



## Pinedale Energy Provides Operations Update

**May 25, 2018 - Vancouver, British Columbia – Pinedale Energy Limited (“Pinedale” or the “Company”) (TSXV: MCF)** today provided an update on current development and exploration activities occurring at the Company’s non-operated working interest properties situated in the Pinedale gas field area, southwest Wyoming.

### Highlights

- Lower Lance horizontal well turned to sales and a 2<sup>nd</sup> horizontal well available for completions

### Pinedale Horizontal Program Update

As previously announced on May 11, 2018 the Company is participating in the development of two horizontal wells, the Warbonnet 9-23-5H and Warbonnet 9-23-11H wells, drilled on the east flank of the Pinedale anticline. Pinedale’s working interest in each horizontal well is 7.939458% and the wells targeted the Lower Lance interval. The Warbonnet 9-23-5H has been completed and turned to sales with flowback initiated on May 19, 2018. The Warbonnet 9-23-11H has been drilled, logged and cased and is available for completions.

### Well Participation

Pinedale recently non-consented to Authority for Expenditure (“**AFE**”) requests proposed by an operator pertaining to 6 Lower Lance horizontal well tests. The 6 non-consented wells include 2 Warbonnet 9-23 pad wells, the Warbonnet 9-23-7H and Warbonnet 9-23-17H wells, and 4 Warbonnet 8-25 pad wells, the Warbonnet 8-25W-4H, Warbonnet 8-25W-3H, Warbonnet 8-25W-2H, and Warbonnet 8-25W-1H wells.

### Outlook

Pinedale’s AFE election decisions are influenced by considerations that include internally generated projections of internal rates of returns, access to capital, well development scenarios and alternative well proposals. Pinedale evaluates AFE well proposals on a case by case basis and is required to make an AFE election within a 30-day election period following receipt of an AFE pursuant to operating agreements applicable to Pinedale’s properties. Pinedale has non-consented proposed horizontal AFE’s due to capital constraints and challenges resulting from concurrent multi-rig drilling operations underway at Warbonnet. Pinedale is investigating alternative financing options that may enable Pinedale to maintain or retain interests in AFE well proposals opportunities rather than making non-consent election decisions necessitated because of insufficient capital.

Pinedale’s inventory of producing wells at year-end 2017 totaled 17 wells (3.404 net). With wells developed in 2018, Pinedale’s current inventory of producing wells is 25 wells (4.666 net).

## About Pinedale Energy Limited

Pinedale Energy Limited is an independent oil and gas exploration and production company focused exclusively on its natural gas properties situated in the prolific Pinedale field area, within the Green River Basin of southwestern Wyoming. Pinedale, through its subsidiaries, owns non-operated interests in 17 oil and gas leases with an undivided working interest ranging from 11.56% to 21.25% in approximately 11,994 acres. At year-end 2017, the Company had gross proved reserves of approximately 43.7 billion cubic feet of gas and 434 thousand barrels of field condensate (46.3 billion cubic feet equivalent); 77% undeveloped.<sup>1</sup>

The Class A common shares of Pinedale Energy Limited are listed for trading on the TSX Venture Exchange under the symbol "MCF." Additional information on Pinedale Energy Limited is available on the SEDAR website at [www.sedar.com](http://www.sedar.com) or on the Company's website at [www.PinedaleEnergy.com](http://www.PinedaleEnergy.com)

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1. Report of Netherland Sewell & Associates with an effective date of December 31, 2017 prepared in accordance with the definitions and guidelines set forth in the Canadian Oil and Gas Evaluation Handbook and in accordance with NI 51-101.

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