

Summary of Scenario Planning WG Call #14
Tuesday, Dec. 7, 2010, 2:00 p.m. EST

Official/designated WG members in attendance: Alice Jackson, Dave Boguslawski, Steve Gaw, Bob Stein, Dan Hartman, Tim Noeldner, Gregory Carmean, Scott Morris Flora Flygt (EIPC Liaison), Caitlin Connelly (Keystone)

1. Discussion of proposed agenda for upcoming joint MWG/SPWG meeting

- The agenda is structured to mainly consist of the MWG sub-teams reporting out on their progress
- The SPWG had no objections to this agenda

2. Discussion of sensitivities

- The SPWG decided to discuss the sensitivities to give at least some guidance to the SSC, even though it is too late to submit an official recommendation
- The SPWG discussed a spreadsheet which contained all of the sensitivities proposed by EISPC and SPWG members for each of the Futures, in an effort to highlight areas of agreement and inform the SSC about which proposed sensitivities are supported by the different groups for each of the initial six Futures (those recommended to the SSC by both the SPWG and EISPC).
- A chart summarizing the results of the discussion can be found on the following page.
- The entire spreadsheet, listing all of the sensitivities and those supported by the SPWG and EISPC for the various Futures, will be sent to the SSC for informational purposes only.

3. Next steps

- Caitlin and Flora will work with any volunteers to develop slides by the end of the week, to accompany the SPWG's presentation at the upcoming SSC meeting.

Summary of EIPC and EISPC Futures Recommendations – DRAFT – FOR SPWG DISCUSSION PURPOSES

Sensitivities <i>XY = approved by EISPC and SPWG</i> <i>X = approved by EISPC</i> <i>Y = suggested by SPWG</i>	1. BAU	2. Federal Carbon Constraint -- Nat'l Implementation	3. Federal Carbon Constraint -- State/Regional Implementation	4. Aggressive EE/DR/DG Smart Grid	5. Federal RPS -- National Implementation	6. Federal RPS -- State/regional Implementation
Revised transfer capability	XY	Y	Y	XY	Y	Y
High load growth	XY	XY	XY	XY	XY	XY
Low load growth	XY	XY	XY	Y	Y	XY
High gas prices	XY	XY	XY	XY	XY	XY
Low gas prices	Y	XY	XY	Y	XY	XY
No new non-carbon EPA regs	XY				X	X
Achievable state EE/RPS reqs	XY					
Higher PHEV levels	XY			XY	Y	
Lower PHEV levels						
Interregional fee/dispatch barriers removed	XY					
Regulatory lag - no new gen or transmission	X					
Increased generation costs	XY					
Higher carbon costs		XY	XY			
Lower carbon costs		XY	XY			
Limited new/upgraded nuclear		X	XY			
Lower carbon reductions prior to 2030, higher in later years		X	X			
CCS never commercially viable		X				
Lower nuclear capital costs						
Reduced carbon reduction targets		XY				
Additional 1% mandated energy consumption reductions				X		
Mid-range costs for DR, EE, smart grid, storage/DG				XY		
Increased base load growth				X		
Increased imported Canadian hydro			Y	X		Y
Increased economic activity				Y		
Decreased economic activity						
Lower DR/EE performance				Y		
Low cost of renewable resources		XY	XY		XY	XY
High cost of renewable resources		XY	XY		XY	XY
Increased deployment of flexible resources (DR, storage)					XY	XY
Low fuel prices						
High fuel prices						
Original BAU transmission limits (if "BAU prime" selected as starting point)						XY