected map:



Field Name	Owner	Country	State	Type	Working Gas Capacity	Max Withdrawal Capacity
Bunola	Equitrans LP	Allegheny	PA	Depleted Field	3,789	150
Comet	Equitrans LP	Taylor	WV	Depleted Field	3,276	40
Finleyville	Equitrans LP	Washington	PA	Depleted Field	456	25
Gamble Hayden	Allegheny Valley Connector*	Allegheny	PA	Depleted Field	1,122	20
Hayes	Equitrans LP	Marion	WV	Depleted Field	146	1
Hunters Cave	Equitrans LP	Greene	PA	Depleted Field	3,065	20
Logansport	Equitrans LP	Marion	WV	Depleted Field	2,221	50
Maple Lake	Equitrans LP	Taylor	WV	Depleted Field	980	10
Mobley	Equitrans LP	Wetzel	WV	Depleted Field	4,653	75
Pratt	Equitrans LP	Greene	PA	Depleted Field	3,988	37
Rager Mountain	Allegheny Valley Connector**	Cambria	PA	Depleted Field	11,300	180
Rhodes	Equitrans LP	Lewis	WV	Depleted Field	4,566	46
Shirley	Equitrans LP	Tyler	WV	Depleted Field	1,898	17
Skin Creek	Equitrans LP	Lewis	WV	Depleted Field	1,128	20
Swarts	Equitrans LP	Greene	PA	Depleted Field	1,345	24
Tepe	Equitrans LP	Allegheny	PA	Depleted Field	638	30
Truittsburg	Allegheny Valley Connector*	Clarion	PA	Depleted Field	2,142	45
Webster	Allegheny Valley Connector*	Westmoreland	PA	Depleted Field	551	15

\* Operated by Equitrans LP

\*\* 9,300 of working gas capacity and 135 max withdrawal capability operated by Equitrans LP;  
 2,000 of working capacity and 45 max withdrawal capability operated by Rager Mountain  
 Storage Company LLC

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Pipeline/Storage Operator	Rate Schedule	Rate Schedule Name	Character of Service	No-Notice Service
Equitrans	GSS	General Storage Service	Firm	
	FTSS	Firm Transportation Storage Service	Firm	X

Page 29 of the report, the Nomination Deadline for the Intraday 1 Cycle should be 10:00 **AM**

Lastly, in the Levitan & Associates Gas-Electric System Interface Study on page 33, although no longer our pipeline, I don't believe that Big Sandy has underground storage facilities.