

Exhibit 6. NYISO Generator Contracts and Transportation Categories

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Table E6-1. NYISO Generators Holding Mainline Firm Transportation Contracts

Station	Pipeline	Contract Holder	Rate Schedule	Contract #	Begin Date	End Date	Receipt Point	Delivery Point	Volume (Dth/d)
Allegany	Dominion	Allegany Generating Station LLC A NY Company	FT	200647	12/21/2013	3/31/2014	TGP - Ellisburg	RG&E - Allegany	12,100
Arthur Kill	Texas Eastern	RRI Energy Services, LLC	FT-1	910204-R2	6/1/2011 (11/1/2002)	10/31/2022		National Grid Metro NY, Goethals Rd	50,000
Athens	Iroquois	New Athens Generating Co., LLC	RTS	268001	9/1/2003	9/1/2018	Wright	Athens	70,000
Bowline	Millennium	NRG Power Marketing LLC	FT-2	147850	11/1/2013	2/28/2014	Ramapo	Bowline M.S.	75,000
Brooklyn Navy Yard	Iroquois	Brooklyn Navy Yard Cogen. Partners, LP	RTS	198001	10/1/1996	10/1/2016	Waddington	South Commack	25,548
Castleton Fort Orange	Dominion	Castleton Power, LLC	FT	200220	5/10/2000	10/31/2032	TGP - Marilla	Ceti (Indeck)	14,275
Flynn	Transco	New York Power Authority	FT	9041828	7/1/2006	3/31/2017	Leidy-Dominion	Consolidated Edison Long Island Lighting	15,420 15,420
Indeck Corinth	Dominion	Indeck-Corinth Limited Partner	FT	200067	11/1/1994	7/1/2015	ANR - Lebanon	Corinth (Indeck)	26,200
Independence	Empire	Sithe/Independence Power Partners, LP	FTO-A	F11045	12/10/2008	12/9/2014	Chippawa	Phoenix Line 63 - Sithe	185,557
Ravenswood	Iroquois	TC Ravenswood, LLC	RTS	284002	2/5/2004	3/1/2014	Waddington	Hunts Point	40,000
Selkirk	Iroquois	Selkirk Cogen Partners, LP	RTS	45005	11/1/1994	11/1/2014	Waddington	Wright	55,643
Selkirk	Tennessee	Selkirk Cogen Partners, L. P.	FT-A	6629-FTATGP	11/1/1994	10/31/2014	Iroquois/TGP Wright SMS Schoharie	BP Energ/TGP Selkirk SMS Albany	55,000

Table E6-2. NYISO Generators Holding Lateral-Only Firm Transportation Contracts

Station	Pipeline	Contract Holder	Rate Schedule	Contract #	Begin Date	End Date	Receipt Point	Delivery Point	Volume (Dth/d)
Bayonne	Transco	Bayonne Energy Center, LLC	FDLS	9123002	4/5/2012	4/4/2032	Bayonne Transfer	BEC M6323	125,000

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Table E6-3. NYISO Generators with Dual-Fuel Capability

Generator	ICAP (MW)	Backup Fuel	Generator	ICAP (MW)	Backup Fuel
59th Street	17	KER	Indeck Olean	91	FO2
Astoria	779	FO6	Indeck Oswego	57	FO2
Astoria East Energy	640	FO2	Indeck Silver Springs	57	FO2
Astoria Energy 2	660	FO2	Indeck Yerkes	60	FO2
Athens	1,323	FO2	International Crossroads	3	FO2
Barrett	669	FO2	KIAC	121	FO2
Bayonne	512	KER	Linden	1,035	BUT
Beaver Falls	108	FO2	LIPA Freeport	60	FO2
Bethlehem	893	FO2	Lockport	221	FO2
Bowline	1,242	FO6	Massena	102	FO2
Brooklyn Navy Yard	322	FO2	Narrows	352	KER
Caithness	375	FO2	Northport	1,548	FO6
Carr Street	123	FO2	NRG Astoria	558	KER
Carthage	63	FO2	NYPA Astoria	576	JF
Castleton Fort Orange	72	FO2	Oswego Harbor Power	425	FO6
Charles P Keller	30	FO2	Pinelawn	82	KER
Coxsackie	22	KER	Port Jefferson	482	FO2/FO6
East River	730	KER/FO6	Ravenswood	2,536	KER/FO2/FO6
Empire	670	FO2	Rensselaer	104	FO2
Flynn	170	FO2	Roseton	1,242	FO6
Fortistar North Tonawanda	55	FO2	Selkirk	446	FO2
Freeport Electric	61	FO2	Shoemaker	42	KER
Glenwood	106	FO2	Stony Brook	47	FO2
Gowanus	320	FO2	Syracuse	103	FO2
Hillburn	47	KER	Trigen Nassau	55	FO2
Indeck Corinth	147	FO2			

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Table E6-4. NYISO Generators Without Mainline Rights or Dual-Fuel Capability

Generator	ICAP (MW)	Generator	ICAP (MW)
Batavia	67	Kent	50
Brentwood	50	LIPA Bethpage	96
Calpine Bethpage	144	NYPA Gowanus	100
Far Rockaway	60	Pilgrim	100
Harlem River	80	Pouch	50
Hellgate	80	Sterling	65
Jamestown	47	Vernon Boulevard	80

Notes:

- NRG Power Marketing LLC is the Agent for RRI Energy Services, LLC’s Arthur Kill contract
- The Arthur Kill contract does not have primary receipt points, secondary receipt points are available along the system from Louisiana to the north
- Where two dates are shown for Begin Date, the date in parentheses is the original contract effective date
- At Oswego Harbor Power, oil is the primary fuel, and one 425-MW unit can use natural gas as a secondary fuel