

Wrap-Up discussion

TOTF meeting 1-11-12

- Feb 22-23 in Crystal City – Next TOTF meeting
- TOTF calls – Thurs. 10-11:30, Jan. 19, Feb 2, Feb. 16
- Deactivation units doc revised
- Weekly Schedule revised
- CEI process finalized
- CRA Data files & today's ppt and Jeremy's interchange maps to be posted
- SSC webinar to be scheduled the first week of March

Wrap Discussion (cont'd)

- CEII data will be emailed or posted on a secure site for access by only TOTF members with CEII clearance
- Flow gate analysis? MAPS needs flow gates specified but detailed analysis will not be conducted until Task 9.
- Will remain at or above hardened limits from NEEM model
- In the load flow analysis, what is the base case that will allow for comparison? Can only compare the three Scenarios to each other. They are independent cases.
- Will strive for transparency in explaining the PAs' decision-making process in selecting certain transmission solutions, if possible disclose what other solutions were considered

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- How to integrate wind resources in less-than-peak case
 - Build Block 13 Case across entire EI
 - Those regions with wind, will back out other generation and ramp up wind to get close to 90% of installed capacity
 - Recognizes that today's integration criteria may not make sense in 2030
 - Load will be tied to NEEM output (~62% in Block 13)
 - Peak case will be an exact match of both load and generation dispatch as NEEM