

**RED RIVER  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**PERMIT HEARING AND BOARD MEETING**

Greater Texoma Utility Authority Board Room  
5100 Airport Drive  
Denison, Texas 75020

**THURSDAY  
JANUARY 19, 2023  
10:00 AM**

NOTICE OF PUBLIC MEETING  
OF THE  
BOARD OF DIRECTORS OF THE  
**RED RIVER GROUNDWATER CONSERVATION DISTRICT**  
Thursday, January 19, 2023, at 10:00 a.m.

**MEETING LOCATION:**  
**Greater Texoma Utility Authority Board Room**  
**5100 Airport Drive**  
**Denison, Texas 75020**

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**Permit Hearing**

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Application:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

**New Production Permits**

- a. **Applicant:** Whitesboro 350 Partners, LLC; 8541 5<sup>th</sup> Street, Frisco, TX 75034  
**Location of Well:** Well #1: 752 South Road, Whitesboro, TX 76273; Latitude: 33.640665°N Longitude: 96.884795°W; about 1 mile north and 0.25 mile east of the Gunter Road and South Road intersection; Well #2: 536 South Road, Whitesboro, TX 76273; Latitude: 33.644300°N Longitude: 96.888900°W; About 1,700 feet east of the intersection with HWY 377 and South Road and about 500 feet west of South Road.  
**Purpose of Use:** Agriculture (Hemp Production)  
**Requested Amount of Use:** 120,000,000 gallons per year  
**Production Capacity of Well:** Well #1: 190 gallons per minute; Well #2: 250 gallons per minute  
**Aquifer:** Woodbine
3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).
4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

## Board Meeting

The regular Board Meeting will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of December 15, 2022, Board Meeting.
5. Budget and Finance.
  - a. Review and approval of monthly invoices.
  - b. Receive monthly financial information.
  - c. Receive Quarterly Investment Report
6. Receive Quarterly Report on Management Plan
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
8. Consider and act upon compliance and enforcement activities for violations of District Rules.
9. Discussion and possible action related to 88th Texas Legislative Session and Issues.
10. General Manager’s report: The General Manager will update the Board on operational, educational and other activities of the District.
  - a. Well Registration Summary
  - b. Update on Injection/Disposal Well Monitoring Program
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn.

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<sup>1</sup>The Board may vote and/or act upon each of the items listed in this agenda.

<sup>2</sup>At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon’s Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other

*lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

<sup>3</sup> *Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

<sup>4</sup>*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at [rrgcd@redrivergcd.org](mailto:rrgcd@redrivergcd.org) or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING  
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

**Thursday, December 15, 2022**

**MEETING LOCATION:  
GREATER TEXOMA UTILITY AUTHORITY  
BOARD ROOM  
5100 AIRPORT DRIVE  
DENISON TX 75020**

Members Present: Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, and Billy Stephens.

Members Absent: Mark Newhouse and Mark Gibson

Staff: Paul Sigle, Nichole Sims Murphy, Wayne Parkman, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal  
Tammy, A.L. Moser Drilling

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**Permit Hearing**

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing to order at 10:03 a.m., established quorum declared hearing open to the public and introduced the Board.

2. Review the Production Permit Application of:

**New Production Permits**

- a. **Applicant:** Fannin Tree Farm LTD, 15700 HWY 121, Frisco, TX 75035  
**Location of Well:** 2255 Old Scoggins Rd, Howe, TX 75459; Latitude: 33.576880°N  
Longitude: 96.740530°W; Approx. two miles west of HWY 289 and approx. 980 feet south of Old Scoggins Rd.  
**Purpose of Use:** Agriculture (Tree Farm Irrigation)  
**Requested Amount of Use:** 45,000,000 gallons per year  
**Production Capacity of Well:** 180 gallons per minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member David Gattis made the motion to approve the permit. Board Member Harold Latham seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing

Board President Mark Patterson adjourned the permit hearing at 10:09 a.m.

### **Board Meeting**

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:09 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No Public Comment

4. Consider and act upon approval of Minutes of October 20, 2022, Board Meeting.

Board Member Chuck Dodd made a motion to approve the minutes of the October 20, 2022, meeting. The motion was seconded by Board Member Billy Stephens. The motion passed unanimously.

5. Budget and Finance.

- a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Board Member David Gattis made the motion to approve the monthly invoices. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

- b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board. Discussion was held.

6. Consider and act upon naming the General Manager as Assistant Secretary.

Board Member Billy Stephens made the motion to name Paul Sigle (General Manager) as Assistant Secretary. Board Member David Gattis seconded the motion. Motion passed unanimously.

7. Discussion and possible action on late payments and late fees.

General Manager Paul Sigle provided background information for the Board. The late fee structure for failure to submit meter readings by the deadline is: first quarter, \$50 per account; second consecutive quarter, \$250 per account, and third consecutive quarter, \$500 per account. Discussion was held. Board Member David Gattis made the motion to approve the late fee structure for failure to submit meter readings by the deadline. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

The Board decided to move through remaining agenda items and then go into executive session for Item 8.

8. Discussion and possible action on a Declaration of Drought.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle updated Board on GMA 8's committee RFQ selection of INTERA for hydrogeologist contractor to update model, runs, etc. GMA 8 meeting will be in the beginning of the year. Discussion was held.

10. Consider and act upon compliance and enforcement activities for violations of District Rules.

No issues at this time.

11. Discussion and possible action related to 88th Texas Legislative Session and Issues.

General Manager Paul Sigle informed the Board that this item will be on the agenda to update the Board on legislative activities. It is believed that Senate Bill 156 will be brought up again. It was an issue two years ago concerning whether districts would receive return legal fees from lawsuits. Discussion was held.

12. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.
  - a. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Six new wells were registered in October and nine new wells were registered in November.

- b. Update on Injection/Disposal Well Monitoring Program

No report

Board entered Executive Session at 10:26 am.

Regular session readjourned at 10:58 a.m. No action was taken in Executive Session.

13. Open forum / discussion of new business for future meeting agendas.

14. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 10:58 a.m.



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Recording Secretary

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Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2023-01-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER  
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH  
OF DECEMBER

The following liabilities are hereby presented for payment:

**Administrative Services**

GTUA - December 10,168.85

**Direct Costs**

NexTraq - January 2023 34.95

Hillerby Printing - Business cards for PS and envelopes 303.98

**Injection Monitoring**

Statewide Plat Service - September & October 2022 monthly charges 106.40

Statewide Plat Service - November & December 2022 monthly charges 106.40

**Legal**

Fancher Law - BOD general legal services through October 2022 1,378.00

Fancher Law - BOD general legal services through December 2022 1,456.00

**GRAND TOTAL:** \$ 13,554.58

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER  
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to  
make payments in the amounts listed above.

On motion of \_\_\_\_\_ and seconded by:

\_\_\_\_\_, the foregoing Resolution was passed and approved on this, the 19th. day of January 2023

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

\_\_\_\_\_  
President

ATTEST:

\_\_\_\_\_  
Secretary/Treasurer

ATTACHMENT 5 b.

**RED RIVER GROUNDWATER**  
**Balance Sheet**  
As of December 31, 2022

**ASSETS**

**Current Assets**

**Checking/Savings**

10001 CASH-First United	657,222.51
10010 CASH-LEGEND	138,500.00
10025 A/R CONSUMPTION	-3,551.02
10026 A/R Texas Rain Holding Co	2,990.00
10230 A/R Violation Fees	500.00
10101 ALLOWANCE FOR UNCOLLECT	-1,530.00
10230 PP EXPENSES	1,950.00

**TOTAL ASSETS** **796,081.49**

**LIABILITIES & EQUITY**

**Liabilities**

**Current Liabilities**

**Accounts Payable**

23100 ACCOUNTS PAYABLE	13,059.25
23150 DRILLERS DEPOSIT LIAB	20,860.00

**Total Other Current Liabilities** **33,919.25**

**Total Current Liabilities** **33,919.25**

**Total Liabilities** **33,919.25**

**Equity**

35100 RETAINED EARNINGS 661,018.06

Net Income 101,144.18

**Total Equity** **762,162.24**

**TOTAL LIABILITIES & EQUITY** **796,081.49**

**RED RIVER GROUNDWATER**  
**Profit & Loss Budget vs. Actual**  
December 31, 2022

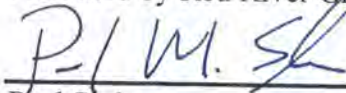
	<u>Current Actual</u>	<u>Current Budget</u>	<u>YTD Actual</u>	<u>Total Budget</u>	<u>% of Budget Remaining</u>
<b>Income</b>					
46002 GW PRODUCTION	0.00	0.00	312,706.52	312,615.00	-0.03%
46005 LATE FEES	1,095.47	0.00	4,401.33	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	800.00	533.33	13,700.00	6,400.00	-114.06%
46020 PERMITTING FEES	0.00	200.00	11,600.00	2,400.00	0.00%
46100 INTEREST INCOME	0.00	50.00	821.77	600.00	-36.96%
<b>Total Income</b>	<u>1,895.47</u>	<u>783.33</u>	<u>343,229.62</u>	<u>322,015.00</u>	<u>-6.59%</u>
<b>Gross Profit</b>	1,895.47	783.33	343,229.62	322,015.00	
<b>Expense</b>					
77010 ADMINISTRATIVE COST	6,998.46	8,750.00	86,863.58	105,000.00	17.27%
77020 ADVERTISING	0.00	58.33	1,546.85	700.00	-120.98%
77027 AUDITING	0.00	425.00	5,125.00	5,100.00	-0.49%
77031 BANKING FEES	7.30	83.33	507.10	1,000.00	49.29%
77032 CONTRACT SERVICES	0.00	1,250.00	13,570.00	15,000.00	9.53%
77035 FIELD TECH	1,976.00	7,916.67	59,077.83	95,000.00	37.81%
77040 DIRECT COST	52.96	383.33	3,351.96	4,600.00	27.13%
77045 FIELD PERMITTING SPECIAL	0.00	2,916.67	30,744.82	35,000.00	12.16%
77450 DUES & SUBSCRIPTIONS	0.00	332.33	1,996.00	3,988.00	49.95%
77480 EQUIPMENT	0.00	166.67	646.36	2,000.00	67.68%
77500 FEES-GMA8	0.00	41.67	1,876.51	500.00	-275.30%
77810 INSURANCE AND BONDING	325.00	366.67	4,454.96	4,400.00	-1.25%
77850 GENERIC SOFTWARE SVC	0.00	458.33	1,105.33	5,500.00	79.90%
77970 LEGAL	1,456.00	2,916.67	14,198.00	35,000.00	59.43%
78010 MEETINGS AND CONFEREN	4.00	433.33	5,955.18	5,200.00	-14.52%
78310 RENT	200.00	200.00	2,400.00	2,400.00	0.00%
78600 SOFTWARE MAINTENANCE	236.60	1,250.00	1,396.74	15,000.00	90.69%
78750 TELEPHONE	681.43	225.00	3,349.96	2,700.00	-24.07%
78770 - TRANSPORTATION	54.35	291.67	3,919.26	3,500.00	-11.98%
<b>Total Expense</b>	<u>11,992.10</u>	<u>28,465.67</u>	<u>242,085.44</u>	<u>341,588.00</u>	<u>29.13%</u>
<b>Net Income</b>	<u><u>-10,096.63</u></u>	<u><u>-27,682.33</u></u>	<u><u>101,144.18</u></u>	<u><u>-19,573.00</u></u>	

ATTACHMENT 5 c.

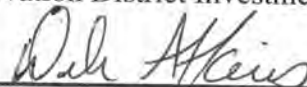
Red River Groundwater Conservation District  
Quarterly Investment Report  
For the Quarter Ended  
December 31, 2022

The investment portfolio of the Red River Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by Red River Groundwater Conservation District Investment Officers:



Paul Sigle  
General Manager



Debi Atkins  
Finance Officer



Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	September 30, 2022			December 31, 2022		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
First United (DDA)	0.00%	4/1/2022	\$ 427,069.65	\$ 427,069.65	284,238.18	58,858.77	652,449.06	\$ 652,449.06
Legend Bank (CDARS)	0.89%	11/10/2022	138,500.00	138,500.00		138,500.00	-	\$ -
Legend Bank (CDARS)	1.44%	5/11/2023	138,500.00	138,500.00			138,500.00	\$ 138,500.00
			\$ 704,069.65	\$ 704,069.65	\$ 284,238.18	\$ 197,358.77	\$ 790,949.06	\$ 790,949.06

Investment Holdings  
12/31/2022

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par		Market Price	Market Value	Life (Day)	Yield
					Value	Book Value				
First United (DDA)		0.00%	1/1/2023	12/31/2022	\$ 652,449.06	\$ 652,449.06	1.00	\$ 652,449.06	1	0.00%
Legend Bank (CDARS)		1.44%	5/11/2023	5/12/2022	\$ 138,500.00	\$ 138,500.00	1.00	\$ 138,500.00	131	1.45%
Weighted Ave Maturity in yrs					\$ 790,949.06	\$ 790,949.06		\$ 790,949.06	132	
									(1)	0.07

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 6



**RED RIVER  
GROUNDWATER CONSERVATION DISTRICT**



FANNIN COUNTY AND GRAYSON COUNTY

**General Manager's Quarterly Report  
Date: December 31, 2022  
Red River GCD Management Plan**

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending December 31, 2022.

**Well Registration Program:**

Current number of wells registered in the District: **1116**

Aquifers in which the wells have been completed: Trinity and Woodbine

**Well Inspection/Audit Program:**

**2022  
Well Inspections**

<b>Month</b>	<b>Fannin</b>	<b>Grayson</b>	<b>Total</b>
January	0	6	6
February	3	11	14
March	9	25	34
April	3	9	12
May	1	12	13
June	24	36	60
July	14	11	25
August	7	14	21
September	0	2	2
October	24	4	28
November	6	4	10
December	0	8	8
<b>Total</b>	<b>91</b>	<b>142</b>	<b>233</b>

**Number of Exempt wells inspected (as of December 31, 2022)**

<b>County</b>	<b>Number of Wells Inspected (2022)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Fannin</b>	46	256	<b>18%</b>
<b>Grayson</b>	44	455	<b>10%</b>
<b>Total</b>	<b>90</b>	<b>711</b>	<b>13%</b>

**Number of Non-Exempt wells inspected (as of December 31, 2022)**

<b>County</b>	<b>Number of Wells Inspected (2022)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Fannin</b>	42	78	<b>54%</b>
<b>Grayson</b>	87	189	<b>46%</b>
<b>Total</b>	<b>129</b>	<b>267</b>	<b>48%</b>

\*Plugged wells have been excluded

440 YR  
1750 304  
13200

119 100K 12 2000  
200 2 100000 2  
100 1000 120 1000000 1000

ATTACHMENT 10 a.

119 100K 12 2000

DISTRICT  
CONSERVATION  
GEORGIANA  
MOUNTAIN

**RED RIVER GROUNDWATER CONSERVATION DISTRICT**  
**Well Registration Summary**  
 (as of 12/31/2022)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations December 2022
Domestic	241	408	649	2
Public Water	59	193	252	0
Livestock	17	31	48	0
Agriculture	21	28	49	1
Commercial	10	18	28	0
Surface Impoundments	16	15	31	0
Oil / Gas	0	19	19	0
Golf Course	0	14	14	0
Irrigation	1	11	12	0
Monitoring	2	7	9	0
Industrial	0	4	4	0
*Other	1	0	1	0
<b>TOTALS</b>	<b>368</b>	<b>748</b>	<b>1116</b>	<b>3</b>

**NOTE: Plugged wells have been excluded**  
**\*Construction Water**

ADJOURN