

Exhibit 5. MISO Generator Contracts and Transportation Categories

DRAFT

Table E5-1. MISO Generators Holding Mainline Firm Transportation Contracts

| Station | Pipeline | Contract Holder | Rate Schedule | Contract # | Begin Date | End Date | Receipt Point | Delivery Point | Volume (Dth/d) |
|---|------------------|-------------------------------------|----------------------------|-------------------|-------------------|-----------------|--|-----------------------------|----------------------------|
| Angus Anson | Northern Natural | Northern States Power Company (Gen) | TFX_M_4_10 (April-October) | 117730 | 4/1/2012 | 10/31/2017 | Ogden Def. Delivery | Angus C. Anson Sd #1 | 38,486 |
| | | | | | | | NBPL/NNG Welcome | | 3,074 |
| Attala | Texas Eastern | Entergy Mississippi, Inc. | FT-1 | 910501-R6 | 7/16/2011 | 12/31/2015 | | Entergy Mississippi, Inc. | 30,000 |
| Baxter Wilson | Columbia Gulf | Entergy Mississippi, Inc. | FTS-1 | 71725 | 2/1/2002 | 12/31/2022 | Perryville-Rec | Entergy Mississippi | 225,000 |
| Black Dog / High Bridge / Mankato / Riverside | Northern Natural | Northern States Power Company (Gen) | TFX_M_1_12 | 112203 | 4/1/2009 | 10/31/2017 | NBPL/NNG Ventura (November-March: 139,580 Dth/d, April-October: 207,760 Dth/d) | Mankato Energy Center | 12,240 |
| | | | | | | | | Black Dog Power Plant | 62,400 |
| | | | | | | | | High Bridge Power Plant | 70,496 |
| | | | | | | | Ogden Def. Delivery (November-March: 68,180 Dth/d, April-October: 0 Dth/d) | Riverside Power Plant | 62,624 |
| Blue Lake / Cannon Falls | Northern Natural | Northern States Power Company (Gen) | TFX_M_4_10 (April-October) | 117731 | 4/1/2012 | 10/31/2017 | NBPL/NNG Ventura | Blue Lake Power Station | 25,440 |
| | | | | | | | | | Cannon Falls Energy Center |
| Cambridge / Elk River | Northern Natural | Great River Energy | TFX_M_4_10 (April-October) | 125856 | 4/1/2014 | 10/31/2016 | NBPL/NNG Ventura | Gre Cambridge Power Plant | 15,000 |
| | | | | | | | | | Gre Elk River Plant |
| Cottage Grove | Northern Natural | LSP-Cottage Grove, L.P. | TF_M_1_12 | 24042 | 4/1/2010 | 9/30/2017 | GrLks/NNG Carlton (November-March: 2,786 Dth/d, April-October 0 Dth/d) | Cottage Grove Mn (Ls Power) | |
| | | | | | | | NNG Field/Mkt Demarcation -16B (November-March: 31,334 Dth/d, April-October: 34,120 Dth/d) | | 34,120 |
| Evangeline / | Columbia Gulf | CLECO Power LLC | FTS-1 | 142039 | 5/1/2013 | 4/30/2014 | Regency Intrastate Gas | Cle-Evangeline | 30,000 |

Exhibit 5. MISO Generator Contracts and Transportation Categories

DRAFT

| Station | Pipeline | Contract Holder | Rate Schedule | Contract # | Begin Date | End Date | Receipt Point | Delivery Point | Volume (Dth/d) |
|----------------------------|------------------|---|----------------------------|-------------------|-------------------|-----------------|--|------------------------------------|-----------------------|
| Teche | | | | | | | Receipt | Cleco-Teche | 20,000 |
| Gibson City / Grand Tower | NGPL | AmerenEnergy Medina Valley Cogen, L.L.C. | FTS | 143971-FTSNGPL | 12/1/2013 | 3/31/2015 | KMTP/NGPL Goodrich Polk | Ameren/Ngpl Uedc Gibson City Plant | 5,000 |
| | | | | | | | | Amerensv/Ngpl Grand Tower Jackson | 12,500 |
| Grand Tower | NGPL | AmerenEnergy Medina Valley Cogen, L.L.C. | FTS | 143999-FTSNGPL | 12/1/2013 | 10/31/2015 | AGAVE/NGPL Shoe Bar Ranch Lea | | 12,000 |
| | | | | | | | Devon GS/NGPL Bridgeport Plt Wise | Amerensv/Ngpl Grand Tower Jackson | 1,800 |
| | | | | | | | EMP-EOIT/NGPL Beckham | | 4,200 |
| High Bridge | Northern Natural | | | | | | | | |
| KGen Hinds | Texas Eastern | Entergy Mississippi, Inc. | FT-1 | 911006-R1 | 12/13/2012 | 3/31/2022 | | Hinds Power Plant | 30,000 |
| KGen Hot Spring | Enable | Entergy Arkansas Inc | FT | 1009621 | 12/1/2012 | 5/31/2022 | Neutral Points And Pools | Entergy Hot Springs | 50,000 |
| KGen Hot Spring | Texas Eastern | Entergy Arkansas, Inc. | FT-1 | 911005-R1 | 12/13/2012 | 6/16/2031 | Texas Gas/Fayetville, AR. | Hot Spring Lateral (Mainline) | 100,000 |
| KGen Hot Spring | Texas Eastern | Entergy Arkansas, Inc. | MLS-1HS | 910941-R1 | 12/1/2012 | 6/16/2031 | Head Of Hot Spring Lateral | Hot Spring Power Plant, Hot Spring | 112,000 |
| Lake Catherine / Mabelvale | Enable | Entergy Arkansas Inc | EFT | 1008791 | 5/1/2011 | 12/31/2016 | Neutral Points And Pools (109,816 Dth/d) | Entergy @Mabelvale Acct | 5,016 |
| | | | | | | | South Points And Pools (20,000 Dth/d) | Entergy @ Catherine | 124,800 |
| Magnet Cove | Enable | Arkansas Electric Cooperative Corporation | FT | 1009537 | 9/10/2012 | 5/31/2019 | West 1 Points And Pools | Magnet Cove Gen Station | 80,000 |
| Mankato | Northern Natural | Northern States Power Company (Gen) | TFX_M_4_10 (April-October) | 117729 | 4/1/2012 | 10/31/2017 | NBPL/NNG Welcome | Mankato Energy Center | 27,360 |
| Nesbitt | Trunkline | CLECO Power LLC | QNT | 23083 | 5/1/2009 | 10/31/2014 | Perryville In & Out - Enable Gas Tr | Cleco Rodemaker Interconnect | 15,000 |
| Nine Mile Point | Gulf South | Entergy Louisiana, LLC | EFT | 40489 | 12/1/2013 | 11/30/2020 | Bosco (Texas Gas) | Nine Mile Power Plt (To Lp&L) | 33,334 |

Exhibit 5. MISO Generator Contracts and Transportation Categories

DRAFT

| Station | Pipeline | Contract Holder | Rate Schedule | Contract # | Begin Date | End Date | Receipt Point | Delivery Point | Volume (Dth/d) |
|----------------------|------------------|--|----------------------|-------------------|-------------------|-----------------|-------------------------------------|-------------------------------------|-----------------------|
| | | | | | | | Tallulah (From Gulf Crossing) | | 33,333 |
| Ouachita | AM MidLa | Entergy Arkansas, Inc. | FTS | 71687 | 3/1/2013 | 2/28/2014 | TGP Fairbanks | Ouachita Power | 98,667 |
| Ouachita | AM MidLa | Entergy Gulf States, LLC | FTS | 71686 | 3/1/2013 | 2/28/2014 | TGP Fairbanks | Gulf States Ouachita | 49,333 |
| Perryville | Tennessee | Entergy Louisiana, LLC | FT-A | 72375-FTATGP | 6/1/2009 | 5/31/2029 | Enbridge/TGP Panola Transport 2 Pan | Entrgyla/Tgp Perryville Power Ouach | 50,000 |
| | | | | | | | ETX Gas/TGP East TX Plant Dehy Pano | | 50,000 |
| Pine Bluff | Enable | Pine Bluff Energy LLC | FT | 1002470 | 6/9/2001 | 6/8/2021 | Neutral Points And Pools | Skygen #1 | 30,000 |
| | | | | | | | South Points And Pools | | 10,000 |
| Raccoon Creek | Trunkline | Union Electric Company dba Ameren Missouri | QNT | 25654 | 4/2/2011 | 3/31/2021 | Lakeside - NGPL | Raccoon Creek - Union Electric Db | 20,000 |
| Union Power Partners | Trans-Union | Union Power Partners L.P. | FT | 10512 | 2/9/2001 | 2/8/2031 | Regency Gas | Union Power | 430,000 |
| Whitewater Cogen | Northern Natural | LSP- Whitewater Limited Partnership | TFX_M_1_12 | 23479 | 4/1/2010 | 9/16/2017 | NNG Field/Mkt Demarcation -16B | Whitewater (Ls Power) | 30,400 |

Table E5-2. MISO Generators with Dual-Fuel Capability

| Generator | ICAP (MW) | Alternate Fuel(s) | Generator | ICAP (MW) | Alternate Fuel(s) | Generator | ICAP (MW) | Alternate Fuel(s) |
|------------------------------|----------------------|------------------------------|--------------------|----------------------|------------------------------|----------------------|----------------------|------------------------------|
| A B Brown | 174 | DFO | Germantown | 93 | DFO | New Prague | 18 | DFO |
| Baxter Wilson | 1167 | RFO | Gibson City | 270 | DFO | Paris | 400 | DFO |
| Broadway | 135 | DFO | Glendive | 75 | DFO | Pleasant Hill | 194 | DFO |
| Cannon Falls | 356 | DFO | Granite City | 76 | DFO | Pleasant Valley | 493 | DFO |
| Cascade Creek | 88.9 | DFO | Harding Street | 378 | DFO | Pulliam | 108 | DFO |
| City Water Light - Jonesboro | 169 | DFO | Henderson | 56.9 | DFO | R A Reid | 60 | DFO |
| Concord | 400 | DFO | High Bridge | 540 | Oil | Riverside | 624 | Oil |
| Custer Energy Center | 24 | DFO | Inver Hills | 428 | DFO | Solway | 50 | DFO |
| D E Karn | 1276 | RFO | Kaukauna | 16 | Oil | Sycamore | 190 | DFO |
| De Pere Energy Center | 196 | DFO | Kinmundy | 260 | DFO | Trigen St Louis | 28 | Oil |
| Electrifarm | 243 | DFO | Lakefield Junction | 594 | DFO | Venice | 605 | DFO |
| Elk River | 220 | DFO | Little Gypsy | 1168 | DFO | Waterford 1 & 2 | 822 | RFO |
| Escanaba | 18 | Oil | Marion | 176 | DFO | West Marinette (WPS) | 200 | DFO |
| Fairmont | 39 | DFO | Meramec | 50 | DFO | Weston | 82 | DFO |
| Fairbault | 255 | DFO | Miles City | 25 | DFO | Wheaton | 451 | DFO |
| Fox Energy Center | 520 | DFO | Minnesota River | 48 | Oil | Willow Glen | 650 | DFO/RFO |
| Gerald Andrus | 640 | RFO | Moselle | 509 | DFO/RFO | | | |

Exhibit 5. MISO Generator Contracts and Transportation Categories

DRAFT

Table E5-3. MISO Generators Without Mainline Rights or Dual-Fuel Capability

| Generator | ICAP (MW) | Generator | ICAP (MW) | Generator | ICAP (MW) |
|-------------------------------|----------------------|------------------------------|----------------------|-----------------------------|----------------------|
| Acadia Energy Center | 1,107 | Greater Des Moines | 570 | R S Nelson | 420 |
| Alsey | 120 | Greenwood | 1,064 | Red Cedar | 27 |
| Audrain | 736 | Grinnell | 50 | Reliant Shelby | 360 |
| Axiall Plaquemine | 360 | Hancock | 183 | Renaissance | 776 |
| B C Cobb | 183 | Hargis-Hebert | 96 | Rex Brown | 233 |
| B E Morrow | 34 | Harry L Oswald | 548 | River Hills | 150 |
| Bailly | 31 | Henry County | 129 | Riverside Energy Center | 542 |
| Batesville | 837 | Holland Energy | 710 | Rock River | 160 |
| Bay Front | 21 | Houma | 77 | RockGen Energy Center | 534 |
| Bayou Cove | 320 | Interstate | 134 | Roquette America | 35 |
| Beaumont Refinery | 300 | Island St. Kaukauna | 61 | RS Cogen | 235 |
| Belle River | 279 | J C Weadock | 17 | Sabine | 1,809 |
| Benndale | 16 | J H Campbell | 21 | Sabine Cogen | 56 |
| Big Cajun 1 | 486 | J R Whiting | 17 | San Jacinto County | 150 |
| Bonin | 171 | John H Warden | 18 | Sappi Cloquet Mill | 22 |
| Burlington | 62 | Kalamazoo | 70 | Sheboygan Falls | 300 |
| Calcasieu | 310 | Kalkaska | 50 | Sheepskin | 40 |
| Carl Bailey | 122 | Kinder Morgan Power Jackson | 560 | Silver Creek | 249 |
| Carville Energy | 485 | Lawrence County | 261 | South Fond Du Lac | 352 |
| Cayuga | 120 | Lewis Creek | 460 | SRW Cogeneration | 490 |
| Columbia | 192 | Lincoln | 18 | St Clair | 23 |
| Columbia W&L | 48 | Livingston | 132 | St Paul Cogeneration | 40 |
| Combined Locks Energy Center | 48 | Louisiana 1 | 150 | Sterlington | 177 |
| Coralville | 80 | Madison Station | 704 | Straits | 21 |
| Cottonwood | 1,327 | Marshfield | 60 | Sugar Creek | 578 |
| Cypress-Hardin County Peaking | 150 | McClellan | 134 | Summit Lake | 82 |
| D G Hunter | 130 | Merle Parr | 36 | Sumpter | 340 |
| Dean H Mitchell | 17 | Michigan Power | 123 | Superior | 76 |
| Dearborn Industrial | 715 | Michoud | 777 | Sylvarena | 135 |
| Delray | 159 | Midland Cogeneration Venture | 1,710 | T J Labbe | 96 |
| Dow Chemical Texas | 900 | Moline | 80 | Taft Cogeneration | 866 |
| DTE East China | 384 | Morgan City | 51 | Tenaska Frontier Generation | 830 |

Exhibit 5. MISO Generator Contracts and Transportation Categories

DRAFT

| Generator | ICAP (MW) | Generator | ICAP (MW) | Generator | ICAP (MW) |
|------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|
| Dubuque | 65 | Neenah | 317 | Thetford | 233 |
| Edwardsport | 795 | New Covert Generating | 1,080 | Tilton | 187 |
| Elk Mound | 70 | Noblesville | 310 | Union Carbide Texas City | 75 |
| Emery Station | 382 | Northeast | 174 | Vermillion | 720 |
| Fermi | 75 | NRG Sterlington | 130 | Wabash River | 282 |
| Flambeau | 20 | Owatonna | 20 | West Campus Cogen | 130 |
| Fox Lake | 88 | Pinckneyville | 368 | West Marinette (MGE) | 88 |
| Freedom Power | 47 | Plaquemine | 38 | Wheatland | 488 |
| Gaylord | 157 | Point Beach | 19 | Whiting Clean Energy | 525 |
| Georgetown | 360 | Port Washington | 1,231 | Worthington | 172 |
| Goose Creek | 552 | R M Schahfer | 155 | Zeeland | 1,247 |

Notes:

- Attala contract has no primary receipt points, but can utilize secondary receipt points in Louisiana
- Hinds contract has no primary receipt points, but can utilize secondary receipt points in East Louisiana
- Hinds contract volume varies throughout the year: 30 MDth/d in January and February, 5 MDth/d in March, 30 MDth/d in April, 35 MDth/d in May, 80 MDth/d In June through August, 60 MDth/d in September and 5 MDth/d in October through December