North Texas GCD Visioning Workshop

April 11, 2017

Session Outline

- Background
- Statutory Authority
- Temporary Rules vs. Permanent Rules
- Legal Framework of Permanent Rules
- Significance of DFCs
- District Goals in Management Plan
- Review of DFCs/MAGs
- Review of Technical Information
- Approach to Aquifer Management for DFCs
- NTGCD Management Issues
- Path Forward/Policy and Technical Assessments
- Discussion

Background

- Conservation Amendment in Texas Constitution requires state to preserve and conserve natural resources
 - Creation of GCDs part of authority in Conservation Amendment
 - North Texas GCD created due to PGMA process in 2007 to 2009
- Creation of a GCD over an area provides a limit on the rule of capture
 - Rule of Capture allows a person to pump as much water as physically possible regardless of effect on neighbor or resource, with very limited remedies

Statutory Authority

Section 36.0015 states that GCDs:

"are the state's preferred method of groundwater management in order to protect property rights, balance the conservation and development of groundwater to meet the needs of this state, and use the best available science in the conservation and development of groundwater through rules developed, adopted, and promulgated by a district in accordance with the provisions of this chapter.

 Section 36.101 of Water Code provides general framework for developing rules

Temporary Rules vs. Permanent Rules

- Much of temporary rules language will be incorporated into permanent rules
 - Registration, metering, production reporting, and enforcement - some big items already addressed
 - Big difference will be that a permitting process will now be part of rules
 - Required by Chapter 36 in order to implement DFCs
 - Decisions to make on handling existing users, whether to change any exemptions for new users, etc...

Legal Framework of Permanent Rules – What We Know

Court Cases

- Groundwater owned in place by landowner (EAA v. Day 2012)
- Landowner can be compensated for a regulatory taking of groundwater by a GCD; review multiple considerations in permitting (*EAA v. Day* 2012 and *EAA v. Bragg* 2013)
- Regulating based on historic use (Guitar Holding Co. 2008)
- District-specific lawsuits

• Legislative

Significant changes proposed to Chapter 36 this session

Legal Framework of Permanent Rules – Chapter 36 Rules Toolbox

- Current Chapter 36 says can limit production based on (in any combination):
 - Tract size (acreage-based; contiguous acres owned/controlled)
 - Special language on considering retail public utilities' needs
 - Spacing of wells
 - Setting production limits on wells
 - Managed depletion
 - Historic use
 - Management zones (differences in aquifer conditions or uses within a GCD)

Legal Framework of Permanent Rules – Chapter 36 Rules Toolbox

- Section 36.116(e) provides that in selecting the way that a GCD will regulate, the GCD:
 - "shall select a method that is appropriate based on the hydrogeological conditions of the aquifer or aquifers in the district."

Must adopt rules designed to achieve the DFC
Rules must implement Management Plan, which implements DFC

Significance of DFCs

- Long-term goal of how to manage the groundwater resources
- GCDs incorporate DFCs into Management Plan within 2 years from adoption
- GCDS implement DFCs Rules into rules/regulatory program within 1 year after updating the Management Plan

Management

Plan

DFCs

Standard for Desired Future Conditions

Highest Practicable Level of Groundwater Production



Conservation, Preservation, Protection, Recharging, and Prevention of Waste of Groundwater, and Control of Subsidence

Review of District Goals (Management Plan)

- 1. Providing the most efficient use of groundwater
- 2. Controlling and preventing the waste of groundwater
- 3. Controlling and preventing subsidence
- 4. Conjunctive surface water management
- 5. Addressing natural resource issues
- 6. Addressing drought conditions
- 7. Address conservation, recharge and precipitation enhancement, rainwater harvesting, and brush control
- 8. Achieving desired future conditions of groundwater resources

Adopted DFCs

- Must review of where District stands with current DFC in order to develop permanent rules
- Cover Woodbine Aquifer and Trinity Aquifer
 - Trinity Aquifer DFCs broken down by aquifer layer
- Used new groundwater availability model ("GAM") to consider impacts
 - 10 different model runs; goal of using "best available data"
- Red River GCD considered all statutory criteria in addition to other important local considerations in establishing DFCs
 - DFCs adopted considering regional and state water plans;
 - project significant surface water resources to be available in area
- GMA 8 adopted Run 10 results as basis for Woodbine and Trinity DFCs
- DFCs presented by aquifer at three levels
 - GMA 8
 - District
 - County
- DFCs also presented by Hydrogeologic Region

Northern Trinity Aquifer





Northern Trinity and Woodbine Aquifers



North Trinity GAM Stratigraphic Regions



Region 1: Woodbine, Antlers Region 2: Woodbine, Paluxy, Twin Mountains



| Northern Trinity and W | Northern Trinity and Woodbine Aquifers— M | | | | | |
|--------------------------------------|---|-----------------------------|----------------------------|----------------------------|----------------------------|--|
| Model Terminology | Region 1 | Region 2 | Region 3 | Region 4 | Region 5 | |
| Woodbine Aquifer | Woodbine | Woodbine | Woodbine | Woodbine | Woodbine (no sand) | |
| Washita/ Fredericksburg Groups | Washita/ Fredericksburg | /Vashita/ Fredericksburg | Vashita/ Fredericksburg | Washita/ Fredericksburg | Washita/ Fredericksburg | |
| Paluxy Aquifer | Antlers | Paluxy | Paluxy | Paluxy | Paluxy (no sand) | |
| Glen Rose Formation | Antlers | Glen Rose | Glen Rose | Glen Rose | Glen Rose | |
| Hensell Aquifer | Antiers | Twin Mountains | Travis Peak | Hensell/ Travis Peak | Hensell/ Travis Peak | |
| Pearsall Formation | Antiers | Twin Mountains | Travis Peak | Pearsall/ Sligo | Pearsall/ Sligo | |
| Hosston Aquifer | Antlers | Twin Mountains | Travis Peak | Hosston/ Travis Peak | Hosston/ Travis Peak | |

yellow = sandstone aquifers

Updated Groundwater Availability Model of the

Figure 4.1.6 Chart showing model terminology and corresponding formation names and aquifer names common to each region.



FINAL

LAYER

2

3

4

5

6

7

8

NTGCD Run 10 Pumping Amounts

| Aquifer | Collin | Cooke | Denton |
|-----------|--------|-------------|--------|
| Woodbine | 4,254 | 800 | 3,609 |
| Paluxy | 1,548 | Not Defined | 4,823 |
| Glen Rose | 83 | Not Defined | 339 |
| Twin Mtn | 2,202 | Not Defined | 8,372 |
| Antlers | 1,962 | 10,522 | 16,557 |
| Total | 10,049 | 11,322 | 33,700 |

Values in Acre-Feet per Year



NTGCD Adopted DFCs

| Aquifer | Collin | Cooke | Denton | NTGCD | GMA 8 |
|-----------|--------|-------------|--------|-------|-------|
| Woodbine | 459 | 2 | 22 | 278 | 146 |
| Paluxy | 705 | Not Defined | 552 | 671 | 144 |
| Glen Rose | 339 | Not Defined | 349 | 341 | 116 |
| Twin Mtn | 526 | Not Defined | 716 | 569 | 313 |
| Antlers | 570 | 176 | 395 | 290 | 177 |

Values in Feet



Run 10 Collin County Total Pumping Comparisons



LBG GUYTON

TWDB Historical estimates used for Year 2011 pumping. Exempt Pumping Estimates from North Trinity GAM (year 2010) were used for all years. MAG and exempt pumping for Year 2015 divided by 2 for comparison to 6 months of meter data.



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Exempt Pumping Estimates from North Trinity GAM (year 2010) were used for all years. MAG and exempt pumping for Year 2015 divided by 2 for comparison to 6 months of meter data.

| Assessment of Correlative Rights for North Texas GCD | | | | | | | | | |
|--|---|--------------------|--------------|---------------|----------------|--------------|--------------|--------------|--------------|
| | | | | DRAFT | | | | | |
| | | | Run 10 | Run 10 | Run 10 | Annual | Annual | Annual | Annual |
| | | Total Area | Pumping | Pumping | Pumping | Availability | Availability | Availability | Availability |
| County | Aquifer | (Acres) | (AFY) | (ft3/yr) | (gal/yr) | (ac-ft/ac) | (in) | (ft3/ac) | (gal/ac) |
| Collin | Woodbine | 566,319 | 4,251 | 185,179,455 | 1,385,142,320 | 0.0075 | 0.0901 | 327 | 2,446 |
| Collin | Paluxy | 566,319 | 2,519 | 109,726,320 | 820,752,874 | 0.0044 | 0.0534 | 194 | 1,449 |
| Collin | Glen Rose | 566,319 | 97 | 4,242,052 | 31,730,547 | 0.0002 | 0.0021 | 7 | 56 |
| Collin | Hensell | 566,319 | 1,785 | 77,751,824 | 581,583,646 | 0.0032 | 0.0378 | 137 | 1,027 |
| Collin | Pearsall | 566,319 | 10 | 420,421 | 3,144,751 | 0.0000 | 0.0002 | 1 | 6 |
| Collin | Hosston | 566,319 | 1,380 | 60,126,797 | 449,748,442 | 0.0024 | 0.0292 | 106 | 794 |
| Collin Total | | | 10,042 | 437,446,869 | 3,272,102,580 | 0.0177 | 0.2128 | 772 | 5,778 |
| Cooke | Woodbine | 68,080 | 800 | 34,833,560 | 260,555,032 | 0.0117 | 0.1410 | 512 | 3,827 |
| Cooke | Paluxy | 482,639 | 1,091 | 47,514,969 | 355,411,970 | 0.0023 | 0.0271 | 98 | 736 |
| Cooke | Glen Rose | 545,479 | 742 | 32,342,562 | 241,922,367 | 0.0014 | 0.0163 | 59 | 444 |
| Cooke | Hensell | 563,279 | 2,472 | 107,695,190 | 805,560,025 | 0.0044 | 0.0527 | 191 | 1,430 |
| Cooke | Pearsall | 566,999 | 364 | 15,853,069 | 118,580,960 | 0.0006 | 0.0077 | 28 | 209 |
| Cooke | Hosston | 575,999 | 5,846 | 254,637,416 | 1,904,687,868 | 0.0101 | 0.1218 | 442 | 3,307 |
| Cooke Total | | | 11,315 | 492,876,767 | 3,686,718,221 | 0.0305 | 0.3666 | 1,331 | 9,953 |
| Denton | Woodbine | 258,120 | 3,607 | 157,111,814 | 1,175,196,372 | 0.0140 | 0.1677 | 609 | 4,553 |
| Denton | Paluxy | 612,719 | 10,519 | 458,218,699 | 3,427,475,869 | 0.0172 | 0.2060 | 748 | 5,594 |
| Denton | Glen Rose | 612,719 | 1,725 | 75,144,140 | 562,078,170 | 0.0028 | 0.0338 | 123 | 917 |
| Denton | Hensell | 612,719 | 7,182 | 312,846,668 | 2,340,093,077 | 0.0117 | 0.1407 | 511 | 3,819 |
| Denton | Pearsall | 612,719 | 1,098 | 47,816,129 | 357,664,645 | 0.0018 | 0.0215 | 78 | 584 |
| Denton | Hosston | 612,719 | 9,545 | 415,786,765 | 3,110,085,000 | 0.0156 | 0.1869 | 679 | 5,076 |
| Denton Total | | | 33,676 | 1,466,924,216 | 10,972,593,132 | 0.0630 | 0.7566 | 2,746 | 20,543 |
| Notes | | | | | | | | | |
| | no pumping recording in t | he aquifer | | | | | | | |
| Total | County total numbers for annual availability are based on averages for each aquifer in the county even though | | | | | en though | | | |
| | some aquifers may not ex | ist in all areas o | f the county | | | | | | |
| | | | | | | | | | |

2015 Review of Water Level Changes







Approach to Aquifer Management to achieve DFCs

- Monitor water level changes
- Meter permitted wells & estimate exempt use
- Compare permitted and actual use
- Promote conjunctive use
- Consider potential restrictions as necessary based on best available science
- Consider potential conditional permits
- Consider special rules for times of severe drought
- Consider management zones

Management Approach



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Summary of North Texas GCD Management Issues

- Water level decline in outcrop areas due to overproduction in areas of thin saturated thickness
 Subdivisions of small lots on individual wells
 Public/industrial wells with heavy demand
- 2. Excessive water level decline in deeper portions of the aquifer
 - Reduced or lost capacity in deep wells
 - Well interference
- Total production increases beyond MAG & water level decline exceeds DFC
 - Permitting issues
 - 2. Adjust DFCs

- Main Items to Consider:
 - Production Limits (Starting point; foundation of rules is how to handle existing use)
 - Historic Use Permits (Existing Users)
 - Production Permits (New Users)
 - Option to have permitting tiers
 - Emergency Permits

• Main Items to Consider Continued...:

Permitting

- Use of past production reports for granting of Historic Use Permits; permit by rule
- New Users required to prove up use (most language here is from statute)
 - Hydrogeological Report decision on a threshold well production that will require a hydrogeological report (i.e. all new wells over ______gpm or requesting more than ______acre feet) to determine impact on neighboring wells and aquifer
- Permits will have conditions that refer to authority in rules for adjustments based on DFC, etc...
- Consider drought language in permit

• Main Items to Consider Continued...:

- Management Zones
 - Common to place general authority in rules that would be followed up by a technical assessment if a problem area shows it may need a management zone
- Reductions when actual production exceeds MAG and/or water level decline exceeds DFC
 - Proportional
 - Based on Permit Type (i.e. historic cut back last)
 - Incentive based (i.e. similar to conservation-oriented rate structures)
 - Other changes to temporary rules language
 - Review whether want to grandfather current exemptions and move towards statutory exemptions for new users, etc...

• Main Items to Consider Continued...:

- Get regulatory system up and running
 - Note that actual water level decline assessments/well monitoring and review of actual pumpage (as opposed to permitted volume) will provide most information on review of MAG and achievement of DFC
- Many considerations in permitting
- Review any legislative changes
- Adjustment of DFC in future if needed once regulatory program is up and running
 - Timing works well to have rules in place in early 2018 with DFC currently up for required renewal in 2020 (likely to be pushed back to 2021)

Path Forward – Technical Assessments

• Main Items to Consider:

- Minimum tract size requirements
 - Can help avoid excessive well interference
 - Findings from other areas
 - Larger lots = less risk of dry wells
 - Increased lot size won't solve every potential problem for thin aquifer, but it does significantly decrease risk
 - Current tract size requirements (primarily based on county septic rules)
 - Collin County 1.5 acres; Cooke County 1 acre; Denton County 2 acres
 - Confer with neighboring districts for consistency to the degree possible
 - Recommendation: complete technical evaluation for NTGCD
 - Then coordinate with counties too based on technical evaluation

Path Forward – Technical Assessments

Spacing assessment

- Also consider new well distance from existing wells and property lines (based on size of well)
- Variance process
- Outcrop evaluation as needed
- Assess downdip areas at most risk
- Review of conversion to surface water as per regional/state water plan predictions

Path Forward – General Timeline

Regulatory system up and running (early 2018)

Permitting Review of actual pumping/monitor levels Review of accuracy of surface water predictions (2018 – 2021)

Toughest decisions (if any) likely to occur on/around next round of DFC planning - Cutbacks and/or DFC adjustment (2020-2021)

