

# ***ERA TorQ***<sup>™</sup>

**ERA Oilfield Service (Thailand) Co Ltd  
Independently witnessed  
Torque Test Report On ERA TorQ  
branded API casing torque rings.**

**7.00" 23ppf L80 ERA ToRQ**



# ERA TorQ™



## *Testing Procedural Outline:*

*3rd party witnessed*

*Use calibrated bucking unit*

*Apply torque in excess of field parameters*

*Apply torque into the safety margin of design*

*Remove rings after torque test*

*NDT testing to identify yield and failures in design after torque test*

*Record all data*

*Record 3rd party independent test results*

## *How do we calculate field torques applied:*

*Calculate the theoretical yield torque point across the nominal ring cross section design*

*Create a safety margin for field applied delta torque*

*Apply rule of maximum field delta torque = 50% of theoretical yield torque point*

*Safety margin for delta torque = 100% maximum field delta torque*

*ERA ToRQ = High torque application = high safety margin*

For more information contact us here at  
ERA Oilfield Service (Thailand) Co Ltd.

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Website: www.eraoilfieldservices.com

**TORQUE TEST DATA FORM**  
ERA Oilfield Service (Thailand) Co Ltd



3rd party witness: Prompt NDT & Inspection Company Limited  
Registered Address: 31/1 หมู่ 2 Ching Kho, Singhanakhon District, Songkhla 90280, Thailand

DATE OF TEST: 11/10/2023  
TEST LOCATION: EEST BASE, SATTAPHI BASE, THAILAND  
3RD PARTY WITNESS: KHUN THANAPOL & KHUN CHALONGCHAI

Test Provider: EEST Energy Services (Thailand) Ltd  
Registered Address: Rasa Tower, Tower 2, 25th Floor Unit No. 2501 - 2502 555 Phaholyothin Road Chatuchak, Bangkok, Thailand 10900  
Co. Reg. No: 0105551031101

ERA WITNESS: JAMES REID - DIRECTOR  
TEST UNIT OPERATOR: KHUN POPPY (EEST THAILAND CO LTD)  
ERA PO REFERENCE: ERAOS-PO-20231601

Item	Qty	DESCRIPTION OF EQUIPMENT / ACTION / CERTS	REMARKS / TEST RESULTS
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**1 TEST SUBJECT NUMBER 1 DETAILS MODEL REFERENCE: ERAOS-DTA-700BTC23L80N80**

TORQUE RING DETAILS:	
FOR CASING OD SIE: 7.00 INCHES	7.00 INCHES
FOR CASING WEIGHT: 23 PPF	23 PPF
FOR CASING STEEL GRADE: L80	L80
WEIGHT OF PUP JOINTS USED IN TESTING:	29PPF

**2 ERA TORQ PRODUCT NOMINAL DIMENSIONS:**

RING OD NOMINAL:	6.730 INCHES
RING ID NOMINAL:	6.366 INCHES
RING HEIGHT NOMINAL:	0.99 INCHES
RING WALL NOMINAL:	0.182 INCHES
RING FACE CROSS SECTION NOMINAL:	3.74205 SQ INCHES

**3 ERA TEST PIECE TORQ RING ACTUAL MEASUREME**

RING OD ACTUAL	6.678 INCHES
RING ID ACTUAL	6.348 INCHES
RING HEIGHT ACTUAL	0.995 INCHES
RING WALL ACTUAL	0.16 INCHES
RING FACE CROSS SECTION ACTUAL	3.3743853 SQ INCHES

**4 RING TORQUE MAKE UP TARGETS AS PER PRODUCT DATA SHEETS**

DATA SHEET TORQUE TO TRIANGLE BASE	7000 FTLBS
DATA SHEET TORQUE MAXIMUM INFIELD WITH NO COMPUTER MONITORING	9984 FTLBS
DATA SHEET TORQUE MAXIMUM WITH COMPUTER MONITORING	12480 FTLBS
DATA SHEET MAXIMUM DELTA TO YIELD TORQUE	24960 FTLBS

**5 ACTUAL TEST RESULTS**

TORQUE TO TRIANGLE BASE ACTUAL	8,000 FTLBS
ACTUAL FINAL DELTA TORQUE APPLIED	27,000 FTLBS
TOTAL FINAL TORQUE APPLIED	35,000 FTLBS
THEORETICAL DELTA YIELD TORQUE INTO RING AS PER DATA SHEET	24,960 FTLBS
% DELTA TORQUE APPLIED VS THEORETICAL NOMINAL YIELD POINT	108%
RESULTS OF NDT TESTING	NO CRACKS IDENTIFIED. NO YIELD.

**6 YIELD POINT CALCULATIONS AND TEST RESULTS**

NOMINAL CROSS SECTION	3.74205 SQ INCHES
ACTUAL CROSS SECTION OF TEST RING	3.3743853 SQ INCHES
YIELD STRENGTH	80,000 PSI
NOMINAL YIELD POINT CALCULATION	24960 FTLBS
ACTUAL TEST RING FACE THEORETICAL CALCULATION	22496 FTLBS
% DELTA TORQUE APPLIED VS THEORETICAL YIELD POINT POINT BASED UPON TEST RING DIMENSIONS	120%

**7 TEST EQUIPMENT IN USE:**

MAKE AND BREAK UNIT MODEL	TIANHE HUIFENG 2 7/8 - 15 3/8 OD
MAKE AND BREAK UNIT CALIBRATION CERTS	PO 221208 / PO221209 / PO221210 / PO221211
CALIBRATION CERT ISSUED BY	SYSTRONICS CO LTD., RAYONG, THAILAND
CALIBRATION END DATE	20/10/2023
CALIBRATION OVER TORQUE RANGE	MAKE UP GAUGE 0 - 2320 PSI. ACCURACY WITHIN 1.6%
MAKE AND BREAK UNIT MAXIMUM TORQUE LIMIT	110,600 FTLBS MAXIMUM

**8 TEST CASING PUPS IN USE:**

CASING PUP OD NOMINAL	7.00 INCHES
CASING PUP ID NOMINAL	6.184 INCHES
CASING PUP WEIGHT NOMINAL	29 PPF
CASING PUP STEEL GRADE	L80
CASING PUPS CERTIFIED API OR CERT NUMBER	BGSAG1708300003700
CASING PUPS CERTS AVAILABLE	OMS WO-23-330
CASING PUPS COPY OF CERTS AVAILABLE	OMS WO-23-330
CASING PUPS SUPPLIER	OMS SATTAPHI UNDER WORK ORDER WO-23-330

**TORQUE TEST DATA FORM**  
**ERA Oilfield Service (Thailand) Co Ltd**



**9 RESULTS OF TEST MEASURED AGAINST DATA SHEET SPECIFICATIONS**

HAS THE TEST RING MET THE REQUIRED DATA SHEET DELTA TORQUE MINIMUM ?
HAS THE THE TEST MET THE STATED DELTA TORQUE MAXIMUM FOR NO COMPUTER MONITORING ?
HAS THE TEST MET THE STATED DELTA TORQUE MAXIMUM FOR FIELD USE WITH COMPUTER MONITORING
HAS THE TEST MET THE ABSOLUTE MAXIMUM TO STATED YIELD POINT TORQUE ?
IF YES, WHAT WAS FINAL APPLIED TORQUE ?
DID THE TEST RING YIELD ?
IF NO, WHAT WAS THE ACTUAL YIELD POINT OF THE RING ?
WAS THE RING REMOVED FROM COUPLING AFTER THE TEST ?
WAS THERE THREAD DAMAGE OBSERVED TO THE COUPLING AFTER REMOVAL ?
WAS THERE THREAD DAMAGE OBSERVED TO THE PIN END AFTER REMOVAL ?
WAS THE RING NDT TESTED BY 3RD PARTY ?
WHAT TYPE OF NDT TEST WAS PERFORMED ?
ANY SIGNS OF CRACK OR YIELD ?
WHAT IS THE NDT TEST CERT NUMBER ?
HAS THE TESTED RING PASSED THE NDT TEST ?

YES	NO
YES	
YES	
YES	
YES. MAXIMUM EXCEEDED.	
35,000 FTLBS TOTAL WITH 27,000 FTLBS OF DELTA TORQUE INTO THE TEST RING	
	NO
NOT DETERMINED	
YES	
	NO
	NO
YES	
SEE ATTACHED REPORT	
	NO
MO2023-006 (1)	
YES	

SIGNED ON BEHALF OF ERA OILFIELD SERVICE (THAILAND) CO LTD., AS A TRUE AND OFFICIAL DOCUMENT

Date of Test: 11/10/2023  
 Date of Sign: 19/10/2023

James Reid - Director  
 ERA Oilfield Service (Thailand) Co Ltd

ERA Oilfield Service (Thailand) company stamp



<b>Customer</b> <u>EEST Energy Services</u>	<b>Date of Service</b> <u>11 October 2023</u>
<b>Work Location</b> <u>EEST Sattahip Yard</u>	<b>Order By</b> <u>Khun Jintana P.</u>
<b>Customer P.O. No.</b> <u>MR-Cert-23-359 (J-MISC-PROJ-CUST-ERA0)</u>	<b>Mission order No.</b> <u>MO2023-006</u>
<b>Description of Material</b> <u>7"BTC 23ppf L80 ERA Torq ring OD.6.730" ID.6.366"</u>	<b>Report No.</b> <u>1 of 2</u>

**Type of Services**

<input checked="" type="checkbox"/> Thread Box & Pin Visual Inspection	<input checked="" type="checkbox"/> Dimensional 3 Inspection	<input checked="" type="checkbox"/> DC Coil 13" S/N : RC3-092120151
<input type="checkbox"/> Internal Tube Visual Inspection	<input checked="" type="checkbox"/> Blacklight Connection Inspection	<input checked="" type="checkbox"/> Guass Meter 50 S/N : 03401
<input type="checkbox"/> External Tube Visual Inspection	<input checked="" type="checkbox"/> MPI Critical Area If Necessary	<input checked="" type="checkbox"/> Nex cal Due : 4-May-2024
		<input checked="" type="checkbox"/> Demagnetization > 3 Guass

**Procedure**  **ASTM E 1444 : 2016,ASME Section V,Art 7**  **AWS D 1.1/D1.1M:2020**

• **Tools Name :** 7"BTC 23ppf L80 ERA Torq ring OD.6.730" ID.6.366"    • **Serial No :** 7" NA-001    • **Tools Length (FL) :** -    • **Tong Space :** -

BOX CONNECTION	OD	C'Bore Depth	C'Bore Diameter	Seal Width	Shoulder Width	Bevel Diameter	B'Back Diameter	B'Back Length	Other If Necessary	Inspection Result	Comment
7"BTC	-	-	-	-	-	-	-	-	-	<b>ACC</b>	Condition after test

  

PIN CONNECTION	OD	ID	Pin Length	Pin Neck Length	Pin Nose Length	Bevel Diameter	SRG. Length	SRG. Diameter	Other If Necessary	Inspection Result	Comment
7"BTC	-	-	-	-	-	-	-	-	-	<b>ACC</b>	Condition after test

### Referene Figures / Defective Record



<b>2</b>	<b>ERA TORQ PRODUCT NOMINAL DIMENSIONS:</b> RING OD NOMINAL: 6.730 INCHES RING ID NOMINAL: 6.366 INCHES RING HEIGHT NOMINAL: 0.99 INCHES RING WALL NOMINAL: 0.182 INCHES RING FACE CROSS SECTION NOMINAL: 3.74295 SQ INCHES	
<b>3</b>	<b>ERA TEST PIECE TORQ RING ACTUAL MEASUREM</b> RING OD ACTUAL: 6.678 INCHES RING ID ACTUAL: 6.348 INCHES RING HEIGHT ACTUAL: 0.995 INCHES RING WALL ACTUAL: 0.16 INCHES RING FACE CROSS SECTION ACTUAL: 3.3743953 SQ INCHES	
<b>5</b>	<b>ACTUAL TEST RESULTS</b> TORQUE TO TRIANGLE BASE ACTUAL: 8,000 FTLBS ACTUAL FINAL DELTA TORQUE APPLIED: 27,000 FTLBS TOTAL FINAL TORQUE APPLIED: 35,000 FTLBS THEORETICAL DELTA YIELD TORQUE INTO RING AS PER DATA SHEET: 24,960 FTLBS % DELTA TORQUE APPLIED VS THEORETICAL NOMINAL YIELD POINT: 108%	
	<b>RESULTS OF NDT TESTING</b>	NO CRACKS IDENTIFIED. NO YIELD.

**ABBREVIATIONS:** TD : Damaged , SP : Seal Pitting , SD : Seal Damage    BTM : Body tong mark , BPT : Body Pitting  
 ACC : Acceptable    REP : Repairable    SCR : Scrap    Other :

**SUMMARY :**

Total Inspected	1	Joint (2 Conn.)
Good Condition	-	Joint
Shop Repairable	-	Joint
• Pin Connection	-	Joint
• Box Connection	-	Joint
• Box & Pin Connection	-	Joint
Other	-	Joint
Scrapped ( Junk )	-	Joint



*Chalongchai T.*

Chalongchai T.  
 Inspector ASNT Level II  
 Inspection Date : 11 October 2023



ERADS-DTA-700BTC23L80N80
REV2.0
DATE: 26/09/23

# ERA TorQ™

## 7.00 BTC 23ppf L80 / N80

### Pipe

Plain End Weight	Wall Thickness	Inside Diameter	Drift Diameter	Pipe grade	Body Yield Strength	Internal Yield	Collapse Pressure
Lbs/Ft	Inches	Inches	Inches		Lbs	PSI	PSI
23.00	0.317	6.366	6.241	L80 / N80	532,000	6,340	3,830

### Connection Dimensions with ring

Coupling Outside Diameter	Connection Yield Strength	REGULAR Coupling Length	REGULAR Make-up Loss	ERA TorQ ring height	ERA TorQ ring OD	ERA TorQ ring ID
Inches	Lbs	Inches	Inches	Inches	Inches	Inches
7.656	565000 L80 / 588000 N80	10.000	4.500	0.921	6.730	6.366

### Torque

FT LBS APPLIED	Min Make up	MAX NO TORQUE TURN	MAX WITH TORQUE TURN
PIN / RING CONTACT	7,000	7,000	7,000
DELTA TORQUE	4,982	9,984	12,480
Total	11,982	16,984	19,480

Note 1: For maximum field efficiency ensure that TT computer monitoring is used if maximum torque figure is required. Note 2: Delta torque yield point of torque ring is 24,960 ftlbs. This means that the torque ring will collapse if you apply 24,960 ftlbs of Delta torque into the torque ring itself, excluding your pin / ring contact torque with triangle down.

For further information on field application parameters please contact:  
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