

Wind Energy Facility Local Law for Town of Hopkinton

Proposed Local Law No. 4 of 2017

Be it hereby enacted by the Town Board of the Town of Hopkinton as follows:

Section 1: Local Law Repealed

Local Law No. 1 of the year 2011, is hereby repealed in its entirety and replaced with this Local Law No. 4 of the year 2017.

Section 2: Local Law No. 4 of 2017 entitled “WIND ENERGY FACILITIES LAW OF HOPKINTON, NEW YORK” is hereby adopted. Whenever the requirements of this local law are at variance with the requirements of any lawfully adopted rules, regulations, ordinances, or Local Laws, the most restrictive or those imposing the highest standard shall govern. This Local Law No. 4 of 2017 shall read in its entirety as follows:

**WIND ENERGY FACILITIES LOCAL LAW
OF HOPKINTON, NEW YORK**

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ARTICLE I: GENERAL

§1. Title

This Local Law shall be cited as the “Wind Energy Facilities” Law of the Town of Hopkinton, New York.

§2. Purpose

The Town Board of the Town of Hopkinton adopts this Local Law to promote the effective and efficient

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use of the Town's wind energy resource through Wind Energy Facilities and to regulate the placement of such facilities so that the public health, safety, and welfare will not be jeopardized.

§3. Authority

The Town Board of the Town of Hopkinton enacts this Local Law under the authority granted by

1. Article IX of the New York State Constitution, §2(c) (6) and (10).
2. New York Statute of Local Governments, §10 (1), (6), and (7).
3. New York Municipal Home Rule Law, §10 (1) (i) and (ii) and §10 (1), (a) (6), (11), (12), and (14).
4. The supersession authority of New York Municipal Home Rule Law, §10 (2)(d)(3), specifically as it relates to determining which body shall have power to grant variances under this Local Law, and what variances may be granted to the extent such grant of power is different than under Town Law as it relates to the power of the Town Board to regulate land use within the Town to the extent the provisions of this Local Law differ from the authority granted to the Town by Article 16 of the Town Law or any other provision of law.
6. New York Town Law §130(1) Building Code, (3) (Electrical Code), (5) Fire Prevention, (7) Use of streets and highways, (7-a) Location of Driveways, (II) (peace, good order and safety), (15) (Promotion of public welfare), (15-a) (Excavated Lands), (16) (Unsafe buildings), (19) (Trespass), and (25) (Building lines).
7. New York Town Law §64(17-a) (protection of aesthetic interests), (23) (General Powers).
8. New York Real Property Tax Law §487.

§4. Findings and Determinations

The Town Board of the Town of Hopkinton makes the following findings and determinations:

1. Wind energy is an abundant, renewable and nonpolluting energy resource of the Town and its conversion to electricity may reduce dependence on nonrenewable energy sources and decrease the air and water pollution that results from the use of conventional energy sources.
2. The generation of electricity from properly sited wind turbines, including small systems, can be cost-effective, and in many cases existing power distribution systems can be used to

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transmit electricity from wind-generating stations to utilities or other users, or on-site consumption can be reduced.

3. Regulation of the siting and installation of wind turbines is necessary for protecting the health, safety, and welfare of neighboring property owners and the public.
4. Wind Energy Facilities represent significant potential aesthetic impacts because of their large size, lighting, and shadow flicker effects.
5. If not properly regulated, installation of Wind Energy Facilities can create drainage problems through erosion and lack of sediment control for facility and access road sites, and harm farmlands through improper construction methods.
6. Wind Energy Facilities may present a risk to birds, bats and other creatures if not properly sited.
7. If not properly sited, Wind Energy Facilities may adversely affect the property values of adjoining property owners.
8. Wind Energy Facilities may be significant sources of noise, which, if unregulated, can negatively impact the quiet enjoyment of properties in the vicinity.
9. Construction of Wind Energy Facilities can create traffic problems and damage local roads.
10. Wind Energy Facilities can cause electromagnetic interference issues with various types of communications.

§5. Definitions

As used in this Local Law, the following terms shall have the meanings indicated:

AMBIENT NOISE LEVEL – The composite of sound pressure level from all sources near and far on a 24/7 basis. The normal or existing level of environmental sound pressure at a given location. It is the noise level that is exceeded 90% of the time (expressed as L90) or 54 minutes of every hour.

Article 10 – That portion of New York State Chapter 388 of the Laws of 2011 providing for the siting of new and repowered or modified major electric generating facilities by the New York State Public Service Commission’s Board on Electric Generation Siting and the Environment (referred to as the “Siting Board”).

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A WEIGHTED SOUND PRESSURE LEVEL (LA) — The sound pressure level measured in decibels (dBA) and equal to 20 times the logarithm to the base 10 of the ratio of root mean square sound pressure to a reference sound pressure, weighted by frequency band following standard practice. The reference sound pressure in air is $2 * 10^{-5}$ Pascals.

dBA – A-weighted decibels; an expression of the relative loudness of sounds in air as perceived by the human ear.

CERTIFIED ACOUSTICAL CONSULTANT – A person with demonstrated competence in the specialty of community noise testing who is contracted for the purposes of noise measurement or evaluation of noise analysis.

EAF – Environmental Assessment Form used in the implementation of the SEQRA as that term is defined in Part 617 of Title 6 of the New York Codes, Rules and Regulations.

LEQ – The energy-average sound pressure over a specified time period.

NON-PARTICIPATING PROPERTY – Real property within a designated wind zone where the owner does not have a contract with the developing wind power company.

NON-PARTICIPATING RESIDENCE – A primary dwelling whose owner does not have a contract with the developing wind power company.

PARTICIPATING PROPERTY – Real property within a designated wind zone where the owner has a contract with the wind developing power company.

PARTICIPATING RESIDENCE – A primary dwelling within a designated wind zone whose owner has a contract with the developing wind power company.

RESIDENCE – For the purpose of this Law shall mean any dwelling suitable for habitation existing in the Town of Hopkinton on the date an application is received. This includes any dwelling not attached to public utilities, does not have running water or is hooked to a sewer or septic system. A residence may be part of a multi-dwelling or multipurpose building, and shall include buildings such as seasonal residences, hotels, hospitals, motels, dormitories, sanitariums, nursing homes, schools or other buildings used for educational purposes, or correctional institutions.

SEQRA – The New York State Environmental Quality Review Act and its implementing regulations in Title 6 of the New York Codes, Rules and Regulations, Part 617.

SHADOW FLICKER – A repeating cycle of changing light intensity that occurs when the shadow cast by

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rotating turbine blades passes over an object or window.

SITE – The parcel(s) of land where the Wind Energy Facility is to be placed. The Site could be publicly or privately owned by an individual or a group of individuals controlling single or adjacent properties. Where multiple lots are in joint ownership, the combined lots shall be considered as one for purpose of applying setback requirements. Any property which has a Wind Energy Facility or has entered an agreement for said Facility or a setback agreement shall not be considered off-site.

SMALL WIND ENERGY CONVERSION SYSTEM – (“Small WECS”) – A Wind Energy Conversion System consisting of a wind turbine, a tower, and associated control or conversion electronics, which has a rated capacity of at least 5 kW and not more than 100 kW and which is intended to primarily generate on-site power or reduce on-site consumption of utility power.

STATISTICAL SOUND PRESSURE LEVEL – The level of sound which is equaled or exceeded a stated percentage of time. For example, an L10 – 45 dBA indicates that in any hour of the day 45 dBA can be equaled or exceeded for 10% of the time or 6 minutes. The measurement of the sound pressure level should be done according to the “International Standards for Acoustic Noise Measurement Techniques for Wind Generators” (IEC 61400-11) or other accepted procedures. Sound measurements shall be taken with sound meters that meet American National Standards Institute Specifications for Integrating Average Sound Level Meters, Sl.43-1997 for Type 1 instruments and be capable of accurate readings at 20 dBA or lower.

TOTAL HEIGHT – The distance measured from the grade of the site that existed prior to construction at the base of the WECS to the highest point at the full vertical extension of a blade.

WEF PERMIT - A permit for any Wind Energy Facility, other than a Small WECS.

SMALL WEF PERMIT – A permit for a Small WECS.

WIND ENERGY CONVERSION SYSTEM (“WECS”) – A machine that consists of a wind turbine, a tower, associated control or conversion electronics that converts the kinetic energy in the wind into a usable form (commonly known as a “wind turbine” or “windmill”), and which has a rated capacity of more than one hundred kilowatts (100KW).

WIND ENERGY FACILITY(“WEF”) – Any Wind Energy Conversion System, Small Wind Energy Conversion System, or Wind Measurement Tower, including all related infrastructure, electrical lines and substations, access roads and accessory structures.

WIND MEASUREMENT TOWER – A tower used for the measurement of meteorological data such as temperature, wind speed and wind direction.

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WIND OVERLAY ZONE – Those areas of the Town of Hopkinton which the Town Board has determined are appropriate for the development of Wind Energy Conversion Systems (WECS) and related infrastructure, electrical lines and substations, access roads and accessory structures.

§6. Applicability

- A. The requirements of this Local Law shall apply to all Wind Energy Facilities proposed, operated, modified, or constructed after the effective date of this Local Law. No permit or other approval shall be required under this local law for mechanical, non-electrical WEF utilized solely for on-site agricultural operations.
- B. Wind Energy Facilities for which a required permit has been properly issued and upon which construction has commenced prior to the effective date of this Local Law, shall not be required to meet the requirements of this Local Law; provided, however, that:
 1. Any such preexisting Wind Energy Facility which does not provide energy for a continuous period of twelve (12) months shall meet the requirements of this Local Law prior to recommencing production of energy.
 2. No modification or alteration to an existing Wind Energy Facility shall be allowed without full compliance with this Local Law.
 3. Any Wind Measurement Tower existing on the effective date of this Local Law shall be removed no later than twenty-six (26) months after said effective date, unless a WEF Permit for said Wind Energy Facility is obtained.
- C. Wind Energy Facilities may have either principal or accessory uses. A different existing use or an existing structure on the same site shall not preclude the installation of a Wind Energy Facility or a part of such facility on such site. Wind Energy Facilities constructed and installed in accordance with this Local Law shall not be deemed expansions of a nonconforming use or structure.

ARTICLE II: WIND ADVISORY BOARD

§7. Town of Hopkinton Wind Advisory Board

1. Wind Advisory Board Established. There is hereby created a Town of Hopkinton Wind Advisory Board (the "Wind Advisory Board"). The Wind Advisory Board shall have such duties as

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prescribed herein, including approving Site Plans, WEF Permits, and Small WEF Permits, and assisting with the review of any Wind Overlay Zone applications, and, if facilities are permitted, with administering this Local Law as it relates to such facilities. Relief from the strict application of the law must be obtained from the Town Board.

2. **Composition.** The Wind Advisory Board shall consist of five (5) members, all of whom shall reside in the Town at the time of their respective appointments and during their terms of office.
3. **Appointment of Members and Terms of Office.** Appointment of Wind Advisory Board Members shall be made by the Town Board. The terms of the initial appointments shall be as follows: one member to serve a one (1) year term; one member to serve a two (2) year term; one member to serve a three (3) year term; one member to serve a four (4) year term; and, one member to serve a five (5) year term. All members appointed or reappointed thereafter following on the expiration of the term of an initial member shall be appointed for a term of five (5) years. Reappointment of a member shall be at the discretion of the Town Board.
4. **Vacancies.** In the event of a vacancy arising during the term of office of any member for any reason, such vacancy shall be filled by appointment of a new member who shall serve the balance of the term vacated.
5. **Selection and responsibilities of Chair, Vice-Chair and Secretary.** The Wind Advisory Board, at its initial meeting, shall, by a majority vote, select a Chair, Vice-Chair and Secretary. The Chair shall preside at all meetings of the Wind Advisory Board and shall take such actions on behalf of the Wind Advisory Board as authorized by the vote of its members. The Vice-Chair shall act for the chair at such times as the Chair is unavailable. The Secretary shall be responsible for preparing the agenda and minutes of the meetings of the Wind Advisory Board, shall receive all correspondence and other communications directed to the Wind Advisory Board, and shall prepare all correspondence, reports and other documents on behalf of the Wind Advisory Board as are authorized by the vote of its members.
6. **Meetings; Quorum; Votes.** The Wind Advisory Board shall meet at such times of its choosing, but shall schedule a regular meeting during which all matters before it may be considered at least quarterly during the year, in accordance with the requirements for public notice, access and participation established in the New York State Public Officers law, Article 7 (the "Open Meetings Law"). All proceedings of the Wind Advisory Board shall be recorded by the Secretary and, unless otherwise provided for by law, be a matter of public record. A quorum of the membership of the Wind Advisory Board shall be obtained for any purpose of the Wind Advisory Board when at least three (3) of the members are present. The Wind Advisory Board may not act in any manner or for any purpose in the absence of a quorum of its membership. Votes of the Wind Advisory Board shall be taken following a recorded motion and second from the

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membership, and shall be recorded as to ayes and nays. A majority of the membership of the Wind Advisory Board shall constitute the “majority vote” of the Wind Advisory Board required for all purposes under this law.

§7.1.1 Powers and Authorities of Wind Advisory Board

The Wind Advisory Board established pursuant to §5.1 of this Law is hereby authorized to receive applications for all Site Plan reviews and WEF permits as required under this Law. On making the determination provided for that such applications are complete, the Wind Advisory Board is authorized to review them in accordance with the provisions of this Law and to make findings provided for its decisions therein, in accordance with the standards established by this local law; the Wind Advisory Board is authorized by majority vote, at its discretion, to:

- i) Approve the application; or
- ii) Disapprove the application

The Wind Advisory Board is further authorized, at its discretion, to require, receive and consider reports, testimony, and other evidence during its proceedings, and to make such additional inquiries as it deems necessary into any matter relevant to the making of its determination on a site plan application properly before it.

In the event that the Wind Advisory Board determines that modifications or conditions are necessary in approving a Site Plan or WEF Permit, it is hereby authorized to require or impose such reasonable modifications and conditions as, in its discretion, are necessary to adequately safeguard the public health and safety, or are needed to provide for and safeguard the welfare and quality of life of adjacent landowners and of the residents of the Town.

The Wind Advisory Board is authorized to propose any additional rules and regulations that it deems necessary for the efficient administration of this Law, subject to the approval of the Town Board.

The Wind Advisory Board may also require the posting of a bond or other similar performance guarantee to ensure 1) recovery of Town application review costs, 2) compliance with any applications and with any conditions established for approval, and 3) to cover any Town costs involved in the development post-approval.

Waiver of Conditions: The Town Board may, in the event of practical difficulties or unnecessary hardship related to the physical location proposed for improvement, reduce or waive any requirements for approval or approval with modifications of site plans submitted pursuant to this Local Law. Any such waiver or reduction shall be applicable only to the particular site and

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not to the situation of the applicant. The Wind Advisory Board shall make specific, written findings, and make recommendations to the Town Board for a final decision.

As required under Article 10 or SEQRA, the Wind Advisory Board is authorized to act as the lead agency for the purpose of reviewing a proposed Site Plan or WEF Permit pursuant to that law. All applications for WEF other than Small WECS shall be Type I actions.

Once a Site Plan has been approved, the Wind Advisory Board may act on the request of any person, or on its own initiative, to suspend or, at its discretion, revoke such Site Plan approval when work or other compliance with the approved Site Plan is not accomplished as required. The Wind Advisory Board is also authorized to recommend to the Town Board, in such instance and as appropriate, that any building permit or other approval that has been granted be likewise suspended or revoked.

§7.1.2 Enforcement Officer

Powers and Duties. The Enforcement Officer shall carry out all the functions identified in this Law and be responsible for the overall inspection of site improvements to ensure compliance with approved Site Plans. The Town may hire such experts as are necessary to assist the Enforcement Officer or carry out the Officer's functions.

§7.1.3 Issuance of Building Permit Conditioned

No building permit shall be issued by any official or employee of the Town for any project that requires Site Plan or WEF review and approval under this Law unless all approvals are on file with the Town Clerk. Any building permit issued in contravention of this provision, or that is issued in error, or that is issued based upon any misrepresentation of the applicant, whether intentional or unintentional, shall not be deemed to confer any right of any sort upon the person that the permit is issued to, nor shall it be deemed to deny or restrict any right or ability of the Town to take any action of any sort against such person and the building, structure or property that is the subject of the building permit.

§7.1.4 Appeals Procedure

Any person aggrieved by any decision of the Wind Advisory Board or by the action of any officer of the Town with respect to the provisions of this Law may apply to the Supreme Court for a review of the decision by a proceeding brought under Article 78 of the Civil Practice Law and Rules. Such proceeding must be brought within thirty (30) days of the date of the filing of a final decision rendered pursuant to this Law in the Office of the Town Clerk.

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§7.1.5 Violations and Enforcement

Any person, corporation, partnership, association or other legal entity who violates any of the provisions of this Law, or Site Plan approval or subsequent permit granted pursuant to this Law shall be guilty of an offense against the Town of Hopkinton and be subject to a fine of not more than Three Hundred Fifty dollars (\$350) or to imprisonment for a period of not more than six (6) months or both to be recovered by the Town in a civil action. Each week of said offense, if continuous, shall constitute a separate offense.

In case of any violation or threatened violation of any of the provisions of this Law, or conditions imposed under an approved Site Plan, the Town may institute any appropriate action or proceeding to prevent or enjoin the unlawful activity deemed to give rise to the violation; i.e., to restrain, correct, or abate such activity, or to prevent occupancy of any building, structure or land involved in such activity, or to prevent any illegal act, conduct, business or use that constitutes all, or part, of any such activity.

The Wind Advisory Board may act to suspend or revoke any approved site plan or WEF Permit in the event of any deviation or discrepancy from the terms and conditions of the approved Site Plan or WEF Permit.

No building permit, certificate of occupancy or other authorization of use shall be granted until all improvements shown on an approved Site Plan or WEF Permit agreed upon as conditions to an approved Site Plan are installed or a performance guarantee deemed sufficient by the Wind Advisory has been posted for such improvement and a timetable approved by the Wind Advisory Board for such completion has been established and agreed to by the applicant.

Any permit or approval granted based upon a Site Plan or WEF Permit approved pursuant to this Law shall be void if the Site Plan was approved in reliance upon any material misrepresentation or failure to make a material fact or circumstances known, whether by or on behalf of an applicant.

§7.1.6 Excavation of Soil Following Approval of Site Plan

Unless a permit for commercial excavation has been granted, no applicant, after obtaining an approved site plan under this Law, shall, in connection with the development of the property that is the subject of the Site Plan, strip, excavate or otherwise remove topsoil for sale or for use on premises other than those from which the topsoil is taken.

§8. Variances

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The Town Board is hereby granted the power to vary or modify the strict application of the requirements contained in this Law as they relate to area or dimensions upon the application of the criteria hereafter listed. In no event, shall the Town Board have the authority to issue a use variance to permit the location of WEF in an area outside of the Wind Overlay Zone as established under this Law.

- A. Upon specific request from the applicant, the Town Board shall have the power to grant an area variance after taking into consideration the benefit to the applicant if the variance is granted as weighed against the detriment to the health, safety and welfare of the neighborhood or community by such grant. In making such determination, the Town Board shall consider:
 1. Whether an undesirable change would be produced in the character of the neighborhood or a detriment to nearby properties would be created by the granting of the area variance.
 2. Whether the benefit sought by the applicant can be achieved by some method feasible for the applicant to pursue other than an area variance.
 3. Whether the requested area variance is substantial.
 4. Whether the proposed variance will have an adverse effect or impact on the physical or environmental conditions in the neighborhood or district.
 5. Whether the alleged difficulty was self-created, which consideration shall be relevant to the decision of the Wind Advisory Board, but shall not necessarily preclude the granting of the area variance.
- B. The Town Board, in granting an area variance, shall grant the minimum variance that shall be necessary and adequate and at the same time preserve and protect the character of the neighborhood and the health, safety and welfare of the community.
- C. The Town Board shall, in granting an area variance, have the authority to impose such reasonable conditions and restrictions as are directly related to and incidental to the proposed use of the property, and shall be imposed for the purpose of minimizing any adverse impact such variance may have on the neighborhood or community.
- D. All variances shall be considered as part of the overall permit review conducted by the Wind Advisory Board in connection with the application, but must be granted by the Town Board.

§9. Permits Required

- A. No Wind Energy Facility shall be constructed, reconstructed, modified, or operated in the

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Town of Hopkinton, except in compliance with this Local Law.

- B. No WEF, with the exception of Wind Measurements towers, shall be constructed, reconstructed, modified, or operated in the Town of Hopkinton, except in a Wind Overlay Zone, pursuant to a WEF Permit approved pursuant to this Local Law.
- C. No permit shall be issued for construction, reconstruction, modification or operation of a WEF in the Town of Hopkinton, unless and until a Wind Overlay Zone has been created by act of the Town Board.
- D. No building permit shall be issued for construction, reconstruction, modification or operation of a WEF in the Town of Hopkinton, until all other permits as may be required (e.g., FAA, DEC, etc.) have been issued and evidence of same provided to the Town of Hopkinton.
- E. No Wind Measurement Tower shall be constructed, reconstructed, modified, or operated in the Town of Hopkinton, except pursuant to a WEF Permit issued pursuant to this Local Law.
- F. No Small Wind Energy Conversion System shall be constructed, reconstructed, modified, or operated in the Town of Hopkinton, except pursuant to a Small WEF Permit issued pursuant to this Local Law.
- G. Exemptions. No permit or other approval shall be required under this Local Law for WECS that are utilized for agricultural operations.
- H. Transfer. No transfer of any Wind Energy Facility or WEF Permit, nor sale of the entity owning such facility including the sale of more than 30% of the stock of such entity (not counting sales of shares on a public exchange), will occur without written acceptance by the transferee of the obligations of the transferor under this Local Law. Notice of such transfer shall be filed with the Town of Hopkinton within 30 days. No transfer shall eliminate the liability or responsibility of an applicant or of any other party under this Local Law for acts or omissions occurring prior to such transfer or sale.
- I. Notwithstanding the requirements of this Section, replacement in kind or modification of a Wind Energy Facility may occur without Town Board approval when there will be (1) no increase in Total Height of the WECS; (2) no change in the location of the WECS; (3) no additional lighting or change in facility color; and (4) no increase in noise produced by the WECS.

ARTICLE III: WIND ENERGY CONVERSION SYSTEMS

§10. Creation of Wind Overlay Zones

- A. Wind Overlay Zones shall be created by the Town Board to delineate those areas in the Town of Hopkinton that are appropriate for the development of Wind Energy Conversion Systems (WECS) and related infrastructure, electrical lines and substations, access roads and accessory structures.
- B. The Town Board shall refer any requested revisions or additions of the Wind Overlay Zones to the Town Wind Advisory Board. The Town Wind Advisory Board shall hold at least one (1) public hearing after public notice at which the Wind Advisory Board shall consider the landscape and topography of the town, current land uses and future development patterns, natural resources, unique or sensitive environments, the local existence of wildlife and plant species, view sheds, zoning districts, residents' opinions, and other pertinent information.
- C. After considering a), b) and any other information presented at public hearing, the Town Wind Advisory Board shall determine those areas which are not considered appropriate for development of Wind Energy Conversion Systems (WECS) and related infrastructure, electrical lines and substations, access roads and accessory structures. Any other areas of the Town of Hopkinton may be designated by the Town Wind Advisory Board to be potential Wind Overlay Zones.
- D. The Town Wind Advisory Board shall report its findings and make recommendations to the Town Board.
- E. The Town Board shall hold a public hearing after public notice as required, and shall consider the recommendations of the Town Wind Advisory Board and all other comments, reviews and statements pertaining thereto. After considering all of the above and any other information presented at a public hearing, the Town Board shall determine which areas of the Town shall be determined to be Wind Overlay Zones.
- F. If approved, the Town Board will direct the Town Clerk to modify the Official Map to reflect the creation of the Wind Overlay Zones.
- G. Once a Wind Overlay Zone has been created, new WECSs or its accessory structures or facilities may be added in that zone by grant of a WEF Permit pursuant to the requirements of this Article.

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- H. Construction, reconstruction, modification of Small Wind Energy Conversion Systems (Small WECS) or Wind Measurement Towers, as defined in this Local Law, shall not be limited to Wind Overlay Zones, as long as these other projects comply with all other regulations contained herein.
- I. Creation of new, reduced, or expanded wind overlay zones may be considered by the Town Board and Wind Advisory Board as part of an application for a Wind Energy Facility, or a petition from a member of the public, or on their own motion.

§11. Applications for Wind Energy Conversion Systems

- A. An application for WECS Permit for individual WECS shall include the following:
 - 1. Name, address, telephone number of the applicant. If the applicant is represented by an agent, the application shall include the name, address and telephone number of the agent as well as an original signature of the applicant authorizing the representation.
 - 2. Name and address of the property owner. If the property owner is not the applicant, the application shall include a letter or other written permission signed by the property owner (i) confirming that the property owner is familiar with the proposed applications and (ii) authorizing the submission of the application.
 - 3. Address, or other property identification, of each proposed tower location, including Tax Map section, block and lot number, latitude and longitude coordinates.
 - 4. A description of the project, including the number and maximum rated power output capacity of each WECS.
 - 5. For each WECS proposed, a plot plan prepared by a licensed surveyor or engineer drawn in sufficient detail to clearly describe the following:
 - a. Property lines and physical dimensions of the Site;
 - b. Location, approximate dimensions and types of existing structures and uses on Site, public roads, and adjoining properties within twenty-five hundred (2,500) feet of the Site.
 - c. Location and ground evaluation of each proposed WECS.
 - d. Location of all above ground utility lines on the Site, and all related transformers, power

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lines, interconnection points with transmission lines, and other ancillary facilities or structures.

- e. Location and size of structures above 35 feet within a five-hundred-foot radius of the proposed WECS. For purposes of this requirement, electrical transmission and distribution lines, antennas and slender or open lattice towers are not considered structures.
- f. Boundaries of the Wind Overlay Zone, to demonstrate that each proposed WECS is located within said overlay zones.
- g. To demonstrate compliance with the setback requirements of this Article, circles drawn around each proposed tower location equal to:
 - 1. A radius of one and one-half times the proposed tower height.
 - 2. A radius of five times the proposed tower height.
 - 3. A radius of one mile.

Information shall be provided concerning ownership and land uses within the above-mentioned radii.

- h. Location of the nearest residential structure on the Site and located off-site, and the distance from the proposed WECS.
 - i. All proposed facilities, including access roads, electrical lines, substations, storage or maintenance units, and fencing.
- 6. Elevation drawing of the WECS showing Total Heights, turbine dimensions, tower and turbine colors, ladders, distance between ground and lowest point of any blade, location of climbing pegs, and access doors. One drawing may be submitted for each WECS of the same type and Total Height.
 - 7. Landscaping Plan depicting vegetation describing the area to be cleared of vegetation and areas where vegetation shall be added, identified by species and size of specimens at installation, and their locations.
 - 8. Lighting Plan showing any FAA-required lighting and other proposed lighting. The application should include a copy of the determination by the Federal Aviation Administration to establish required markings and/or lights for the structure, but if such determination is not available at the time of application, no building permit for any lighted

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facility may be issued until such determination is submitted.

9. Decommissioning Plan: The applicant shall submit a decommissioning plan, which shall include: 1) the anticipated life of the WECS; 2) the estimated decommissioning costs in current dollars; 3) how said estimate was determined; 4) the funds for decommissioning and restoration will be secured in a bond, escrow account or any other fund consistent with requirements set forth in section 21.D; 5) the method, such by annual re-estimate by a licensed engineer, that the decommissioning cost will be kept current; 6) the manner in which the WECS will be decommissioned and the Site restored, which shall include removal of all roads, structures and debris to a depth of four (4) feet, restoration of the soil, and restoration of vegetation (consistent and compatible with surrounding vegetation), less any fencing or residual minor improvements requested by the landowner; and 7) a description for how the applicant will comply with the Department of Agriculture and Markets decommissioning and restoration requirements for WECS and associated utility lines on farmland.
10. Complaint Resolution: The application will include a complaint resolution process to address complaints from nearby residents during the construction and operation of the WECS. The process shall use an independent mediator or arbitrator and include a time limit for acting on a complaint. The applicant shall make every reasonable effort to resolve any complaint. All reasonable costs incurred by the Town for the conduct of an independent review by consultants of the Town or legal fees incurred by the Town will be reimbursed by the permittee.
11. An application shall include information relating to the construction/installation of the Wind Energy Conversion Facility as follows:
 - a. A construction schedule describing commencement and completion dates and hours of construction; and
 - b. A description of the routes to be used by construction and delivery vehicles, the gross weights and heights of those loaded vehicles.
 - c. A plan for public notice to school district officials, town and county officials and emergency services during periods in which roads may be temporarily obstructed or closed by the transport of components or construction equipment.
12. Completed Part 1 of the Environmental Assessment Form (EAF).
13. Applications for Wind Energy Permits for Wind Measurement Towers subject to this Local Law may be jointly submitted with the WECS.

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14. For each proposed WECS, include make, model, picture and manufacturer's specifications, including noise data. Include Material Safety Data Sheet documentation for the type and quantity of all materials used in the operation of all equipment including, but not limited to, all lubricants and coolants.
15. If a positive declaration of environmental significance is determined by Article 10 or SEQRA, the following information shall be included in the Draft Environmental Impact Statement (DEIS) prepared for a Wind Energy Facility. Otherwise, the following studies shall be submitted with the application:
 - a. Shadow Flicker: The applicant shall conduct a study on potential shadow flicker. The study shall identify locations where shadow flicker may be caused by the WECSs and the expected durations of the flicker at these locations. The study shall identify areas where shadow flicker may interfere with residences and describe measures that shall be taken to eliminate or mitigate the problems.
 - b. Visual Impact: Applications shall include a visual impact study of the proposed WECS as installed, which shall include a computerized photographic simulation, demonstrating any visual impacts from strategic vantage points. Color photographs of the proposed Site from at least two locations accurately depicting the existing conditions shall be included. The visual analysis shall also indicate the color treatment of the system's components and any visual screening incorporated into the project that is intended to lessen the system's visual prominence.
 - c. Fire Protection: A fire protection and emergency response plan, created in consultation with the fire department(s) having jurisdiction over the proposed Zone.
 - d. Noise Analysis: A noise analysis by an INCE board certified acoustical consultant documenting the noise levels associated with the proposed WECS. The study shall document noise levels at property lines and at the nearest residence (if access to the nearest residence is not available, the Town Board may modify this requirement). The noise analysis shall include low frequency noise that is discounted by the A-weighted decibel scale.
 - e. Property Value Analysis: Property value analysis shall be prepared by a licensed appraiser in accordance with industry standards, regarding the potential impact of values of properties neighboring WECS Sites.
 - f. Electromagnetic Interference: An assessment of potential electromagnetic interference with microwave, radio, television, personal, official or emergency

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communication systems and other wireless communication.

- g. **Transportation Impacts:** An analysis of impacts on local transportation shall be prepared, regarding impacts anticipated during construction, reconstruction, modification or operation of WEFs. Transportation impacts to be considered shall include, at a minimum, potential damage to local road surfaces, road beds and associated structures; potential traffic tie-ups by haulers of WEF materials; impacts on school bus routes; impacts of visitors to the WECS facilities.
 - h. **Ground Water Impacts:** An analysis of impacts on local ground water resources shall be prepared, regarding impacts anticipated during construction, reconstruction, modification or operation of WECS.
 - i. **Cultural Resources:** An analysis of impacts on cultural resources shall be prepared, regarding impacts anticipated during construction, reconstruction, modification or operation of WECS.
 - j. **Wildlife Impacts:** An analysis of impacts on local wildlife shall be prepared, regarding impacts anticipated during construction, reconstruction, modification or operation of WECS. Wildlife impacts to be considered shall include, at a minimum, anticipated impacts on flying creatures (birds, bats, insects), as well as wild creatures existing at ground level.
 - k. **Farmland:** An inventory of farmland that consist of prime soils and receive agricultural valuations; an assessment of impacts to affected farmland; and a description of how the project will comply with the Department of Agriculture and Markets construction, decommissioning and restoration requirements for WECS and associated utility lines on farmland.
16. The applicant shall, prior to the receipt of a building permit, provide proof that it has executed an Interconnection Agreement with the New York Independent System Operator and the applicable Transmission Owner.
17. A statement signed under penalties of perjury, that the information contained in the application is true and accurate.
18. A list of property owners (whether or not within the Town) with their mailing address within twenty-five hundred (2,500) feet of the boundaries of the Wind Overlay Zone. The applicant may delay submittal of this list until the Town Board calls for a Public Hearing on the application.

§12. Application Review Process

- A. Ten (10) paper copies and one (1) digital copy of the application shall be submitted to the Town Code Enforcement Officer (C.E.O.). Payment of all application fees shall be made at the time of application submission. If any variances are requested, variance application fees shall be paid at the time of the receipt of the application. The applications shall be distributed as follows:
1. 5 – Wind Advisory Board
 2. 1 – Code Enforcement Officer
 3. 2 – One for Town Clerk as part of Project Records
One for public record for public review
 4. 1 – County Planning Board
 5. 1 – Town’s Hired Consultant(s)
- B. Applicants may request a pre-application meeting with the Town Wind Advisory Board or with any consultants retained by the Town Board for application review. Meetings with the Town Wind Advisory Board shall be conducted in accordance with the Open Meetings Law.
- C. The Town C.E.O. or Town designated consultants shall, within 30 days of receipt, or such longer time if agreed to by the applicant, determine if all information required under this Article is included in the application. Unless the Town Wind Advisory Board waives any application requirements, no application shall be considered until deemed complete.
- D. If the application is deemed incomplete, the Town Wind Advisory Board or C.E.O. shall provide the applicant with a written statement listing the missing information. No refund of application fees shall be made, but no additional fees shall be required upon submittal of the additional information unless the number of WECS proposed is increased.
- E. Upon submission of a complete application, including the grant of any application waiver by the Town Wind Advisory Board, the Town C.E.O. shall transmit the application to the Town Wind Advisory Board.
- F. The Town Wind Advisory Board shall hold at least one public hearing on the application. Notice shall be given by first class mail to property owners within 2,500 feet of each proposed WECS, and published in the Town’s official newspaper, no less than ten (10) nor more than twenty (20) days before any hearing, but, where any hearing is adjourned by the Town Wind Advisory Board to hear additional comments, no further publication or mailing shall be required. The Town Clerk shall prepare and mail the Notice of Public Hearing

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prepared by the Town, and shall submit an affidavit of service. The assessment roll of the Town shall be used to determine mailing addresses. The notice shall include a statement that a copy of the application is available at the municipal building, public library and on the Town of Hopkinton website for review.

- G. The public hearing may be combined with public hearings on any Environmental Impact Statements. Notice for SEQRA public hearings must meet specifications set out in Section 617.12(c) of the SEQRA document.
- H. Notice of the project shall also be given, when applicable, to (1) the St. Lawrence County Planning Board, if required by General Municipal Law §239-1 and 239-m, and (2) to adjoining Towns under Town Law §264.
- I. SEQRA Review for Electric Generating Facilities under 25 megawatts. Applications for WECS are deemed Type I projects under SEQRA. The Town Wind Advisory Board may conduct its SEQRA review in conjunction with other agencies, in which case the records of review by and communities shall be part of the record of the Town's proceedings. The Town may require an escrow agreement for the engineering and legal review of the applications and any environmental impact statements before commencing its review.
- J. Upon receipt of the report of the recommendation of the County Planning Board (where applicable) after the holding of the public hearing, and the completion of the Article 10 or SEQRA process, the Town Wind Advisory Board may approve, approve with conditions, or deny the applications in accordance with the standards in this Article.

ARTICLE IV: STANDARDS AND GUIDELINES

§13. Standards for WEF

The following standards shall apply to all WEF, unless specifically waived by the Town Board as part of a permit.

- A. All power transmission lines from the tower to any building or other structure shall be located underground to the maximum extent practicable.
- B. No television, radio or other communication antennas may be affixed or otherwise made part of any WEF, except pursuant to the Town Board permission. Applications may be jointly submitted for WEF and telecommunications facilities.

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- C. No advertising signs are allowed on any part of the Wind Energy Facility, including fencing and support structures.
- D. Lighting of tower. No tower shall be lit except to comply with FAA requirements. Minimum security lighting that is downcast and dark-sky compliant for ground level facilities shall be allowed as approved on the Site plan.
- E. All applicants shall use measures to reduce the visual impact of WECSs to the greatest extent possible. All structures in a project shall be finished in a single, non-reflective matte finished color or a camouflage scheme. Individual WECSs within a Wind Overlay Zone shall be constructed using wind turbines whose appearance, with respect to one another, is similar within and throughout the Zone, to provide reasonable uniformity in overall size, geometry, and rotational speeds. No lettering, company insignia, advertising, or graphics shall be on any part of the tower, hub, or blades.
- F. The use of guy wires for WECSs is prohibited.
- G. No WECS shall be installed in any location where its proximity with existing fixed broadcast, retransmission, or reception antenna for radio, television, or wireless phone or other personal, official or emergency communication systems would produce electromagnetic interference with signal transmission or recognition. No WECS shall be installed in any location along the major axis of an existing microwave communications link where its operation is likely to produce electromagnetic interference in the link's operation. If it is determined that a WECS is causing electromagnetic interference, the operator shall take the necessary corrective action to eliminate this interference including relocation or removal of the facilities, or resolution of the issue with the impacted parties. Failure to remedy electromagnetic interference is grounds for revocation of the WEF Permit for the specific WECS or WECSs causing the interference.
- H. All solid waste, hazardous waste and construction debris shall be removed from the Site and managed in a manner consistent with all appropriate rules and regulations. Prior to transmission of power.
- I. WECSs shall be designed to minimize the impacts of land clearing and the loss of open space areas. Land protected by conservation easements shall be avoided when feasible. The use of previously developed areas will be given priority wherever possible. All top soil disturbed during construction, reconstruction or modification of WECS shall be stockpiled and returned to the site, regraded and reseeded upon completion of the activity which disturbed the soil, except where the participating landowner requests otherwise.

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- J. WEFs shall be located in a manner that minimizes significant negative impacts on animal species in the vicinity; particularly bird and bat species, including those that may be listed by the U.S. Fish & Wildlife Service as threatened or endangered.
- K. Wind Energy Facilities shall be located in a manner consistent with all applicable State and Federal wetland laws and regulations.
- L. Storm-water run-off and erosion control shall be managed in a manner consistent with all applicable State and Federal laws and regulations.
- M. The most current version of the New York State Department of Agriculture and Markets Guidelines for Agricultural Mitigation for Wind Power Projects shall be adhered to both inside and outside of agricultural districts. The applicant shall provide the funds for the Town to hire an environmental monitor to oversee the construction and restoration and ensure the applicant strictly adheres to the New York State Department of Agriculture guidelines. A copy of the most current version of the New York State Department of Agriculture and Markets Guidelines for Agricultural Mitigation for Wind Power Projects shall be included with any permit as an attachment.
- N. The maximum Total Height of any WECS shall not exceed five hundred (500) feet as measured from the grade of the site that existed prior to construction at the base of the WECS to its highest point at the full vertical extension of a blade.
- O. Construction of the Wind Energy Facilities shall be limited to the hours of 7:00 a.m. to 7:00 p.m. Monday through Friday, except for certain activities which may require work outside of that period, but which shall be limited to work at project component sites and may only occur with the approval of the Town's Code Enforcement Officer.
- P. If it is determined that a WEF is causing stray voltage issues, the operator shall take the necessary corrective action to eliminate these problems including relocation or removal of the facilities, or resolution of the issue with the impacted parties. Failure to remedy stray voltage issues is grounds for revocation of the WEF Permit for the specific WECS or WECSs causing the problems.
- Q. No WECS shall make abnormal noises caused by mechanical malfunction or maintenance deficiencies whether or not said WECS is within the required distance of five times the total height of the proposed WECS from residences above the level allowed in Section 17 (§17). The WECS must be taken off line within eight hours of notification by the Town Supervisor or other designated person by the Town Board. The WECS shall not be reactivated until the problem has been resolved.

§14. Insurance Requirements

Prior to commencement of construction and throughout the operation of the WEF, the applicant shall have the Town of Hopkinton included as additional insured under all insurance policies acquired and maintained to fulfill the requirements of this Local Law. The applicant shall maintain in force, at its own expense, comprehensive general liability insurance with the minimum of at least \$ 5,000,000 per occurrence with a total policy minimum of \$20,000,000 per year indicating coverage for potential damages or injury to landowners. The applicant will immediately provide the Town of Hopkinton, in writing, any notice of cancellation or change to any of the insurances referred to herein.

§15. Required Safety Measures

- A. Each WECS shall be equipped with both manual and automatic controls to limit the rotational speed of the rotor blade so it does not exceed the design limits of the rotor.
- B. If the participating landowner or applicant submits a written request that fencing be required, a six-foot-high fence with a locking portal shall be required to enclose each tower or group of towers. The color and type of fencing for each WECS installation shall be determined on the basis of individual applications as safety needs dictate.
- C. Appropriate warning signs shall be posted. At least one sign shall be posted at the base of the tower warning of electrical shock or high voltage. A sign shall be posted on the entry area of fence around each tower or group of towers and any building (or on the tower or building if there is no fence) containing emergency contact information, including a local telephone number with twenty-four (24) hour, seven (7) day a week coverage. The Town Board may require additional signs based on safety needs.
- D. No climbing pegs shall be located closer than twelve (12) feet to the ground level at the base of the structure for freestanding single pole or guyed towers.
- E. The minimum distance between the ground and any part of the rotor or blade system shall be thirty-five (35) feet.
- F. WECSs shall be designed to prevent unauthorized external access to electrical and mechanical components and shall have access doors that are kept securely locked.
- G. Copies of all reports concerning operating and safety inspections for each WECS shall be filed with the Town Clerk semiannually.

§16. Traffic Routes

- A. Construction of WEF poses potential risks because of the large size construction vehicles and their impact on traffic safety and their physical impact on local roads. Construction and delivery vehicles for WEF and/or associated facilities shall use traffic routes established as part of the application review process. Factors in establishing such corridors shall include (1) minimizing traffic impacts from construction and delivery vehicles; (2) minimizing WEF-related traffic during times of school bus activity; (3) minimizing wear and tear on local roads; and (4) minimizing impacts on local business operations. Permit conditions may limit WEF-related traffic to specified routes, and include a plan for disseminating traffic route information to the public.
- B. The applicant is responsible for remediation of damaged roads upon completion of the installation or maintenance of a WEF. A public improvement bond shall be posted prior to the issuance of any building permits in an amount, determined by the Town Board, sufficient to compensate the Town for any damage to local roads.
- C. If the applicant uses any seasonal use highway in the off-season, it shall be solely responsible for the maintenance of said highway including but not limited to snow plowing. No act of maintenance on a seasonal use highway by an applicant shall be considered as Town maintenance of that highway for purposes of determining the seasonal use status of the highway.

§17. Noise Standards and Noise Compliance Monitoring

- A. The total sound pressure level generated by a WECS and sources unrelated to the turbines shall not exceed forty (40) Leq A-weighted decibels ("dBA") at ten (10) minute intervals at the nearest non-participating property line, school, hospital, place of worship or public building existing at the time of the application. Independent certification shall be required before and after construction demonstrating compliance with this requirement. If the ambient noise level measured at the nearest property line or structure exceeds the standard, the standard shall be equal to the ambient noise level plus 3 dBA.
- B. In the event the audible noise due to WECS operation is determined to contain a steady pure tone, such as a whine, screech or hum, the standards for the audible sound pressure level set forth in paragraph A) of this section shall be reduced by five (5) dBA. A pure tone is defined to exist if the one-third (1/3) octave band sound pressure level in the band, including the tone, exceeds the arithmetic average of the sound pressure levels of the two (2) adjacent one-third (1/3) octave bands by five (5) dB for center frequencies of five hundred (500) Hz or higher, by 8dB for center frequencies of one hundred sixty (160) to four hundred (400) Hz, or by fifteen

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(15) dB for center frequencies less than or equal to one hundred twenty-five (125) Hz.

- C. The ambient noise level shall be expressed in terms of the minimum sound pressure level measured during any one (1) hour span over a twenty-four (24) hour period in L90 A-weighted decibels (dBA). Ambient noise levels shall be measured at least ten feet from the exterior of a representative set of potentially affected existing residences, schools, hospitals, places of worship and public buildings to be determined by the Town. Ambient noise level measurement techniques shall employ all practical means of reducing the effect of wind generated noise at the microphone. Ambient noise level measurements may be performed when wind velocities at the proposed project site is sufficient to allow wind turbine operation, provided that the wind velocity does not exceed fifteen (15) mph at the ambient noise measurement location. For this purpose, the term "ambient noise level" is defined as the composite of sound pressure level from all sources near and far being the normal or existing level of the environmental sound pressure at the given subject location.
- D. Any noise level falling between two whole decibels shall be rounded to the nearest whole decibel level.
- E. Upon the issuance of a permit for a WEF, and as a condition thereof, the applicant shall, within ninety days, submit to the Town a proposal for sufficient remote noise monitoring stations on-site to comply with this Local Law. The long-term noise monitoring stations would be accessible remotely through a dedicated web-site and data would clearly demonstrate compliance (or noncompliance) with the noise limits set forth by this Local Law, allowing authorized websites users to view sound levels real-time and correlate with audio records triggered at the 43 dBA limit, as well as review data and sound records for the previous twelve months.

1. Proposal

The proposal for long term monitoring stations shall include but not be limited to:

- a. The location of the monitoring stations and the basis for the sites chosen.
- b. The name, contact information, and credentials of the consultant who prepared the proposal for the applicant and the name and the contact information for the applicant's consulting sound professional, if different.
- c. A detailed description of the equipment and capabilities of the equipment proposed for the monitoring station, including power sources.
- d. A plan for regular and emergency maintenance, replacement or repair of the equipment comprising the monitoring station including instrument calibration.
- e. A timeline for installation and testing of the capabilities of the stations, including field visits by professionals acting on behalf of the Town.
- f. The establishment of an escrow fund, or identification of an existing fund, through

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which any related costs incurred by the Town shall be paid, including but not limited to; the cost of review of the proposal, the cost of review of data and sound records of long-term monitoring, sound consultant fees and attorney fees.

- g. A recommendation assuring regular communication and periodic review of the long-term monitoring program and the data and audio records between the Town, the applicant, and/or their sound consultants.
- h. Proposed data collection methods, trigger levels for audio records, retention time for both data and audio records, and provisions for quarterly summary reports to the Town.
- i. A predetermined plan for long-term monitoring once the Wind Energy Facility is operational.
- j. Actions that will be taken by the applicant to moderate or cease operation of any WECS should the long-term monitoring demonstrate noncompliance with the sound limits set forth in this Local Law.

2. Approval

Final approval of the long-term monitoring proposal and installation shall rest with the Town Board. The Town Board, after review by its sound consultant, may require modifications to the proposal or to the location of the monitoring stations. The Town Board, in its own discretion, may direct the closure of a monitoring station if it deems such station unnecessary after recorded data shows compliance with the noise limits set forth by this Local Law over an extended period of time.

§18. Setbacks for Wind Energy Conversion Systems

Each WECS shall be setback from site boundaries, measured from the center of the WECS:

- A. Five times the total height of the proposed WECS from the nearest non-participating property line.
- B. Five times the total height of the proposed WECS from the nearest public road.
- C. Five times the total height of the proposed WECS feet from the nearest edge of the Wind Overlay Zone.
- D. Five times the total height of the proposed WECS from any non-WECS building, farm or commercial structure or any above-ground utilities. This setback shall not apply to minor, non-inhabitable structures such as fences, gates, flag poles, signs/billboards and other like structures, or any buildings or structures associated with the WEF itself.

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- E. Five times the total height of the proposed WECS from any registered Historical Site.
- F. Five times the total height of the proposed WECS from the Adirondack Park Agency boundary.
- G. One and one-half times the total height of the proposed WECS from state and federal wetlands or bodies of water. This distance may be adjusted to be greater at the discretion of the Town, based on topography, land cover, land uses and other factors that influence the flight patterns of resident birds, bats or other creatures.

§19. WEF Real Property Value Protection Agreement

The applicant shall assure the Town that there will be no loss in real property value within one mile of each Wind Energy Conversion system within their WEF. To legally support this claim, the applicant shall consent to a Real Property Value Protection Agreement as a condition of approval for the WEF. This agreement shall provide to non-participating real property owners within one mile of a WECS, protection from WEF-related real property value losses. Any non-participating real property owner in that area who believes that their property may be devalued due to the WEF may exercise the following option:

- A. The applicant and the property owner shall each select a licensed appraiser. Each appraiser shall provide a detailed written explanation of the reduction, if any, in the value to the real property (“Diminution Value”), caused by the proximity to the WEF. This shall be determined by calculating the difference between the current Fair Market Value (FMV) of the real property and what the FMV would have been at the time of exercising this option, assuming no WEF was proposed or constructed.
 - 1. If the higher of the Diminution Valuations submitted is equal to or less than 25% more than the other, the two values shall be averaged (“Average Diminution Value”: ADV)
 - 2. If the higher of the Diminution Valuations submitted is more that 25% higher than the other, then the two appraisers will select a third licensed appraiser, who shall present to applicant and property owner a written appraisal report to the Diminution Value for the real property. The parties agree that the resulting average of the two highest Diminution Valuations shall constitute the ADV.
 - 3. In either case, the property owner may elect to receive payment from applicant of the ADV. The applicant is required to make this payment within 60 days of receiving said written election from property owner.
- B. Other Agreement Conditions:

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1. If a property owner wants to exercise this option, they must do so within 5 years of the qualifying WECS becoming operational. The qualifying WECS is the Wind Energy Conversion System that is within 1 mile of property of the owner exercising this option.
2. A property owner may elect to exercise this option only once.
3. The applicant and the property owner may accept mutually agreeable modifications of this Agreement, although the applicant is not allowed to put other conditions on a financial statement (e.g. confidentiality). If the property owner accepts some payment for property value loss based on an alternative method, that that acceptance and payment shall be considered an exercise of this option.
4. This Agreement applies to the property owner of record as of the date of the WEF approval, and is not transferrable to subsequent owners.
5. The property owner of record as of the date of the WEF approval will be required to have had an appraisal performed by a licensed appraiser within 1 year of the date upon which this option is exercised. The property owner must reasonably maintain the property from that time, until they choose to elect this option and will be required to provide supporting documentation of changes that can be deemed to have an effect on FMV of the real property; such as, but not limited to, the removal of existing structures, the addition of new structures, the renovations of existing structures, timber harvesting, harvesting records from an on-site sugar bush, the reclamation of tillable soil, and reforestation activities.
6. The non-participating real property owner is responsible for the appraisal cost up front and will be reimbursed for this cost if an Agreement is entered into with the applicant and will be included with the payment of the ADV.
7. The property owner must permit full access to the property by the appraisers, as needed to perform the appraisals.
8. The property owner must inform the appraisers of all known defects of the property as may be required by law, as well as all consequential modifications or changes to the property subsequent to the date of the WEF application.
9. This Agreement will be guaranteed by the applicant (and all its successors and assigns), for 5 years following the final WECS becoming operational, by providing bond (or other security) to the Town, in an amount determined to be acceptable by the Town. This surety account will ensure execution of all aspects of this Agreement (including compensation of eligible property owners in the case of default by applicant). Failure to maintain this surety account shall be cause for revocation (or denial of renewal) of the WEF Permit.
10. Payment by the applicant not made within 60 days will accrue an interest penalty. This will be 12% annually, from the date of the written election from the property owner.
11. For any litigation regarding this agreement, all reasonable legal fees and court costs

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will be paid by the applicant.

§20. Issuances of WEF Permits

- A. Upon completion of the review process, the Town Wind Advisory Board shall, upon consideration of the standards in this Local Law and the record of the Article 10 or SEQRA review, issue a written decision with the reasons for approval, conditions of approval or disapproval fully stated.
- B. If approved, the Town Wind Advisory Board will issue a WEF Permit for each WEF upon satisfaction of all conditions for said Permit, and direct the Building Inspector to issue a building permit, upon compliance with the Uniform Fire Prevention and Building Code and the other conditions of this Local Law.
- C. The decision of the Town Wind Advisory Board shall be filed within five (5) days in the office of the Town Clerk and a copy mailed to the applicant by first class mail.
- D. If any approved WEF is not substantially commenced within two (2) years of issuance of the permit, the WEF Permit shall expire.

§21. Abatement

- A. If any WECS remains non-functional or inoperative for a continuous period of one (1) year, the applicant agrees that, without any further action by the Town, it shall remove said system at its own expense. This provision shall not apply if the applicant demonstrates to the Town that it has been making good faith efforts to restore the WECS to an operable condition, but nothing in this provision shall limit the Town's ability to order a remedial action plan after a public hearing.
- B. Non-function or lack of operation may be proven by reports to the Public Service Commission, NYSERDA, or by lack of income generation. The applicant shall make available (subject to a non-disclosure agreement) to the Town all reports to and from the purchaser of energy from individual Wind Energy Conversion Systems, if requested, necessary to prove the WECS is functioning on a monthly basis, which reports may be redacted as necessary to protect proprietary information.
- C. Removal of the WEFs and site restoration shall include:
 - 1. All above ground components including but not limited to turbines, blades, nacelles, towers, transformers, above ground collection cables and poles, and fencing shall be

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- removed.
- 2. Foundations and buried project components, other than buried collection lines must be removed to a depth of four (4) feet.
- 3. Buried collection lines must be removed to a depth of three (3) feet. Collection lines below a depth of three (3) feet may remain in place.
- 4. Ground disturbance must be minimized to the extent practical and the site restored to its original ground contours if possible.
- 5. Disturbed on site soils and vegetation will be reasonably restored and reestablished using native seed mix or in coordination with the land owner to allow desired vegetation to be planted.
- 6. Roads must be adequately restored to their original condition following decommissioning activities.
- 7. Access roads, fencing and residual minor improvements may remain with written consent from the landowner.

The project shall comply with the Department of Agriculture and Market’s construction, decommissioning and restoration requirements for WECS and associated utility lines on farmland to greatest extent possible. All removal activities must be completed within one year of decommissioning initiation unless otherwise approved by the Town.

- D. Decommissioning Fund. The applicant, successors or assigns, shall maintain the required financial assurance payable to the Town for the removal of non-functional or inoperable WECS and appurtenant facilities in an amount to be determined by a qualified independent engineer licensed to practice in the State of New York, at the applicant’s expense, for the period of the life of the facility. The decommissioning estimate will be reviewed by engineers hired by the Town, at the applicant’s expense. This estimate will be reviewed every two years for possible cost adjustments. The financial assurance may be in the form of a bond, escrow account or any other form approved by the Town held with a New York financial institution. The applicant will make an initial deposit of one hundred fifty thousand dollars (\$150,000.00) to the fund prior to the processing of the WEF Permit application. All costs of the financial assurance shall be borne by the applicant. All decommissioning funding requirements shall be met prior to commencement of construction.

§22. Limitations on Approvals; Easements on Town Property

- A. Nothing in this Local Law shall be deemed to give any applicant the right to cut down surrounding trees and vegetation on any property to reduce turbulence and increase wind flow to the Wind Energy Facility. Nothing in this Local Law shall be deemed a guarantee against any future construction or Town approvals of future construction that may in any way impact the wind flow to any Wind Energy Facility. It shall be the sole responsibility of

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the Facility operator or owner to acquire any necessary wind flow or turbulence easements, or rights to remove vegetation.

- B. Pursuant to the powers granted to the Town to manage its own property, the Town may enter into noise, setback, or wind flow easements on such terms as the Town Board deems appropriate, as long as said agreements are not otherwise prohibited by state or local law.

§23. Permit Revocation

- A. Testing fund. A WEF Permit shall contain a requirement that the applicant fund periodic testing by a qualified independent third-party of all permit requirements which will be requested at the discretion of the Town Board in response to resident complaints or for other public purpose. Funds for the above testing shall be included in an Escrow Account. The scope of testing shall be to demonstrate compliance with the terms and conditions of the WEF Permit and this Local Law and shall also include an evaluation of any complaints received by the Town. The applicant shall have 90 days after written notice from the Town Wind Advisory Board to cure any deficiency. An extension of the 90-day period may be considered by the Town Wind Advisory Board, but the total period may not exceed 180 days.
- B. Operation. A WEF shall be maintained in operational condition at all times, subject to reasonable maintenance and repair outages. Operational condition includes meeting all noise requirements and other permit conditions. Should a WEF become inoperable, or should any part of the WEF be damaged, or should a WEF violate a permit condition, the owner or operator shall take WEF off line within eight hours of notification from the Town Supervisor or other designated person by the Town Board.
- C. Notwithstanding any other abatement provision under this Local Law, and consistent with §21, if the WEF is not repaired or made operational or brought into permit compliance after said notice, the Town may, after a public hearing at which the operator or owner shall have the opportunity to be heard and present evidence, including a plan to come into compliance, (1) order either remedial action within a particular timeframe, or (2) order revocation of the WEF Permit and require the removal of the WEF within 180 days. Then after removal of the WEF, an additional 90 days will be allowed for the WEF site to be restored to a pre-WEF condition. If the WEF is not removed, the Town Board shall have the right to use the security posted as part of the Decommission Plan to remove the WEF.

ARTICLE V: WIND MEASUREMENT TOWERS

§24. Wind Site Assessment

The Town Board acknowledges that prior to construction of a WEF; an assessment is typically needed to determine local wind speeds and the feasibility of using particular sites. Installation of Wind Measurement Towers, also known as anemometer (“Met”) towers, shall be permitted with a permit, but shall not be limited to those areas delineated as the Wind Overlay Zone.

§25. Applications for Wind Measurement Towers

- A. An application for a Wind Measurement Tower shall include:
 - 1. Name, address, telephone number of the applicant. If the applicant is represented by an agent, the application shall include the name, address and telephone number of the agent as well as an original signature of the applicant authorizing the representation.
 - 2. Name, address, telephone number of the property owner. If the property owner is not the applicant, the application shall include a letter or other written permission signed by the property owner (i) confirming that the property owner is familiar with the proposed applications and (ii) authorizing the submission of the application.
 - 3. Address of each proposed tower Site, including Tax Map section, block and lot number.
 - 4. Site Plan.
 - 5. Detailed Decommissioning Plan, which shall include funds in Escrow Account with Town for removal.

§26. Standards for Wind Measurement Towers

- A. The distance between a Wind Measurement Tower and the non-participating property line shall be at least 1.5 times the Total Height of the tower. Sites can include more than one piece of property and the requirement shall apply to the combined properties. Exceptions for neighboring property are also allowed with the consent of those property owners.
- B. WECS Permits for Wind Measurement Towers may be issued for a period of up to twenty-six (26) months. Permits may be renewed if the Facility is in compliance with the conditions of the WEF Permit.
- C. Anchor points for any guy wires for a Wind Measurement Tower shall be located within the property that the system is located on and not on or across any above-ground electric

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transmission or distribution lines. The point of attachment for the guy wires shall be sheathed in bright orange or yellow covering from three to eight feet above the ground.

- D. The New York State Department of Agriculture and Markets Guidelines for Agricultural Mitigation for Wind Power Projects shall be adhered to both inside and outside of agricultural districts.

§27. Application Review Process

- A. Applicants may request a pre-application meeting with the Town Wind Advisory Board, or with any consultant retained by the Town Board for application review. Meetings with the Town Wind Advisory Board shall be conducted in accordance with the Open Meetings Law.
- B. Ten (10) paper copies and one (1) digital copy of the application shall be submitted to the Town C.E.O. Payment for all application fees shall be made at the time of application submission. If any variances are requested, variance application fees shall be paid at the time of the receipt of the application.
- C. Town C.E.O. or Town designated consultants shall, within 30 days of receipt, or such longer time if agreed to by the applicant, determine if all information required under this Article is included in the application. Unless the Town Wind Advisory Board waives any application requirement, no application shall be considered until deemed complete.
- D. If the application is deemed incomplete, the Town C.E.O., or its designated review by the Town Board, shall provide the applicant with a written statement listing the missing information. No refund of application fees shall be made, but no additional fees shall be required upon submittal of the additional information unless the number of Wind Measurement Towers proposed is increased.
- E. Upon submission of a complete application, including the grant of any application waiver by the Town Wind Advisory Board, the Town C.E.O. shall transmit the application to the Town Wind Advisory Board.
- F. The Town Wind Advisory Board shall hold at least one public hearing on the application. Notice shall be given by first class mail to property owners within 1,000 feet of each proposed Wind Measurement Tower, and published in the Town's official newspaper, no less than ten (10) nor more than twenty (20) days before any hearing; but, where any hearing is adjourned by the Town Board to hear additional comments, no further publication or mailing shall be required. The Town Clerk shall prepare and mail the Notice of Public Hearing prepared by the Town, and shall submit an affidavit of service. The

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assessment roll of the Town shall be used to determine mailing addresses.

- G. The public hearing may be combined with public hearings on any Environmental Impact Statements.
- H. Notice of the project shall also be given, when applicable, to (1) the St. Lawrence County Planning Board, if required by General Municipal Law §239-1 and 239-m, and (2) to adjoining Towns under Town Law §264.
- I. SEQRA review. Applications for Wind Measurement Towers are deemed unlisted projects under SEQRA. The Town may conduct its SEQRA review in conjunction with other agencies, in which case the records of review by said communities shall be part of the record of the Town’s proceedings. The Town may require an escrow agreement for the engineering and legal review of the applications and any environmental impact statements before commencing its review.
- J. Upon receipt of the report of the recommendation of the County Planning Board (where applicable), the holding of the public hearing, and the completion of the SEQRA process, the Town Wind Advisory Board may approve, approve with conditions, or deny the applications, in accordance with the standards in this Article.

ARTICLE VI: SMALL WIND ENERGY CONVERSION SYSTEMS

§28. Purpose and Intent

The purpose of this Article is to provide standards for small wind energy conversion systems designed for on-site home, farm, and small commercial use, and that are primarily used to reduce on-site consumption of utility power. The intent of this Article is to encourage the development of small wind energy systems and to protect the public health, safety, and community welfare.

§29. Permitted Areas

Small Wind Energy Conversion Systems (Small WECS) may be permitted in any zoning district on a site of at least 1 acre, upon issuance of a Small WECS Permit. A Small WECS shall be set back from all non-participating property lines a distance equal to at least 1.5 times its height.

§30. Applications

Applications for Small WECS Permits shall include:

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- A. Name, address, telephone number of the applicant. If the applicant will be represented by an agent, the name, address and telephone number of the agent as well as an original signature of the applicant authorizing the agent to represent the applicant.
- B. Name, address, telephone number of the property owner. If the property owner is not the applicant, the application shall include a letter or other written permission signed by the property owner (i) confirming that the property owner is familiar with the proposed applications and (ii) authorizing the submission of the application.
- C. Address of each proposed tower site, including Tax Map section, block and lot number.
- D. Site Plan of each tower site, including but not limited to showing the location of the tower in relation to other structures and lot lines, topography of the site, location of trees and other landscape elements.
- E. Ownership and land use information within a 500-foot radius of the location proposed for each tower.
- F. Evidence that the proposed tower height does not exceed the height recommended by the manufacturer or distributor of the system.
- G. A line drawing of the electrical components of the system in sufficient detail to allow for a determination that the manner of installation conforms to the Electric Code.
- H. Sufficient information demonstrating that the system will be used primarily to reduce on-site consumption of electricity.
- I. Written evidence that the electric utility service provider that serves the proposed site has been informed of the applicant's intent to install an interconnected customer-owned electricity generator, unless the applicant does not plan to connect the system to the electricity grid, and so states so in the application.
- J. A visual analysis of the Small WECS as installed, which may include a computerized photographic simulation, demonstrating the visual impacts from nearby strategic vantage points. The visual analysis shall also indicate the color treatment of the system's components and any visual screening incorporated into the project that is intended to lessen the system's visual prominence.

§31. Application Review Process

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- A. Applicants may request a pre-application meeting with the Town Wind Advisory Board or with any consultants retained by the Town Board for application review. Meetings with the Town Wind Advisory Board shall be conducted in accordance with the Open Meetings Law.
- B. Ten (10) paper copies and one (1) digital copy of the application shall be submitted to the Town Clerk. Payment of all application fees shall be made at the time of application submission. If any variances are requested, variance application fees shall be paid at the time of the receipt of the application.
- C. Town C.E.O. or Town designated consultants shall, within 30 days of receipt, or such longer time if agreed to by the applicant, determine if all information required under this Article is included in the application. Unless the Town Wind Advisory Board waives any application requirement, no application shall be considered until deemed complete.
- D. If the application is deemed incomplete, the Town C.E.O. or its designated reviewer shall provide the applicant with a written statement listing the missing information. No refund of application fees shall be made, but no additional fees shall be required upon submittal of the additional information unless the number of Small WECS proposed is increased.
- E. Upon submission of a complete application, including the grant of any application waiver by the Town Wind Advisory Board, the Town C.E.O. shall transmit the application to the Town Wind Advisory Board.
- F. The Town Wind Advisory Board shall hold at least one public hearing on the application. Notice shall be given by first class mail to property owners within 1,000 feet of each proposed Small WECS, and published in the Town's official newspaper, no less than ten (10) nor more than twenty (20) days before any hearing; but, where any hearing is adjourned by the Town Wind Advisory Board to hear additional comments, no further publication or mailing shall be required. The Town Clerk shall prepare and mail the Notice of Public Hearing prepared by the Town, and shall submit an affidavit of service. The assessment roll of the Town shall be used to determine mailing addresses.
- G. The public hearing may be combined with public hearings on any Environmental Impact Statements.
- H. Notice of the project shall also be given, when applicable, to (1) the St. Lawrence County Planning Board, if required by General Municipal Law §239-l and 239-m, and (2) to adjoining Towns under Town Law §264.

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- I. Applications for Small WECS are deemed unlisted projects under SEQRA. The Town may conduct its SEQRA review in conjunction with other agencies, in which case the records of review by said communities shall be part of the record of the Town's proceedings. The Town may require an escrow agreement for the engineering and legal review of the applications and any environmental impact statements before commencing its review.
- J. Upon receipt of the report of the recommendation of the County Planning Board (where applicable), the holding of the public hearing, and the completion of the SEQRA process, the Town Wind Advisory Board may approve, approve with conditions, or deny the applications, in accordance with the standards in this Article.

§32. Variances for Small WECS

The Town Board is hereby granted the power to vary or modify the strict application of the requirements contained in this Article as they relate to area or dimensions upon the application of the criteria hereafter listed.

1. Upon specific request from the applicant, the Town Board shall have the power to grant an area variance after taking into consideration the benefit to the applicant if the variance is granted as weighed against the detriment to the health, safety and welfare of the neighborhood or community by such grant. In making such determination, the Town Board shall consider:
 - a. Whether an undesirable change would be produced in the character of the neighborhood or a detriment to nearby properties would be created by the granting of the area variance.
 - b. Whether the benefit sought by the application can be achieved by some method feasible for the applicant to pursue other than an area variance.
 - c. Whether the requested area variance is substantial.
 - d. Whether the proposed variance will have an adverse effect or impact on the physical or environmental conditions in the neighborhood or district.
 - e. Whether the alleged difficulty was self-created, which consideration shall be relevant to the decision of the Town Board, but shall not necessarily preclude the granting of the area variance.
2. The Town Board, in granting an area variance, shall grant the minimum variance that shall

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be necessary and adequate and at the same time preserve and protect the character of the neighborhood and the health, safety and welfare of the community.

3. The Town Board shall, in granting an area variance, have the authority to impose such reasonable conditions and restrictions as are directly related to and incidental to the proposed use of the property, and shall be imposed for the purpose of minimizing any adverse impact such variance may have on the neighborhood or community.
4. All variances shall be considered as part of the overall permit review conducted by the Wind Advisory Board in connection with the application, but must be granted by the Town Board.

§33. Development Standards

All Small Wind Energy Conversion Systems shall comply with the following standards. Additionally, such systems shall also comply with all the requirements established by other sections of this Article that are not in conflict with the requirements contained in this section.

- A. A Small WECS shall be located on a lot a minimum of one acre in size; however, this requirement can be met by multiple owners submitting a joint application. Tower height maximum of 65 feet shall be allowed. For property sizes over five (5) acres maximum of 100 feet shall be allowed.
- B. Small WECS may be used primarily to generate on-site power or to reduce the on-site consumption of purchased electricity. Maximum turbine output is limited to 100 kw. A small WECS with rated capacity less than 5 kW and not connected to power grid is exempt from the small WECS permit requirement.
- C. Tower height may be a maximum of 100 feet. Setbacks from all property lines shall be maintained, at a minimum, at one and a half times the total height of the tower.
 1. The allowed height shall be reduced if necessary to comply with all applicable Federal Aviation Requirements, including Subpart B (commencing with Section 77.11) of Part 77 of Title 14 of the Code of Federal Regulations regarding installations close to airports.
- D. The system's tower and blades shall be painted a non-reflective, unobtrusive color that blends the system and its components into the surrounding landscape to the greatest extent possible and incorporate non-reflective surfaces to minimize any visual disruption.
- E. The system shall be designed and located in such a manner to minimize adverse visual

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- impacts from public viewing areas (e.g., public parks, roads, trails). To the greatest extent feasible, a Small WECS shall use natural landforms and vegetation for screening.
- F. Exterior lighting on any structure associated with the system shall not be allowed except that which is specifically required by the Federal Aviation Administration.
 - G. All on-site electrical wires associated with the system shall be installed underground except for “tie-ins” to a public utility company and public utility company transmission poles, towers and lines. This standard may be modified by the Town if the project terrain is determined to be unsuitable due to reasons of excessive grading, biological impacts, or similar factors.
 - H. The system shall be operated such that no disruptive electromagnetic interference is caused. If it has been demonstrated that a system is causing harmful interference, the system operator shall promptly mitigate the harmful interference or cease operation of the system.
 - I. The system shall be operated such that no damage is caused by stray voltage. If it has been demonstrated that a system is causing stray voltage, the system operator shall promptly mitigate the damage or cease operation of the system.
 - J. At least one sign shall be posted on the tower at a height of five (5) feet warning of electrical shock or high voltage and harm from revolving machinery. No brand names, logo or advertising shall be placed or painted on the tower, rotor, generator, or tail vane where it would be visible from the ground, except that a system or tower’s manufacturer’s logo may be displayed on a system generator housing in an unobtrusive manner.
 - K. Towers shall be constructed to provide one of the following means of access control, or other appropriate method of access:
 - 1. Tower-climbing apparatus located no closer than 12 feet from the ground.
 - 2. A locked anti-climb device installed on the tower.
 - L. Anchor points for any guy wires for a system tower shall be located within the property that the system is located on and not on or across any above-ground electric transmission or distribution lines. The point of attachment for the guy wires shall be sheathed in bright orange or yellow covering from three to eight feet above the ground.
 - M. Construction of on-site access roadways shall be minimized. Temporary access roads utilized for initial installation shall be re-graded and re-vegetated to the pre-existing natural

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condition after completion of installation.

- N. To prevent harmful wind turbulence from existing structures, the minimum height of the lowest part of any horizontal axis wind turbine blade shall be at least 30 feet above the highest structure or tree within a 250 feet radius. Modification of this standard may be made when the applicant demonstrates that a lower height will not jeopardize the safety of the wind turbine structure.
- O. All Small WECS tower structures shall be designed and constructed to be in compliance with pertinent provisions of the Uniform Building Code and National Electric Code.
- P. All Small WECSs shall be equipped with manual and automatic over-speed controls. The conformance of rotor and over-speed control design and fabrication with good engineering practices shall be certified by the manufacturer.
- Q. The New York State Department of Agriculture and Market Guidelines for Agricultural Mitigation for Wind Power Projects shall be adhered to both inside and outside of agricultural districts.
 - 1. Setback requirements. A Small WECS shall not be located closer to a property line than the greater of either one and a half times the Total Height of the facility or the maximum parabolic trajectory of a projectile at maximum speed.
 - 2. Noise. A Noise Study shall be required to be submitted with the application to determine ambient noise levels before a final approval is granted.

§34. Guidelines for WEPF on Farm Operations

As Energy costs increase and financial assistance becomes more available, an increasing number of farm operators are considering the installation of Small Wind Energy Production Facilities (WEPFs) to help offset on-farm production costs. In prior AML §305-a reviews, the Department has considered wind turbines used to supply a portion of a farm's electrical needs (not exceeding 110% of the farm's anticipated demand) to be on-farm equipment. The turbine must be part of a "farm operation" which otherwise meets the AML §301, subd. 11 definition of that term.

- 1. Sketch of the parcel on a location map (e.g., tax map) showing boundaries and dimensions of the parcel of land involved and identifying contiguous properties and any known easements or rights-of-way and roadways. Show the existing features of the site including land and water areas, water or sewer systems, utility lines, and the approximate location of all existing structures on or immediately adjacent to the site.

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2. Show the proposed location and arrangement of Small Wind Energy Production Facilities (WEPFs) on the site.
3. Include copies of plans or drawings prepared by the manufacturer.
4. Provide a description of the project and a narrative of the intended use of the proposed Wind Energy Production Facility (WEPF), including any anticipated changes in the existing topography and natural features of the parcel to accommodate the changes. Include the name and address of the applicant and any professional advisors. If the applicant is not the owner of the property, provide authorization of the owner.
5. List safety measures to prevent unauthorized climbing on the tower.
6. Prescribe requirements for automatic braking, manual braking, governing, or feathering system to prevent uncontrolled rotation of the rotor blades and turbine components.
7. Small Wind Energy Production Facilities (WEPFs) as part of a farm operation shall be set back from property lines that equal 1.1 times the combined height of a tower and blades. The minimum setback between a tower base and any human-occupied building is 5 times the rotor diameter.

§35. Abandonment of Use

- A. Small WECS which is not used for twelve (12) successive months shall be deemed abandoned and shall be dismantled and removed from the property at the expense of the property owner. Failure to abide by and faithfully comply with this section or with any and all conditions that may be attached to the granting of any building permit shall constitute grounds for the revocation of the permit by the Town of Hopkinton.
- B. All Small WECS shall be maintained in good condition and in accordance with all requirements of this section.

ARTICLE VII: MISCELLANEOUS

§36. Fees

- A. Non-refundable Application Fees shall be as follows:
1. WECS Permit: \$500 per megawatt of rated maximum capacity
 2. Wind Measurement Towers: \$350 per tower
 3. Small WECS: \$150 per Small WECS
 4. Wind Measurement Tower Permit renewals: \$50 per Wind Measurement Tower
- B. Building Permits: The Town of Hopkinton believes the review of building and electrical permits for Wind Energy Facilities requires specific expertise for those facilities. Accordingly, for such facilities an administrative fee of \$25 per permit request shall be charged for administrative costs, plus the amount charged to the Town by the outside consultant hired to review the plans and inspect the work. In the alternative, the Town and the applicant may enter into an agreement for an inspection and/or certification procedure for these unique facilities. In such case, the Town and the applicant will agree to a fee arrangement and escrow agreement to pay for the costs of the review of the plans, certifications or conduct inspections as agreed by the parties, document handling and storage.
- C. Nothing in this Local Law shall be read as limiting the ability of the Town to enter into Host Community agreements with any applicant to compensate the town for expenses or impacts on the community. However, any future agreements and/or contracts related to the construction, operation, maintenance or decommissioning of any equipment and/or facilities related to the generation of power are governed by the statutes contained in this Local Law and cannot supersede said Law. The Town shall require any applicant to enter into an escrow agreement to pay the engineering and legal costs of any application review, including the review required by SEQRA.
- D. The Town Board may amend these fees, by resolution after a properly noticed public hearing.

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§37. Tax Exemption

The Town of Hopkinton hereby exercises its right to opt out of the Tax Exemption provisions of Real Property Tax Law §487, pursuant to the authority granted by paragraph 8 of that law.

§38. Enforcement: Penalties and remedies for violations

- A. The Town Board shall appoint such Town staff or outside consultants as it sees fit to enforce this Local Law.
- B. Any person owning, controlling or managing any building, structure or land who shall undertake a Wind Energy Conversion Facility or wind monitoring tower in violation of this Local Law or in noncompliance with the terms and conditions of any permit issued pursuant to this Local Law, or any order of the enforcement officer, and any person who shall assist in so doing, shall be guilty of an offense and subject to a fine of not more than \$350 or to imprisonment for a period of not more than six (6) months, or subject to both such fine and imprisonment. Every such person shall be deemed guilty of a separate offense for each week such violation shall continue. The Town may institute a civil proceeding to collect civil penalties in the amount of \$350 for each violation and each week said violation continues shall be deemed a separate violation.
- C. In case of any violation or threatened violation of any of the provisions of this Local Law, including the terms and conditions imposed by any permit issued pursuant to this Local Law, in addition to other remedies and penalties herein provided, the Town may institute any appropriate action or proceeding to prevent such unlawful erection, structural alteration, reconstruction, moving and/or use, and to restrain, correct or abate such violation to prevent the illegal act.

§39: Severability

Should any provision of this Local Law be declared by the courts to be unconstitutional or invalid, such decision shall not affect the validity of this Local Law as a whole or any part thereof other than the part so decided to be unconstitutional or invalid.

§40: Provision of Notice Deemed to have occurred

Unless otherwise specifically provided herein, any notice, letter or other written communication furnished to an applicant under any provision of this Law shall be deemed furnished by an applicant on the date that it is actually received by the person or entity specified in such provision.

§41: Headings for Convenience

The underlined heading of any section or provision of this Law is for the convenience of the reader and

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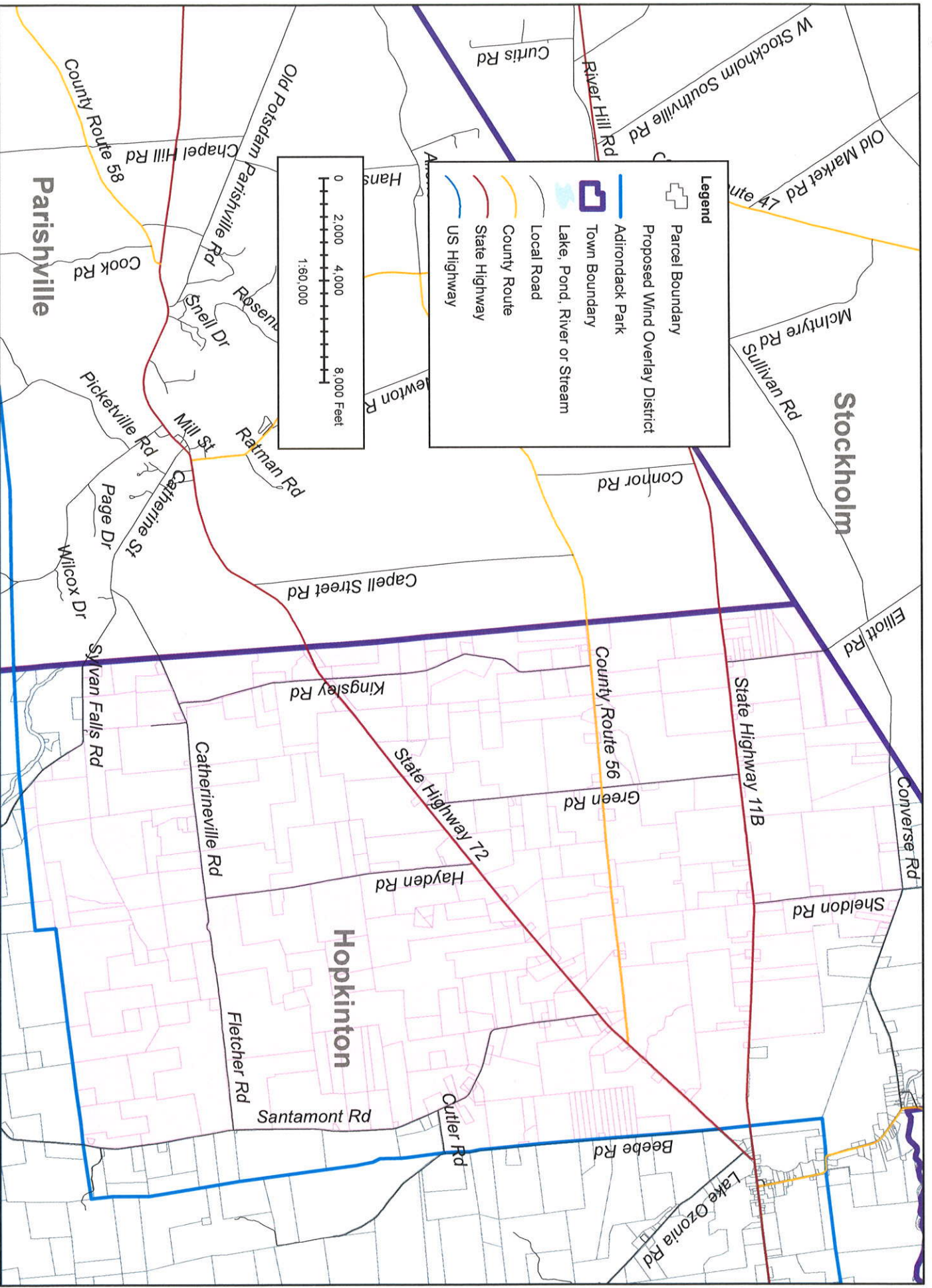
shall not be construed as part of the respective section or provision in the interpretation of same.

§42: Effective Date

This Local Law shall be effective upon its filing with the Secretary of State in accordance with the Municipal Home Rule Law.

§43: This local law supersedes Town of Hopkinton Local Law 1 of 2011 filed with the New York State Department of State on December 5, 2011.

Proposed Wind Overlay District in the Town of Hopkinton



Short Environmental Assessment Form

Part 1 - Project Information

Instructions for Completing

Part 1 - Project Information. The applicant or project sponsor is responsible for the completion of Part 1. Responses become part of the application for approval or funding, are subject to public review, and may be subject to further verification. Complete Part 1 based on information currently available. If additional research or investigation would be needed to fully respond to any item, please answer as thoroughly as possible based on current information.

Complete all items in Part 1. You may also provide any additional information which you believe will be needed by or useful to the lead agency; attach additional pages as necessary to supplement any item.

Part 1 - Project and Sponsor Information			
Town of Hopkinton - Wind Facilities Local Law			
Name of Action or Project: Town of Hopkinton			
Project Location (describe, and attach a location map): Area along State Highway 11B and State Highway 72			
Brief Description of Proposed Action: Revision of Local Law titled "Wind Energy Facilities Law," formerly adopted in 2011			
Name of Applicant or Sponsor: Town of Hopkinton, Susan Wood, Supervisor		Telephone: (315) 328-4187	
		E-Mail: swood@nnymail.com	
Address: 7 Church Street			
City/PO: Hopkinton		State: NY	Zip Code: 12965
1. Does the proposed action only involve the legislative adoption of a plan, local law, ordinance, administrative rule, or regulation? If Yes, attach a narrative description of the intent of the proposed action and the environmental resources that may be affected in the municipality and proceed to Part 2. If no, continue to question 2.			NO <input type="checkbox"/>
			YES <input checked="" type="checkbox"/>
2. Does the proposed action require a permit, approval or funding from any other governmental Agency? If Yes, list agency(s) name and permit or approval: St. Lawrence County Planning Board			NO <input type="checkbox"/>
			YES <input checked="" type="checkbox"/>
3.a. Total acreage of the site of the proposed action?		_____ 21,314 acres	
b. Total acreage to be physically disturbed?		_____ acres	
c. Total acreage (project site and any contiguous properties) owned or controlled by the applicant or project sponsor?		_____ acres	
4. Check all land uses that occur on, adjoining and near the proposed action.			
<input type="checkbox"/> Urban <input checked="" type="checkbox"/> Rural (non-agriculture) <input type="checkbox"/> Industrial <input type="checkbox"/> Commercial <input checked="" type="checkbox"/> Residential (suburban)			
<input checked="" type="checkbox"/> Forest <input checked="" type="checkbox"/> Agriculture <input type="checkbox"/> Aquatic <input type="checkbox"/> Other (specify): _____			
<input checked="" type="checkbox"/> Parkland			

5. Is the proposed action, a. A permitted use under the zoning regulations?	NO	YES	N/A
	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. Consistent with the adopted comprehensive plan?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	6. Is the proposed action consistent with the predominant character of the existing built or natural landscape?		NO YES
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. Is the site of the proposed action located in, or does it adjoin, a state listed Critical Environmental Area? If Yes, identify: _____		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. a. Will the proposed action result in a substantial increase in traffic above present levels?		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. Are public transportation service(s) available at or near the site of the proposed action?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. Are any pedestrian accommodations or bicycle routes available on or near site of the proposed action?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Does the proposed action meet or exceed the state energy code requirements? If the proposed action will exceed requirements, describe design features and technologies: _____		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Will the proposed action connect to an existing public/private water supply? If No, describe method for providing potable water: _____		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Will the proposed action connect to existing wastewater utilities? If No, describe method for providing wastewater treatment: _____		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
12. a. Does the site contain a structure that is listed on either the State or National Register of Historic Places?		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. Is the proposed action located in an archeological sensitive area?		<input checked="" type="checkbox"/>	<input type="checkbox"/>
13. a. Does any portion of the site of the proposed action, or lands adjoining the proposed action, contain wetlands or other waterbodies regulated by a federal, state or local agency?		NO YES	
		<input type="checkbox"/>	<input checked="" type="checkbox"/>
b. Would the proposed action physically alter, or encroach into, any existing wetland or waterbody? If Yes, identify the wetland or waterbody and extent of alterations in square feet or acres: _____		<input checked="" type="checkbox"/>	<input type="checkbox"/>
14. Identify the typical habitat types that occur on, or are likely to be found on the project site. Check all that apply: <input type="checkbox"/> Shoreline <input type="checkbox"/> Forest <input type="checkbox"/> Agricultural/grasslands <input checked="" type="checkbox"/> Early mid-successional <input checked="" type="checkbox"/> Wetland <input type="checkbox"/> Urban <input type="checkbox"/> Suburban			
15. Does the site of the proposed action contain any species of animal, or associated habitats, listed by the State or Federal government as threatened or endangered?		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
16. Is the project site located in the 100 year flood plain?		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Will the proposed action create storm water discharge, either from point or non-point sources? If Yes, a. Will storm water discharges flow to adjacent properties? <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		NO YES	
		<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. Will storm water discharges be directed to established conveyance systems (runoff and storm drains)? If Yes, briefly describe: _____		<input type="checkbox"/> NO <input type="checkbox"/> YES	

<p>18. Does the proposed action include construction or other activities that result in the impoundment of water or other liquids (e.g. retention pond, waste lagoon, dam)?</p> <p>If Yes, explain purpose and size: _____</p> <p>_____</p>	<p>NO</p> <p><input checked="" type="checkbox"/></p>	<p>YES</p> <p><input type="checkbox"/></p>
<p>19. Has the site of the proposed action or an adjoining property been the location of an active or closed solid waste management facility?</p> <p>If Yes, describe: _____</p> <p>_____</p>	<p>NO</p> <p><input checked="" type="checkbox"/></p>	<p>YES</p> <p><input type="checkbox"/></p>
<p>20. Has the site of the proposed action or an adjoining property been the subject of remediation (ongoing or completed) for hazardous waste?</p> <p>If Yes, describe: _____</p> <p>_____</p>	<p>NO</p> <p><input checked="" type="checkbox"/></p>	<p>YES</p> <p><input type="checkbox"/></p>
<p>I AFFIRM THAT THE INFORMATION PROVIDED ABOVE IS TRUE AND ACCURATE TO THE BEST OF MY KNOWLEDGE</p>		
<p>Applicant/sponsor name: <u>Susan M. Wood, Supervisor, Town of Hopkinton</u></p>		<p>Date: <u>May 23, 2017</u></p>
<p>Signature: <u><i>Susan M. Wood</i></u></p>		