

CLEAR VISION SOUND STRATEGIES SOLID PERFORMANCE

Industrial Thermal Imaging for Process Applications

Nitin Gupta 27th Oct, 2023

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COMPANY HISTORY

Established 1947 in Sheffield by Tom Land

Industry Firsts

- Commercial infrared thermometer using silicon photodiode
- Portable single lens reflex infrared thermometer
- ISO9000 certified infrared thermometer manufacturer
- Production in-flight infrared thermometer
- Utility gas turbine infrared thermometer

2006 Acquired by AMETEK, Inc.

 Transformed from traditional, family run business into modern, global enterprise







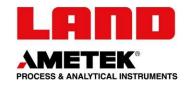
PRODUCT FAMILIES



 Providing non-contact temperature measurement in industrial environments

Combustion & Environmental Emissions Monitoring

 Providing instrumentation in order to protect the environment by optimising combustion and monitoring flue gas emissions



Bangalore Service Center

Lab calibration services:

- Range from 0 to 1600 C
 - with NABL Approved
- Standard 3 point calibration
 - or as customer specified
- Repair and recalibration
 - -LAND IR Products
- Non Land Pyrometers
 - Calibraiton and Certification



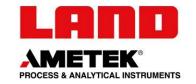
On-site Calibration Services:

- Calibration Range from 0 to 1200 DegC with NABL Approved
- Standard 3 point calibration or as customer specified

On-site Services:

- Field Services (Installation & Commissioning and Training support IR)
- Site Trails Demonstrations & Technical supports





Our Partner Axis Solutions Pvt. Ltd - Ahmedabad





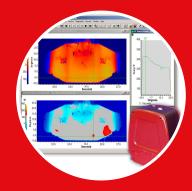


NON-CONTACT TEMPERATURE MEASUREMENT



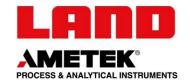
Single Point Solutions

- Spot Thermometers
 - Portables
 - Fixed
 - Application solutions



Process Imaging Solutions

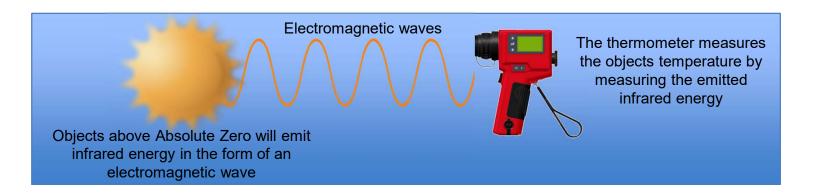
- Process Imaging
 - Line Scanning
 - Fixed Thermal Imaging
 - Application solutions



Brush up – IR Technology

A wide variety of sensors are available for temperature measurement. These can broadly split into two areas:

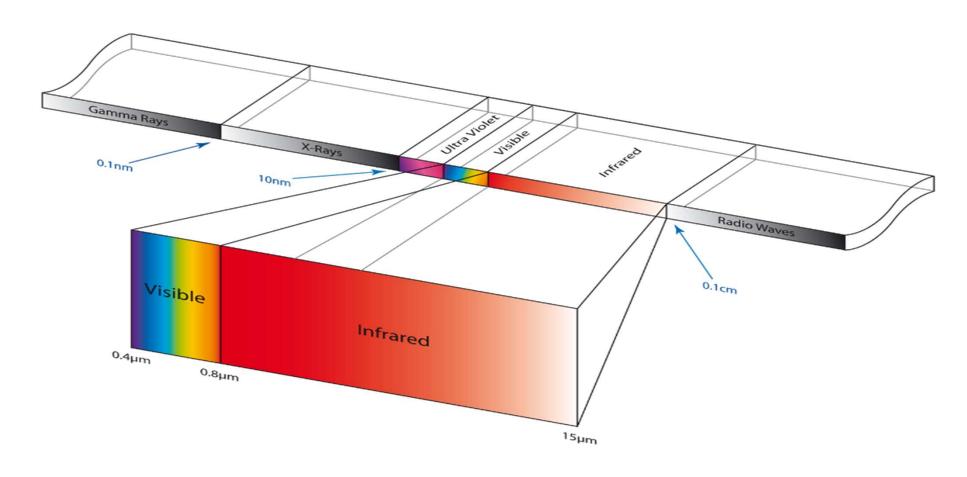
- Contact Measurement
- Non Contact Measurement
 - Radiation Thermometer
 Measures radiated energy from an object by focusing this radiated energy through an optical system onto a detector



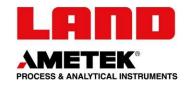




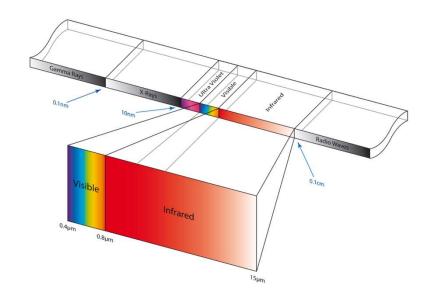
Brush up – IR Technology

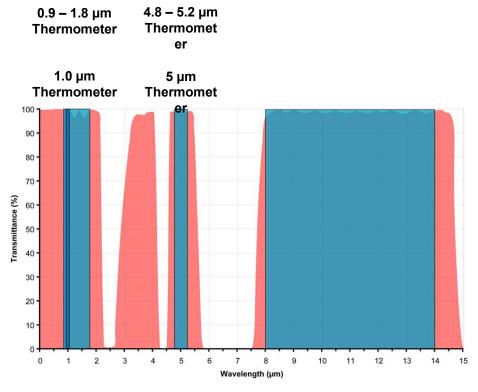






Brush up - IR Technology





The regions that allow transmission are known as atmospheric windows





CLEAR VISION SOUND STRATEGIES SOLID PERFORMANCE

Tube Wall Temperatures Reformers & Crackers

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Current Practice

- Tube Thermocouple
- Handheld pyrometers with Limited Schedule is most common method.
- Temperature Measurement of outlet Gases.
- Periodic Thermography
- Experienced Eyes





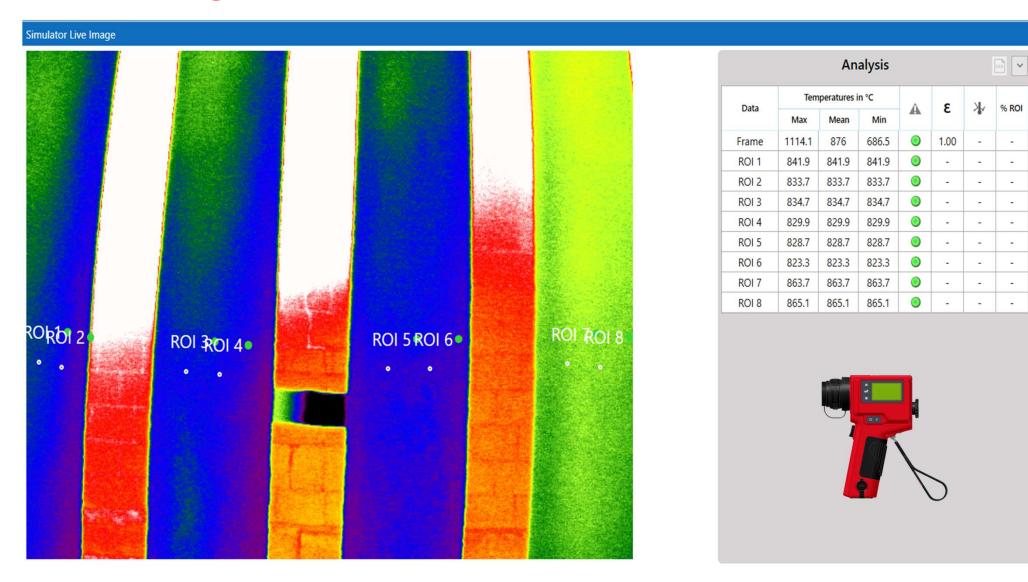
The Challenges

- Welded Tube Thermocouple often slow in response and detached from tubes.
- Periodic Measurement Frequency and Reliability of measurement.
- Spot Temperature Measurement is only spot reading and the operator might not always find the hottest area of the tube which can lead to overheating.
- Outlet Temperature by the time outlet temperatures rise above alarm limit, the TWT is already above normal temperature.
- Outlet temperature measurement does not indicate which tube / part of it is heating.





The Challenges

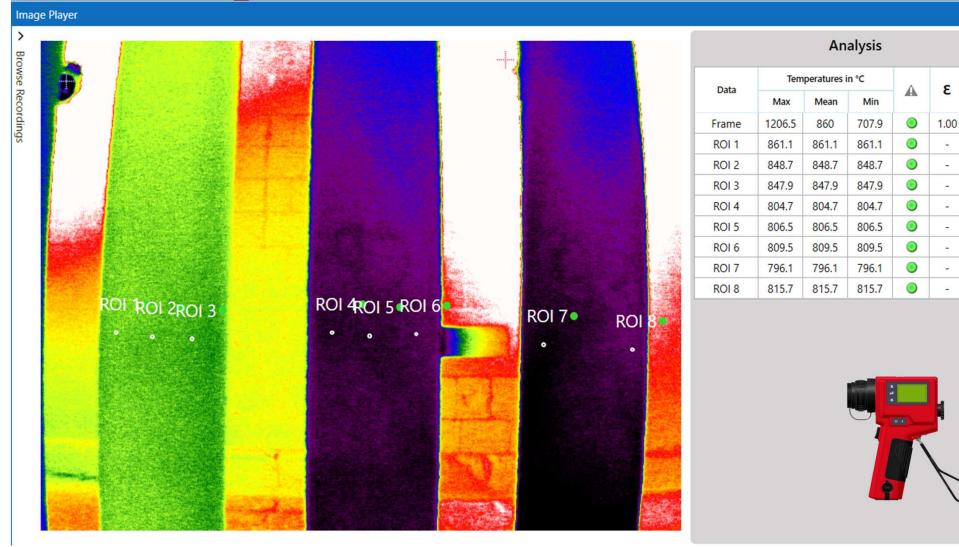




csv

% ROI

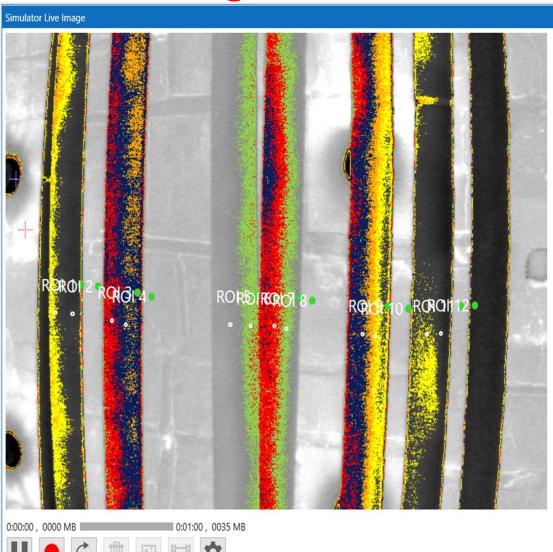
The Challenges

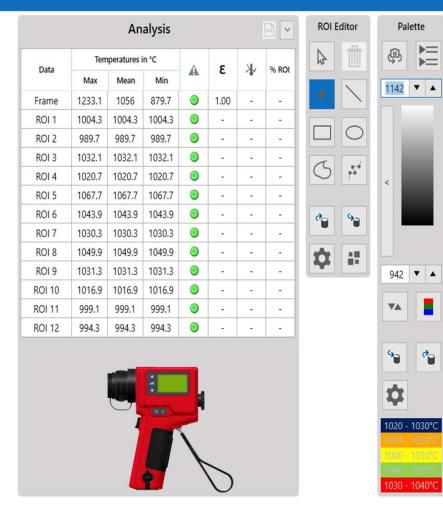


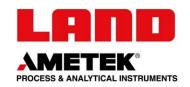


The Challenges

Simulator (NIR-B 3XR) 127.0.0.1 40.0°C 0°C ε: 1.00







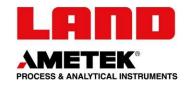
The Temperature effects

- The TWT is very critical for the life of Tubes and plant efficiency.
- Cost of not properly managing TWT can be extremely high.
 - Cost of Tubes
 - Catalyst
 - Labour
 - Production losses.
- As a rule of thumb operating at **20C** above design temperature will reduce the life by half.
- Under temperature heavily affects the plant efficiency and cost of operation.

Deg C	Mean Tube Life		
860	10 Years		
880	5 Years		
900	2.5 Years		
925	11 Months		
950	4.5 months		
975	2 months		
1000	4 weeks		
1050	5.5 days		
1100	1 day		

Fig1.

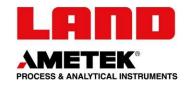




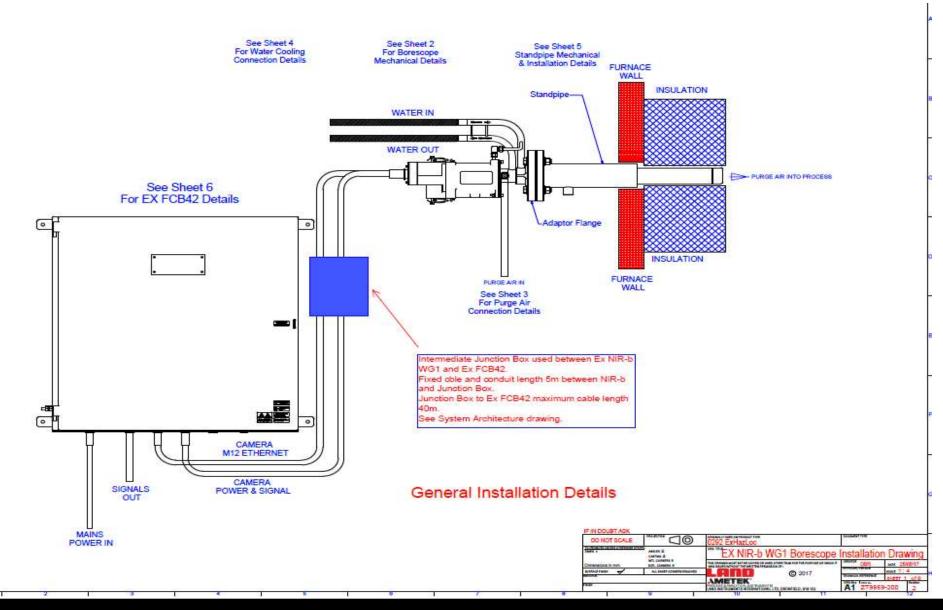
Our Solution

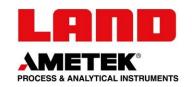


NIR-B 3XR Near Infrared Borescopic Thermal Imaging Camera

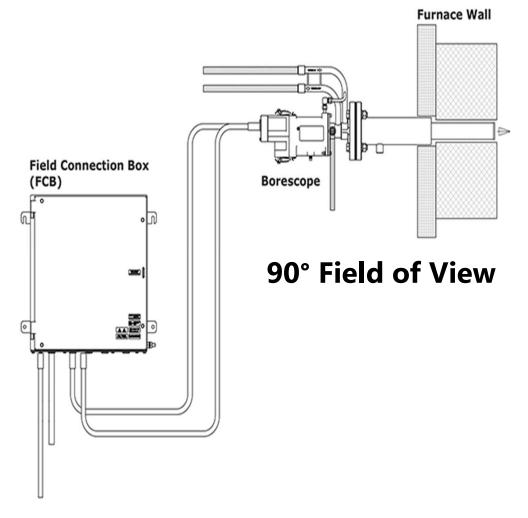


General Installation Arrangement





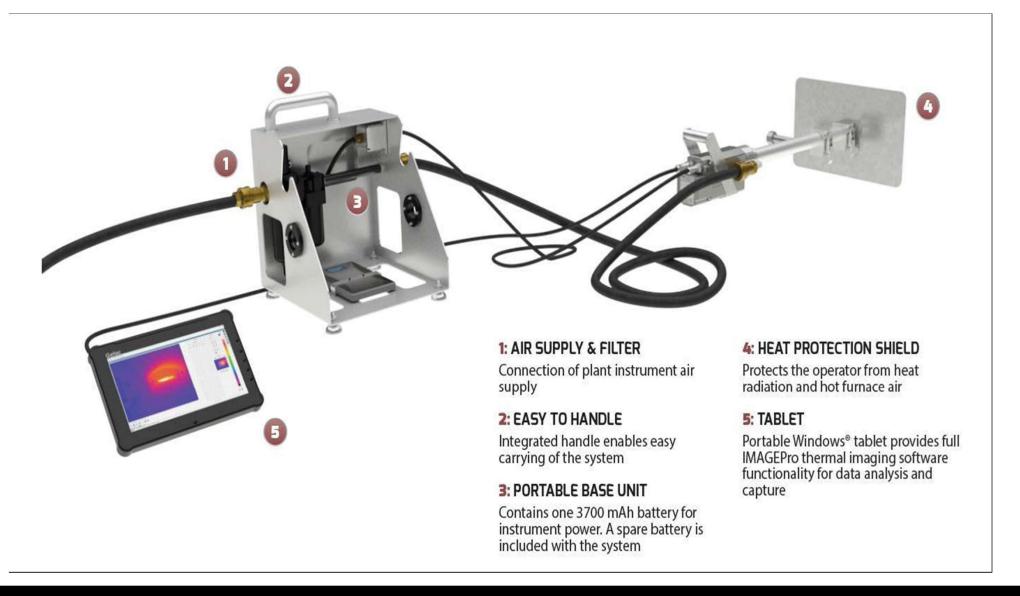
Our Solution

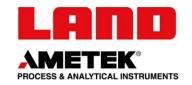


Measurement Range:	600 to 1800 °C / 1112 to 3272 °F		
Spectral Response:	0.85 to 1.05 μm		
Frame Rate:	7.5 fps (100M Ethernet)		
Image Pixels:	640 x 480		
Accuracy:	1.0 % Celsius		
Sealing:	IP 65 (when connections mated/fitted with caps)		
Repeatability:	1℃		
Data Out:	Digital data over 100M Ethernet (M12, 8 pin)		
Software:	Complete Land Image Processing Software (LIPS) package for Windows		
Standard Accessories:	Field Connection Box (ExHazloc) and cables (10 m, 25 m or 50 m), software, water cooled/purged mounting and tube		
Field of View (Horizontal):	90°		
Focus Range:	1000 mm to infinity		
Probe Length:	305, 609 or 914 mm (12", 24" or 36")		
Probe Diameter:	57 mm (2.24 in.) max.		
Mountings:	Choice of 3" ANSI 150 RF Flange & Gasket or PN16 DN80 Flange & Gasket with a 12" standpipe		
Dimensions:	254 x 560 x 717 mm (or 1021 mm or 1326 mm) 10" x 22" x 32" (or 44" or 56")		
Power Rating:	21.6 - 26.4 V dc, 0.6 A		
Weight:	< 25 kg (for 609 mm / 24" version)		
Hazardous Area Certification: EX Borescopes	EX NIR-B WG1: Ex nA IIC T4 Gc Tamb=-20 °C to +55 °C (ATEX certificate: CML 15ATEX4086X / IECEx certificate: IECEx CML 15.0042X) EX NIR-B WG2: Class I, Division 2, Groups A, B, C, D; T4 Tamb=-20 °C to +60 °C (CSA certificate for US and Canada: 70080206)		
Field Connection Boxes	EX FCB 31: Ex nA nC [op-is Ga] IIC T4 Gc Tamb=-25 °C to +54 °C (ATEX certificate: CML 15ATEX4085X) EX FCB 32: Class I, Division 2, Groups A, B, C, D; T4 Tamb=-25 °C to +50 °C (CSA certificate for US and Canada: 70052791)		



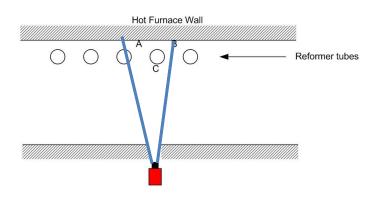
Our Solution - NIR-B Portable

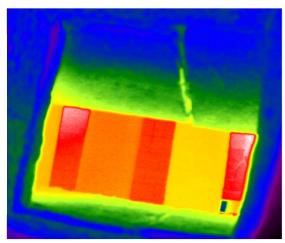




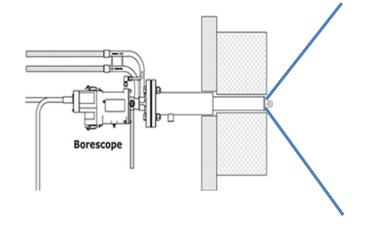
Borescope Field of view

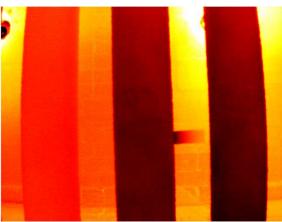
Standard Nonintrusive Thermal Imager camera





Borescope Type Thermal Imager camera





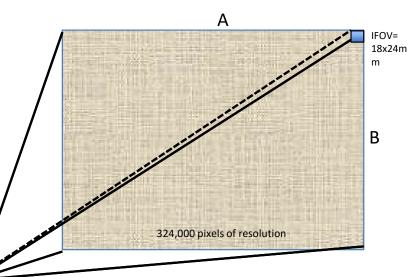




NIR-b (Field of View)

NIR-b is available in two versions

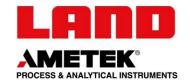
- 90 x 67° and 44 x 34°
- Expansive width/height ratio
- Excellent resolution
 - Ex: @ 10 m, IFOV = 24mm





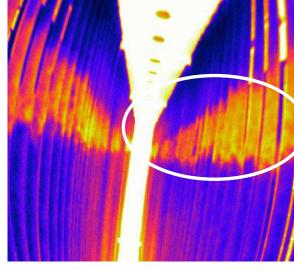
90x67°	A (m)	B (m)	IFOV (mm)
0.3m	0.60	0.45	0.72
0.5m	1.00	0.75	1.20
1.0m	2.00	1.50	2.40
5.0m	10.00	7.50	12.00
10.0m	20.00	15.00	24.00



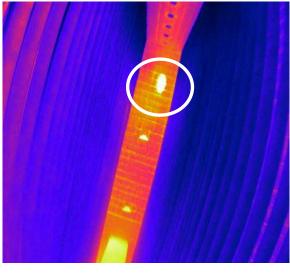




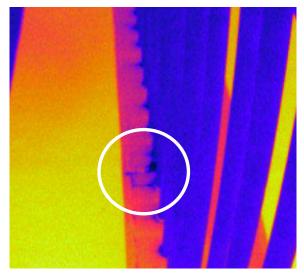
Hot spots



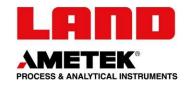
Hot bands



Flame impingement

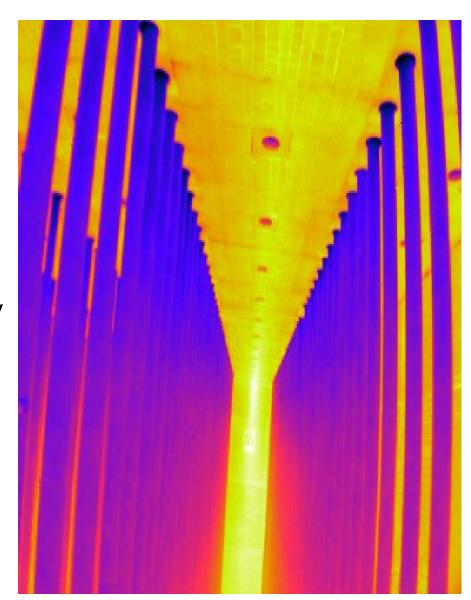


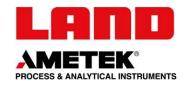
Refractory damage



Our Solution

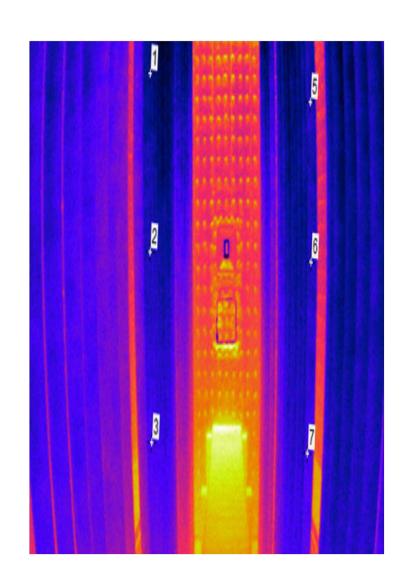
- Online Fixed Installation.
- Monitor TWT 24/7, early warning of increasing temperature
- Remote support in real time
- Build spreadsheets for weekly/monthly TWT average/min/max temps
- Monitor during startups and shutdowns
- Enhance operator safety





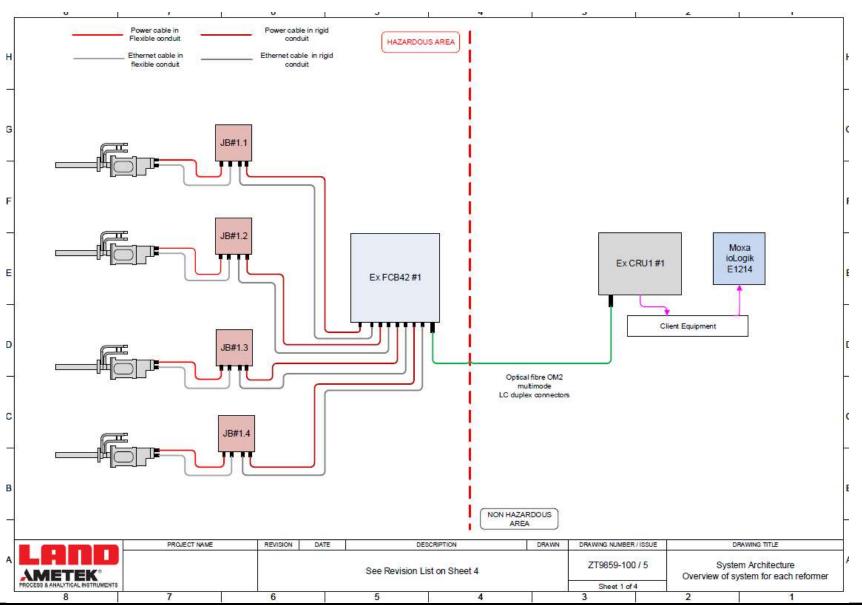
The Benefits

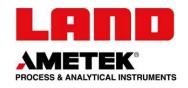
- Prevention to Tube failure due to over heating.
- Extend tube and catalyst life
- Safely increase temperature to increase production
- Improvement of firing balance and fuel Efficiency.
- Alarms first detection of HOT spot anywhere in the Tube.
- Cold spots, Flame impingement and Refractory temperature.



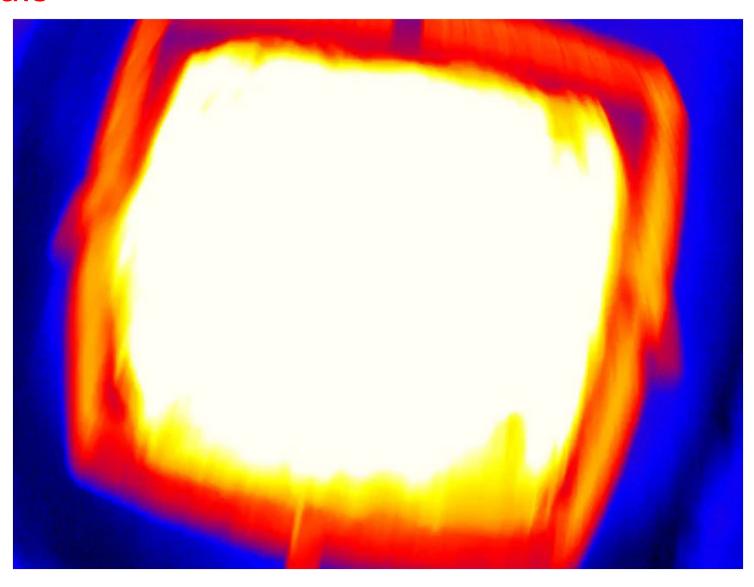


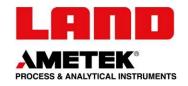
The System Architecture



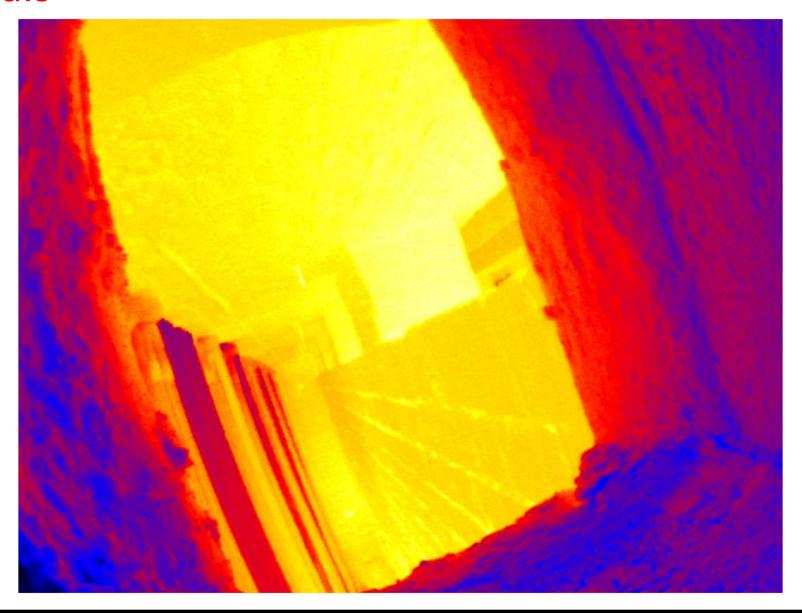


Site Trials



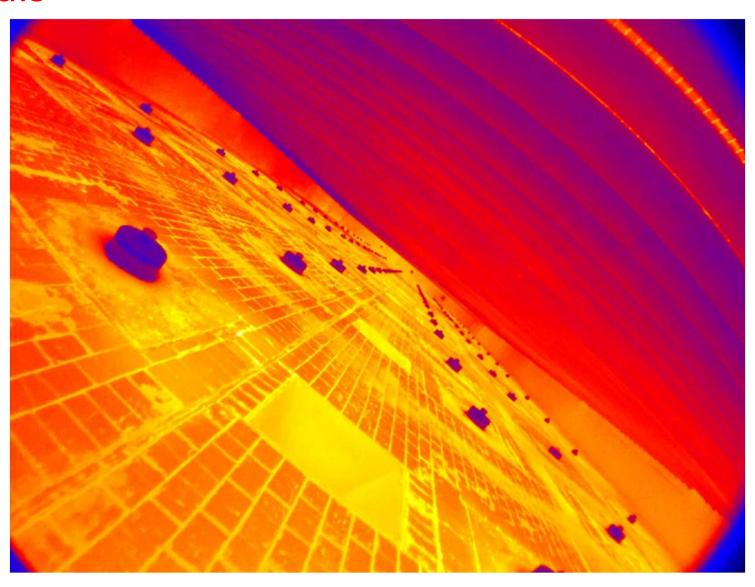


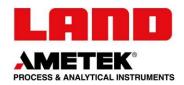
Site Trials





Site Trials





The Certification

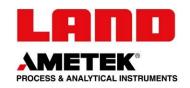
- ATEX / IEC Ex and CSA Certified.
- Marking
 - Ex nA IIC T₄ Gc
 - Ta = -20° to $+55^{\circ}$ C
- Confirming to
 - IEC 60079-0:2011
 - Edition: 6
 - IEC 60079-15:2010
 - Edition: 4



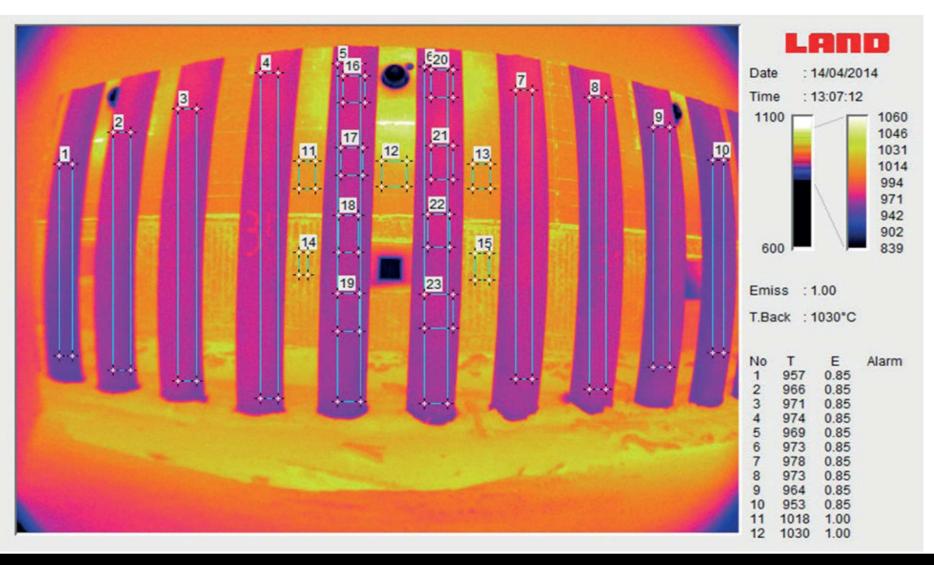


Case Study – Air Liquide – Spain Methane Reformer Furnace





Case Study – Air Liquide – Spain Methane Reformer Furnace

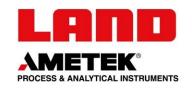




Case Study – Air Liquide – Spain Methane Reformer Furnace

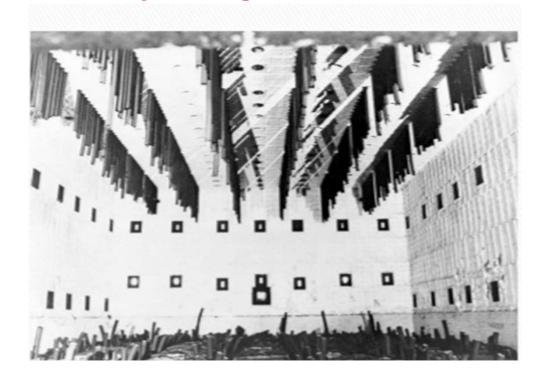
Customer's Response

"Mr. Gonzalo Navarro, Production Manager says,
THE IMPLEMENTATION OF THE THERMAL IMAGERS HAS
ALLOWED US TO GAIN FURNACE KNOW-HOW. NOW, OUR
TEAMS ARE ABLE TO MONITOR THE TEMPERATURE OF
THE TUBES CONTINUOUSLY, THEY ARE ABLE TO
MAKE MORE INFORMED AND CONFIDENT DECISIONS
IMPLYING GREATER PLANT RELIABILITY."



- Continuous monitoring of the reformer TWT and process provides many advantages.
- It allows the plant to operate within an integrity operating window by doing this production can be increased in a safe manner.
- Equipment and personnel safety can be increased as 24/7 monitoring will give operators immediate notice thru preset alarms of any changing conditions of temperatures and process within the reformer.

There's no way to alleviate all issues with the reformer but by giving your operators better tools they will be able to make more informed and confident decisions when operating the reformer.

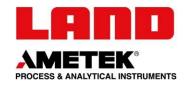




CLEAR VISION SOUND STRATEGIES SOLID PERFORMANCE

Flare Stack Monitoring

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FLARE STACK MONITORING

- Plants need continuous monitoring of the flare and pilot light to avoid unignited flaring.
- Stack mounted sensors are often unreliable.
- Flare is often invisible to the naked eye.
- Thermal imaging can overcome this challenge and give a reliable status signal for the flare and pilot light.
- AMETEK LAND offer a hazardous area approved system with simple status signal for PLC / DCS integration.









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