NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office 829 S. Harrison St. Pilot Point, TX 76258

> TUESDAY NOVEMBER 12, 2024 10:00 AM

NOTICE OF PUBLIC MEETING

OF THE BOARD OF DIRECTORS of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT Tuesday, November 12, 2024, at 10:00 a.m.

MEETING LOCATION: Pilot Point ISD Administration Office 829 S. Harrison St. Pilot Point, TX 76258

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

- 1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
- 2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
- 3. Review the Production Permit Applications of:

New Production Permits

a. **Applicant:** Tellus Texas 1, LLC; 5301 Headquarters Drive, Suite 120, Plano, TX 75024 **Location of Well:** Celina, TX 76259; Latitude: 33.262780°N, Longitude: 96.850470°W; About 3,875 feet west of N Legacy Dr and about 2,620 feet north of Parvin Rd in Denton County.

Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment

Requested Amount of Use: 27,150,700 gallons per year **Production Capacity of Well:** 185 gallons/minute

Aguifer: Trinity (Antlers)

b. **Applicant:** Terra Enterprises LLC; 545 E Church St, Lewisville, TX 75057 **Location of Well**: 5471 County Road 471, McKinney, TX 75071; Latitude 33.269750°N, Longitude: 96.503750°W; About 3,672 feet west of New Hope Rd E and about 425 feet north of County Road 471 in Collin County.

Purpose of Use: Concrete Production

Requested Amount of Use: 13,000,000 gallons per year **Production Capacity of Well:** 199 gallons/minute

Aquifer: Woodbine

c. Applicant: South Grayson Special Utility District; 209 B.H. Cook Lane, Van Alstyne, TX

75495

Location of Well: County Road 376, Anna, TX 75409; Latitude: 33.385831°N, Longitude: 96.532917°W; About 3,175 feet north of Winding Oaks Traill and about 280 feet east of County Road 376 in Collin County.

Purpose of Use: Municipal/Public Water

Requested Amount of Use: 71,003,586 gallons per year **Production Capacity of Well:** 435 gallons/minute

Aquifer: Trinity (Paluxy)

- d. **Applicant:** Billingsley-Austin Ranch West #2 and #3.; 1722 Routh St., Dallas, TX 75201 **Location of Wells:**
 - Austin Ranch #3 (new): Plano Pkwy, The Colony, TX 75056; Latitude: 33.059607°N Longitude: 96.866466°W; About 84 feet north of Windhaven Pkwy and about 1,090 feet west of Plano Pkwy in Denton County.
 - Austin Ranch #2 (existing): Painted Lake Cir., The Colony, TX 75056; Latitude: 33.056102°N Longitude: 96.869594°W; On southwest end of Painted Lake Cir. about 1,450 feet west of Plano Pkwy in Denton County.

Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment

Requested Amount of Use: 67,989,162 gallons per year.

Production Capacity of Wells:

Well #3: 300 gallons/minuteWell #2: 180 gallons/minute

Aquifer: Trinity (Paluxy)

- 4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
- 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

- 1. Pledge of Allegiance and Invocation.
- 2. Call to order, establish quorum, declare the meeting open to the public.
- 3. Public comment.
- 4. Consider and act upon approval of the minutes from the October 8, 2024, Board meeting.
- 5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2024-11-12-01.
- 6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1. Receive Monthly Financial Information
- 7. Consider and act upon a Policy on covered applications and prohibited technology.
- 8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
- 9. Consider and act upon compliance and enforcement activities for violations of District rules.
- 10. Discussion and possible action on Legislative Priorities for the upcoming 89th Legislative Session.
- 11. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
- 12. Open forum / discussion of new business for future meeting agendas.
- 13. Adjourn public meeting.
- * Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, October 8, 2024, at 10:00 a.m.

Pilot Point ISD Administration Office 829 S. Harrison St. Pilot Point, TX 76258

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event inperson attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Ronny Young, Allen Knight, Jimmy Arthur, Allen McDonald, Greg Peters and

Leon Klement

Members Absent: Robert Todd, Thomas Smith, and Everette Newland

Staff: Paul Sigle, Kristi Krider, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

Permit Hearing will begin at 10:00 a.m.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Ronny Young called the Permit Hearing to order at 10:03 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.

3. Review the Production Permit Applications of:

New Production Permits

a. **Applicant:** Tabor Ranch 380 Development LLC; 320 Hawkins Run Rd Suite 3, Midlothian, TX 76065

Location of Well: 4705 George Owens Rd, Ponder, TX 76259; Latitude: 33.226061°N, Longitude: 97.303697°W; About 3,110 feet west of George Owens Rd. and about 4,160 feet south of Hwy 380 W in Denton County.

Purpose of Use: Construction; Irrigation/Landscape; Filling of Pond or Surface Impoundment **Requested Amount of Use:** 21,280,000 gallons per year through 2025; 4,732,305 gal/year after 2025.

Production Capacity of Well: 65 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Board Member Allen Knight made a motion to approve the permit. Board Member Greg Peters seconded the motion. Motion passed unanimously.

- b. **Applicant:** Billingsley-Austin Ranch West #2 and #3.; 1722 Routh St., Dallas, TX 75201 **Location of Wells:**
 - Austin Ranch #3 (new): Plano Pkwy, The Colony, TX 75056; Latitude: 33.059607°N Longitude: 96.866466°W; About 84 feet north of Windhaven Pkwy and about 1,090 feet west of Plano Pkwy in Denton County.
 - Austin Ranch #2 (existing): Painted Lake Cir., The Colony, TX 75056; Latitude: 33.056102°N Longitude: 96.869594°W; On southwest end of Painted Lake Cir. about 1,450 feet west of Plano Pkwy in Denton County.

Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment

Requested Amount of Use: 67,989,162 gallons per year.

Production Capacity of Wells:

Well #3: 300 gallons/minuteWell #2: 180 gallons/minute

Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. The Board questioned the well necessity when public water supply service is available in the area. Board decided to table this item. Board Member Greg Peters made a motion to table this permit. Board Member Leon Klement seconded the motion. Motion passed unanimously.

c. Applicant: Titan Ready Mix; 1050 Hughie Long Road, Cresson, TX 76035 Location of Well: 7662 FM 2449, Ponder, TX 76259; Latitude: 33.185140°N, Longitude: 97.255499°W; About 2,970 feet north of N FM 2449 and about 4,160 feet west of Amyx Ranch Dr in Denton County.

Purpose of Use: Industrial/Manufacturing (Concrete Production)

Requested Amount of Use: 7,659,000 gallons per year **Production Capacity of Well:** 130 gallons/minute

Aguifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the permit. Board Member Allen Knight seconded the motion. Motion passed unanimously.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Permits voted on individually

5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:17 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and provided the invocation.

2. <u>Call to order, establish quorum; declare meeting open to the public.</u>

Board President Ronny Young called the meeting to order at 10:20 a.m.

3. <u>Public Comment</u>

There were no public comments at this time.

4. <u>Consider and act upon approval of the minutes from the September 10, 2024, Board meeting.</u>

Board President Ronny Young asked for approval of the minutes from the September 10, 2024, meeting. Board Member Leon Klement made a motion to approve the minutes. Board Member Allen Knight seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2024-10-08-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Allen Knight made the motion to approve Resolution No. 2024-10-08-01. Board Member Greg Peters seconded the motion. Motion passed unanimously.

- 6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

- b. Management Plan Committee
 - 1. Receive Quarterly Report

General Manager Paul Sigle reviewed the Quarterly Report with the Board.

- c. Investment Committee
 - 1. Receive Quarterly Investment Report

General Manger Paul Sigle reviewed the Quarterly Investment Report with the Board.

7. Review and act upon approval of the District's Investment Policy.

General Manager Paul Sigle provided the background information for the Board. Board Member Allen McDonald made a motion to approve the Investment Policy. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

8. <u>Consider and act upon Master Service Agreement and Task 2 with LRE Water, LLC for improvements to the District's Database.</u>

General Manager Paul Sigle informed the Board what services LRE will be doing. The cost of \$52,500 will be split between the two districts. Board Member Greg Peters made a motion to accept the Master Service Agreement and Task 2 with LRE Water, LLC for improvements to the District's Database. Board Member Allen McDonald seconded the motion. Motion passed unanimously.

9. <u>Update and possible action regarding the process for the development of Desired Future Condition (DFCs).</u>

General Manager Paul Sigle informed the Board that GMA 8 had a meeting in September and the technical committee had a meeting last week. GMA 8 is in the process of negotiating a contract price with INTERA, the selected consultant for Professional Services Related to Development and Adoption of Desired Future Conditions.

10. <u>Discussion and possible action regarding the District's Drought Contingency Plan.</u>

General Manager Paul Sigle reviewed the changes on pages 4, 5, and 6 that the Board had requested. Board Member Allen Knight made a motion to adopt the Drought Contingency Plan as presented. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

11. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues.

- 12. <u>General Manager's Report: The General Manager will update the board on operational, educational</u> and other activities of the District.
 - a. District's Disposal/Injection Well Program

No update

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Thirty-one wells were registered in September.

13. Open forum/discussion of new business for future meeting agendas.

Discussion of future application changes was held.

13. Adjourn public meeting

Board President Ronny Young declared	the meeting adjourned at 10:42 a.m.
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Recording Secretary	Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2024-11-12-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF OCTOBER

The following liabilities are hereby presented for payment:

NAY:

Administrative Services GTUA - October	<u>Amount</u> 28,960.53
<u>Consultant</u> Advanced Groundwater Solutions LLC - September 2024 Hydro-Geo services	7,140.50
Direct Costs Leon Klement - Mileage for Oct BOD meeting Nextraq - November 2024 Ronnie Young - Mileage for Oct BOD meeting U.S. Postal Service P.O. Box renewal for 24-25	20.10 36.95 29.48 194.00
<u>Dues & Subcriptions</u> Texas Alliance of Groundwater Districts - FY 25 Renewal	2,200.00
Fuel / Maintenance Whistlestop - Oil change for 2019 F150 truck	133.46
<u>Legal</u> Kristen Fancher PLLC - services through 10/31/24	3,136.00
<u>Legal- Injection</u> Sledge Law - September 2024	315.00
<u>Legal-Legislative</u> Lloyd Gosselink - September 2024	1,125.00
Meetings & Conferences Pilot Point ISD - Meeting Room	75.00
Refunds Andrew Distrbuting Company - Refund overpayment for water consumption Vaughn Miller - Refund overpayment for water consumption M5 Drilling Company - Refund Driller Deposits to close account	551.70 727.57 300.00
GRAND TOTAL:	\$ 44,945.29
On motion of and seconded by foregoing Resolution was passed and approved on this, the 12th day of Octobe vote:	
AYE:	

	President	
Secretary/Treasurer		

ATTACHMENT 6 a. – i.

NORTH TEXAS GROUNDWATER Balance Sheet

As of October 31, 2024

ASSETS

Current Assets	
Checking/Savings	
10001 Checking Account	580,580.34
10005 Cash-Index Account	20,205.43
10008 Cash - Tex Star	442,208.40
10010 Investment	3,439,190.13
10025 Accounts Receivable	8,603.63
10030 A/R Well Applications	-7,530.90
10033 A/R Penalties	2,200.00
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-29,887.36
12001 Prepaid Expenses	3,830.00
TOTAL ASSETS	4,473,399.67
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
23100 Accounts Payable	33,371.53
23150 Well Drillers Deposits	26,800.00
Total Liabilities	60,171.53
Equity	
35100 Retained Earnings	4,262,231.87
Net Income	150,996.27
Total Equity	4,413,228.14
TOTAL LIABILITIES & EQUITY	4,473,399.67

NORTH TEXAS GROUNDWATER Profit Loss Budget vs. Actual October 31, 2024

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	Oct 2024	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	5,900.00	2,916.00	43,500.00	35,000.00	-24.29%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	-1,279.27	0.00	406,835.32	870,000.00	53.24%
46006 Income GMA8	0.00	0.00	130,864.76	281,735.00	53.55%
46007 - Penalties	0.00	0.00	4,500.00	0.00	0.0%
46008 - Online Pay Fees	232.35	0.00	1,308.21	1,000.00	-30.82%
46015 Late Fees	-3,266.60	0.00	43,787.16	0.00	0.0%
Total Income	1,586.48	2,916.00	630,795.45	1,187,735.00	46.89%
Gross Profit	1,586.48	2,916.00	630,795.45	1,187,735.00	46.89%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	832.50	1,250.00	7,234.00	15,000.00	51.77%
77014 Admin-Project Coordinator	31.00	417.00	1,156.75	5,000.00	76.87%
77015 Admin-GM	5,684.00	5,500.00	50,537.00	66,000.00	23.43%
77016 Admin-Clerical	4,136.00	3,917.00	27,987.66	47,000.00	40.45%
77040 ADMIN-MILEAGE	75.06	333.00	1,730.77	4,000.00	56.73%
77025 ACCOUNTING	1,622.50	2,750.00	28,820.92	33,000.00	12.66%
77027 AUDITING	0.00	0.00	9,500.00	6,206.00	-53.08%
77035 BAD DEBT	0.00	0.00	468.85	0.00	0.0%
77050 BANKING FEES	246.90	167.00	1,694.37	2,000.00	15.28%
77100 GMA8 MODELING	0.00	26,302.00	144,136.50	315,619.00	54.33%
77150 CONSULTING-HYDROGEO SVC	0.00	4,392.00	34,194.75	52,700.00	35.11%
77325 DIRECT COSTS-REIMB	512.98	500.00	4,569.12	6,000.00	23.85%
77450 DUES & SUBSCRIPTION	2,200.00	650.00	7,200.00	7,800.00	7.69%
77480 EQUIPMENT	0.00	167.00	0.00	2,000.00	100.0%
77485 Equipment Database	0.00	4,167.00	3,421.50	50,000.00	93.16%
77500 FEES-GMA8	102.06	0.00	614.93	2,000.00	69.25%
77550 FIELD TECH	10,792.00	15,833.00	103,916.44	190,000.00	45.31%
77560 Field Permitting/Geologis	4,368.00	5,417.00	50,879.00	65,000.00	21.72%
77650 FUEL/MAINTENANCE	241.65	417.00	3,807.84	5,000.00	23.84%
77800 INJECTION WELL MONITORING	0.00	58.00	433.40	700.00	38.09%
77810 INSURANCE & BONDING	808.75	581.00	5,483.50	6,975.00	21.38%
77970 LEGAL	0000	001.00	0,100.00	0,070.00	21.0070
77975 Legal-Injection	0.00	833.00	4,821.00	10,000.00	51.79%
77980 Legal-Legislation	0.00	2,500.00	9,851.77	30,000.00	67.16%
77970 LEGAL - Other	3,136.00	5,000.00	26,376.00	60,000.00	56.04%
					29.05%
78010 MEETINGS & CONFERENCES 78310 Rent	75.00 200.00	583.00 200.00	4,966.51 2,000.00	7,000.00 2,400.00	16.67%
78600-SOFTWARE MAINT	155.76	208.00	1,957.40	2,500.00	21.7%
78610 TELEPHONE			·		
	293.55	317.00	2,981.18	3,800.00	21.55%
78780 Well Monitoring/Testing	0.00	1,350.00	18,759.96	16,200.00	-15.8%
Total Expense	35,513.71	83,809.00	559,501.12	1,013,900.00	44.82%
Other Income/Expense					
Other Income					
46100 INTEREST INC	0.00	8,333.00	79,701.94	100,000.00	20.3%
Total Other Income	0.00	8,333.00	79,701.94	100,000.00	
Net Other Income	0.00	8,333.00	79,701.94	100,000.00	

ATTACHMENT 7

RESOLUTION NO. 2024-11-12-01

RESOLUTION APPROVING COVERED APPLICATIONS AND PROHIBITED TECHNOLOGY POLICY

WHEREAS, the North Texas Groundwater Conservation District ("District") was created by the 81st Texas Legislature under the authority of Section 59, Article XVI, of the Texas Constitution, and in accordance with Chapter 36 of the Texas Water Code by the Act of May 19, 2009, 81st Leg., R.S., ch. 248, 2009 Tex. Gen. Laws 686, codified at Texas Special District Local Laws Code Chapter 8856;

WHEREAS, Senate Bill 1893 (2023) requires the District to prohibit the use of covered applications on District devices;

WHEREAS, the Texas Department of Information Resources issued a model policy for prohibiting the use of covered applications pursuant to Senate Bill 1893 on September 16, 2024; and

WHEREAS, the Board of Directors of the District determines that adoption of the model policy issued by the Texas Department of Information Resources, with conforming changes relevant to the District, is necessary for compliance with Senate Bill 1893.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AS FOLLOWS:

- 1. The above recitals are true and correct and are incorporated herein for all purposes.
- 2. The Board of Directors of the District hereby approves the District's Covered Applications and Prohibited Technology Policy ("Policy"), attached hereto and incorporated herein for all purposes.
- 3. The Policy complies with the District's requirements under Senate Bill 1983 (2023).
- 4. District staff and legal counsel are authorized to take any and all action necessary for the implementation of this Resolution.

AND IT IS SO ORDERED.

PASSED AND ADOPTED this 12th day of November 2024.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

	Ву:
	Ronny Young, President
ATTEST:	
Allen Knight, Secretary/Treasurer	

North Texas GCD

Covered Applications and Prohibited Technology Policy

Date Adopted: November 12, 2024

CONTENTS

1.0	Intro	oduction	3
	1.1	Purpose	3
	1.2	Scope and Application	3
2.0	Cov	ered Applications Policy for Governmental Entities	3
	2.1	Scope and Definitions	3
	2.2	Covered Applications on Government-Owned or Leased Devices	4
	2.3	Ongoing and Emerging Technology Threats	5
	2.4	Bring Your Own Device Policy	5
	2.5	Covered Application Exceptions	6
3.0	Poli	cy Compliance	6
4.0		cy Review	

1.0 INTRODUCTION

1.1 Purpose

On December 7, 2022, Governor Greg Abbott required all state agencies to ban the video-sharing application TikTok from all state-owned and state-issued devices and networks over the Chinese Communist Party's ability to use the application for surveilling Texans. Governor Abbott also directed the Texas Department of Public Safety (DPS) and the Texas Department of Information Resources (DIR) to develop a plan providing state agencies guidance on managing personal devices used to conduct state business. Following the issuance of the Governor's directive, the 88th Texas Legislature (2023) passed <u>Senate Bill</u> 1893, which prohibits the use of covered applications on governmental entity devices.

As required by the Governor's directive and Senate Bill 1893, this model policy establishes a template that entities subject to the directive or bill may mimic to prohibit the installation or use of covered applications or prohibited technologies on applicable devices. The North Texas Groundwater Conservation District (District) adopts this policy in order to comply with the requirements of Senate Bill 1893 (2023).

1.2 SCOPE AND APPLICATION

Due to distinctions in requirements between the Governor's directive and SB 1893, the requirements for governmental entities differ somewhat from the requirements for state agencies. This policy is intended to cover the requirements for governmental entities.

Governmental entities, including local governments, must adopt a covered applications policy as described by Section 2.0.

2.0 COVERED APPLICATIONS POLICY FOR GOVERNMENTAL ENTITIES

2.1 Scope and Definitions

Pursuant to Senate Bill 1893, governmental entities, as defined below, must establish a covered applications policy:

 A department, commission, board, office, or other agency that is in the executive or legislative branch of state government and that was created by the constitution or a statute, including an institution of higher education as defined by Education Code Section 61.003.

- The supreme court, the court of criminal appeals, a court of appeals, a district court, or the Texas Judicial Council or another agency in the judicial branch of state government.
- A political subdivision of this state, including a municipality, county, or special purpose district.

This policy applies to all District full-and part-time employees, contractors, paid or unpaid interns, and other users of government networks. All District employees are responsible for complying with this policy.

A covered application is:

- The social media service TikTok or any successor application or service developed or provided by ByteDance Limited, or an entity owned by ByteDance Limited.
- A social media application or service specified by proclamation of the governor under Government Code Section 620.005.

2.2 COVERED APPLICATIONS ON GOVERNMENT-OWNED OR LEASED DEVICES

Except where approved exceptions apply, the use or installation of covered applications is prohibited on all government-owned or -leased devices, including cell phones, tablets, desktop and laptop computers, and other internet-capable devices.

The District will identify, track, and manage all government-owned or -leased devices including mobile phones, tablets, laptops, desktop computers, or any other internet-capable devices to:

- a. Prohibit the installation of a covered application.
- b. Prohibit the use of a covered application.
- c. Remove a covered application from a government-owned or -leased device that was on the device prior to the passage of S.B. 1893 (88th Leg, R.S., 2003).
- d. Remove an application from a government-owned or -leased device if the Governor issues a proclamation identifying it as a covered application.

The District will manage all government-owned or leased mobile devices by implementing the security measures listed below:

- a. Restrict access to "app stores" or unauthorized software repositories to prevent the installation of unauthorized applications.
- b. Maintain the ability to remotely wipe non-compliant or compromised mobile devices.
- c. Maintain the ability to remotely uninstall unauthorized software from mobile devices.

2.3 ONGOING AND EMERGING TECHNOLOGY THREATS

To provide protection against ongoing and emerging technological threats to the government's sensitive information and critical infrastructure, DPS and DIR will regularly monitor and evaluate additional social media applications or services that pose a risk to this state.

DIR will annually submit to the Governor a list of social media applications and services identified as posing a risk to Texas. The Governor may proclaim items on this list as covered applications that are subject to this policy.

If the Governor identifies an item on the DIR-posted list described by this section, then the District will remove and prohibit the covered application.

The District may also prohibit social media applications or services in addition to those specified by proclamation of the Governor.

2.4 Bring Your Own Device Policy

If a Governmental Entity is not subject to the Governor's prohibited technology directive but is subject to Senate Bill 1893, it may also consider prohibiting the installation or operation of prohibited technologies and covered applications on employee-owned devices that are used to conduct government business.

If the District has a "Bring Your Own Device" (BYOD) program, then the District may consider prohibiting the installation or operation of covered applications on employee-owned devices that are used to conduct government business. The District may institute a BYOD policy requiring the enrollment of these personal devices in the entity's program before their continued use in conducting governmental business.

2.5 COVERED APPLICATION EXCEPTIONS

The District may permit exceptions authorizing the installation and use of a covered application on government-owned or -leased devices consistent with the authority provided by Government Code Chapter 620.

Government Code Section 620.004 only allows the District to install and use a covered application on an applicable device to the extent necessary for:

- (1) Providing law enforcement; or
- (2) Developing or implementing information security measures.

If the District authorizes an exception allowing for the installation and use of a covered application, the District must use measures to mitigate the risks posed to the state during the application's use.

The District must document whichever measures it took to mitigate the risks posed to the state during the use of the covered application.

3.0 Policy Compliance

The District will verify compliance with this policy through various methods, including but not limited to, IT/security system reports and feedback to leadership.

An employee found to have violated this policy may be subject to disciplinary action, including termination of employment.

4.0 POLICY REVIEW

This policy will be reviewed and updated as necessary every three years, unless the District is required to do so earlier based on legislative changes, to reflect changes in state law, additions to applications identified under Government Code Section 620.006, updates to the prohibited technology list posted to DIR's website, or to suit the needs of the District.

ATTACHMENT 11 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT Well Registration Summary

(as of 10/31/2024)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations October 2024
Domestic	99	780	1190	2069	18
Public Water System	41	76	245	363	2
Irrigation	109	8	236	353	4
Surface Impoundment	66	22	149	238	4
Livestock	7	98	76	181	2
Oil / Gas	1	5	64	70	0
Agriculture	11	18	55	84	2
Commercial	7	9	56	72	0
Golf Course Irrigation	14	2	21	37	0
Industrial / Manufacturing	12	11	10	33	1
*Other	6	5	9	20	0
Monitoring	0	1	6	7	0

TOTALS	373	1035	2117	3527	33

NOTE: Plugged wells have been excluded

^{*}Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN