

**Gas-Electric System Interface Study Stakeholder Schedule**

1. Post List of Second Set of Sensitivities – 7/3/14
2. **PPA Stakeholder Group Meetings on Target 2 Results** – between 7/3/14 and 9/26/14
3. Stakeholder Written Comments on Initial Target 2 Draft Report Due – 7/11/14
4. **SSC Webinar** – 8/1/14
  - a. Discuss Target 2 status and results of additional sensitivities
  - b. Discuss Target 3 and 4 status
5. Target 2 Revised Draft Report to Include Second Set of Sensitivities – 9/30/14
  - a. Includes results from second set of sensitivities
6. **SSC Webinar** – discuss Target 2 Report, Target 3 and 4 status – 10/10/14
  - a. Target 2 Revised Draft Report
  - b. Target 3 status
  - c. Target 4 status
7. Stakeholder Written Comments on Target 2 Revised Draft Report Due – 10/17/14
8. Target 4 Draft Report sent to Stakeholders – 10/24/14
9. **PPA Stakeholder Group Meetings on Target 3 and Target 4 Results** – between 10/25/14 and 12/19/14
10. Target 2 Final Draft Report Submitted to DOE (Target 2 Complete) – 10/31/14
11. **SSC Webinar** – discuss Target 4 Draft Report and results – 11/5/14
12. Stakeholder Written Comments on Target 4 Draft Report Due – 11/14/14
13. Target 3 Draft Report sent to Stakeholders – 12/2/14
14. Target 4 Final Draft Report Submitted to DOE (Target 4 Complete) – 12/5/14
15. **SSC Webinar** – discuss Target 3 results – 12/10/14
16. Stakeholder Comments on Target 3 Draft Report Due – 12/19/14
17. Target 3 Final Draft Report Submitted to DOE (Target 3 Complete) – 1/15/15
18. Draft Revision to Phase II Report to Stakeholders – 2/17/15
19. **SSC Final Meeting** to Discuss Report – 2/25-26/15
20. Final Written Stakeholder Input on Draft Report Due – 3/10/15
21. Revised Final Draft Report Sent to DOE – 4/8/15
22. Final Report Submitted – 6/4/15
23. End of Project – 6/4/15

## Glossary of Words and Terms

- Gas-Electric System Interface Study – The name or title of the study.
- Target – One of the four major areas of work described in the revised Statement of Work that will be completed as part of the Gas-Electric System Interface Study. The term “Target” is used rather than goals, tasks, or objectives, which have different meanings in a DOE grant.
- Participating Planning Authority or PPA – One of the six Planning Authorities that is a participant in the Gas-Electric System Interface Study. The six PPAs are: ISO New England (ISO-NE), New York ISO (NYISO), PJM, Ontario’s Independent Electricity System Operator (IESO), the Midwest ISO (MISO), including the Entergy system, and the Tennessee Valley Authority (TVA). All PPAs are members of the 26-member EIPC.
- PPA Area – The geographic area served by a PPA. This is the portion of the electric transmission system for which the PPA is the Planning Authority. “Area” is used rather than “region” to avoid confusion with Study Region which is defined below.
- PPA Stakeholder Group – The assembly of stakeholders created by each PPA to provide input to the PPA on its activities and to fulfill any requirements it may have under FERC Order No. 890. These stakeholders include individuals with interest in electric transmission and electric generation, as well as end users, non-government organizations and representatives from the gas industry. An individual would be a “PPA Stakeholder”. “PPA Stakeholder Group” is used rather than “regional stakeholder group”.
- Study Region – The portion of the Eastern Interconnection electric transmission system that will be considered in the study along with the natural gas pipelines that serve electric generation in that part of the Eastern Interconnection. The collective of the PPA Areas and the natural gas pipelines that supply these areas is included in the study even if an entire pipeline does not fall within the geographic area served by the PPAs.
- Task – One of the 12 activities as defined in the original Statement of Project Objectives. Only Tasks 1, 11, and 12 are being revisited as part of the Gas-Electric System Interface Study.