

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
JULY 11, 2023
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT
Tuesday, July 11, 2023, at 10:00 a.m.

MEETING LOCATION:
Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

Board Member Qualification for Office

Board Member qualification for office will begin at 10:00 a.m.

1. Administer Oath of Office to new and reappointed Board Members.
2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

Permit Hearing

The Permit Hearing will begin upon completion of the Board Member qualification for office.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Denton ISD; 230 N. Mayhill Rd, Denton, TX 76208
Location of Well (MS #27): Ryan Spiritas Pkwy, Little Elm, TX; Latitude: 33.215621°N, Longitude: 96.965048°W; About 3,500 feet east of W FM 720 and about 2,300 feet south of HWY 380 E.
Purpose of Use: Irrigation
Requested Amount of Use: 7,660,000 gallons per year for 2024; 3,940,000 gallons per year after 2024
Production Capacity of Well(s): 195 gallons/minute
Aquifer: Trinity (Antlers)
- b. **Applicant:** Denton ISD; 230 N. Mayhill Rd, Denton, TX 76208
Location of Well (MS #28): Eppright, Little Elm, TX; Latitude: 33.211741°N, Longitude: 96.918133°W; About 3,440 feet east of Villa Paloma Blvd and about 3,100 feet south of HWY 380 E.

Purpose of Use: Irrigation

Requested Amount of Use: 8,950,000 gallons per year for 2024; 4,600,000 gallons per year after 2024

Production Capacity of Well(s): 190 gallons/minute

Aquifer: Trinity (Antlers)

- c. **Applicant:** Independence Water No 2, LP; 3000 Turtle Creek Blvd, Dallas, Texas 75219
Location of Well (Existing-Pecan Square 1): Walker Way, Northlake, Texas 76247; Latitude: 33.086875°N, Longitude: 97.251785°W; About 700 feet north of the Mulkey Ln, and about 6,000 feet west of IH 35W.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 61,210,000 gallons per year for 2024; 32,920,000 gallons per year after 2024
Production Capacity of Well(s): 200 gallons/minute
Aquifer: Trinity (Antlers)
 - d. **Applicant:** Independence Water No 2, LP; 3000 Turtle Creek Blvd, Dallas, Texas 75219
Location of Well (Pecan Square 2): 708 Redbrick Ln, Northlake, Texas 76266; Latitude: 33.096122°N, Longitude: 97.237522°W; About 585 feet west of Cleveland Gibbs Rd, and about 1,650 feet south of FM 407 W.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 54,480,000 gallons per year for 2024; 29,610,000 gal/year after 2024
Production Capacity of Well(s): 165 gallons/minute
Aquifer: Trinity (Antlers)
 - e. **Applicant:** 5 Guys Land Holding Company LLC; 6508 Colleyville Blvd Ste 300, Colleyville, TX 76034
Location of Well: 11698 County Road 53, Celina, Texas 75009; Latitude: 33.291702°N, Longitude: 96.793246°W; About 2,900 feet west of Preston Rd, and about 4,775 feet south of W Glendenning Pkwy.
Purpose of Use: Concrete Batch Plant
Requested Amount of Use: 9,180,000 gallons per year
Production Capacity of Well(s): 60 gallons/minute
Aquifer: Woodbine
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the June 13, 2023, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-07-11-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - i. Receive Monthly Financial Information
 - b. Management Plan Committee
 - i. Receive Quarterly Report
7. Receive a presentation on Terra Seco Solutions’ Groundwater Management Software.
8. Consider and act upon compensation for Board of Director Members.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
10. Consider and act upon compliance and enforcement activities for violations of District rules.
11. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - i. WFW Production Company, Inc., Tracking No. 56549
 - b. Well Registration Summary
12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, June 13, 2023, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: David Flusche, Ronny Young, Allen Knight, Greg Peters, Jimmy Arthur, and Thomas Smith

Members Absent: Joe Helmberger, Jimmy Arthur

Staff: Paul Sigle, Allen Burks, and Velma Starks

Visitors:

Board Member Qualification for Office

Board Member Qualification for office will begin at 10:00 a.m.

1. Administer Oath of Office to new and reappointed Board Members.

The Oath of Office was administered to reappointed Board Member Greg Peters by Velma Starks, Notary Public.

2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board Member Ronny Young called the Permit Hearing to order at 10:04 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.

3. Review the Production Permit Applications of:

New Production Permit

- a. **Applicant:** Mustang Special Utility District; 7985 FM 2931, Aubrey, TX 76227
Location of Well: 1334 S Hwy 377, Pilot Point, TX; Latitude: 33.371009°N, Longitude: 96.964691°W; West side of Hwy 377, about 1,075 feet north of FM 455, at the Hwy 377/Foutch Rd intersection.
Purpose of Use: Public Water
Requested Amount of Use: 290,239,100 gallons per year
Production Capacity of Well(s): 500 gallons/minute (replacement well)
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Board Member Thomas Smith made the motion to approve the permit. Board Member Allen Knight seconded the motion. Motion passed unanimously.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Member Ronny Young adjourned the permit hearing at 10:10 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board Member Ronny Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board Member Ronny Young called the meeting to order at 10:10 a.m., established a quorum was present, and declared the meeting open to the public.

3. Receive recommendation from Officer Committee and act upon Election of Officers.

The recommendations for Officers from each county are Cooke County, Ronny Young, President; Collin County, Allen Knight, Secretary and Denton County, Thomas Smith, Vice President. Board Member Greg Peters made the motion to accept these recommendations as officers of the Board. Board Member David Flusche seconded the motion. Motion passed unanimously.

4. Public Comment

There were no public comments at this time.

5. Consider and act upon approval of the minutes from the May 9, 2023, Board meeting.

Board President Ronny Young asked for approval of the minutes from the May 9, 2023, meeting. Board Member Thomas Smith made the motion to approve the minutes. Board Member Greg

Peters seconded the motion. Motion passed unanimously.

6. Consider appointment of a Budget Committee.

Board Members Greg Peters, Ronny Young, and Thomas Smith were appointed to the Budget Committee.

7. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-06-13-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Discussion was held. Board Member Thomas Smith made the motion to approve Resolution No. 2023-06-13-01. Board Member Greg Peters seconded the motion. Motion passed unanimously.

8. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - i. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

9. Update and possible action regarding the process for the development of Desired Future Condition (DFCs).

General Manager Paul informed the Board that the GMA 8 meeting will be held on Tuesday, June 27, 2023. A technical committee will be appointed. MAGs have been approved and the management plan will need to be updated.

10. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues.

11. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No report.

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-seven wells were registered in May.

- c. Update on Approved Permits

General Manager discussed the Trinity Turf permit approved at the May Board meeting. The District added a special condition allowing the District to request further information on the management practice in a year.

- d. Legislative

General Manager Paul Sigle discussed the end of the regular session of the legislature. There was one bill that allows the public to petition the District for a new or change of rules.

12. Open forum/discussion of new business for future meeting agendas.

Board Member Thomas Smith requested to complement Kristen Fancher, legal counsel, for her excellent legal representation for the Board and her knowledgeable legal advice.

Request was made to discuss compensation for board members coming to meetings.

13. Adjourn public meeting

Board Member Thomas Smith made the motion to adjourn the meeting. Board Member Greg Peters seconded the motion. Motion passed unanimously. Board President Ronny Young declared the meeting adjourned at 10:20 a.m.

#####

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

NTGCD invoices and reimbursements, Resolution No. 2023-07-11-01 will be available at the meeting

1000774
DECEMBER 18 2023
ALBANY

DECEMBER 18 2023
1000774

ATTACHMENT 6 a. - i.

LEARN, HEALING AND GROWING

DISTRICT
CONVENTION
COUNCILS
BED BLANKETS

NTGCD Monthly Financial Information will be available at the meeting.

ATTACHMENT 6 b. - i.



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager’s Quarterly Report

Date: June 30, 2023

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending June 30, 2023.

Well Registration Program:

Current number of wells registered in the District: **3,189**

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

**2023
Well Inspections**

| Month | Collin | Cooke | Denton | Total |
|--------------|-----------|-----------|-----------|------------|
| January | 0 | 16 | 12 | 28 |
| February | 7 | 21 | 9 | 37 |
| March | 11 | 18 | 31 | 60 |
| April | 7 | 2 | 8 | 17 |
| May | 3 | 1 | 20 | 24 |
| June | 2 | 14 | 9 | 25 |
| July | | | | |
| August | | | | |
| September | | | | |
| October | | | | |
| November | | | | |
| December | | | | |
| Total | 30 | 72 | 89 | 191 |

Number of Exempt wells inspected (as of June 30, 2023)

| County | Number of Wells Inspected (2023) | Total Number of Completed Wells* | % |
|---------------|---|---|-----------|
| Collin | 10 | 188 | 5% |
| Cooke | 49 | 778 | 6% |
| Denton | 45 | 1345 | 3% |
| Total | 104 | 2311 | 5% |

Number of Non-Exempt wells inspected (as of June 30, 2023)

| County | Number of Wells Inspected (2023) | Total Number of Completed Wells* | % |
|---------------|---|---|------------|
| Collin | 19 | 151 | 13% |
| Cooke | 20 | 97 | 21% |
| Denton | 40 | 466 | 9% |
| Total | 79 | 714 | 11% |

*Plugged wells have been excluded

*Total number of completed wells is estimated.

- Assumptions
 - Wells that have completion dates are assumed to be complete.
 - Wells with application dates through 4/5/2020 are assumed to be complete.
 - Wells that have been inspected are assumed to be complete.

ATTACHMENT 11 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 6/30/2023)

| Well Type | Collin | Cooke | Denton | Total NTGCD | New Registrations June 2023 |
|----------------------------|------------|------------|-------------|-------------|-----------------------------|
| Domestic | 94 | 682 | 1066 | 1842 | 5 |
| Public Water System | 32 | 77 | 230 | 339 | 8 |
| Irrigation | 107 | 6 | 217 | 330 | 4 |
| Surface Impoundment | 63 | 18 | 132 | 213 | 2 |
| Livestock | 7 | 91 | 68 | 166 | 0 |
| Oil / Gas | 1 | 6 | 64 | 71 | 0 |
| Agriculture | 11 | 13 | 42 | 66 | 0 |
| Commercial | 6 | 9 | 48 | 63 | 0 |
| Golf Course Irrigation | 15 | 2 | 21 | 38 | 0 |
| Industrial / Manufacturing | 12 | 11 | 9 | 32 | 1 |
| *Other | 6 | 5 | 12 | 23 | 0 |
| Monitoring | 0 | 0 | 6 | 6 | 0 |
| TOTALS | 354 | 920 | 1915 | 3189 | 20 |

NOTE: Plugged wells have been excluded

***Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN