Mathematic	lew York State Wind Energy Generation by Project: 2009-2018																							
None-Wissland-None where we were all and the control of the contro			Date in	MWs	2009 net	2009 Capacity	2010 net energy	Capacity	energy	Capacity		Capacity		Capacity		Capacity	I I	Capacity		Capacity		_		2018 Capacity Factor
Many May 1 1966 1 1976	Madison Wind Power	Madison	2000-09-01	11.55	19,700	19.5%	18,000	17.8%	21,700	21.4%	19,000	18.8%	20,500	20.3%	21,000	20.8%	19,700	19.5%	20,000	19.8%	20,800	20.6%	18,700	18.5%
Manushing Manu	Western NY Wind Power	Wyoming	2000-10-01	6.60	13,700	23.7%	13,300	23.0%	13,400	23.2%	12,000	20.8%	9,600	16.6%	9,300	16.1%	13,600	23.5%	12,500	21.6%	7,100	12.3%	4,600	8.09
Marked Mark 186 201-25 2.52 2.52 3.58 4.68 4.7	Fenner Wind Power	Madison											·							23.7%				20.7%
Mary	Manla Pidga 1												<u> </u>		· ·									
													· ·											26.5%
Mark Make 2 (19) 1 (19) 2 (19) 2 (19) 2 (19) 3 (19)	Steel Wind	Erie	2007-01-23	20.00	42,300	24.1%	48,300	27.6%	38,400	21.9%	48,500	27.7%	53,500	30.5%	46,600	26.6%	50,600	28.9%	55,700	31.8%	51,800	29.6%	46,900	26.8%
Mary Control Property Mary	Munnsville Wind Power	Madison	2007-08-20	34.50	88,900	29.4%	84,700	28.0%	87,500	29.0%	86,700	28.7%	89,500	29.6%	96,000	31.8%	91,300	30.2%	93,900	31.1%	96,700	32.0%	58,200	19.3%
*** **********************************	Maple Ridge 2	Lewis	2007-12-01	90.80	203,400	25.6%	193,600	24.3%	202,100	25.4%	201,300	25.3%	209,200	26.3%	225,800	28.4%	217,000	27.3%	212,000	26.7%	218,600	27.5%	203,200	25.5%
**************************************	Noble Bliss Windpark, LLC	Wyoming	2008-03-20	100.50	193,800	22.0%	187,600	21.3%	190,800	21.7%	205,000	23.3%	204,600	23.2%	206,600	23.5%	205,300	23.3%	204,400	23.2%	210,400	23.9%	192,800	21.9%
Second Control Contr	Noble Fllenburg Wind, LLC	Clinton	2008-03-31	81.00	161.700	22.8%	157,500	22.2%	167.900	23.7%	157.800	22.2%	164.400	23.2%	176.600	24.9%	173.500	24.5%	168.800	23.8%	173.200	24.4%	144.000	20.3%
**************************************	3 ,	Clinton											<u> </u>										,	
Mary	Noble Clinton Wind 1, LLC												·											
Controlled Profee Profe	Noble Altona Wind, LLC	Clinton	2008-09-23	97.50	62,400	7.3%	188,100	22.0%	178,700	20.9%	172,500	20.2%	162,100	19.0%	186,400	21.8%	170,100	19.9%	170,100	19.9%	175,600	20.6%	168,600	19.7%
1. Processed of the control of the c	Noble Chateaugay Wind, LLC	Franklin	2008-10-07	106.50	72,200	7.7%	192,200	20.6%	201,800	21.6%	191,800	20.6%	188,500	20.2%	200,500	21.5%	211,400	22.7%	209,600	22.5%	208,500	22.3%	190,900	20.5%
Progression of Lange	Canadaigua Wind Power (Cohocton/	Steuben	2008-12-05	125.00	198,900	18.2%	258,500	23.6%	242,400	22.1%	247,000	22.6%	240,900	22.0%	259,500	23.7%	261,000	23.8%	258,700	23.6%	264,600	24.2%	245,500	22.4%
The series of the control of the con	Noble Wethersfield Wind, LLC	Wyoming	2008-12-11	126.00	92,700	8.4%	255,400	23.1%	256,600	23.2%	249,300	22.6%	263,400	23.9%	267,800	24.3%	264,200	23.9%	264,800	24.0%	272,100	24.7%	257,300	23.3%
Part	High Sheldon Wind Farm*	Wyoming	2009-02-01	112.50	184.300	18.7%	241.000	24.5%	261,100	26.5%	254,600	25.8%	267.500	27.1%	270.700	27.5%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
The standard of the late of th	High Sheldon Wind (Exp)	Wyoming			0		0		0		0								267 600				247 700	
Novel Word Statistics Sta		-			0		0		1.17.700		4=2 422													
			2011-02-01		0	0.0%	0	0.0%		22.8%				27.9%	184,300	28,4%	183,500	28.3%	182,000	28.1%	1//,600	27.4%	1/6,800	27.3%
Fire Virial Dices	Howard Wind*	Steuben	2011-12-01	51.30	0	0.0%	0	0.0%	6,500	1.4%	115,100	25.6%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%	0	0.0%
March River Wind Clinical Priver Wind Clinical Prival	Howard Wind (Exp)	Steuben	2011-12-01	55.40	0	0.0%	0	0.0%	0	0.0%	0	0.0%	134,100	27.6%	133,000	27.4%	128,900	26.6%	133,800	27.6%	133,900	27.6%	125,100	25.8%
Changeville Wind Farm Wyerfile 2013 21 3 3 4 5 5 5 5 5 5 5 5 5	Erie Wind (Steel Wind II)	Erie	2012-02-01	15.00	0	0.0%	0	0.0%	0	0.0%	33,300	25.3%	41,400	31.5%	39,300	29.9%	38,000	28.9%	38,100	29.0%	36,800	28.0%	26,200	19.9%
March I III Wind Farm	Marble River Wind	Clinton	2012-07-01	215.20	0	0.0%	0	0.0%	0	0.0%	142,600	7.6%	513,000	27.2%	539,200	28.6%	543,400	28.8%	523,600	27.8%	542,200	28.8%	488,900	25.9%
Mach Hill Wind Farm Mach Hill Wind Farm Mach Hill Wind Farm Mach Plank Wind Farm Fark Vind Farm Mach Plank Wind Farm Mach Wind F	Orangeville Wind Farm	Wyoming	2013-12-01	93.90	0	0.0%	0	0.0%	0	0.0%	0	0.0%	8,300	1.0%	274,100	33.3%	286,900	34.9%	265,000	32.2%	279,900	34.0%	289,600	35.2%
Final Private Privat	Marsh Hill Wind Farm	Steuben	2014-12-01	16.20	0		0	0.0%	0		0	0.0%		0.0%						38.8%	48,800	34.4%	46,400	32.7%
Absymith Summit Wind Farm	Jericho Rise Wind	Franklin			0		0		0		0				· ·									33.2%
Copenhagem Wind Farm	Arkwright Summit Wind Farm	Arkwright			0		0		0		0								0					11.9%
TOTALS 1,979,65 2,108,500 18.9% 2,532,800 22.7% 2,787,200 23.6% 3,060,200 24.7% 3,540,800 24.7% 3,985,900 26.3% 3,983,800 26.1% 3,943,000 25.9% 4,219,100 26.4% 3,985,100 24.8% 3,985,100 24.8% 3,985,100 24.8% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 25.9% 4,219,100 26.4% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 24.9% 3,985,100 25.9% 4,219,100 26.4% 3,985,100 24.9% 3,985,100 3,985,10					0		0		0										-					
Megawatts installed by year:	Copennagen wind Farm	1	2018-12-01		0		0		0		0								0					1.2%
Year 2019 1,273.95 (Excludes projects after Sheldon)		IOIALS		1,979.65	2,108,500	18.9%	2,532,800	22.7%	2,787,200	23.6%	3,060,200	24.7%	3,540,800	24.7%	3,985,900	26.3%	3,983,800	26.1%	3,943,300	25.9%	4,219,100	26.4%	3,985,100	24.4%
Year 2019 1,273.95 (Excludes projects after Sheldon)	Megawatts installed by year																							
Fear 2010 1,273.95		1.273.95	(Fxcludes project	ts after Sheldor	7)																			
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$																								
Fear 2012 1,414.2																								
Year 2013 1,633.55																								
Year 2014 1,727.45 (Excludes projects after Orangeville)																								
Year 2015 1,743.65 (All projects with at least 1-full year of operation) Image: Control of the																								
Year 2016 1,728.00 (All projects with at least 1-full year of operation) Image: Control of the	Year 2015																							
Year 2017 1,821.35 (All projects with at least 1-full year of operation) Image: Control of the	Year 2016																							
Year 2018 1,821.35 (All projects with at least 1-full year of operation) * Howard Wind and High Sheldon data now incorporated into Expansion data for each Source: New York ISO Gold Book 2009-2018 1,821.35 (All projects with at least 1-full year of operation) Source: New York ISO Gold Book 2009-2018	Year 2017																							
* Howard Wind and High Sheldon data now incorporated into Expansion data for each Source: New York ISO Gold Book 2009-2018 Source: New York ISO Gold Book 2009-2018																								
Source: New York ISO Gold Book 2009-2018						,																		
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