



This meeting will be held in the City Council Room at City Hall, 339 N. Cedar, Moran, KS. Every attempt will be made to accommodate the needs of the disabled in accordance with provisions of the ADA. Please contact the Clerk's Office at (620) 237-4271 for assistance.

**AGENDA
MORAN CITY COUNCIL**

Tuesday, September 8, 2020 7:00 PM

1. CALL TO ORDER

2. ROLL CALL

3. CONSENT AGENDA

- A. August 2020 Minutes
- B. August 2020 Petty Cash Reimbursement Report
- C. September 2020 Pay Ordinance
- D. August 2020 Utility Bill Audit Trail Report
- E. August 2020 Certificate of Deposit Report

4. VISITORS

5. OLD BUSINESS

- A. Solar Energy Incentives
- B. Moran Museum
- C. City Storm Drainage
- D. Blighted Property Petition
- E. Everyg Substation Upgrades - Revised Estimate

6. NEW BUSINESS

- A. Flu Shots at City Hall
- B. Library Improvements
- C. Jayhawk Utility Software
- D. Allen County Special Assessments

7. DEPARTMENTAL REPORTS

- A. Fire Chief
- B. Police Chief
- C. City Superintendent
- D. City Clerk

8. OTHER

- A. _____
- B. _____

9. ADJOURNMENT

The Moran City Council met in regular session on Monday, August 3, 2020. Mayor Jerry Wallis called the meeting to order at 7:00 PM.

<u>Mayor</u>	<u>Elected Officials Present:</u>	
Jerry D. Wallis	<u>Council Members Present</u>	<u>Council Members Absent</u>
	Bill C. Bigelow	
	Kenneth D. Kale	
	Corliss E. Lynes	
	James A. Mueller	
	Kris R. Smith	

City Staff Present: Bret Heim, City Attorney; Michael Stodgell, City Superintendent; Shane Smith, Police Chief; and Lori Evans, City Clerk

Visitors Present: Lee Roberts, Darren Price, Paul Mahlberg, and Richard Luken. Arlyn Briggs and Nancy Gardner arrived during the meeting.

BUDGET HEARING

Mayor Wallis opened the hearing for the 2021 Budget and called for comments. No comments were voiced and the public hearing was closed at 7:05 PM. Council member Bigelow moved the Council adopt the 2021 budget as prepared by Jarred, Gilmore, and Phillips PA. Lynes seconded the motion, motion carried with all approving.

CONSENT AGENDA

Council member Smith moved to approve the August 2020 consent agenda as follows:

- July 2020 Minutes
- July 2020 Petty Cash Report
- August 2020 Pay Ordinance totaling \$85,732.95
- July 2020 Utility Audit Trail Report
- July 2020 Certificate of Deposit Report

Kale seconded the motion, motion passed with all approving.

VISITORS

Kansas Municipal Energy Agency – Paul Mahlberg introduced himself and Darren Prince as representatives for KMEA. Mr. Prince presented a rate study with projected savings to the City's electric fund and reviewed the projected increase to the Energy transmission rates due to the work being done at the substation south of Moran. Mr. Prince said he estimated the City would see a \$12,000 increase per year. The Council discussed reviewing income and expenditures for a 12 month period and then comparing the data to the savings forecast in the rate study. Mr. Mahlberg and Mr. Prince discussed the services KMEA could offer should the City consider including solar service in the City code. No action was taken.

Arlyn Briggs introduced himself to the Council as a landowner and customer of the City of Moran. No business was brought before the Council.

Approval Date:
September 8, 2020

NEW BUSINESS

Solar Energy – Nancy Gardner told the Council her utility bills are very high and that she would like to install a solar system to help offset these costs. Clerk Evans noted Ms. Gardner has two electric meters and three water meters serving her house, garage, and craft cottage. Attorney Heim asked Mr. Mahlberg if he or Mr. Price would be willing to send a copy of their solar policy for discussion at the September meeting and they advised they would send the information to the Clerk. Attorney Heim encouraged Ms. Gardner to get the full specifications for the system that the vendor is proposing for her home. Topic was tabled until the September meeting.

OLD BUSINESS

Fire Chief Appointment – Mayor Wallis appointed Craig Miller as Fire Chief and Curt Drake as Assistant Fire Chief. Council member Mueller moved to approve the appointments. Smith seconded the motion, motion passed with all approving.

Property Review/Update – The Council was informed the property at 403 N Park Street has been sold and the house and carport have been torn down. Council member Mueller moved to stay any action for 316 W Church St and 103 S Pine Street for 60 days. Bigelow seconded the motion, motion passed with all approving. Topic will be reviewed at the October meeting.

Moran Museum – Superintendent Stodgell advised the Council he was still waiting for volunteers to agree to operate the Museum. Topic was tabled until the September meeting.

54 Fitness Center – Clerk Evans advised the Council that 54 Fitness is still open as the County was reviewing mask requirements at their weekly meetings. The Council agreed to keep the center open even if the Commissioners do not lift the mask requirement for the County.

1978 Chevy Pickup Bid – Clerk Evans reported one of the tie bidders backed out and the truck was sold for \$800.00.

Painting Bids – Council member Mueller moved to approve Worten Paintings bid to paint City Hall for \$4900.00, masonry will be taped, brushed and painted. City Shop roof for \$4700.00, roof will be washed and rust primed and two coats of paint applied. Additionally the skylights will be replaced for \$1500.00. All work comes with a 4 year guarantee on work and materials. Kale seconded the motion, motion passed with all approving.

City Storm Drainage – Superintendent Stodgell reported Mr. Mann and Craig Miller walked the main drainage ditch through town and Mr. Mann said he didn't think the whole ditch needed cleaned but a small area on the south end of Mayor Wallis' and Kevin Sander's property could use some work. Topic was tabled until the September.

NEW BUSINESS

Approval Date:
September 8, 2020

Moran Library Improvements – Council member Kale moved to have Laco Guttering remove the 5” guttering from the new library and replace it with new 6” guttering for a bid of \$1186.00. Two existing downspouts on the building will be reused. Bigelow seconded the motion, motion passed with all approving. Council member Mueller moved to send a letter to the Library Board asking they process all repair requests for the Library through City Hall. Lynes seconded the motion, motion passed with all approving.

QuickBooks Payroll Renewal – Council member Smith moved to renew the City’s annual payroll subscription at a cost of \$650.00. Clerk Evans noted subscription fees have not increased since 2019. Bigelow seconded the motion, motion passed with all approving.

Blighted Property Petition – The Council review the property in questions. Chief Smith noted there is some issues with ownership of the property. The Council agreed they could not take any action until the property owner is properly advised of the problem. Topic was tabled until the September meeting.

DEPARTMENTAL REPORTS

Fire Chief – Not present.

Police Chief – Chief Smith reported the equipment is running good. Smith informed the Council that the plaque approved in July would run a bit more than expected. Smith said the costs were estimated at \$380.00 when \$200.00 was approved at the July meeting. Mayor Wallis suggested the Council approve full payment for the plaque. Council member Smith moved to approve spending up to \$400.00 for the plaque. Kale seconded the motion, motion passed with all approving.

Superintendent – Superintendent Stodgell submitted the following activity report for the month of July :

- Spoke with Ken Kale about Solar Energy
- 515 N Birch – replaced fuse on transformer
- Replaced 100 watt hps bulb, cut & hauled off limbs around sec light & duplex at Church & Linn
- Took electric service off house & moved to pole at 403 N Park
- Set pole anchor at Randolph & Locust
- Replaced fuse on security light on Linn St
- Locates at 321 S Elm
- Removed limbs off lines and hauled away at 144 W Franklin
- Replaced electric meter at 127 W Franklin, 129 S Cedar & 341 N Pine
- Hooked up sec electric line on meter pole at 404 N Pine
- Cut limbs down & spliced duplex on Second & Birch
- Repaired duplex on Birch & First
- Replaced bird wire & fuse at W Church after outage
- Finished mounting valve wrench holder & shovel holder in #4 truck
- Filled in low spot around Museum water meter
- Trimmed & mowed at Water Tower, City Hall, City Shop
- Property at 203 S Elm was torn down
- Spoke with owner of 403 N Park about utility services
- Mowed, picked up, trimmed at old water plant, shop, fitness center, museum, City Hall
- 207 N. Linn- House Fire
- Cut tree limbs down on south side of Library

Approval Date:
September 8, 2020

- Looked at ditches on Franklin & Birch
- Worked on lift station #2
- Exposed sewer main for Kansas Gas on Oak Street
- Rebuilt vac pump on #2 Lift Pump
- Trimmed Lagoon Cell #3
- Replaced flapper in men's bathroom
- Mowed & trimmed parks
- Hauled limbs to burn pile from Troxel Park
- Watered trees at City Park, sprayed weeds around ball fields & infields
- Emptied trash cans

Superintendent Stodgell requested approval to purchase 144' of 12" culvert and five bands for future project needs. Culvert costs would run \$1492.00 and bands would run \$155.00 for a total of \$1655.00. Council member Mueller moved to approve the purchase as requested. Lynes seconded the motion, motion passed with all approving.

Stodgell reported he has spoken with Mitch Garner, Allen County Public Works Director, and Mitch has said the City could purchase up to four tankers of oil for the Chip and Seal project. Stodgell said he believes it would be best to purchase two tankers for this year's project. Oil is currently running at \$1.90 per gallon. Council member Bigelow moved to approve the purchase of two tankers of oil. Mueller seconded the motion, motion passed with all approving.

City Clerk – Clerk Evans reported income for the month of July 2020 as follows:

General Fund		Water Fund	
Charges For Services	25.25	Sales To Customers	14,402.22
Refuse	1,903.00	Water Protection Fee	39.65
Court Fines	1,330.00	Connect Fee	50.00
Reimbursed Expense	288.02	Bulk Water Sales	74.33
Solicitor Permit	178.00	Penalties	556.20
Miscellaneous Receipts	800.00	Water Tower Fee	50.00
KS Sales Tax	6,698.42	Reimbursed Expense	24.57
54 Fitness Fee/Fobs/Ovpd	740.00	Sewer Fund	
Interest Earned Checking/CDL	46.49	Sales To Customers	7,265.64
Dog Tag	7.00	Reimbursed Expense	13.96
NSF Check	259.71	Sales Tax	
Franchise	100.00	Sales Tax Receipts	1,360.50
Electric Fund		Special Highway	
Sales To Customers	49,937.15	State Gasoline Tax	2,906.38
Connect Fee	49.14	Gross Sales	92,876.44
Overpaid	3,366.44	<i>Add: Interest to CD 44526614</i>	<i>10.62</i>
Fuel Adjustment	92.70	Gross Receipts	92,887.06
Light Rent	168.00	<i>Less: LIEAP Credit</i>	<i>322.80</i>
Debt Fee	109.37	<i>Utility Credits</i>	<i>524.45</i>
Reimbursed Expense	34.30	<i>Setoff Collection Fee</i>	<i>140.51</i>
		<i>Recreation Fee Credit</i>	<i>100.00</i>
		Net Receipts	91,799.30

There being no further business to discuss, Council member Bigelow moved, seconded by Smith, to adjourn the regular meeting at 9:18 PM. Motion passed with unanimous approval.

Approval Date:
September 8, 2020

City of Moran, KS Petty Cash Report

Type	Num	Date	Name	August 2020	Memo	Account	Original Amount
Bill Pmt -Check	EFT	08/13/2020	Engraving, Awards & Gifts				
Bill	08/13/2020	08/19/2020	Administrative Fund:Fire Department	Fire-award plaque		Petty Cash Liabilities	389.50
							389.50
Bill Pmt -Check	2516	08/19/2020	QuickBooks Software				
Bill	August 2020-1	08/19/2020	Administrative Fund:General Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	114.36
			Administrative Fund:Street Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	26.45
			Administrative Fund:Parks Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	18.62
			Administrative Fund:Fire Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	0.58
			Administrative Fund:Police Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	152.40
			Water Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	139.21
			Electric Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	131.40
			Sewer Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	64.35
			Special Hwy Department	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbook		Petty Cash Liabilities	2.63
							650.00
Total Outflows							1039.50

City of Moran, KS
Petty Cash Report
August 2020

Type	Num	Date	Name	Memo	Account	Original Amount
Deposit		8/3/2020	City of Moran Petty Cash			
Deposit				Refunded from Amazon	Petty Cash Liabilities	-39.44
						<u>-39.44</u>
Bill Pmt -Check EFT		08/01/2020	A & W Resturant			
Bill	07312020	08/01/2020	Administrative Fund:Police Department	Pol/Fire-Training Lunch x3	Petty Cash Liabilities	8.12
			Administrative Fund:Fire Department	Pol/Fire-Training Lunch x3	Petty Cash Liabilities	16.49
						<u>24.61</u>
Bill Pmt -Check EFT		08/01/2020	Dudley's Done Right BBQ			
Bill	08012020	08/01/2020	Administrative Fund:Police Department	Pol/Fire-Swift Water training meal	Petty Cash Liabilities	11.40
			Administrative Fund:Fire Department	Pol/Fire-Swift Water training meal	Petty Cash Liabilities	23.14
						<u>34.54</u>
Bill Pmt -Check EFT		08/02/2020	Sonic Drive In			
Bill	08022020	08/02/2020	Administrative Fund:Police Department	Pol/Fire-Swift water training meal	Petty Cash Liabilities	9.55
			Administrative Fund:Fire Department	Pol/Fire-Swift water training meal	Petty Cash Liabilities	19.13
						<u>28.68</u>
Bill Pmt -Check EFT		08/05/2020	Rescue Tech 1			
Bill	34127	08/05/2020	Administrative Fund:Fire Department	Pol-swift water vests & helmets x3, shipping	Petty Cash Liabilities	444.10
			Administrative Fund:Fire Department	Pol-swift water vests & helmets x3, shipping	Petty Cash Liabilities	84.10
			Administrative Fund:Fire Department	Pol-swift water vests & helmets x3, shipping	Petty Cash Liabilities	48.00
Bill	34126	08/05/2020	Administrative Fund:Police Department	Pol-swift water vests & helmets x3, shipping	Petty Cash Liabilities	222.05
			Administrative Fund:Police Department	Pol-swift water vests & helmets x3, shipping	Petty Cash Liabilities	42.05
			Administrative Fund:Police Department	Pol-swift water vests & helmets x3, shipping	Petty Cash Liabilities	22.00
						<u>862.30</u>
Bill Pmt -Check EFT		08/07/2020	Amazon.com			
Bill	111-8582055-4072207	08/05/2020	Administrative Fund:Recreation Department	Rec/Fire/Pol-paper towels, rope/throw bag x3	Petty Cash Liabilities	27.00
			Administrative Fund:Police Department	Rec/Fire/Pol-paper towels, rope/throw bag x3	Petty Cash Liabilities	40.94
			Administrative Fund:Fire Department	Rec/Fire/Pol-paper towels, rope/throw bag x3	Petty Cash Liabilities	81.88
		08/12/2020		Refunded from Amazon		-149.82
						<u>0.00</u>
Bill Pmt -Check EFT		08/13/2020	Engraving, Awards & Gifts			
Bill	08/13/2020	08/19/2020	Administrative Fund:Fire Department	Fire-award plaque	Petty Cash Liabilities	389.50
						<u>389.50</u>
Bill Pmt -Check EFT		08/17/2020	Amazon.com			
Bill	11128582055-4072207-	08/12/2020	Administrative Fund:Recreation Department	Rec/Fire/Pol-paper towels, rope/throw bag x3 (refund	Petty Cash Liabilities	27.00
			Administrative Fund:Police Department	Rec/Fire/Pol-paper towels, rope/throw bag x3 (refund	Petty Cash Liabilities	40.94
			Administrative Fund:Fire Department	Rec/Fire/Pol-paper towels, rope/throw bag x3 (refund	Petty Cash Liabilities	81.88
		08/17/2020		Refunded from Amazon		-149.82
						<u></u>

City of Moran, KS

Petty Cash Report

August 2020

					0.00
Bill Pmt -Check EFT		08/20/2020 Amazon.com			
Bill	1112106891-6903463-2	08/19/2020	Administrative Fund:General Department	Gen/Rec-4 bottles of Hand Sanitizer (refunded and re Petty Cash Liabilities	29.58
			Administrative Fund:Recreation Department	Gen/Rec-4 bottles of Hand Sanitizer (refunded and re Petty Cash Liabilities	9.86
					<hr/>
					39.44
Bill Pmt -Check EFT		08/20/2020 Amazon.com			
Bill	1118582055-4072207-3	08/20/2020	Administrative Fund:Recreation Department	Rec/Fire/Pol-paper towels, rope/throw bag x3 (refund Petty Cash Liabilities	27.00
			Administrative Fund:Police Department	Rec/Fire/Pol-paper towels, rope/throw bag x3 (refund Petty Cash Liabilities	40.94
			Administrative Fund:Fire Department	Rec/Fire/Pol-paper towels, rope/throw bag x3 (refund Petty Cash Liabilities	81.88
		08/27/2020		Refunded from Amazon	-27.00
					<hr/>
					122.82
Bill Pmt -Check EFT		08/30/2020 Quickbooks Payroll Subscription/INTUIT			
Bill	P1-59399031	08/30/2020	Administrative Fund:General Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	114.36
			Administrative Fund:Street Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	26.45
			Administrative Fund:Parks Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	18.62
			Administrative Fund:Fire Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	0.58
			Administrative Fund:Police Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	152.40
			Water Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	139.21
			Electric Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	131.40
			Sewer Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	64.35
			Special Hwy Department	Gen/St/Park/Fire/Pol/Wat/Elec/Sew/Sp Hwy-Quickboc Petty Cash Liabilities	2.63
					<hr/>
					650.00
Bill Pmt -Check 2516		08/21/2020 USPS			
Bill	08212020	08/21/2020	Administrative Fund:Police Department	Pol-postage for Galls return Petty Cash Liabilities	9.90
					<hr/>
					9.90
Bill Pmt -Check 2517		08/24/2020 Taeler Carr			
Bill	Reimb Exp-08242020	08/24/2020	Administrative Fund:General Department	Gen/Wat/Ele/Sew/Pol-Certified mailings (mow/setoff/C Petty Cash Liabilities	44.54
			Water Department	Gen/Wat/Ele/Sew/Pol-Certified mailings (mow/setoff/C Petty Cash Liabilities	9.26
			Electric Department	Gen/Wat/Ele/Sew/Pol-Certified mailings (mow/setoff/C Petty Cash Liabilities	9.26
			Sewer Department	Gen/Wat/Ele/Sew/Pol-Certified mailings (mow/setoff/C Petty Cash Liabilities	4.64
			Administrative Fund:Police Department	Gen/Wat/Ele/Sew/Pol-Certified mailings (mow/setoff/C Petty Cash Liabilities	6.95
			Administrative Fund:Park Department	Gen/Wat/Ele/Sew/Pol-Certified mailings (mow/setoff/C Petty Cash Liabilities	12.92
					<hr/>
					87.57
		8/3/2020 City of Moran Petty Cash			
Deposit				Reimbursement for QuickBooks & Award	-1,039.50
					<hr/>
					-1,039.50
Total Outflows					1170.42
Petty Cash Balance as of <u>August 31, 2020</u>					829.58
Balance after Reimbursement of Outflows					<hr/>
					2000.00

Dudley's-Bohrer Right 880
2402 N. State St
TOLA, KS 66749
620-390-6580

11.40 - Al
23.14 - Five



A & W Tola
1421 East Street
620-365-3011
Store # 94071

Table Q#2
Trans #: 942298 Serv: BRITTNEY
7/31/2020 1:24 PM # Cust:1

Quan	Descript	Cost
1	MD ROOT BEER	\$1.49
1	(M) LG Root Beer upchar	\$0.30
1	(M) MD Root Beer	
1	2 CHIK SLIDER BSKT	\$7.26
1	Cmb Chzburger	\$5.69
1	cmb DBL BC	\$7.89

Net Total: \$22.63
Tax \$1.98

TOTAL: \$24.61

Credit Cards \$24.61

SHANE
Order#298

BOUNCE BACK COUPON
Bring this receipt back
and receive Free Ice Cream Cone
With any regular priced purchase
not to be used with any other discount
or offer

We appreciate your business
THANK YOU!

FAST 1 Training
Paid

Sonic America's Drive-In

301 W Madison Ave
Tola, Kansas 66749
620-365-5423
Stall #22

9.55 - Al
19.13 - Five

168 Autumn
St1 22/1 Chk 358
Aug02'20 02:21PM
Tray: 3

Stall
**** Ind 1 ****
1 Combo 8.99
SS Dbl BacChz
Med Fries
Med Dr Pepper
1 Combo 8.99
SS Dbl BacChz
No Mayo
Add Ket
Med Fries
Med Dr Pepper
1 PorkTndrloin Cmb 6.39
Pork Tenderloin
Med Chz Tots
Med Dr Pepper
Tax 2.31 Total Due: 28.68
***** All *****

Subtotal: 26.37
Tax 2.31
02:22PM Total Due: 28.68

You Saved... 4.84

How was your visit? If you have
any comments or concerns please
call us at: 620 365 5282 & ask
for a Manager on Duty Or call
866-OK-SONIC 8a-Midnight or
www.sonicdrivein.com/contact
Thank you & have a great day

CHK 358

Change: \$0.32

FAST 1 Training

City Clerk

From: Moran Police Dept
Sent: Wednesday, August 5, 2020 8:57 AM
To: City Clerk
Subject: Fw: Order Confirmation (#34126)

From: sales@rescuetechn1.com <varp@RESCUETECH1.com>

Sent: Wednesday, August 5, 2020 8:54 AM

To: Moran Police Dept <moranpd@morancity.org>

Subject: Order Confirmation (#34126)

Order Confirmation

Thank you for your order, Shane Smith.
Your order number is: 34126
Date of order: 8/5/2020 9:54 AM

Shipping Method: UPS Ground
Payment Method: Credit card payment

Ship To

Shane Smith
Moran Police
339 N. Cedar St.
P.O.Box 188
Moran, KS 66755
United States
Phone:6203631663

Bill To

Shane Smith
Moran Police
339 N. Cedar St.
P.O.Box 188
Moran, KS 66755
United States
Phone:6203631663

Additional Information

Would you like us to part-ship your order in the event of a backordered item?: No

Any product suggestions?:

Was our site easy to navigate?: Yes

Product Information

Product Name	Part No.	Quantity	Item Price	Total Price
Rapid Rescuer PFD	208421492	1	\$229.00	\$229.00
Select Color: Yellow				
Havoc Water Helmet	208420422	1	\$49.00	\$49.00
Color: Yellow				
			Subtotal:	\$278.00
			Discounts:	-\$13.90
			Shipping & Handling:	\$22.00
			Tax:	\$0.00
			Order Total:	\$286.10

City Clerk

From: Moran Police Dept
Sent: Wednesday, August 5, 2020 10:01 AM
To: City Clerk
Subject: Fw: Order Confirmation (#34127)

This is order for dire department for joe and kevin equipment

From: sales@rescuetechn1.com <varp@RESCUETECH1.com>
Sent: Wednesday, August 5, 2020 9:34 AM
To: Moran Police Dept <moranpd@morancity.org>
Subject: Order Confirmation (#34127)

Order Confirmation

Thank you for your order, Shane Smith.
Your order number is: 34127
Date of order: 8/5/2020 10:34 AM

Shipping Method: UPS Ground
Payment Method: Credit card payment

Ship To

Shane Smith
Moran Fire Department
339 N. Cedar St.
P.O.Box 188
Moran, KS 66755
United States
Phone:6203631663

Bill To

Shane Smith
Moran Fire Department
339 N. Cedar St.
P.O.Box 188
Moran, KS 66755
United States
Phone:6203631663

Additional Information

Would you like us to part-ship your order in the event of a backordered item?: No
Any product suggestions?:
Was our site easy to navigate?: Yes

Product Information

Product Name	Part No.	Quantity	Item Price	Total Price
Rapid Rescuer PFD	208421492	2	\$229.00	\$458.00
Select Color: Yellow				
Havoc Water Helmet	208420422	2	\$49.00	\$98.00
Color: Yellow				
			Subtotal:	\$556.00
			Discounts:	-\$27.80
			Shipping & Handling:	\$48.00
			Tax:	\$0.00

Order total - 576.20



Details for Order #111-8582055-4072207

Order Placed: August 5, 2020
Amazon.com order number: 111-8582055-4072207
Order Total: \$149.82

Not Yet Shipped

Items Ordered

1 of: AmazonCommercial Adapt-a-Size Kitchen Paper Towels, 140 Towels per Roll, 12 Rolls
Sold by: Amazon.com Services LLC
Condition: New

Price

\$27.00

Shipping Address:

Lori Evans
City of Moran
339 N. Cedar
Moran, KS 66755
United States

Shipping Speed:

FREE Shipping

Not Yet Shipped

Items Ordered

3 of: Liberty Mountain Boater's Throw Bag (70-Feet)
Sold by: Amazon.com Services LLC
Condition: New

Price

\$40.94

Shipping Address:

Lori Evans
City of Moran
339 N. Cedar
Moran, KS 66755
United States

Item(s) Subtotal: \$122.82

Shipping & Handling: \$4.38

Free Shipping: -\$4.38

Total before tax: \$122.82

Sales Tax: \$0.00

Shipping Speed:

FREE Shipping

Total for This Shipment: \$122.82

Payment information

Payment Method:

Visa I Last digits: 8003

Item(s) Subtotal: \$149.82

Shipping & Handling: \$13.20

Promotion applied: -\$13.20

Total before tax: \$149.82

Estimated Tax: \$0.00

Grand Total: \$149.82



Engraving, Awards & Gifts
42 Franklin Street
Laconia, NH 03246
(603) 524-4399 (800) 203-9588
FAX (603) 524-1153
Email: sales@EAGawards.com

Invoice #: 394251

Invoice Date:	8/31/2020
Contact:	R Shane Smith
Phone:	620-363-1663
Alt. Phone	
Fax:	
E-mail:	moranpd@morancity.org

BILL TO:

City of Moran
R Shane Smith
PO Box 188
Moran, KS 66755

SHIP TO:

City of Moran
R Shane Smith
339 N Cedar St
Moran, KS 66755

PAID

	S.O. #	P.O. #	Rep	Shipping	Cust Ship ID	In-Hands Date	Ship Date	
	394525		JL	See Below		8/18/20	8/13/20	
Item Code	Description					Qty	Price	Amount
3314005	NEW! FF, 20" W X 12" H Small Walnut Award Plaque, Scallop Corners, w/ 15" Small Gold Plated Firefighter Axe, Directly Mounted. [American Hickory Wood Handle Color: PLEASE ADVISE] Includes Gold Laser Engraving on Black Brass Plate (Double Plated)					1	244.00	244.00
3371003	Laser Engraving Service, Small FF Axe Handle with Color Fill					1	29.00	29.00
3371001	Laser Engraving Service, Small FF Axe Head					1	45.00	45.00
3317010	FF, Large 5" FD Fire Department Maltese Cross Resin Casting [Specify Placement: TOP LEFT]					1	20.00	20.00
3369004	Graphic Design Services - Proof Layout & 1 Revision ~ (Our graphic design department processes proofs based on ship dates. A layout will be presented for your review that will need to be returned to us approved in order to proceed with production). Subtotal					1	15.00	15.00 353.00
0010029	Tariffs Surcharge - EAG has implemented a temporary tariff surcharge instead of raising our prices. Subtotal						3.00%	10.59 363.59
0010025	All orders are subject to an Alternative Payment Method Convenience Charge of 3.00% on Visa, MasterCard and Discover and 3.5% on American Express. There are no fees for checks or ACH payments.						3.00%	10.91
9002006	FedEx Ground [3 Day(s)]					1	0.00	0.00
9000007	SHIPPING & HANDLING (S&H):WILL BE REFLECTED AT TIME OF INVOICING S&H charges are unknown until the product is shipped. Factors impacting S&H charges are the delivery service selected, shipment size, weight and distance (e.g. costing more are premium delivery services, bulky/heavy items, overseas shipments). Using your shipping # is acceptable and is encouraged on overseas shipments. Our minimum S&H charge is \$15.00 per package and S&H charges may be billed on a separate invoice. We are not responsible for delivery exceptions resulting from the shipping carrier or customer.					1	28.00	28.00
0001007	Thank you for your business!					1		0.00
	FedEx Ground Tracking Number(s): 190439686482							
Notes:						Total		\$402.50
						Payments/Credits		\$-402.50
CASH – CHECK – C.C. – A/R DATE: _____ INITIALS: _____						Balance Due		\$0.00

THANK YOU - WE VALUE YOUR BUSINESS

If Balance due, please pay within 15 days.

* \$389.50 charged to petty cash account 8/13/2020, balance of \$13.00 for shipping charged 09/01/2020

City Clerk

From: Intuit Payroll Customer Service <no_reply@notifications.intuit.com>
Sent: Sunday, August 30, 2020 1:03 PM
To: City Clerk
Subject: Your QuickBooks Payroll payment receipt



Payment receipt

Lori Evans, thank you for your payment.

Customer account:
*0804
Payment date: Aug 30, 2020
Payment total: \$650.00
Payment method:
Credit card *8003
Reference #: P1-59399031

Payment details

Qty	Item	Payment
		(includes sales tax)
1	Intuit QuickBooks Payroll Annual	\$650.00
Total payment:		\$650.00

Purchase information

Billing address:

City Of Moran
339 N CEDAR ST PO BOX 188
MORAN, KS 66755

Your annual or monthly subscription or billing plan automatically renews for subsequent terms using the billing information we have on file at the time of your renewal, unless you cancel. You can cancel your subscription at any time by

CITY OF MORAN
September 2020 Pay Ordinance
for August 2020 Acct. Payables

Num	Payee	Memo	Amount
EFT	Aflac	Employee paid optional insurance for Aug 2020 Inv	\$ 190.92
EFT	EFTPS	August 07, 2020 Federal Tax Deposit for acct 48-6040042	863.66
EFT	EFTPS	August 07, 2020 Federal Tax Deposit for acct 48-6040042	403.22
EFT	EFTPS	August 14, 2020 Federal Tax Deposit for acct 48-6040042	918.88
EFT	EFTPS	August 21, 2020 Federal Tax Deposit for acct 48-6040042	863.64
EFT	EFTPS	August 28, 2020 Federal Tax Deposit for acct 48-6040042	856.46
EFT	KPERS	August 07, 2020 1553878/02021	910.19
EFT	KPERS	August 07, 2020 1553877/02021	40.70
EFT	KPERS	August 14, 2020 1554675/02021	615.15
EFT	KPERS	August 21, 2020 1555731/02021	582.32
EFT	KPERS	August 28, 2020 1556579/02021	578.06
EFT	KPERS 457	August 07, 2020 848541695/130140-01	62.00
EFT	KPERS 457	August 14, 2020 849847086/130140-01	62.00
EFT	KPERS 457	August 21, 2020 851124625/130140-01	62.00
EFT	KPERS 457	August 28, 2020 852530666/02021	62.00
EFT	KS Withholding Tax	August 01-15, 2020 State Payroll Taxes for acct 036-486040042F01	394.28
EFT	KS Withholding Tax	August 16-31, 2020 State Payroll Taxes for acct 036-486040042F01	318.52
EFT	KS Sales Tax	Sales Tax for the month of August 2020	1,633.96
28944	CenturyLink	Gen/Pol/Fire/Wat/Elec-local monthly phone service	255.27
28945	KMEA	Elec-bulk electric purchase for the period July 1-31, 2020	27,899.27
28946	KS Gas Service, Inc.	Gen/Fire/Rec/Wat/Elec-monthly gas service	138.70
28947	City of Moran Petty Cash	Gen/St/Park/Fire/Pol/Elec/Wat/Sew/SpH-Quickbooks, award	1,039.50
28964	Ag Choice/MFA Ent. Int., Inc.	St/Sew/Park- Pramitol x4 gal, Latigo x5 gal, Remedy Ultra x1	645.00
28965	CenturyLink, Long Distance	Gen/Elec/Wat/Pol/Fire-long distance service	55.99
		Gen/Pol/Fire/Rec/Wat/Elec/Sew-swift water vests & helmets	
28966	City of Moran Petty Cash	x3, shipping, meals x9, paper towels, throw bag/rope x3, hand sanitizer, postage, sand sponge, cleaner	1,170.42
28967	Craw-Kan	Rec-internet for exercise facility	69.99
28968	Feld Fire	Fire-battery for Thermal Imaging camera x2	300.00
28969	Gall's, LLC	Pol-TAC Lite pants	58.94
		Ref/Gen/Wat/Elec-residential pickups x 201, polycarts x 176, 1	
28970	Green Environmental Svcs	& 2 yd dumpster	1,595.27
		Wat/Elec/Sew/St-134 gallons gasohol, 136 gallons diesel,	
28971	Hampel Oil Distributors Inc.	2/2.5Gal Diesel Exhaust	501.85
28972	Heim Law Offices, P.A.	Gen/Wat/Elec/Pol-legal fees for 08/2020	783.40
28973	Iola Auto Parts LLC	Ele/Wat/Sew/Pol-oil quarts x23, filters s4, fluid	149.65
28974	KS Animal Health	Gen-2020/2021 pound license	285.00
28975	KS One Call System, Inc.	Wat/Elec/Sew-locate fee x5	6.00
		Fire-2020 dues plus 11 firefighters NVFC	
28976	KS State Firefighters	Membership@\$18.00 (\$10,000.00 AD&D coverage)	248.00
28977	KS State Treasurer	Pol-Fees from August 12, 2020 Court Date x6	141.00
28978	Olathe Winwater Works	Street-12" culvert x 144', 12" culvert band x5	1,646.84
28979	Phillips 66 Fleet Services	Pol-fuel purchases	186.28
		Park/Sew/Wat/Str-spool insert attachment, trimmer head	
28980	PrairieLand Partners, LLC-JDF Acc	replacement, sleeve	93.46
28981	Public Wholesale Water Supply 5	Water-bulk water purchase (1818000 gallons 7/21-8/20)	5,908.50
28982	US Cellular Corp.	Pol-monthly cell phone service	85.32
Total Accounts Payable			\$ 52,681.61

August 2020 Payroll Ordinance			
Num	Payee	Memo	Amount
28900	Carr, Taeler N.	Treasurer's Salary, Insurance stipend, 8 hrs SL added	397.21
28901	Evans, Lori S.	Insurance stipend, 8 hrs SL added 08/01/2020	280.54
28902	Miklos, Patricia A.	Judge's Salary	138.53
28903	Miller, Craig W.	Insurance stipend, 8 hrs SL added 08/01/2020	328.04
28904	Smith, Ryan S.	Insurance stipend, 8 hrs SL added 08/01/2020	321.08
28905	Stodgell, Michael E.	Insurance stipend, 8 hrs SL added 08/01/2020	324.03
28929	Carr, Taeler N.	40 hrs pd, used 1hr VL 7/31	339.87
28930	Evans, Lori S.	40 hrs pd	467.54
28931	Miller, Craig W.	42 hrs pd, 1hr OT wat test 8/2, 1hr OT mos spray 8/1	576.72
28932	Smith, Ryan S.	Salary	616.01
28933	Stodgell, Michael E.	41hrs pd, 1hr OT wat test 8/1	655.43
28934	Carr, Taeler N.	40 hrs pd	339.85
28935	Evans, Lori S.	43 hrs pd, 3hrs OT council 8/3	526.27
		42.5 hrs pd, used 1.5hr SL 8/4, used 8hrs VL 8/5, 1hr OT wat	
28936	Miller, Craig W.	test 8/9, 1.5hr OT elec outage 8/9	586.70
28937	Smith, Ryan S.	Salary, used 7hrs VL 8/6	616.00
		44.5 hrs pd, 2hrs OT council 8/3, used 8hrs VL 8/7, 1 hr OT	
28938	Stodgell, Michael E.	wat test 8/8, 1.5hr OT elec outage 8/9	735.03
28939	Carr, Taeler N.	40 hrs pd, used .5 hrs SL	339.85
28940	Evans, Lori S.	41 hrs pd; pd 1 hr OT Court	487.12
28941	Miller, Craig W.	41 hrs pd; 1 hr OT water test 8/16	557.75
28942	Smith, Ryan S.	Salary	616.00
28943	Stodgell, Michael E.	41 hrs pd; used 4 hrs VAC 8/14, 1 hr OT water test 8/15	655.42
28948	Carr, Taeler N.	40 hrs pd, used 8 hrs SL 8/17, used 24 hrs VAC 8/18-8/20	339.86
28949	Evans, Lori S.	40 hrs pd	467.54
28950	Miller, Craig W.	41 hrs pd, 1 hr OT water test 8/23	557.74
28951	Smith, Ryan S.	Salary	616.01
		41 hrs pd, used 4 hrs SL & 4 hrs VAC 8/21, 1 hr OT water test	
28952	Stodgell, Michael E.	8/22	655.42
Total Payroll Ordinance			\$ 12,541.56
Total Pay Ordinance			\$ 65,223.17
Non-Cash Transactions			
PSI Insurance Adjustment			2,247.01
54 Fitness Credits Applied			100.00
Utility Credits Applied			3,108.54
Leap Credits Applied			251.81
August Payroll Liability			16.19
Setoff Collection Fee			45.79
Grand Total Pay Ordinance			\$ 70,992.51

Leave Codes	
VAC	Vacation
PD	Personal Day
SL	Sick Leave
FL	Funeral Leave

**Cash Receipts
For the Month Ending
August 31, 2020**

General Fund		Water Fund	
Charges For Services	6.00	Sales To Customers	14,577.62
Refuse	1,726.00	Water Protection Fee	40.80
Court Fines	1,070.00	Connect Fee	200.00
Reimbursed Expense	40.00	Bulk Water Sales	69.08
Insurance Proceeds-Fire	9,910.20	Penalties	631.28
Building Permit	20.00	Water Tower Fee	50.00
KS Sales Tax	4,845.67	Debt Collection Fee	4.32
54 Fitness Fee/Fobs/Ovpd	710.00	Insurance Reimbursement	347.91
Interest Earned Checking/CDL	48.93	Sewer Fund	
Dog Tag	4.00	Sales To Customers	6,963.66
Miscellaneous Receipts	35.00	Debt Collection Fee	6.36
Insurance Reim-Fire Proceeds	1,177.23	Insurance Reimbursement	165.35
Electric Fund		Sales Tax	
Sales To Customers	57,719.04	Sales Tax Receipts	1,634.29
Connect Fee	196.56	Gross Sales	<u>104,216.80</u>
Overpaid	197.83	<i>Add: Interest to CD 44526614</i>	<i>10.98</i>
Insurance Reimbursement	587.52	Gross Receipts	<u>104,227.78</u>
Light Rent	168.00	<i>Less: LIEAP Credit</i>	<i>251.81</i>
Debt Collection Fee	37.52	<i>Setoff Fees</i>	<i>45.79</i>
Lieap Receipts	583.06	<i>PSI Insurance Adjustment</i>	<i>2247.01</i>
Fuel Adjustment	2.46	<i>Utility Credits</i>	<i>3,108.54</i>
Reimbursed Expense	441.11	<i>Recreation Fee Credit</i>	<i>100.00</i>
		Net Receipts	<u>98,474.63</u>

**Cash and Budget Summary
For the Month Ending
August 31, 2020**

FUND	Beginning Cash	Monthly Receipts	Monthly Disbursements	Ending Cash	Year to Date Expenses	Yearly Budget	Remaining Budget	% of Budget Used
General Fund								
General Govt.			3,843.14		46,459.15	122,964.00	76,504.85	37.8%
Street			1,748.14		8,303.98	21,174.00	12,870.02	39.2%
Park			1,021.19		6,062.28	14,540.00	8,477.72	41.7%
Fire			1,968.05		8,201.21	13,400.00	5,198.79	61.2%
Fire Mutual Aid			0.00		2,398.21	8,950.00	6,551.79	26.8%
Police			6,486.83		53,462.18	89,204.00	35,741.82	59.9%
Refuse			1,540.41		13,017.68	19,000.00	5,982.32	68.5%
Recreation			216.79		3,188.51	7,000.00	3,811.49	45.6%
Total General Fund	36,570.40	19,604.01	16,824.55	39,349.86	141,093.20	296,232.00	155,138.80	47.6%
City-Fire Equip Rplcment	10,000.00	0.00	0.00	10,000.00	0.00			
Twn-Fire Equip Rplcmen	9,455.32	0.00	0.00	9,455.32	0.00			
Employee Benefit	35,072.96	0.00	766.30	34,306.66	6,659.47	32,000.00	25,340.53	20.8%
Library	0.00	0.00	0.00	0.00	3,264.00	4,029.00	765.00	81.0%
Water	97,048.56	15,921.01	10,136.89	102,832.68	101,774.15	271,224.00	169,449.85	37.5%
Sewer	47,482.24	7,135.37	4,145.93	50,471.68	64,184.57	131,316.00	67,131.43	48.9%
Electric	209,418.93	59,933.10	35,803.30	233,548.73	278,165.48	660,546.00	382,380.52	42.1%
Consolidated Sp Hwy	40,000.00	0.00	0.00	40,000.00	0.00			
Special HWY	35,814.38	0.00	1,681.58	34,132.80	1,787.45	82,575.00	80,787.55	2.2%
Capital Improvements	85,596.11	0.00	0.00	85,596.11	2,798.08			
Equipment Reserve	60,301.54	0.00	0.00	60,301.54	44,445.00			
Utility Replacement	150,945.14	0.00	0.00	150,945.14	0.00			
Water Reserve	22,039.20	0.00	0.00	22,039.20	0.00			
Sales Tax	250.94	1,634.29	1,633.96	251.27	9,896.50			
Sewer Reserve	41,177.35	0.00	0.00	41,177.35	44,632.32			
Total	881,173.07	104,227.78	70,992.51	914,408.34	698,700.22	1,477,922.00	880,993.68	
Current Month Payroll Liabilities					35.70	STATEMENT OF CASH		
Current Month Petty Cash Payable					(1,170.42)			
Total Liabilities & Equity					913,273.62	Daily Cash		
						Petty Cash		
						City of Moran Checking		
						Cert. of Deposit		
						Total Cash		
						913,273.62		

Audit Trail Report

Account	Date	Time	User	Action	Description	Old Value	New Value
	08/04/2020	11:04:00	Taeler	Change	Primary Phone	417-388-0959	620-363-0550-H
	08/04/2020	11:04:00	Taeler	Change	Other Phone	620-496-2756	
	08/04/2020	11:04:00	Taeler	Change	Name 2	Justin Jamison	Justin N Jamison
	08/04/2020	11:04:00	Taeler	Change	Driver's License State		KS
	08/04/2020	11:02:49	Taeler	Change	Name 2		Justin Jamison
	08/04/2020	10:51:20	Taeler	Change	Address 2		Joe Stotler
	08/04/2020	10:51:08	Taeler	Change	Address 2	Joe Stotler	
199800.9	08/05/2020	13:58:25	Taeler	Change	AccountNumber	199800	199800.98
199700.9	08/05/2020	13:45:39	Taeler	Change	AccountNumber	199700	199700.98
102000	08/06/2020	09:35:37	Taeler	Change	Status	Active	Inactive
779000	08/06/2020	09:35:06	Taeler	Change	Category	Res	FCF Only
199800.9	08/06/2020	09:26:43	Taeler	Change	Status	Active	Final
199700.9	08/06/2020	09:26:37	Taeler	Change	Status	Active	Final
233000.9	08/06/2020	09:26:07	Taeler	Change	Status	Active	Final
233000.9	08/06/2020	09:26:07	Taeler	Change	AccountNumber	233000	233000.98
171500.7	08/06/2020	09:25:51	Taeler	Change	Status	Active	Final
171500.7	08/06/2020	09:25:40	Taeler	Change	AccountNumber	171500	171500.73
	08/06/2020	09:15:35	Taeler	Change	Customer Name	Bill McAdam	Bill McAdam Estate
	08/07/2020	10:35:00	Taeler	Change	Social Security Number	<Encrypted>	<Encrypted>
	08/07/2020	10:35:00	Taeler	Change	Primary Phone		620-228-4008
	08/07/2020	10:35:00	Taeler	Change	Other Phone Type		Emergency
	08/07/2020	10:35:00	Taeler	Change	Other Phone		620-496-8426-Kim
	08/07/2020	10:35:00	Taeler	Change	Driver's License State		KS
	08/07/2020	10:35:00	Taeler	Change	Driver's License Number	<Encrypted>	<Encrypted>
172000.8	08/07/2020	10:34:32	Taeler	Change	Status	Active	Final
172000.8	08/07/2020	10:34:32	Taeler	Change	Date Moved Out	12:00:00 AM	8/3/2020
172000.8	08/07/2020	10:33:43	Taeler	Change	AccountNumber	172000	172000.80
171500.7	08/07/2020	10:33:10	Taeler	Change	Date Moved Out	12:00:00 AM	8/7/2020
199800.9	08/07/2020	10:30:21	Taeler	Change	Date Moved Out	12:00:00 AM	7/31/2020
	08/07/2020	10:19:50	Taeler	Change	Social Security Number	<Encrypted>	<Encrypted>
	08/07/2020	10:19:50	Taeler	Change	Primary Phone		913-375-2585
	08/07/2020	10:19:50	Taeler	Change	Customer Postal Code	66755	66106
	08/07/2020	10:19:50	Taeler	Change	Other Phone Type		Emergency
	08/07/2020	10:19:50	Taeler	Change	Other Phone		913-375-2585-Luke
	08/07/2020	10:19:50	Taeler	Change	Mail Address	323 N Pine St	6217 Holliday Drive
	08/07/2020	10:19:50	Taeler	Change	Driver's License State		KS
	08/07/2020	10:19:50	Taeler	Change	Driver's License Number	<Encrypted>	<Encrypted>
	08/07/2020	10:19:50	Taeler	Change	Customer City	Moran	Kansas City
199700.9	08/07/2020	10:18:22	Taeler	Change	Date Moved Out	12:00:00 AM	8/7/2020
741000	08/10/2020	12:29:26	Taeler	Change	Status	Active	Inactive
	08/10/2020	09:12:50	Taeler	Change	Mail Address	407 W Franklin St	PO BOX 35
167500.9	08/13/2020	16:26:00	Taeler	Change	Status	Final	Inactive
167500.9	08/13/2020	16:24:41	Taeler	Change	Status	Active	Final
167500.9	08/13/2020	16:24:41	Taeler	Change	Date Moved Out	12:00:00 AM	8/13/2020
167500.9	08/13/2020	16:24:21	Taeler	Change	Status	Inactive	Active
167500.9	08/13/2020	16:24:21	Taeler	Change	AccountNumber	167500	167500.99
766000	08/13/2020	16:11:58	Taeler	Change	Status	Inactive	Active
	08/14/2020	13:33:52	Lori	Change	Primary Phone		620-363-0283
	08/14/2020	13:25:36	Lori	Change	Primary Phone		620-496-7946
	08/14/2020	13:25:18	Taeler	Change	Primary Phone		620-365-6000
	08/14/2020	13:25:18	Taeler	Change	Other Phone	620-363-0533 Bill	
	08/14/2020	13:24:34	Taeler	Change	Primary Phone		620-605-4552
	08/14/2020	13:21:45	Lori	Change	Social Security Number	<Encrypted>	<Encrypted>

09/02/2020 03:28:08 PM

Total Report Rows: 41399

Audit Trail Report

	08/14/2020	13:21:45	Lori	Change	Primary Phone		620-496-7159
	08/14/2020	13:21:45	Lori	Change	Other Phone	620-496-7159-K	620-202-0452
	08/14/2020	13:15:38	Lori	Change	Primary Phone	6203631358	620-363-1358
	08/14/2020	13:14:56	Lori	Change	Primary Phone	6203630798	620-363-0798
	08/14/2020	13:14:56	Lori	Change	Other Phone Type		Cell
	08/14/2020	13:14:56	Lori	Change	Other Phone		620-363-0798
	08/14/2020	13:13:58	Lori	Change	Primary Phone		620-363-2404
	08/14/2020	13:13:58	Lori	Change	Other Phone Type	Emergency	Cell
	08/14/2020	13:13:58	Lori	Change	Other Phone	363-2404-Ann Cell	620-363-2404
	08/14/2020	13:02:22	Taeler	Change	Primary Phone		620-605-4552
	08/14/2020	13:02:22	Taeler	Change	Other Phone	620-605-4552	620-605-4552-N
196500	08/14/2020	10:39:09	Taeler	Change	Status	Final	Active
196500	08/14/2020	10:38:18	Taeler	Change	Status	Active	Final
	08/18/2020	15:34:27	Lori	Change	Social Security Number	<Encrypted>	<Encrypted>
	08/18/2020	15:34:27	Lori	Change	Primary Phone		620-363-1292
	08/18/2020	15:34:27	Lori	Change	Other Phone Type		Emergency
	08/18/2020	15:34:27	Lori	Change	Other Phone		620-496-5403 LM
	08/18/2020	15:34:27	Lori	Change	Name 2		Braden D Allen
	08/18/2020	15:34:27	Lori	Change	Driver's License State		KS
	08/18/2020	15:34:27	Lori	Change	Driver's License Number	<Encrypted>	<Encrypted>
160500.8	08/18/2020	15:31:08	Lori	Change	Date Moved Out	12:00:00 AM	8/18/2020
160500.8	08/18/2020	15:30:21	Lori	Change	AccountNumber	160500	160500.80
9133100.	08/18/2020	14:38:07	Lori	Change	Status	Inactive	Final
9133100.	08/18/2020	14:38:07	Lori	Change	Date Moved Out	12:00:00 AM	8/14/2020
9133100.	08/18/2020	14:38:07	Lori	Change	AccountNumber	9133100	9133100.99
	08/19/2020	11:00:51	Lori	Change	Other Phone	620-228-3973	620-2384964 TL
	08/19/2020	11:00:51	Lori	Change	Driver's License Number	<Encrypted>	<Encrypted>
	08/19/2020	10:59:54	Lori	Change	Primary Phone	620-363-4209Ali	620-363-4209 AA
	08/19/2020	10:59:54	Lori	Change	Other Phone	620-363-4827stacy	620-363-4827 SA
9228000.	08/19/2020	10:58:48	Lori	Change	Date Moved Out	12:00:00 AM	8/19/2020
9228000.	08/19/2020	10:58:48	Lori	Change	AccountNumber	9228000	9228000.99
220500	08/19/2020	10:57:35	Lori	Change	Status	Active	Final
	08/25/2020	14:24:13	Lori	Change	Customer Name	Galen Smith	Galen L Smith
	08/25/2020	14:23:46	Lori	Change	Social Security Number	<Encrypted>	<Encrypted>
	08/25/2020	14:23:46	Lori	Change	Primary Phone		620-363-4487
	08/25/2020	14:23:46	Lori	Change	Driver's License State		KS
	08/25/2020	14:23:46	Lori	Change	Driver's License Number	<Encrypted>	<Encrypted>
233000.9	08/26/2020	15:40:47	Taeler	Change	Date Moved Out	12:00:00 AM	7/31/2020
133100	08/26/2020	14:40:13	Lori	Change	Send Copy of Past Due	True	False
133100	08/26/2020	14:40:13	Lori	Change	Send Copy of Bill	True	False
133100	08/26/2020	14:40:07	Lori	Change	Owner	Dennis Kuykendall	Galen L Smith
133100	08/26/2020	14:39:51	Lori	Change	Category	Res	AMR-Res
	08/26/2020	10:49:12	Taeler	Change	Primary Phone	620-473-0638	
	08/26/2020	10:49:12	Taeler	Change	Other Phone	620-473-0169-Rick	401-600-6517-Rick
252700	08/31/2020	16:56:58	Lori	Change	Category	X-City	AMR-Ex
	08/31/2020	15:36:13	Lori	Change	Customer Name	Central Accounts Ps	St Luke-Central Accts
128000	08/06/2020	15:38:18	Lori	DST Edit	08/10/2020 DST Refuse REF03	7	0
128000	08/06/2020	15:38:18	Lori	DST Edit	08/10/2020 DST Poly Cart PC1	2	0
128000	08/06/2020	15:38:18	Lori	DST Edit	08/10/2020 DST Electric ELE01	19.86	0
128000	08/06/2020	15:38:18	Lori	DST Edit	08/10/2020 DST CREDIT CRDT	-28.86	0
	08/03/2020	08:40:33	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/10/2020	16:29:22	Taeler	Error Logging In	Taeler tried to log in on ACC2 but di		
	08/10/2020	15:50:49	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/12/2020	12:54:46	Taeler	Error Logging In	Taeler tried to log in on ACC2 but di		

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	08/18/2020	08:22:07	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/19/2020	10:48:26	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/20/2020	10:49:47	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/21/2020	08:12:21	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/24/2020	09:57:42	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
	08/31/2020	16:04:10	Taeler	Error Logging In	Taeler tried to log in on ACC2 but di		
	08/31/2020	15:18:40	Lori	Error Logging In	Lori tried to log in on CC2 but did nc		
138500	08/27/2020	16:43:13	Lori	L/C Edit	08/26/2020 L/C L/C Tax LCTX	0.5	0
138500	08/27/2020	16:43:13	Lori	L/C Edit	08/26/2020 L/C L/C L/C01	38.5	0
138500	08/27/2020	16:43:13	Lori	L/C Edit	08/26/2020 L/C Description Change Late Charge Calcul	Wavd-L/C, claimed in	
	08/03/2020	08:40:45	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/03/2020	08:02:15	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/04/2020	08:28:59	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/04/2020	08:02:42	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/05/2020	16:38:41	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/05/2020	09:02:53	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/05/2020	08:35:52	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/06/2020	13:10:05	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/06/2020	09:57:00	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/06/2020	08:17:47	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/06/2020	08:12:20	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/07/2020	09:48:50	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/07/2020	08:35:32	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/10/2020	16:29:28	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/10/2020	15:51:02	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/10/2020	08:22:21	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/10/2020	08:12:33	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/11/2020	10:35:54	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/11/2020	09:35:27	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/11/2020	08:16:10	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/12/2020	12:54:59	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/12/2020	11:29:32	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/12/2020	11:02:05	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/12/2020	10:43:41	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/12/2020	09:30:47	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/12/2020	08:12:53	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/12/2020	08:03:13	Lori	Logged In	Lori Logged In on STORE2 - Sessio		Lori
	08/13/2020	10:32:26	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/13/2020	08:11:01	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/14/2020	08:21:53	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/14/2020	08:00:02	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio		Taeler
	08/17/2020	08:26:38	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/17/2020	08:08:17	Lori	Logged In	Lori Logged In on STORE2 - Sessio		Lori
	08/18/2020	13:40:44	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/18/2020	08:22:15	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/18/2020	08:12:47	Lori	Logged In	Lori Logged In on STORE2 - Sessio		Lori
	08/19/2020	10:48:39	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/19/2020	09:39:11	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/19/2020	08:10:41	Lori	Logged In	Lori Logged In on STORE2 - Sessio		Lori
	08/20/2020	12:34:37	Lori	Logged In	Lori Logged In on STORE2 - Sessio		Lori
	08/20/2020	10:50:09	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/20/2020	08:10:50	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori
	08/20/2020	08:04:39	Lori	Logged In	Lori Logged In on STORE2 - Sessio		Lori
	08/21/2020	08:12:56	Lori	Logged In	Lori Logged In on CC2 - Session ID		Lori

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08/21/2020	08:05:29	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/21/2020	08:05:06	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/24/2020	09:58:17	Lori	Logged In	Lori Logged In on CC2 - Session ID	Lori
08/24/2020	08:10:15	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/25/2020	09:30:08	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/25/2020	08:22:39	Lori	Logged In	Lori Logged In on CC2 - Session ID	Lori
08/25/2020	08:05:33	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/26/2020	10:36:57	Lori	Logged In	Lori Logged In on CC2 - Session ID	Lori
08/26/2020	08:16:01	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/27/2020	16:22:20	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/27/2020	09:42:53	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/27/2020	08:23:13	Lori	Logged In	Lori Logged In on CC2 - Session ID	Lori
08/27/2020	08:09:56	Lori	Logged In	Lori Logged In on STORE2 - Sessio	Lori
08/28/2020	16:20:44	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/28/2020	08:11:09	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/31/2020	16:04:15	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/31/2020	15:18:47	Lori	Logged In	Lori Logged In on CC2 - Session ID	Lori
08/31/2020	08:20:13	Lori	Logged In	Lori Logged In on CC2 - Session ID	Lori
08/31/2020	08:18:53	Taeler	Logged In	Taeler Logged In on ACC2 - Sessio	Taeler
08/03/2020	17:04:52	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/03/2020	16:34:17	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/04/2020	17:14:38	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/04/2020	16:55:25	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/05/2020	17:00:45	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/05/2020	16:48:38	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/05/2020	16:38:18	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/06/2020	17:05:11	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/06/2020	16:59:01	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/06/2020	13:09:50	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/06/2020	09:55:48	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/07/2020	17:04:58	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/07/2020	17:00:57	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/10/2020	16:59:00	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/10/2020	16:54:12	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/11/2020	17:14:59	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/11/2020	16:12:44	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/11/2020	09:30:21	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/12/2020	17:00:11	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/12/2020	11:04:55	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/12/2020	10:59:47	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/12/2020	09:31:54	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
08/12/2020	09:17:46	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/13/2020	16:58:29	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/13/2020	16:50:34	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/14/2020	17:17:46	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/14/2020	16:50:39	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessio Taeler	
08/17/2020	16:58:43	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/18/2020	16:58:22	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/18/2020	14:07:14	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
08/18/2020	13:13:29	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/19/2020	17:06:43	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/19/2020	17:05:48	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
08/20/2020	17:01:57	Lori	Logged Off	Lori Logged Off on CC2 - Session IE Lori	
08/20/2020	14:42:54	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	

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	08/20/2020	12:32:53	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
	08/20/2020	12:11:33	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
	08/20/2020	12:11:32	Lori	Logged Off	Lori Logged Off by System on STOF	Lori
	08/20/2020	11:50:53	Lori	Logged Off	Lori Logged Off on CC2 - Session II Lori	
	08/20/2020	10:50:30	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
	08/20/2020	10:50:30	Lori	Logged Off	Lori Logged Off by System on STOF	Lori
	08/21/2020	16:12:04	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/21/2020	08:15:58	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/24/2020	17:01:28	Lori	Logged Off	Lori Logged Off on CC2 - Session II Lori	
	08/24/2020	17:00:56	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/25/2020	17:04:12	Lori	Logged Off	Lori Logged Off on CC2 - Session II Lori	
	08/25/2020	16:57:44	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/25/2020	09:28:16	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/26/2020	16:57:49	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/26/2020	16:57:18	Lori	Logged Off	Lori Logged Off on CC2 - Session II Lori	
	08/27/2020	17:51:58	Lori	Logged Off	Lori Logged Off on CC2 - Session II Lori	
	08/27/2020	16:57:38	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/27/2020	16:10:34	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/27/2020	08:12:22	Lori	Logged Off	Lori Logged Off on STORE2 - Sessi Lori	
	08/28/2020	16:56:08	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/28/2020	16:20:08	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
	08/31/2020	17:05:05	Lori	Logged Off	Lori Logged Off on CC2 - Session II Lori	
	08/31/2020	16:57:09	Taeler	Logged Off	Taeler Logged Off on ACC2 - Sessi Taeler	
172000	08/07/2020	10:34:32	Taeler	New	Status	Active
172000	08/07/2020	10:34:32	Taeler	New	Date Moved In	8/3/2020
172000	08/07/2020	10:34:32	Taeler	New	AccountNumber	172000
	08/07/2020	10:34:29	Taeler	New	Customer Name	Treyvor N Comstock
171500	08/07/2020	10:33:10	Taeler	New	Status	Active
171500	08/07/2020	10:33:10	Taeler	New	Date Moved In	8/7/2020
171500	08/07/2020	10:33:10	Taeler	New	AccountNumber	171500
199800	08/07/2020	10:30:21	Taeler	New	Status	Active
199800	08/07/2020	10:30:21	Taeler	New	Date Moved In	7/31/2020
199800	08/07/2020	10:30:21	Taeler	New	AccountNumber	199800
199700	08/07/2020	10:18:22	Taeler	New	Status	Active
199700	08/07/2020	10:18:22	Taeler	New	Date Moved In	8/7/2020
199700	08/07/2020	10:18:22	Taeler	New	AccountNumber	199700
	08/07/2020	10:18:19	Taeler	New	Customer Name	Jeff Siler
167500	08/13/2020	16:24:41	Taeler	New	Status	Active
167500	08/13/2020	16:24:41	Taeler	New	Date Moved In	8/13/2020
167500	08/13/2020	16:24:41	Taeler	New	AccountNumber	167500
160500	08/18/2020	15:31:08	Lori	New	Status	Active
160500	08/18/2020	15:31:08	Lori	New	Date Moved In	8/18/2020
160500	08/18/2020	15:31:08	Lori	New	AccountNumber	160500
	08/18/2020	15:31:05	Lori	New	Customer Name	Christopher N McAloo
133100	08/18/2020	14:38:07	Lori	New	Status	Active
133100	08/18/2020	14:38:07	Lori	New	Date Moved In	8/14/2020
133100	08/18/2020	14:38:07	Lori	New	AccountNumber	133100
	08/18/2020	14:38:00	Lori	New	Customer Name	Galen Smith
228000	08/19/2020	10:58:48	Lori	New	Status	Active
228000	08/19/2020	10:58:48	Lori	New	Date Moved In	8/19/2020
228000	08/19/2020	10:58:48	Lori	New	AccountNumber	228000
233000	08/26/2020	15:40:47	Taeler	New	Status	Active
233000	08/26/2020	15:40:47	Taeler	New	Date Moved In	7/31/2020
233000	08/26/2020	15:40:47	Taeler	New	AccountNumber	233000

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105000	08/11/2020	08:24:24	Lori	PAY Adjustment 07/13/2020 PAY Fuel Adjustment F/-7.75	0	
105000	08/11/2020	08:24:24	Lori	PAY Adjustment 07/13/2020 PAY Electric ELEX1 160.32	127.61	
105000	08/11/2020	08:24:24	Lori	PAY Adjustment 07/13/2020 PAY CREDIT CRDT -24.96	0	
128000	08/06/2020	15:39:43	Lori	PAY Edit 08/05/2020 PAY L/C Tax LCTX 0	0.05	
128000	08/06/2020	15:39:43	Lori	PAY Edit 08/05/2020 PAY TAX Res County T 0	0.33	
128000	08/06/2020	15:39:43	Lori	PAY Edit 08/05/2020 PAY TAX Res City TXR 0	0.13	
128000	08/06/2020	15:39:43	Lori	PAY Edit 08/05/2020 PAY L/C L/C01 0	2.58	
128000	08/06/2020	15:39:43	Lori	PAY Edit 08/05/2020 PAY Electric ELE01 0	25.77	
128000	08/06/2020	15:39:43	Lori	PAY Edit 08/05/2020 PAY CREDIT CRDT 28.86	0	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY L/C Tax LCTX 0	0.25	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY Collection Fee CLF 0	48.2	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY TAX Res County T 2.63	1.81	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY TAX Res City TXR 1.05	0.72	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY L/C L/C01 2.93	17.27	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY Fuel Adjustment F/ 4.17	0	
171500.7	08/06/2020	15:27:12	Lori	PAY Edit 08/06/2020 PAY Electric ELE01 202.26	144.79	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY L/C L/C01 0	19.51	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY Refuse REF03 14	7	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY Poly Cart PC2 8	4	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY Sewer SWX01 16	18.66	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY Fuel Adjustment F/ 7.75	0	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY Electric ELEX1 166.29	187.83	
105000	08/11/2020	08:40:02	Lori	PAY Edit 08/10/2020 PAY CREDIT CRDT 24.96	0	
167500.8	08/13/2020	16:32:52	Lori	PAY Edit 08/12/2020 PAY L/C Tax LCTX 0.14	0.09	
167500.8	08/13/2020	16:32:52	Lori	PAY Edit 08/12/2020 PAY TAX Res County T 0.59	0.61	
167500.8	08/13/2020	16:32:52	Lori	PAY Edit 08/12/2020 PAY TAX Res City TXR 0.23	0.25	
167500.8	08/13/2020	16:32:52	Lori	PAY Edit 08/12/2020 PAY L/C L/C01 13.98	10.82	
167500.8	08/13/2020	16:32:52	Lori	PAY Edit 08/12/2020 PAY KSWPLN WPF01 0	0.06	
167500.8	08/13/2020	16:32:52	Lori	PAY Edit 08/12/2020 PAY Electric ELE01 46.06	49.17	
100500	08/14/2020	16:37:08	Taeler	PAY Edit 08/13/2020 PAY Entry Date Change 08/13/2020	08/12/2020	
100000	08/14/2020	16:36:56	Taeler	PAY Edit 08/13/2020 PAY Entry Date Change 08/13/2020	08/12/2020	
134500	08/26/2020	16:55:36	Taeler	PAY Edit 08/26/2020 PAY CREDIT CRDT 11.31	0	
134500	08/26/2020	16:55:36	Taeler	PAY Edit 08/26/2020 PAY Description Chang 20200826 - TAE	TNC-edited to return c	
138500	08/27/2020	17:33:31	Lori	PAY Edit 08/27/2020 PAY L/C Tax LCTX 0	0.42	
138500	08/27/2020	17:33:31	Lori	PAY Edit 08/27/2020 PAY L/C L/C01 18.36	17.94	
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09/02/2020 03:28:08 PM

Total Report Rows: 41399

Audit Trail Report

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Certificates of Deposit	Type	Date	Memo	Split	Amount	Balance
						489,638.32
44528768@0.10% 06/09/2018						30,000.00
	Deposit	08/07/2020	Deposit	Interest Income	2.55	30,002.55
	Transfer	08/07/2020	Funds Transfer	City of Moran Checking 7600050	-2.55	30,000.00
<u>Total 44528768@0.10% 06/09/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44528594@0.10% 05/18/2018						30,000.00
	Deposit	08/18/2020	Deposit	Interest Income	2.55	30,002.55
	Transfer	08/18/2020	Funds Transfer	City of Moran Checking 7600050	-2.55	30,000.00
<u>Total 44528594@0.10% 05/18/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44528354@0.10% 04/25/2018						30,000.00
	Deposit	08/25/2020	Deposit	Interest Income	2.55	30,002.55
	Transfer	08/25/2020	Funds Transfer	City of Moran Checking 7600050	-2.55	30,000.00
<u>Total 44528354@0.10% 04/25/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44528123@0.15% 03/20/2018						30,000.00
	Transfer	08/19/2020	Funds Transfer	City of Moran Checking 7600050	-2.55	29,997.45
	Deposit	08/20/2020	Deposit	Interest Income	2.55	30,000.00
<u>Total 44528123@0.15% 03/20/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44527943@0.10% 02/23/2018						30,000.00
	Deposit	08/21/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/21/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44527943@0.10% 02/23/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44527646@0.10% 01/17/2018						30,000.00
	Deposit	08/17/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/17/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44527646@0.10% 01/17/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44527307@0.10% 12/13/2017						30,000.00
	Deposit	08/13/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/13/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44527307@0.10% 12/13/2017</u>					<u>0.00</u>	<u>30,000.00</u>
44527190@0.10% 11/21/2017						30,000.00
	Deposit	08/21/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/21/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44527190@0.10% 11/21/2017</u>					<u>0.00</u>	<u>30,000.00</u>
44526895@0.10% 10/17/2017						30,000.00
	Deposit	08/17/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/17/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44526895@0.10% 10/17/2017</u>					<u>0.00</u>	<u>30,000.00</u>
44526564@0.10% 09/19/2018						30,000.00
	Deposit	08/19/2020	Deposit	Interest Income	2.55	30,002.55
	Transfer	08/19/2020	Funds Transfer	City of Moran Checking 7600050	-2.55	30,000.00
<u>Total 44526564@0.10% 09/19/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44526614@0.10%CI* 09/09/2018						129,638.32
	Deposit	08/07/2020	Deposit	Interest Income	10.98	129,649.30
<u>Total 44526614@0.10%CI* 09/09/2018</u>					<u>10.98</u>	<u>129,649.30</u>
44526473@0.10% 08/17/2018						30,000.00
	Deposit	08/17/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/17/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44526473@0.10% 08/17/2018</u>					<u>0.00</u>	<u>30,000.00</u>
44526226@0.10% 07/22/2018						30,000.00
	Deposit	08/21/2020	Deposit	Interest Income	2.54	30,002.54
	Transfer	08/21/2020	Funds Transfer	City of Moran Checking 7600050	-2.54	30,000.00
<u>Total 44526226@0.10% 07/22/2018</u>					<u>0.00</u>	<u>30,000.00</u>
Total Certificates of Deposit					10.98	489,649.30

CITY SUPERINTENDENT

Activities for August 2020

Electric Department

- Changed out electric meters at 507 N Park, 207 W Randolph Apt 23
- Repaired Sec Light at 416 S Cedar
- Moved electric service at 308 W Randolph
- Hung new service at B. Burtons new garage
- Had electric outage – burnt lead off primary line

Maintenance

- Serviced #1 Truck

Water Department

- Went around water main with Stuart Porter from Schwab Eaton for water plans

Street Department

- Picked up cement on W. Hill St
- Sprayed for mosquitos x 2
- Mowed 54 Fitness and Old Water Plant
- Road work – edge off roads, cold patched, rocked, Scraped roughly 400,000 tons pea rock off the edges.
- Mowed for city code violations – 304 W First and 203 S Elm
- Mowed at old water plant
- Sprayed for weed around town

Sewer Department

- Trimmed and sprayed at Lagoons

Park Department

- Mowed, trimmed parks and ball fields
- Emptied trash cans and picked up limbs

September 3, 2020

To:
Moran City Council c/o
The City of Moran
339 N Cedar
Moran, KS 66755

Dear Members of the Moran City Council:

We are writing you this letter regarding our past due utility account balance.

We would first like to express our gratitude for allowing us to set up a payment agreement. We do understand that the Council is in no way obligated to offer such lenience. We would also like to apologize for not meeting the conditions of our previous payment agreement. However, when we agreed to pay an extra 300.00 each month along with our current monthly bill our income level was more than double what it is currently.

We understand that per the terms of our agreement we were to make a payment of 300.00 on our past due balance as well as our current monthly bill by the 25th of each month. This month, August 2020, we would have been able to pay the current bill of 675.96 by 25th of the month. Unfortunately, we did not have the 300.00 to satisfy our payment agreement. The City of Moran's policy states that partial payments are not accepted. Due to our agreement, paying only the current month's balance would have been a partial payment. Therefore, our utilities were disconnected on August 26th, 2020.

We have called several organizations that assist with utility bills. Some numbers had no answer. The remainder had no funding available due to the current state of our economy.

We would like to request your consideration for reconnection of our utilities and a new payment agreement.

Enclosed is our proposed 'Payment Plan Agreement' for our past due account balance.

Thank You,
Richard & Hannah Trester
110 S Cottonwood
Moran, KS 66755

Payment Plan Agreement

We, Richard and Hannah Trester, enter into this payment plan agreement with the City of Moran Council on September 8, 2020.

We agree to pay 150.00 by 4:00pm on September 9, 2020 for the reconnection of our utility service at 110 S Cottonwood, Moran KS.

Failure to pay the reconnect fee of 150.00 on September 9, 2020 will void this agreement. At such time, the entire balance of this account will become due.

We agree to make our first payment of 150.00 towards this 12-month agreement on September 25th, 2020.

Failure to make the initial payment for this agreement of 150.00 by 4:00pm on September 25, 2020 will void this agreement. At such time, the entire balance of this account will become due.

We agree to pay 150.00 towards the balance of our payment agreement on or before the 15th of the month for the extent of this 12-month agreement. If the 15th falls on a Saturday, payment will be due on the Friday before. If the 15th falls on a Sunday, payment will be due on the following Monday.

The following is a schedule for payments toward the past due balance on our account:

September 25, 2020 = 150.00
October 15, 2020 = 150.00
November 16, 2020 = 150.00
December 15, 2020 = 150.00
January 15, 2021 = 150.00
February 15, 2021 = 150.00
March 15, 2021 = 150.00
April 15, 2021 = 150.00
May 14, 2021 = 150.00
June 15, 2021 = 150.00
July 15, 2021 = 150.00
August 16, 2021 = 150.00

Failure to pay 150.00 towards the balance of this agreement on or before the 15th of the month, if the 15th falls on a weekend the payment will be made as stated in the conditions above, will void this agreement. At such time, the entire balance of this account will become due.

(Signature of Debtor: Hannah Trester)

(Date)

(Signature of Debtor: Richard Trester)

(Date)

(Signature of Moran City Clerk)

(Date)

(Signature of Moran City Mayor)

(Date)

(Signature of Moran City Council President)

(Date)

Proposal for Payment Agreement

We, Richard and Hannah Trester, propose the following plan for payment of our past due balance and reconnection of our utility service at 110 S Cottonwood, Moran KS.

We would like to request that 653.49, the amount for Richard's utility service ending in 2017, be removed from the total balance owed. We have enclosed a promise to pay agreement, between Richard and the City of Moran, to satisfy this unpaid balance on or before December 31, 2020.

We would then like to request a 12-month agreement for payment of our remaining past due balance of 1790.31, as that would be more realistic for our situation. This agreement would begin on September 9, 2020, with the first payment being due on September 15, 2020, and end on August 16, 2021.

Our proposal is as follows:

We would pay the reconnect fee of 150.00 on September 9, 2020 so that our utilities may be reconnected within the following 24 hours.

Failure to pay the reconnect fee of 150.00 on September 9, 2020 will void this agreement. At such time, the entire balance of this account will become due.

We would make our first payment of 150.00 towards the 12-month agreement for payment on September 25th, 2020.

Failure to make the initial payment for this agreement of 150.00 on or before September 25, 2020 will void this agreement. At such time, the entire balance of this account will become due.

Beginning in October 2020, we would pay 150.00 towards the balance of our payment agreement on or before the 15th of the month. If the 15th falls on a Saturday, payment will be due on the Friday before. If the 15th falls on a Sunday, payment will be due on the following Monday. The following is our proposed payment schedule for payment of our past due balance:

September 15, 2020 = 150.00
October 15, 2020 = 150.00
November 16, 2020 = 150.00
December 15, 2020 = 150.00
January 15, 2021 = 150.00
February 15, 2021 = 150.00
March 15, 2021 = 150.00
April 15, 2021 = 150.00
May 14, 2021 = 150.00
June 15, 2021 = 150.00
July 15, 2021 = 150.00
August 16, 2021 = 150.00

Failure to pay 150.00 towards the balance of this agreement on or before the 15th of the month, if the 15th falls on a weekend the payment will be made as stated in the conditions above, will void this agreement. At such time, the entire balance of this account will become due.

Beginning in October 2020, we would pay our current monthly bill on or before the 25th of the month. If we are unable to pay the current monthly bill on or before the 25th of the month, we request to have until the 30th to make said payment so long as we have notified the City Clerk of such intent on or before the 23rd.

Failure to communicate an inability to pay the current bill on or before the 25th to the City Clerk on or before the 23rd will void this agreement. Failure to make payment for the current month's bill on or before the 30th will void this agreement. At such time, the entire balance of this account will become due.

We, as a family, enjoy living in Moran. Our children are thriving in this school district, one of which was a new student in 2017 and immediately felt welcomed by the students and staff. The ladies at the utility office are always polite. The chief of police has been kind, patient and understanding while we get our property in order. The need for a change of scenery without putting too much distance between our children and their grandparents is what brought us to Moran. The 'small town' values and ideals of this community are what make us want to stay.

We sincerely hope that you will consider this proposal.

Thank You,
Richard & Hannah Trester
110 S Cottonwood
Moran, KS 66755

Promise to Pay Agreement

I, Richard Trester, 110 S Cottonwood, Moran KS, agree to pay 653.49 to satisfy the unpaid balance of my utility account with the City of Moran in Moran, KS on or before December 31, 2020.

Failure to pay the balance in full by 4:00pm on December 31, 2020 will void this agreement. At such time, the remaining unpaid balance will be charged a fee of no more than 10% of the total remaining balance and submitted for collection by any means the Council determines necessary.

(Signature of Debtor: Richard Trester) (Date)

(Signature of Moran City Clerk) (Date)

(Signature of City of Moran Mayor) (Date)

(Signature of Moran City Council President) (Date)

**Interconnection Standards for
Installation and Parallel Operation of
Customer-Owned Renewable
Electric Generation Facilities
25 kW_{AC} or Less for Residential Service and
200 kW_{AC} or Less for Commercial Service**

City of Moran, Kansas

September [XX](#), 2020 (Draft)

[Model Standards by Kansas Municipal Utilities]

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PART 1. OVERVIEW

1. PURPOSE:

The purpose of this document is to establish standards for eligible residential and commercial customers (“Customer”) to interconnect and operate Customer-owned inverter-based solar and wind Generation Facilities with a rated output of 25 kilowatts AC (kW_{AC}) or less for residential service and 200 kilowatts AC (kW_{AC}) or less for commercial service in parallel with the City of Moran (“Utility”) Electric Distribution System.

2. DEFINITIONS:

- a. **AC** – Alternating Current
- b. **Applicable Laws and Regulations** – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority, including the Ordinances of the City of Moran and [Utility Electric Rates and Regulations].
- c. **City** – The City of Moran, Kansas.
- d. **Customer** – a Residential or Commercial electric customer interconnected to the Electric Distribution System for the purpose of receiving retail electric service that also owns and operates an approved Generation Facility.
- e. **DC** – Direct Current
- f. **Electric Distribution System** – The Utility facilities and equipment used to provide electric service to customers, including the Customer.
- g. **Generation Facility** – For purposes of these Interconnection Standards, the Customer device for conversion of solar and wind energy to electricity, as identified in the Interconnection Application, that:
 - 1. Is an inverter-based energy facility with a rated capacity and output of 25 kW_{AC} or less for Residential Service and 200 kW_{AC} or less for Commercial Service when including any storage capabilities;
 - 2. Is owned by the Customer;
 - 3. Is located on the Customer’s premises;
 - 4. Serves only the Customer’s premises (serves no other customers)
 - 5. Is interconnected with and operates in parallel phase and synchronization with the Electric Distribution System and is in compliance with these Interconnection Standards;

6. Is sized primarily to offset part of the Customer's own electrical energy requirements;
7. Contains a Utility-approved mechanism(s) that automatically disconnects the Generation Facility and interrupts the flow of electricity to the Electric Distribution System in the event that electric service to the Customer is interrupted.
8. Meets all of the following generating capacity limitations:
 - a. Generator annual energy generation shall not exceed Customer's annual energy requirements.
 - b. Customer's Generator Facility in kW_{AC} shall not exceed Customer's average monthly demand or estimated average annual demand when historical demand (kW) meter readings are unavailable for the previous 12-month period starting January 1 and ending December 31, or 25 kW_{AC} for residential and 200 kW_{AC} for commercial, whichever is less. Customer's estimated average annual demand shall be calculated by using said customer's historical annual energy usage in kWh divided by 8,760 hours and further dividing by 35% if demand meter readings are not available.
 - c. Total Customer-owned generating capacity shall not exceed four percent (4%) of the previous year Utility peak demand. No Generation Facility shall be interconnected that would cause total Customer-owned Generation Facility capacity to exceed four percent (4%) of the previous year Utility peak demand.
- h. **Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Customer or any Affiliate thereof.
- i. **Harmonic Distortion** – Distortion of the normal AC sine wave typically caused by non-linear loads or inverters.
- j. **Initial Operation Date** – The date on which the Generation Facility is operating and is in compliance with the requirements of these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or less for Commercial Service as determined by the Utility.

- k. **Interconnection** – The physical connection of a Generation Facility to the Utility Electric Distribution System.
- l. **Interconnection Application** – The Customer request to interconnect a new Generation Facility, or to increase the capacity of, or make a material modification to the operating characteristics of an existing Generation Facility that is interconnected with the Electric Distribution System.
- m. **Interconnection Standards** – Interconnection Standards shall mean all provisions, forms and related documents described in the collective parts of these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for residential service and 200 kW_{AC} or Less for Commercial Service, or successor document.
- n. **Metering Point** – The Utility electric meter as shown on the one-line diagram accompanying the Customer's Interconnection Application.
- o. **Party** – Individually the Utility and the Customer; collectively the "Parties."
- p. **Prudent Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Prudent Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region by the electric utility industry.
- q. **Reasonable Efforts** – With respect to an action required to be attempted or taken by a Party under the Interconnection Agreement, efforts that are timely and consistent with Prudent Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.
- r. **Renewable Parallel Generation Policy – Electric Rate Schedule** - Ordinance No. 2018
- s. **System Upgrades** – Additions, modifications, improvements, and upgrades to the Electric Distribution System or Customer service connection at or beyond the point of interconnection to facilitate interconnection of the Customer Generation Facility.
- t. **Utility** – City of Moran, Kansas
- u. **Voltage Flicker** – A variation of voltage sufficient in duration to allow visual observation of a change in electric light source intensity.

3. ELIGIBILITY:

- a. Must be a Residential or Commercial electric customer with a Customer-owned inverter-based renewable energy Generation Facility as defined herein that is interconnected behind the meter (connected to the customer side of the electric meter or meters) and single-phase service at 60 Hertz at a nominal voltage of 120/240 volts or three-phase 120/208 or 277/480 volts furnished through a single bidirectional electric meter or multiple meters capable of recording the flow of electricity in each direction. Specific metering shall be at Utility discretion.
- b. Customer's utility account must be in good standing and in compliance with Utility electric rate schedules and Electric Rules and Regulations.
- c. A Generation Facility that does not meet all requirements, including capacity limitations, of Section 2g., above, is not eligible to interconnect with the Electric Distribution System under this Interconnection Agreement.

4. INTERCONNECTION REQUEST:

The Customer shall request interconnection of a Generation Facility by completing and submitting to the Utility the attached document entitled "Interconnection Application". The Utility may require additional information or clarification to evaluate the Customer Interconnection Request. Interconnection Applications will be reviewed by the Utility in the order in which they are received. If an Interconnection Application is viewed as incomplete, the Utility will provide notice to the Customer that the Application is not complete, provide a description of the information needed to complete the Application, and include a statement that processing of the Application cannot begin until the Application is complete.

5. ELECTRIC DISTRIBUTION SYSTEM IMPACT ANALYSIS:

The purpose of the Distribution System Impact Analysis is to determine if the Generation Facility will have an adverse impact on the Electric Distribution System equipment. If the proposed Generation Facility meets all of the requirements in a. through k. below, it will not be necessary to prepare a Feasibility Analysis and the proposed Generation Facility maybe installed without further analysis. After receiving a properly completed Interconnection Application, the Utility will analyze the potential impact of the proposed Generation Facility on the Electric Distribution System and on other Utility customers. Such analyses will be based on Prudent

Utility Practice to determine thermal effects, voltage ranges, power quality, system stability, etc., and will include the following:

- a. The Customer Generation Facility's proposed interconnection point is on a radial distribution circuit and not a transmission line.
- b. The proposed Generation Facility complies with IEEE 1547 and UL 1741 or successor standards.
- c. The proposed Generation Facility's capacity in aggregation with other generation on the circuit shall not exceed 15 percent (15%) of the total circuit peak demand (kW) as most recently measured at the substation during the previous 12-month period; nor shall it exceed 15 percent (15%) of a distribution circuit line section annual peak demand (kW).
- d. The proposed Generation Facility, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 percent (10%) to the distribution circuit's maximum fault current at the point on the primary voltage distribution line nearest the proposed interconnection point.
- e. The proposed Generation Facility, in aggregation with other generation located on the distribution circuit, may not cause any distribution protective devices and equipment (including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the electric distribution system to be exposed to fault currents exceeding 85 percent (85%) of the short circuit interrupting capability.
- f. No additional Generation Facilities shall be interconnected on a circuit that equals or exceeds 85 percent (85%) of its short circuit interrupting capability.
- g. No Generation Facility shall be interconnected that would cause the total interconnected Customer-owned Generating Facility capacity to exceed four percent (4%) of the previous year Utility system peak demand.
- h. When a proposed Generation Facility is single-phase and is to be interconnected on a center tap neutral on a 240-volt service, its addition shall not create an imbalance between the two sides of the 240-volt service of more than 20 percent of the nameplate rating of the service transformer.
- i. The proposed Generation Facility installation must be certified to pass an applicable non-islanding test or use reverse power relays or other means to meet IEEE 1547 unintentional islanding requirements.
- j. A review of the type of electrical service provided to the Customer, including line configuration, and the transformer connection, will be conducted to limit the potential for creating over voltages on the Electric Distribution System due to a loss of ground during the operation time of any anti-islanding function.

- k. When the proposed Generation Facility is to be interconnected on a single-phase shared secondary line, the aggregate generation capacity on the shared secondary line, including the proposed Generation Facility, shall not exceed ten kilowatts (10 kW_{AC}).

Feasibility Analysis

If the proposed Generation Facility fails to meet one or more of the above requirements, the Customer may request that the Utility complete an analysis to determine the feasibility of interconnecting the proposed Generation Facility to the Electric Distribution System. The Feasibility Analysis shall include:

1. Initial identification of any circuit breaker short-circuits capability limits exceeded as a result of the interconnection.
2. Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.
3. Initial review of grounding requirements and system protection.
4. A description and nonbinding estimated cost of facilities required to interconnect the Generation Facility to the Electric Distribution System in a safe and reliable manner.

The actual cost of the Feasibility Analysis shall be paid by the Customer. The Utility will provide an estimated cost of the Feasibility Analysis to Customer and Customer shall advance 50% of such estimate to Utility if Customer wants Utility to prepare a Feasibility Analysis. When Feasibility Analysis cost exceeds 50% of the estimated cost, Utility shall bill Customer as such fees are incurred.

System Impact Study

If the Feasibility Analysis concludes that interconnection of the proposed Generation Facility would create an adverse system impact, a System Impact Study is required.

A System Impact Study shall evaluate the impact of the proposed Generation Facility interconnection on the safety and reliability of the Electric Distribution system. The study shall:

1. Identify and detail the system impacts that result if the proposed Generation Facility is interconnected without project or system modifications.
2. Consider the adverse system impacts or potential impacts identified in the Feasibility Analysis.

3. Consider all Generating Facilities that, on the date the System Impact Study is commenced, are directly interconnected with the Electric Distribution System.
4. Consider pending Interconnection Applications of Generation Facilities requesting interconnection to the Electric Distribution System.

The System Impact Study shall consider the following criteria:

1. A load flow study.
2. A short circuit analysis.
3. A stability analysis.
4. Voltage drop and flicker studies.
5. Protection and set point coordination studies.
6. Grounding reviews.

The Utility shall state the underlying assumptions of the Study and share the results of the analyses with the Customer, including the following:

1. Any potential impediments to providing the requested interconnection service.
2. Any required Electric Distribution System Upgrades and the estimated cost and time to engineer and construct said System Upgrades.

The actual cost of the System Impact Study shall be paid by the Customer. The Utility will provide an estimated cost of the System Impact Study to Customer and Customer shall advance 50% of such estimate to the Utility if Customer wants the Utility to prepare a System Impact Study. When System Impact Study cost exceeds 50% of the estimated cost, the Utility shall bill Customer as such fees are incurred.

6. SYSTEM UPGRADES:

The Utility shall not be obligated to make upgrades or improvements to its Electric Distribution System to accommodate the Customer's Generation Facility. Where System Upgrades are required prior to interconnection of the Generation Facility as identified in the System Impact Study, the Utility will provide the Customer with an estimated schedule and the Customer's cost for said System Upgrades.

7. INTERCONNECTION AGREEMENT:

After the Customer and the Utility have identified and mutually agreed on the project scope including the Generation Facility, System Upgrades and estimated costs (if any), the Customer and the Utility shall execute the attached document entitled "Interconnection Agreement." The Interconnection Agreement shall be between the Utility and the Customer and shall not include third parties. Prior to commencement of System Upgrades required to allow interconnection of the Customer-owned Generation Facility, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. See "Section 4.

Interconnection Costs” of the Interconnection Agreement (Part 4) for additional information.

8. CODES AND PERMITS:

- a. The Customer shall be responsible for procuring all building, operating, environmental or other permits for the Generation Facility and for the necessary ancillary structures to be installed that are required by any Governmental Authority having jurisdiction.
- b. The Generation Facility and interconnecting equipment shall meet all requirements in “Part 2. Technical Requirements” of these Interconnection Standards.
- c. The construction and facilities shall meet all applicable building and electrical codes.

9. CERTIFICATE OF COMPLETION:

Upon completion of the Generation Facility and prior to the Initial Operation Date of said Facility, the Customer shall complete and submit a signed copy of the attached document entitled “Certificate of Completion.”

10. NORMAL OPERATION:

The Customer may begin initial operation of the Generation Facility upon receipt of written approval from the Utility.

PART 2. TECHNICAL REQUIREMENTS

1. CHARACTER OF SERVICE:

The electric service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and single phase under the Residential rate schedule that would apply if the Customer did not have an interconnected Generation Facility.

2. CODE REQUIREMENTS:

The Generation Facility shall meet all requirements established by the National Electrical Code (NEC), National Electrical Safety Code (NESC), Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories (UL), and the Occupational Safety and Health Administration. Specific applicable codes are shown in Section 9 of this Part 2 below as “Standards for Interconnection, Safety and Operating Reliability.”

3. GENERATION FACILITY CONTROL:

The control system of the Generation Facility shall comply with IEEE and UL specifications and standards for parallel operation with the Electric Distribution System and in particular as follows:

- a. Power output control system shall automatically disconnect from the Electric Distribution System upon loss of System voltage and shall not reconnect until System voltage has been restored.
- b. Power output control system shall automatically disconnect from the Electric Distribution System if System voltage fluctuates beyond plus or minus ten percent (10%).
- c. Power output control system shall automatically disconnect from the Electric Distribution System if the generator fails to operate within the operating frequency range of 59.3 – 60.5 Hz.
- d. Inverter output Harmonic Distortion shall meet IEEE and UL standards.
- e. The Generation Facility shall meet applicable IEEE and UL standards concerning impacts to the Electric Distribution System with regard to Harmonic Distortion, Voltage Flicker, power factor, direct current injection and electromagnetic interference.

4. LIMITS SPECIFIC TO SINGLE-PHASE GENERATION FACILITIES:

When connected to a single-phase transformer, the Generation Facility must be installed such that the aggregated gross output is balanced between the two phases of the single-phase voltage and the maximum aggregated Gross Ratings for all the Generating Facilities shall not exceed the transformer rating.

4.1 LIMITS SPECIFIC TO THREE-PHASE GENERATION FACILITIES:

The applicant must balance the demand load and the Generation Facility as nearly as practical between the two sides of a three-wire single phase service and between all phases of a three-phase service. The difference in amperes between any two phases at the customer's peak load should not be greater than 10 percent or 50 amperes (at the service delivery voltage), whichever is greater; except that the difference between the load on the lighting phase of a four-wire delta service and the load on the power phase may be more than these limits. It will be the responsibility of the customer to keep the demand load balanced within these limits.

5. SYSTEM PROTECTION:

The owner of the customer owned generator is responsible for providing adequate protection to electric Utility facilities for conditions arising from the operation of generation under all Utility distribution system operating conditions. The owner is also responsible for providing adequate protection to its facility under any Utility distribution system operating condition whether or not its customer owned generator is in operation. Conditions may include but are not limited to:

- a. Loss of a single phase of supply.
- b. Distribution system faults,
- c. Equipment failures,
- d. Abnormal voltage or frequency,
- e. Lightning and switching surges,
- f. Excessive harmonic voltages,
- g. Excessive negative sequence voltages,
- h. Separation from supply,
- i. Synchronizing generation,
- j. Re-synchronizing the Owner's generation after electric restoration of the supply.

6. FAULT CURRENT DISCONNECTION:

The Generation Facility shall be equipped with protective equipment designed to automatically disconnect from the Electric Distribution System during fault current conditions and remain disconnected until System voltage and frequency have stabilized.

7. RECLOSING COORDINATION:

The Generation Facility shall be coordinated with Electric Distribution System reclosing devices by disconnecting from the Electric Distribution System during de-energized Electric Distribution System operation. The Generation Facility shall remain disconnected until System voltage and frequency have stabilized.

8. EXTERNAL GENERATOR AC DISCONNECT SWITCH:

The Customer shall install an external alternating current (AC) disconnect switch within six (6) feet of the Utility electric meter(s) that is visible and readily accessible to Utility representatives at all times. This switch shall be clearly labeled as "Generator AC Disconnect Switch". The switch shall be capable of being locked in an open position and shall prevent the Generation Facility from supplying power to the Electric Distribution System while in the open position.

9. STANDARDS FOR INTERCONNECTION, SAFETY AND OPERATING RELIABILITY:

The interconnection of a Generation Facility and associated equipment to the Electric Distribution System shall meet the applicable provisions of the following publications or successor standards: **[This list is intended for the customer and its solar installer]**

- a. ANSI/IEEE1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity). The following standards shall be used as guidance in applying IEEE 1574:
 1. IEEE Standard 519-1992, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
 2. IEC/TR3 61000-3-7 Assessment of emission limits for fluctuating loads in MV and HV power systems
- b. UL 1741 Standard for Inverters, Converters and Controllers for Use in Independent Power Systems
- c. ANSI/NFPA 70 (2008), National Electrical Code
- d. OSHA (29 CFR § 1910.269)
- e. IEEE Standard 929-2000, *IEEE Recommended Practice for Utility Interface of Photovoltaic (PV) Systems*
- f. IEEE Standard C37.90.1-1989 (R1994), *IEEE Standard Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems*

- g. IEEE Standard C37.90.2 (1995), *IEEE Standard Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers*
- h. IEEE Standard C37.108-1989 (R2002), *IEEE Guide for the Protection of Network Transformers*
- i. IEEE Standard C57.12.44-2000, *IEEE Standard Requirements for Secondary Network Protectors*
- j. IEEE Standard C62.41.2-2002, *IEEE Recommended Practice on Characterization of Surges in Low Voltage (1000V and Less) AC Power Circuits*
- k. IEEE Standard C62.45-1992 (R2002), *IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000V and Less) AC Power Circuits*
- l. IEEE Standard 100-2000, *IEEE Standard Dictionary of Electrical and Electronic Terms*
- m. ANSI C84.1-1995 *Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)*
- n. NEMA MG 1-1998, *Motors and Generators*, Revision 3
- o. IEEE Standard 2030.2, *Guide for the Interoperability of Energy Storage Systems Integrated with the Electric Power Infrastructure (Including use of IEEE 2030.3 testing protocols to establish conformity).*

10. ACCESS AND INSPECTION BY UTILITY:

Customer shall provide the Utility reasonable opportunity to inspect the Generation Facility prior to its interconnection and Initial Operation Date and to witness initial testing and commissioning of the Generation Facility. The Utility may witness any commissioning tests required by IEEE 1547/UL 1741.

Following initial testing and inspection of the Generation Facility and upon reasonable advance notice to Customer, the Utility shall have access at all reasonable times to the Generation Facility to perform on-site inspections to verify that the installation, maintenance and operation of the Generation Facility complies with the requirements of these Interconnection Standards. The Utility cost of such inspection(s) shall be at Utility expense; however, the Utility shall not be responsible for any cost Customer may incur as a result of such inspection(s). Upon written request, Customer shall inform the Utility of the next scheduled maintenance and allow the Utility to witness the maintenance program and any associated testing. The Utility shall at all times have immediate access to the external Generator AC Disconnect Switch to isolate the Generation Facility from the Electric Distribution System

11. GENERATION FACILITY OPERATION:

- a. Customer shall install, operate, and maintain, at Customer's sole cost and expense, the Generation Facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation of the Generation Facility in parallel with the Electric Distribution System. Customer shall bear full responsibility for the installation, maintenance and safe operation of the Generation Facility. Upon request from the Utility, Customer shall supply copies of periodic test reports or inspection logs, which maybe requested annually.
- b. Customer shall be responsible for protecting, at Customer's sole cost and expense, the Generation Facility from any condition or disturbance on the Electric Distribution System, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges.
- c. Customer agrees that, without prior written permission from the Utility, no changes shall be made to the configuration of the Generation Facility as approved by the Utility, and no relay or other control or protection settings shall be set, reset, adjusted or tampered with, except to the extent necessary to verify that the Generation Facility complies with Utility-approved settings.
- d. Customer shall operate the Generation Facility in such a manner as not to cause undue voltage fluctuations, power quality issues, intermittent load fluctuation characteristics or to otherwise interfere with the operation of the Electric Distribution System. At all times when the Generation Facility is operated in parallel with the Electric Distribution System, Customer shall operate said Generation Facility in such a manner that no disturbance will be produced thereby to the service rendered by the Utility to any of its other customers or to any electric system interconnected with the Electric Distribution System. Customer understands and agrees that the interconnection and operation of the Generation Facility pursuant to these Interconnection Standards is secondary to, and shall not reduce the safety, quality, or reliability of electric service provided by the Utility.
- e. Customer's control equipment for the Generation Facility shall immediately, completely, and automatically disconnect and isolate the Generation Facility from the Electric Distribution System in the event of a fault on the Electric Distribution System, a fault on Customer's electric system, or loss of a source or sources on the Electric Distribution System. The automatic disconnecting device included in such control equipment shall not be capable of reclosing until after service is restored on the Electric Distribution System. Additionally, if the fault is on Customer's electric system, such automatic disconnecting device

shall not be reclosed until after the fault is isolated from the Customer's electric system.

12. RIGHT TO DISCONNECT GENERATION FACILITY:

The Utility shall have the right and authority to disconnect and isolate the Generation Facility without notice at Utility's sole discretion if the Utility believes that any of the following has occurred or is occurring:

- a. Electric service to Customer's premises is discontinued for any reason;
- b. Adverse electrical effects (such as power quality problems) on the Electric Distribution System and/or the electrical equipment of other Utility customers attributed to the Generation Facility as determined by the Utility.
- c. Electric Distribution System emergencies or maintenance requirements
- d. Hazardous conditions existing on the Electric Distribution System as a result of the operation of the Generation Facility or protective equipment
- e. Failure of the Customer to obtain and maintain required insurance and to provide the Utility with proof of insurance within ten (10) days of request.
- f. Utility identification of uninspected or unapproved equipment or modifications to the Generation Facility after initial approval.
- g. Recurring abnormal operation, substandard operation or inadequate maintenance of the Generation Facility.
- h. Noncompliance with the obligations under the Interconnection Agreement. In non-emergency situations, the Utility shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to disconnecting and isolating the Generation Facility.
- i. Failure to remit payment to the Utility for any amounts owed, including but not limited to, amounts invoiced pursuant to Paragraph 15 of this Agreement.
- j. In the event that the Utility disconnects the Generation Facility for routine maintenance, the Utility shall make reasonable efforts to reconnect the Generation Facility as soon as practicable.
- k. The Customer retains the option to temporarily disconnect its Generation Facility from the Electric Distribution System at any time. Such temporary disconnection shall not constitute termination of the Interconnection Agreement unless the Customer exercises its termination rights under Section 16 of Part 2.

13. RATES AND OTHER CHARGES:

- a. Customer must participate in the Renewable Parallel Generation Policy – Electric Rate Code as a condition of interconnecting a Customer-owned Generating Facility.
- b. Customer must complete and submit to the Utility the Renewable Energy Parallel Generation Application for Service in Part 7. The Utility shall not approve a Customer-owned Generation Facility Interconnection Application that does not include a completed Renewable Energy Parallel Generation Application for Service.
- c. Terms and conditions of service are contained in the Renewable Parallel Generation – Residential Service rate schedule, Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential service and 200 kW_{AC} or Less for Commercial service.
- d. Customer must participate in the electric Utility's Renewable Parallel Generation – Residential Service rate schedule or Renewable Parallel Generation – Commercial Service Rate Schedule if the customer wishes to receive credit for any excess energy generated by the customer and delivered to the Utility.

14. INSURANCE:

Customer shall at its own expense obtain and continuously maintain bodily injury, property damage liability and general liability insurance, without any exclusion for liabilities related to the interconnection undertaken pursuant to the Interconnection Agreement. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable liabilities and risks related to the Generation Facility, the ownership and operation of such Generation Facility, and the interconnection itself. Such insurance must be obtained from an insurance provider authorized to do business in the State of Kansas. Customer shall provide proof of insurance to the Utility not later than ten (10) days prior to the commercial operation date of the Generation Facility. Utility shall not interconnect the Generation Facility absent submission by the Customer of proof of insurance in accordance with these Interconnection Standards. Thereafter Customer shall provide proof of insurance to the Utility within ten (10) days of such request by the Utility. Utility receipt of proof of insurance does not imply an endorsement of the terms and conditions of said coverage. Customer shall promptly notify the Utility whenever an accident or incident occurs resulting in injuries or damages that are included within the scope of coverage of such insurance, whether or not Customer intends to submit a claim under such policy.

15. LIMITATION OF LIABILITY AND INDEMNIFICATION:

a. Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees and court fees, relating to or arising from any act or omission in its performance of the Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the Utility or the City of Moran be liable for any indirect, special, consequential, or punitive damages.

b. Indemnity

Customer assumes all liability for, and shall indemnify, defend and hold the Utility and the City of Moran harmless from, any and all claims, losses, costs, and expenses of any kind or character, direct or indirect, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, labor costs, and all other obligations by or to third parties arising out of or resulting from the design, construction, operation or maintenance of the Generation Facility, or the Customer's actions or omissions in breach of its obligations under the Interconnection Agreement. Such indemnity shall include, but is not limited to, financial responsibility for: (a) Utility monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third party; (c) damages related to the death or injury of a third party; (d) damages to Utility property; (e) damages to the property of a third party; (f) damages for the disruption of the business of a third party. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing. If the Utility or the City of Moran incurs any costs as to which the indemnity provided in this section b. applies, the Utility or City of Moran shall invoice the Customer for such costs in writing. Customer shall remit payment to the Utility or the City of Moran, as appropriate, within 45 calendar days of the date of such invoice.

16. EFFECTIVE TERM AND TERMINATION RIGHTS:

The Interconnection Agreement shall become effective when executed by both Parties and shall continue in effect until terminated in accordance with the provisions of this Section. The Interconnection Agreement may be terminated for the following reasons:

- a. Electric service to Customer's premises is discontinued for any reason. If electric service is disconnected for any reason or a change occurs in the account holder, a new Interconnection Application must be submitted to the electric Utility for consideration.
- b. Customer may terminate the Interconnection Agreement at any time by giving the Utility at least sixty (60) days' prior written notice stating Customer's intent to terminate the Agreement at the expiration of such notice period.

- c. the Utility may terminate the Interconnection Agreement at any time following Customer's failure to generate energy from the Generation Facility in parallel with the Electric Distribution System by the later of two (2) years from the date of execution of the Interconnection Agreement or during any twelve (12) month period following completion of the interconnection provided for by the Agreement;
- d. the Utility may terminate the Interconnection Agreement at any time by giving Customer at least sixty (60) days' prior written notice in the event the Customer generates and delivers to the Utility more energy than Customer consumes within a calendar year for two consecutive years or more.
- e. either Party may terminate the Interconnection Agreement at any time by giving the other Party at least sixty (60) days' prior written notice that the other Party is in default of any of the material terms and conditions of the Interconnection Agreement or these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential service and 200 kW_{AC} or less for Commercial service, so long as the notice specifies the basis for termination and there is reasonable opportunity for the Party in default to cure the default; or
- f. The Utility may terminate the Interconnection Agreement at any time by giving Customer at least sixty (60) days' prior written notice in the event that there is a change in an applicable rule or statute affecting the Agreement.

Upon termination of the Interconnection Agreement, Customer's Generation Facility shall be permanently disconnected from the Electric Distribution System.

Termination of the Interconnection Agreement shall not relieve either party of its liabilities and obligations, owed or continuing at the time of said termination.

17. TERMINATION OF ANY APPLICABLE PRIOR AGREEMENT:

From and after the date when service commences under the Interconnection Agreement, the Agreement shall supersede any oral and/or written agreement or understanding between the Utility and Customer concerning the interconnection service covered by the Agreement. Any such prior agreement or understanding shall be deemed to be terminated as of the date interconnection service commences under the Interconnection Agreement.

18. FORCE MAJEURE:

For purposes of the Interconnection Agreement, the term "Force Majeure" means any cause or event not reasonably within the control of the Party claiming Force Majeure, including, but not limited to, the following: acts of God, strikes, lockouts, or other industrial disturbances; acts of public enemies; orders or permits or the absence of the necessary orders or permits of any kind which have been properly

applied for from the government of the United States, the State of Kansas, any political subdivision or municipal subdivision or any of their departments, agencies or officials, or any civil or military authority; unavailability of a fuel or resource used in connection with the generation of electricity; extraordinary delay in transportation; unforeseen soil conditions; equipment, material, supplies, labor or machinery shortages; epidemics; landslides; lightning; earthquakes; fires; hurricanes; tornadoes; storms; floods; washouts; drought; arrest; war; civil disturbances; explosions; breakage or accident to machinery, transmission lines, pipes or canals; partial or entire failure of utilities; breach of contract by any supplier, contractor, subcontractor, laborer or materialman; sabotage; injunction; blight; famine; blockade; or quarantine. A Force Majeure event does not include an act of negligence or intentional wrongdoing.

If either Party is rendered wholly or partially unable to perform its obligations under the Interconnection Agreement because of Force Majeure, both Parties shall be excused from whatever obligations under the Agreement are affected by the Force Majeure (other than the obligation to pay money) and shall not be liable or responsible for any delay in the performance of, or the inability to perform, any such obligations for so long as the Force Majeure continues. The Party suffering an occurrence of Force Majeure shall, as soon as is reasonably possible after such occurrence, give the other Party written notice describing the particulars of the occurrence and shall use reasonable efforts to remedy its inability to perform; provided, however, that the settlement of any strike, walkout, lockout or other labor dispute shall be entirely within the discretion of the Party involved in such labor dispute.

PART 3. INTERCONNECTION APPLICATION

Application No. _____

City of Moran

Customer-Owned Renewable Electric Generation Facility 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service

This Application for Interconnection of a Customer-Owned Renewable Electric Generation Facility 25 kW_{AC} or less for Residential Service and 200 kW_{AC} or less for Commercial Service is considered complete when it provides all applicable and correct information required below. The City of Moran Electric Utility may require additional information or clarification to evaluate the Interconnection Application. Processing of this Application cannot begin until all information is complete.

Processing Fee

☐ A non-refundable processing fee of \$250 must accompany this Application. [Fee is discretion of City]

Customer

Name: _____ Utility Account Number: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Is the Generation Facility owned by the Customer listed above? ☐ Yes ☐ No

Contact (if different from Customer)

Name: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Generation Facility Information

Location (if different from above): _____

Inverter Manufacturer: _____

Model _____

Nameplate Rating: (kW_{AC}) _____ (kVA_{AC}) _____

System Design Capacity: (kW_{AC}) _____ (kVA_{AC}) _____

Energy Source: Solar ☐ Wind ☐ Battery/Storage ☐

Is the Generation Facility equipment IEEE 1547/UL 1741 Certified? ☐ Yes ☐ No

[Note: Requires a Yes for an application to be considered complete.]

If Yes, attach manufacturer's documentation and technical specification sheet showing IEEE 1547/UL 1741 certification.

Have all necessary government permits and approvals been obtained for the project prior to this application?

☐ Yes ☐ No [Note: Requires a yes for an application to be considered complete.]

Is Utility Accessible External Generator AC Disconnect Switch Provided? (Required) ☐ Yes ☐ No

Location of Accessible External Generator AC Disconnect Switch _____
(e.g. Two feet west of utility electric meter)

Estimated Generation Facility Installation Date: _____

Estimated Generation Facility Initial Operation Date: _____

List components of the Generation Facility equipment package that are currently certified:

Equipment Type	Certifying Entity
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

Equipment Installation Contractor: Indicate installation by owner if applicable ☐

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Contact Person (If other than Above): _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

Electrical Contractor: (If Applicable) Indicate if not applicable ☐

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Contact Person (If other than Above): _____

Telephone (Daytime): _____ (Evening): _____

Facsimile Number: _____ E-Mail Address: _____

Consulting Engineer: (If Applicable) Indicate if not applicable ☐

Name: _____
Mailing Address: _____
City: _____ State: _____ Zip Code: _____
Contact Person (If other than Above): _____
Telephone (Daytime): _____ (Evening): _____
Facsimile Number: _____ E-Mail Address: _____

Provide a one-line diagram of the Generation Facility. The one-line diagram is a basic drawing of an electric circuit in which one or more conductors are represented by a single line and each electrical device and major component of the installation, from the generator to the point of interconnection, are noted by symbols. See attached example.

Provide a site layout of the Generation Facility and nearby features. The site layout is a basic drawing showing the location of the Generation Facility, electric Utility Electric meter, AC and DC disconnect switches, existing electrical panels, disconnects, and utility transformers, conduit/conductor runs and lockout locations.

Copies of manufacturer's specification sheets for all Generation Facility equipment, inverters, and other proposed Generation Facility equipment must be submitted with this Application.

Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Application is true. I agree to abide by the terms and conditions of the City of _____ (Utility) Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or less for Commercial Service and will return the Certificate of Completion to the Utility when the Generation Facility has been installed and prior to commencing operation of said Generation Facility.

Signature: _____ Date: _____

-----City of Moran Utility Use-----

Contingent Approval to Interconnect the Generation Facility

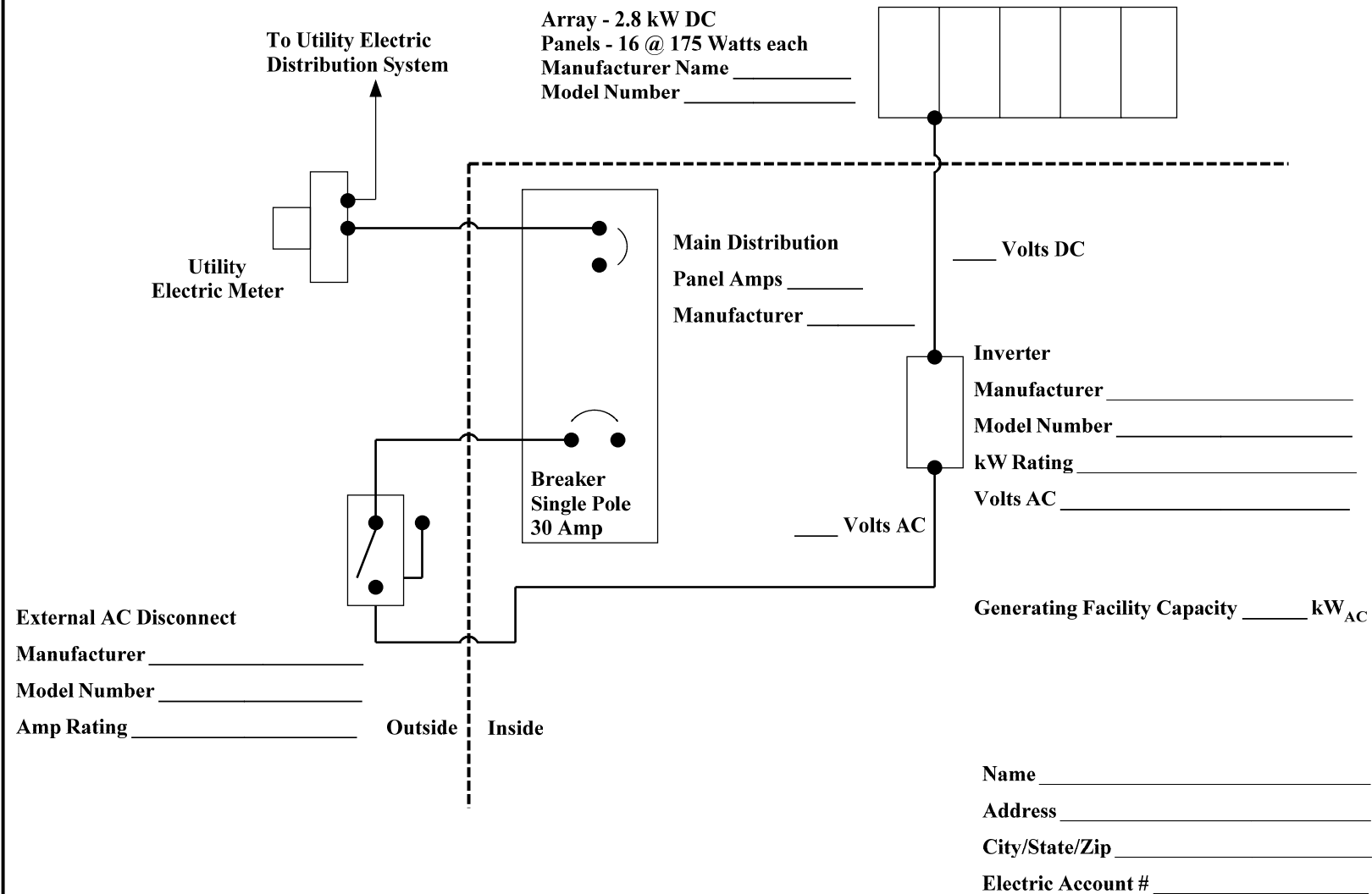
Interconnection of the Generation Facility is approved contingent upon Customer compliance with all terms and conditions of the electric Utility's Interconnection Standards and upon return of the Certificate of Completion prior to commencement of commercial operation of said Generation Facility.

Signature: _____ Title: _____

Date: _____ Application Number: _____

Electric Utility waives inspection/witness test? ☐ Yes ☐ No Initial _____

One Line Diagram Example

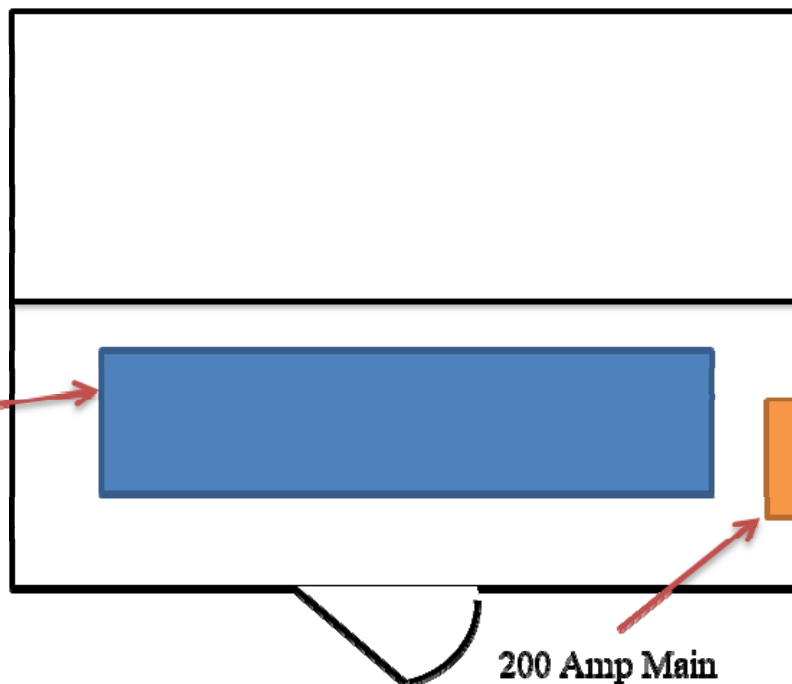


Sample Site Layout

John Doe
111 E. Main St.
City, State Zip Code



5.5 kW-DC Roof
Mounted Solar Array



200 Amp Main
Breaker Panel



5kW-AC Single Phase
Inverter



30A AC Disconnect
Switch – Lockable in
Open Position



Existing Utility Meter

Overhead
Utility Service

Utility Pole



E. Main St.

PART 4. INTERCONNECTION AGREEMENT

Application No. _____

City of Moran, Kansas Customer-Owned Renewable Electric Generation Facility 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service

This Agreement, (“**Agreement**”) is entered into by and between the City of Moran, Kansas (“**Utility**”) and _____, (“**Customer**”). The Customer electric account subject to this Agreement is Account Number _____. Customer and Utility are referenced in this Agreement collectively as “**Parties**” and individually as “**Party.**”

Recitals

WHEREAS, the Utility owns and operates an Electric Distribution System serving the City of Moran, Kansas, and surrounding area;

WHEREAS, Customer owns or desires to install, own and operate a Utility-approved renewable, electric Generation Facility with a rated output of 25 kW_{AC} or less for Residential Service and 200 kW_{AC} or less for Commercial Service, interconnected with and operating in parallel with the Utility Electric Distribution System;

Agreement

NOW, THEREFORE, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

1. SCOPE OF AGREEMENT:

This Agreement governs the terms and conditions under which the Generation Facility will interconnect with and operate in parallel with the Electric Distribution System.

2. DEFINITIONS:

The definitions used in this Interconnection Agreement are those found in Part 1, Section 2 of the Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service.

3. PARALLEL OPERATION:

Customer shall not interconnect or commence parallel operation of the Generation Facility until written Approval to Energize the Generation Facility under Part 6 of

these Interconnection Standards has been provided by the Utility. The Utility shall have the right to have representatives present during initial testing of the Generation Facility and its protective apparatus.

4. INTERCONNECTION COSTS:

The Utility has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-owned Generation Facility, Customer shall deposit with the Utility an amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer, the Utility shall refund the difference to the Customer within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer, the Utility shall bill the Customer for the difference. Customer agrees to pay the invoiced amount within 30 days of the invoice date. The utility will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for the purposes of monitoring customer generation and load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research. All costs related to installation of said meter or meters shall be borne by the Customer.

5. INTERRUPTION OR REDUCTION OF DELIVERIES:

The Utility may require the Customer to interrupt or reduce energy deliveries when the Utility determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of maintenance, safety, emergency, Force Majeure or compliance with Prudent Utility Practice. No compensation or credit will be provided to the Customer by the Utility for such interruptions or reductions in energy deliveries.

6. ADVERSE OPERATING EFFECTS:

The interconnection of the Generation Facility shall not reduce the reliability and quality of Utility Electric Distribution System service. This includes, but is not limited to power quality issues such as Harmonic Distortion, Voltage Flicker and frequency deviations. The Utility shall notify the Customer as soon as practicable if, based on Prudent Utility Practice, operation of the Generation Facility causes disruption in or deterioration of service to other Utility electric customers or if operating the Generation Facility could damage the Electric Distribution System. If, after notice, the Customer fails to timely remedy the adverse operating effect, the Utility may disconnect the Generation Facility with no further notice.

7. COMPLIANCE WITH INTERCONNECTION STANDARDS REQUIREMENTS:

Customer has read the Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service, as adopted by the Utility, and agrees to comply with all requirements included therein, including, but not limited to, all insurance and indemnity provisions identified in Paragraphs 14 and 15 therein.

8. ACCESS TO PREMISES:

The Utility shall have access to the Customer premises or property and to the External AC Generator Disconnect Switch as permitted in its policies, Rules and Regulations and Interconnection Standards.

9. GOVERNING LAW:

This Agreement shall be interpreted and governed under the laws of the State of Kansas and the Ordinances of the City of Moran.

10. DOCUMENTS:

This Agreement incorporates all other provisions and related documents of these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service as the same may be amended from time to time.

11. NOTICES:

All written notices shall be directed as follows:

Customer:

Name: _____

Address: _____

City/State/Zip: _____

City of Moran:

Name: _____

Title: _____

City/State/Zip: _____

12. TERM OF AGREEMENT:

This Agreement shall be in effect when executed by the Customer and the City of Moran and shall remain in effect thereafter month to month unless terminated in accordance with the provisions of Section 16 of "Part 2 Technical Requirements".

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

Customer:

Signature

Print Name

Date

City of Moran:

Signature

Print Name and Title

Date

PART 5. CERTIFICATE OF COMPLETION

Application No. _____

City of Moran Customer-Owned Renewable Electric Generation Facility

Is the Generation Facility installed, tested and ready for operation? Yes _____ No _____

Customer: _____ Utility Account Number: _____

Address: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Location of the Generation Facility (if different from above):

Has the Generation Facility been installed in accordance with all applicable building codes, permits and ordinances (if applicable)? Yes _____ No _____

Electrician/Service Company:

Name: _____

Address: _____ City/State/Zip: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

License number: _____

Date electric Utility approved Interconnection Application: _____

Application Number: _____

Inspection:

The Generation Facility has been installed and inspected in compliance with all applicable electrical codes.

A copy of the signed electrical inspection form is attached. ☐ Yes ☐ No *(If inspection form is not attached)*

Signature of Inspector:

Date:

Printed name of Inspector

Insurance:

The Generation Facility is covered with an insurance policy as described in the Technical Requirements, 14 and 15. A copy of proof of insurance is attached. ☐ Yes ☐ No

PART 6. APPROVAL TO ENERGIZE GENERATION FACILITY

Application No. _____

City of Moran
Customer-Owned Renewable Electric Generation Facility

The City of Moran, having entered into an Interconnection Agreement for the Generation Facility described in the Application noted by number above and having received a Certificate of Completion with proper documentation of the electrical inspection hereby authorizes the Generation Facility to be energized:

Electric Utility Signature: _____

Title: _____ Date: _____

PART 7. RENEWABLE ENERGY PARALLEL GENERATION APPLICATION FOR SERVICE

Application No. _____

City of Moran

Customer Name: _____

Service Address: _____

City: _____ State: _____ Zip: _____

Utility Account Number: _____

Contact Person: _____

Telephone Number: _____

Address: _____

City: _____ State: _____ Zip: _____

E-Mail Address: _____

This application is for electric service under the City of Moran ("Utility") Renewable Parallel Generation – Residential Service rate schedule or Renewable Parallel Generation – Commercial Service for the above customer ("Customer"). The Customer Generation Facility is a renewable energy Generation Facility as defined in Utility Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service.

The Generation Facility qualifies for the Renewable Parallel Generation – Residential Service rate or Parallel Generation – Commercial Service rate schedule as it meets the definitions and requirements of said Interconnection Standards. Total rated output of the Generation Facility under the Renewable Parallel Generation – Residential Service rate schedule, is _____ kW_{AC}. Customer acknowledges that he/she has read the rate schedule and agrees to all terms and conditions contained therein, including without limitation those specified in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Electric Generation Facilities 25 kW_{AC} or Less for Residential Service and 200 kW_{AC} or Less for Commercial Service. Specifically, the Customer understands and agrees that an electric meter or meters capable of registering the flow of electricity in each direction must be in service at the facility. In addition, and for the purposes of monitoring customer generation and load, the utility may install at its expense, load research metering. The customer shall supply, at no expense to the utility, a suitable location for meters and associated equipment used for billing and for load research. All costs related to installation of said meter or meters shall be borne by the Customer. Customer acknowledges and agrees that operation of said Generation Facility is intended primarily to

offset part of Customer’s electricity requirements, and that the Generation Facility is not sized to exceed the annual electric energy requirements of the Customer’s premises. Customer further acknowledges and agrees that the Utility shall not provide credit for surplus energy generated by the Generation Facility under the Renewable Parallel Generation – Residential Service rate schedule or Renewable Parallel Generation – Commercial Service rate schedule that exceeds the Customer’s annual energy consumption starting January 1 and ending December 31.

Requested By:

Customer Name

Authorized Signature

Date

Approved By:

Name

Utility Signature

Date

Rejected:

Name

Utility Signature

Reason for Rejection

Date

CITY OF Moran, KANSAS
RENEWABLE PARALLEL GENERATION POLICY
ELECTRIC RATE SCHEDULE

Available:

- a) Service is available under this Rider at points on the Utility's existing electric distribution system for Customers operating Renewable Energy Resources. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections served under Parallel Generation equals or exceeds four percent of the City's peak load for the previous calendar year. Upon reaching this limit, no additional service shall be available under this Rate Schedule. This Rate Schedule shall not be available for any electric service schedule allowing for resale.

Application:

- a) Service under this Renewable Parallel Generation Rate Schedule is available to City of Moran ("Utility") customers in good standing with a Customer-owned renewable electric Generation Facility as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities 25 kW_{AC} or less for Residential Customers and 200 kW_{AC} or less for Commercial Customers that wish to receive a billing credit for surplus renewable energy supplied to the Utility subject to the terms and conditions of this Schedule. Customer-owned renewable generation and associated equipment are collectively referred to as a Generation Facility.
- b) Utility may refuse interconnection of any generating facility with a rated generating capacity greater than Customer's annual peak electric load.

Character of Service:

- a) Single phase, 60 Hertz, alternating current will be supplied at standard voltages as available through one transformer. A qualifying Customer is a customer in good standing, connected to the Utility Electric Distribution System for the purpose of receiving retail electric service that also owns and operates a Generation Facility as defined in the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities. The Generation Facility shall be installed and operated in accordance with the requirements of said Interconnection Standards.

Rates:

In addition to the rates set in Ordinance No. 2018 of the Code of the City of Moran for Commercial and Residential Customers, all interconnected Parallel Generation Shall be billed monthly a Capacity Charge based off the System Nameplate Capacity Rating. The Capacity Charge shall be calculated using the following formula.

System Nameplate Capacity Rating (kW) x \$0.00 = Capacity Charge

Minimum Bill:

- a) The minimum monthly charge set forth in Ordinance No. 2018 of the Code of the City of Moran plus the Capacity Charge shall be the minimum bill. Any credits (\$) applied to the bill will not result in a total bill less than the Minimum Bill.

Metering:

- a) Metering shall be accomplished by use of a Utility-approved electric meter or meters capable of registering the flow of electricity in each direction. The Utility may, at its own expense and with written consent of the Customer, install one or more additional meters to monitor the flow of electricity.

Customer Billing:

- a) The measurement of net electricity supplied by the Electric Utility and delivered to the Electric Utility shall be calculated in the following manner. Electric Utility shall measure the amount of electricity delivered by Electric Utility to Customer and the amount of electricity generated by the Customer and delivered to Electric Utility during the billing period, in accordance with normal metering practices. The kWh delivered by Electric Utility to the Customer shall be billed to the Customer at the rates contained in Ordinance No. 2018 of the Code of the City of Moran. The kWh generated by the Customer and delivered to the Electric Utility shall be credited as described in Customer Billing Credit below. The calculated credit (\$) applied to the bill will not result in a total bill less than the Minimum Bill.

Customer Billing Credit:

- a) The billing credit for surplus energy generated by the Generation Facility and delivered to the Electric Distribution System that exceeds the Customer's instantaneous load but is not in excess of the appropriate generator size, the City shall credit one hundred and fifty percent (150%) of the City's actual cost of purchased energy (\$/kWh) for the periods in which energy was delivered to the City.

Terms and Conditions:

- a) The Utility shall offer this Renewable Parallel Generation Rate Schedule to Customers that wish to receive billing credit for surplus renewable energy supplied to the Utility from eligible Customer-owned Solar Generation Facilities.
- b) The Utility may limit the number and size of renewable generators to be connected to the Utility's system due to the capacity of the distribution line to which such renewable generator would be connected, and in no case, shall the Utility be obligated to purchase an amount greater than 4% of Utility's peak power requirements.

- c) This Schedule shall only be available to Customers in good standing. All agreements hereunder shall be between the Customer and the City and will not include third parties.
- d) This Schedule is subject to the provisions of the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.
- e) The Interconnection Agreement between the Utility and Customer must remain in effect and the Customer-Owned Generation Facility must be in full compliance with the terms and conditions of the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.
- f) Any required insurance coverage is specifically addressed in the Interconnection Standards for Installation and Parallel Operation of Customer-owned Renewable Electric Generation Facilities.
- g) Nothing in this Schedule shall abrogate any Customer's obligation to comply with all applicable Federal, State and Local laws, Codes or Ordinances.
- h) This Schedule shall remain in place for a minimum of 12 months.

Advantage Computer

PO Box 385
Iola, KS 66749

Phone: (620) 365-5156
Fax: (620) 365-7980
www.ac-js.com

**Quote**

No.: **42705**
Date: 2/19/2020

Prepared for:
Lori Evans (620) 237-4271

Acct ID: J1197
Phone: (620) 237-4271
Fax: (620) 237-4291

Moran, City of

339 N Cedar
PO Box 188
Moran, KS 66755 USA

Quantity	Item ID	Description	UOM	Discount	Sell	Total	Original Cost
----- Solus by Jayhawk Billing Software Upgrade:							
1	SOLUS B	SOLUS by Jayhawk (Single User Billing Software - 450 billable accounts)	EA	\$0.00	\$3,350.00	\$3,350.00	
		-- Includes data conversion from JUBS or JUS of basic account information.			No charge for 2nd license		3350.00
		-- Includes 2nd User License at no cost.					
1	SOL LIEAP	LIEAP Module - Includes ability to select the LIEAP option	EA	\$0.00	\$750.00	\$750.00	950.00
		and input the amount of the initial payment deposited on each account and track balance remaining. Also can select charges that can apply LIEAP payments towards and Solus applies that portion during bill calculation so reflected on bill.					
1.00	SOL AMR NEPTUNE	AMR Interface EZ Reader v6	EA	\$0.00	\$750.00	\$750.00	1500.00
		Interface to communicate with Neptune v4 AMR solution and electronically import meter reading information into Solus, as well as export meter information to Neptune v4.					
1.00	Training NS	Training New Staff (Remote) - 8 hrs.	EA	\$0.00	\$500.00	\$500.00	
		All training will need to be scheduled. Training will start with a 2 hour overview of the system and 2 hour blocks thereafter. If the session is less than 2 hours, only the actual time will be deducted from the training time purchased. If you need immediate help with an issue and it can't wait to be scheduled, the call will be taken off support contract.					
		-- Recommend 16 hours for training total for an additional \$500.					
1.00	SA STAND	Standard Annual Software Updates/Support Contract (8 hours)	EA	\$0.00	\$499.00	\$499.00	
		Software updates/maintenance plus specified hours of standard support via live operator support number and email, with 24 hour or less call back guarantee. Additional per call fee if customer requires immediate or premium level support and hourly fees if additional hours are incurred during contract. (Additional details provided in Contract Terms document)					

QUOTE NOTES:

-- A demo is recommended to see if there is reporting enough that the Transaction Export would not be needed.

-- Software lease options are also available if desired, please contact your Jayhawk Sales Representative if you are interested in lease pricing and terms.

Your Price: **\$5,849.00**

Total: **\$5,849.00**

Discount
Given
4300.00

Prices are firm until 9/30/2020

Terms: Net 10 days

Prepared by: Terri Stewart, terri@jayhawksoftware.com

Date: 2/19/2020