



Pinedale Energy Provides Operations Update

July 6, 2018 - Vancouver, British Columbia – Pinedale Energy Limited (“Pinedale” or the “Company”) (TSXV: MCF) today provided an update on current development and exploration activities occurring at the Company’s non-operated working interest properties situated in the Pinedale gas field area, southwest Wyoming.

Highlights

- Drilling activity reduced at Warbonnet

Pinedale Program Update

Rig Activity

In 2018 up to 3 rigs have directionally drilled vertical and horizontal well locations on Pinedale interest leases in the Warbonnet area from 3 simultaneous operations (“**SIMOPS**”) pads. In late June drilling activity at Pinedale’s leasehold was reduced with the removal of 1 drill rig from the 7-23 SIMOPS pad. A second drill rig, currently drilling directional vertical well Warbonnet 5C1-24D is expected to be removed from the 9-23 SIMOPS pad by late July 2018. A third rig, situated on the 8-25 SIMOPS pad adjacent to Pinedale’s leasehold, is currently drilling non-Pinedale interest locations and remains available to develop permitted drilling locations existing on Pinedale’s leasehold.

AFE’s

In mid-June Pinedale received an Authority for Expenditure (“**AFE**”) request to drill the Warbonnet 5C1-24D well. The estimated gross AFE well cost is US\$2.91 million, or approximately US\$619 thousand net to Pinedale’s interest and Pinedale has until July 18 to provide its AFE election response to the operator.

Because of adapted drilling schedules and the reduced drilling activity at Warbonnet certain Pinedale consented and non-consented AFE request wells will not be developed in the near term and will require new AFE issuances in the event drilling operations are re-proposed. Currently a total of 17 undeveloped AFE well locations exist and include 8 consented AFE’s (Warbonnet 5A1-24D, 5C1-24D, 6A1-24D, 6B1-24D, 6C1-24D, 6D1-24D, 12A1-24D and 12B1-24D) and 9 non-consented AFE’s (Warbonnet 2B2-23D, 7B1-23D, 10A1-23D, 7-23-8H, 7-23-11H, 9-23-7H, 9-23-17H, 8-25W-2H and 8-25W-3H).

Outlook

Pinedale’s AFE election decisions are influenced by considerations that include internally generated projections of internal rates of returns, access to capital, well development scenarios and alternative well proposals. Pinedale evaluates AFE well proposals on a case by case basis and is required to make an AFE election within a 30-day election period following receipt of an AFE pursuant to operating agreements applicable to Pinedale’s properties. Pinedale has non-consented proposed horizontal AFE’s due to capital constraints and challenges resulting from concurrent multi-rig drilling operations that have taken place at Warbonnet. The reduced Warbonnet drilling activity, with reduced potential capital obligations, will provide Pinedale with greater flexibility with respect to its future capital election decisions. Pinedale continues to investigate alternative financing options that may enable Pinedale to maintain or retain interests in AFE well proposals rather than making non-consent election decisions necessitated because of insufficient capital.

Pinedale's inventory of producing wells at year-end 2017 totaled 17 wells (3.404 net). With wells developed in 2018, Pinedale's current inventory of producing wells is 26 wells (4.745 net).

About Pinedale Energy Limited

Pinedale Energy Limited is an independent oil and gas exploration and production company focused exclusively on its natural gas properties situated in the prolific Pinedale field area, within the Green River Basin of southwestern Wyoming. Pinedale, through its subsidiaries, owns non-operated interests in 17 oil and gas leases with an undivided working interest ranging from 11.56% to 21.25% in approximately 11,994 acres. At year-end 2017, the Company had gross proved reserves of approximately 43.7 billion cubic feet of gas and 434 thousand barrels of field condensate (46.3 billion cubic feet equivalent); 77% undeveloped.¹

The Class A common shares of Pinedale Energy Limited are listed for trading on the TSX Venture Exchange under the symbol "MCF." Additional information on Pinedale Energy Limited is available on the SEDAR website at www.sedar.com or on the Company's website at www.PinedaleEnergy.com

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1. Report of Netherland Sewell & Associates with an effective date of December 31, 2017 prepared in accordance with the definitions and guidelines set forth in the Canadian Oil and Gas Evaluation Handbook and in accordance with NI 51-101.

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Certain information contained herein constitutes "forward-looking information" under Canadian securities legislation. Generally, forward-looking information can be identified by the use of forward-looking terminology such as "expected", "estimated", "will not be", "will require", "outlook", "will provide", "may", , or variations of such words and phrases or statements that certain actions, events or results "will" occur. Forward-looking statements regarding the removal of the second drill rig and anticipated timing thereof; estimated gross AFE well costs; certain AFE request wells not being developed; the re-proposal of drilling operations requiring new AFE issuances; the Company's outlook on AFE elections decisions; the greater flexibility provided by reduced Warbonnet drilling activity and the Company's ability to maintain or retain interests in AFE well proposal opportunities are based on the Company's estimates and are subject to known and unknown risks, uncertainties and other factors that may cause the actual results, level of activity, performance or achievements of Pinedale to be materially different from those expressed or implied by such forward-looking statements or forward-looking information, including capital expenditures, natural resource prices and other costs. There can be no assurance that such statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Accordingly, readers should not place undue reliance on forward-looking statements and forward-looking information. Pinedale will not update any forward-looking statements or forward-looking information that are incorporated by reference herein, except as required by applicable securities laws.