North Texas GCD

Review of Well Spacing Rules

February 11, 2025



Outline

Review history of current rules

Discuss next steps



Purpose of Well Spacing Rules?

to limit a pumping well's impact on other wells

 Well spacing rules are <u>not intended</u> to regulate or manage the entire aquifer as per Desired Future Conditions (DFCs)

Principles of Well Spacing Rules

- No rule will protect every well
 - Existing wells grandfathered
 - Pump settings
 - Wells that don't penetrate the full aquifer
- High volume wells have the most impact

 "One-size-fits-all" rules difficult in Northern Trinity and Woodbine Aquifers

How Does One Well Interfere With Another?

- In a confined aquifer, drawdown from a pumping well spreads in a cone of depression over a wide area
- How wide the cone of depression depends on aquifer parameters, pumping rate, and pumping duration
- Interference effects increase when wells are in close proximity

Implementation

- If a site-specific formula approach is used
 - Small and Medium capacity wells
 - simple spacing table in rules
 - Large capacity wells that have most impact
 - User-friendly tool developed for staff evaluate hydraulic properties and spacing
- If one-size fits all rule is used
 - Staff checks the spacing on application

Public Supply Well Capacities in North Texas GCD

COUNTY/Aquifer	Number of Wells	Max Capacity (gpm)	Average Capacity (gpm)
COLLIN			
Paluxy	12	420	212
Twin Mountains - Travis Peak	4	1000	443
Woodbine	36	500	221
COOKE			
Antlers	78	1214	193
DENTON			
Antlers	41	638	130
Paluxy	144	325	55
Twin Mountains - Travis Peak	102	2200	258
Woodbine	42	385	58

Calculation of spacing based on drawdown

$$r = \sqrt{\frac{0.3Tt}{S\left(10^{\frac{ST}{264Q}}\right)}}$$

where

r = distance from pumping well (feet)

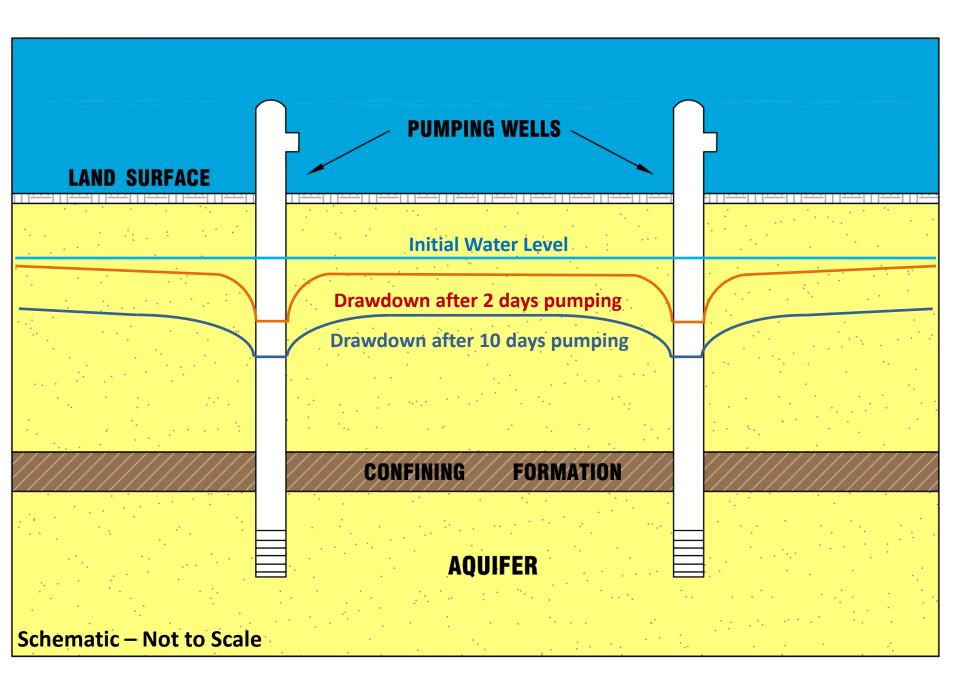
T = transmissivity (gpd/ft)

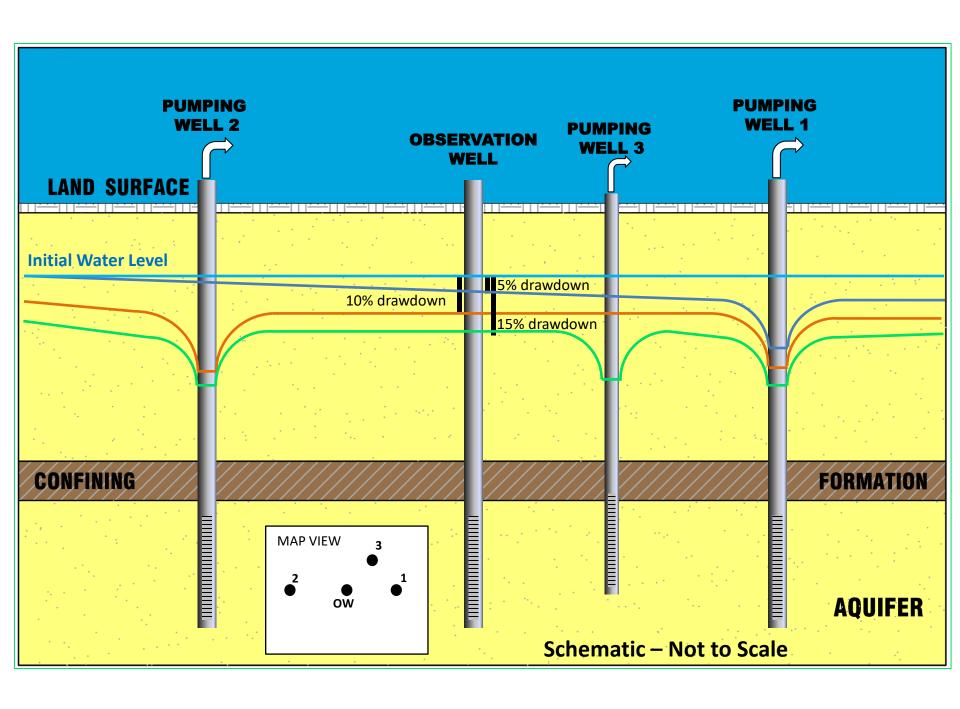
S = storativity

s = drawdown at distance r (feet)

Q = pumping rate (gpm)

t = pumping duration (days)





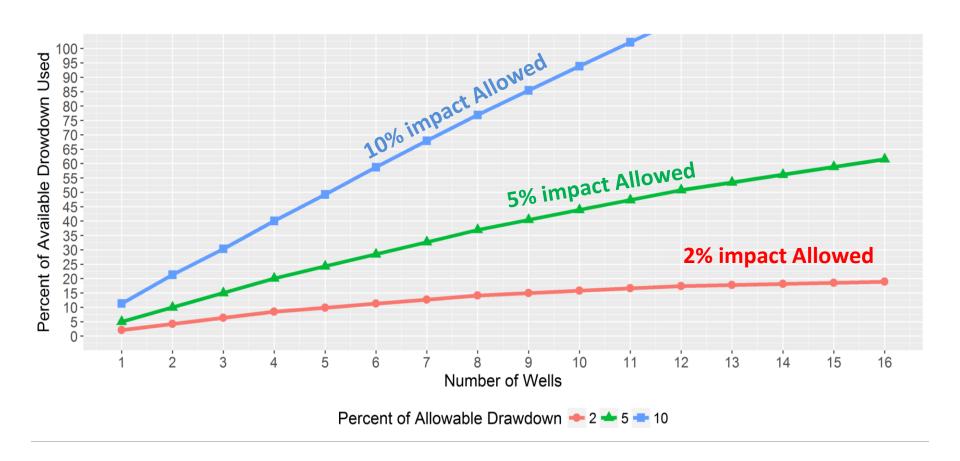
Making appropriate assumptions

- Duration of pumping?
 - Board said look at 2 and 5 days

- Allowable impact?
 - Board said look at 2 and 5 percent

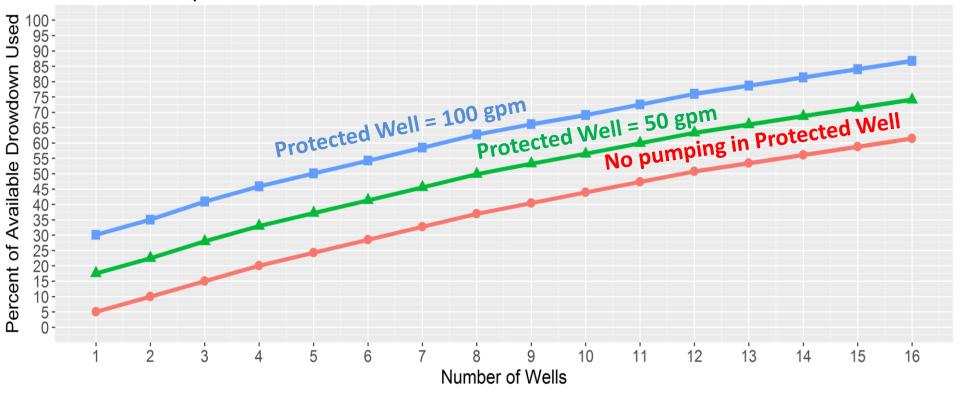
Percent of Available Drawdown Used by Nearby Wells

- Available Drawdown = 500 feet
- Q = 50 gpm, T = 1,000 gpd/ft, S = 10e-4, Time = 1 day
- Does NOT include drawdown caused by pumping in the "protected" well



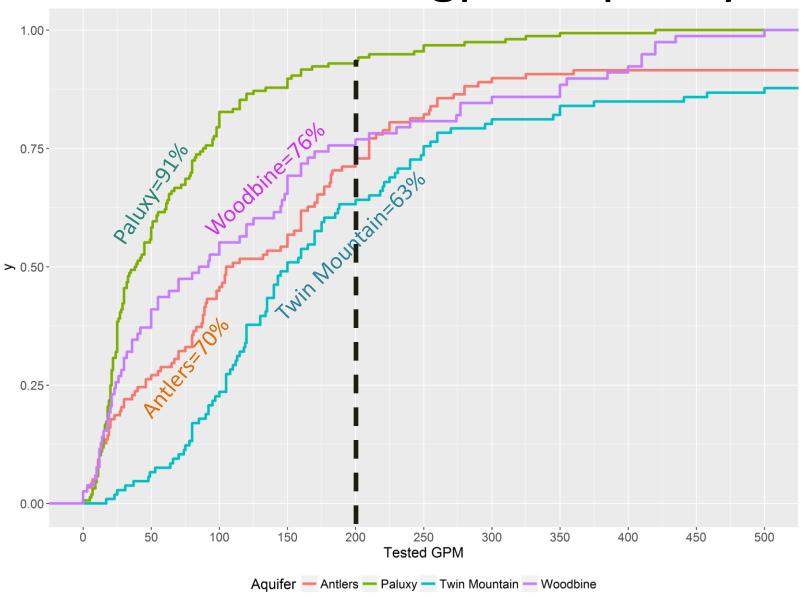
Drawdown from Multiple wells

- Available Drawdown = 500 feet
- Q = 50 gpm, T = 1,000 gpd/ft, S = 10e-4, Time = 1 day
- Allow 5% impact



Pumping Scenario — Center Well Not Pumping — Center Well Pumping at 50 gpm — Center Well Pumping at 100 gpm

% of wells <200 gpm capacity



Tiered Approach to Spacing

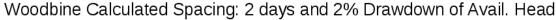
Tier	Production (gpm)	Spacing (feet)
1	<u><</u> 25	100
2	> 25 – 200	100 + X*gpm Alternative: Staff review
3	> 200	Formula

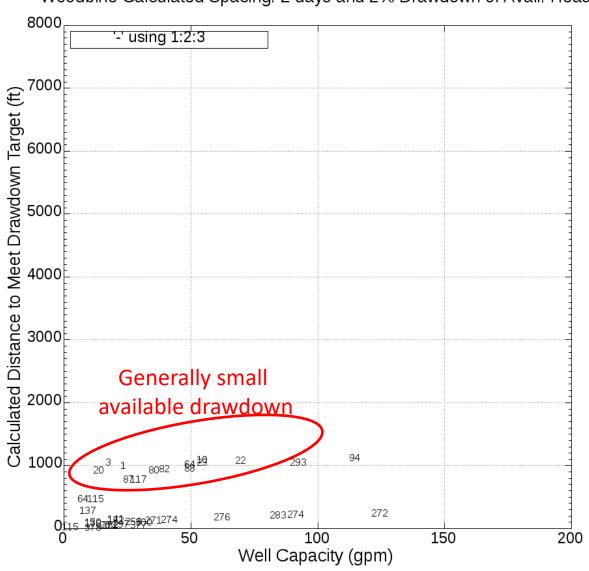
Formula
$$\rightarrow r = \sqrt{\frac{0.3Tt}{S\left(10^{\frac{ST}{264Q}}\right)}}$$

Tiered Approach to Spacing

- Tier 1: < 25 gpm at 100 foot spacing
 - Covers exempt wells
 - shown in table in rules
 - Variance requests go to Board
- Tier 2: > 25 gpm to ≤ 200 gpm
 - Table in rules that shows the 100 foot baseline spacing + ___ * gpm
 - Staff Variance Process as an alternative for site-specific review
 - Scientific and objective; Map and formula driven
 - Allows for site-specific approach to the benefit of the landowner
- Tier 3: > 200 gpm
 - No table; only formulaic review using GAM
 - Would require hydrogeology report
 - Variance requests go to Board

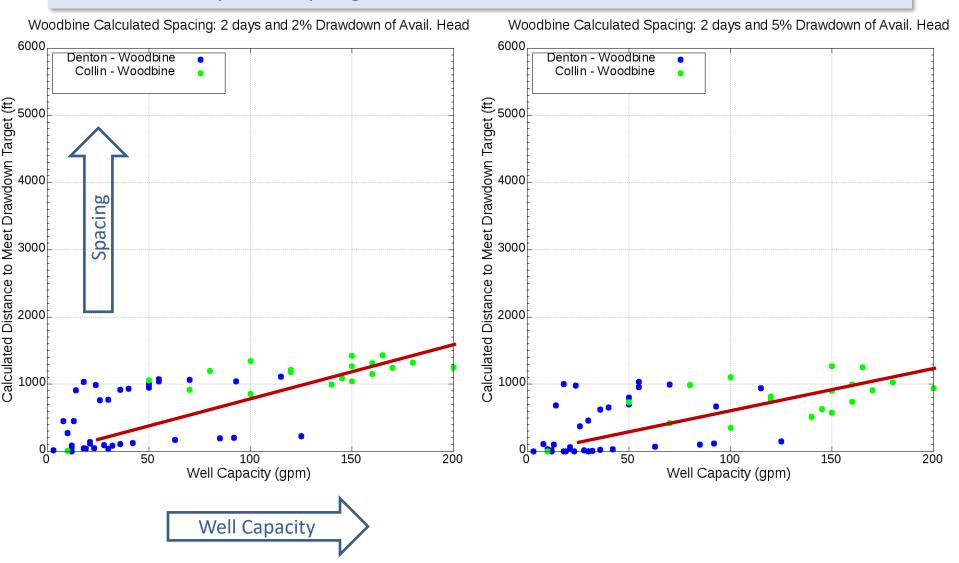
Woodbine - Available Drawdown Posted





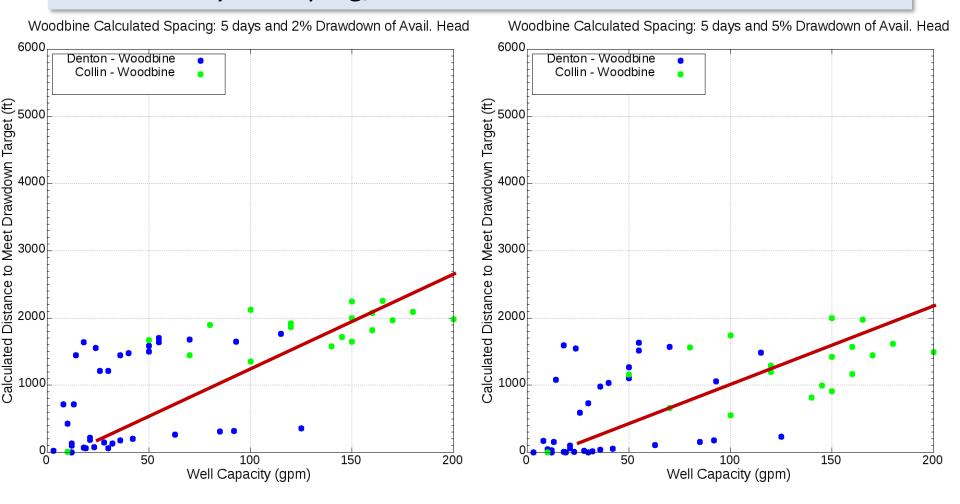
Woodbine

2 Days Pumping, 2% and 5% Allowable Drawdown



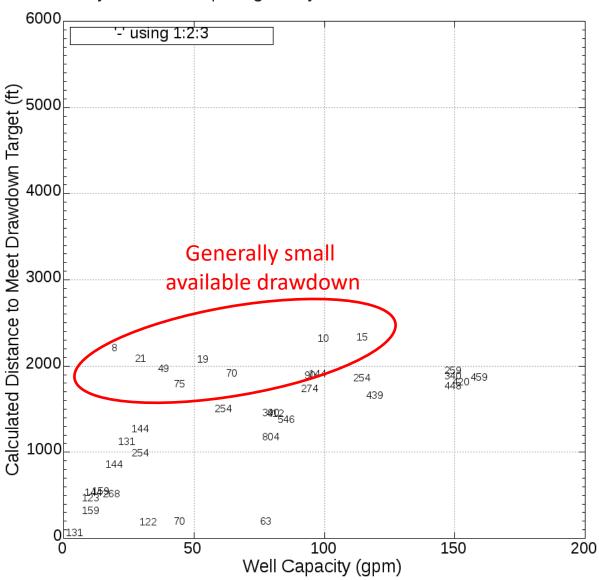
Woodbine

5 Days Pumping, 2% and 5% Allowable Drawdown



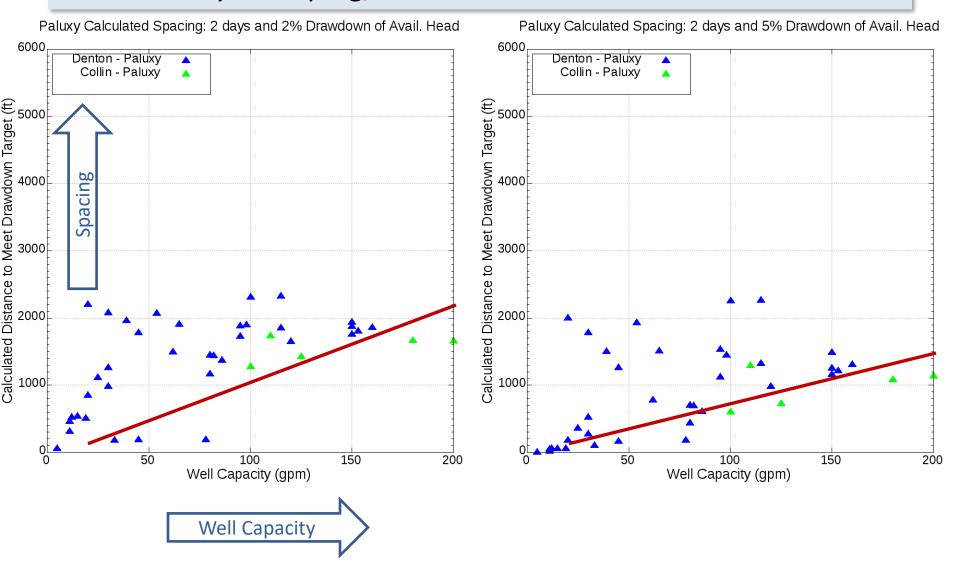
Paluxy - Available Drawdown Posted

Paluxy Calculated Spacing: 2 days and 2% Drawdown of Avail. Head



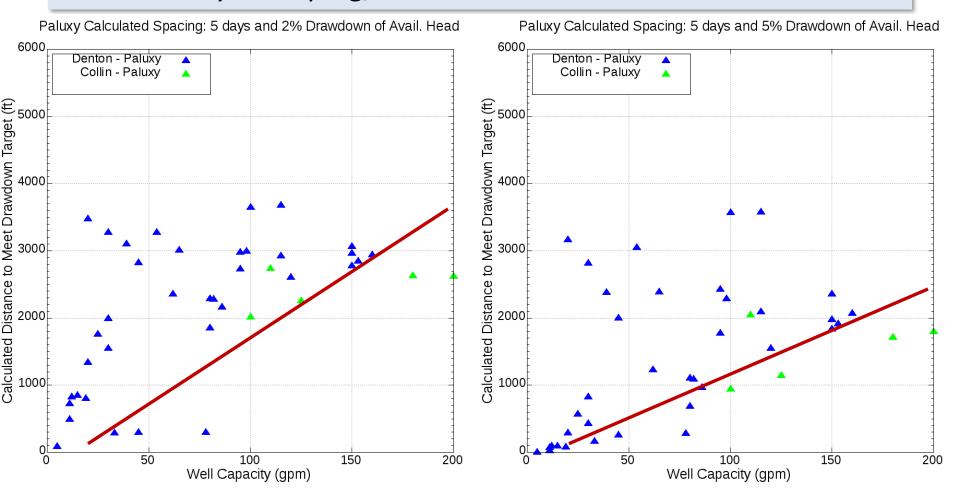
Paluxy

2 Days Pumping, 2% and 5% Allowable Drawdown



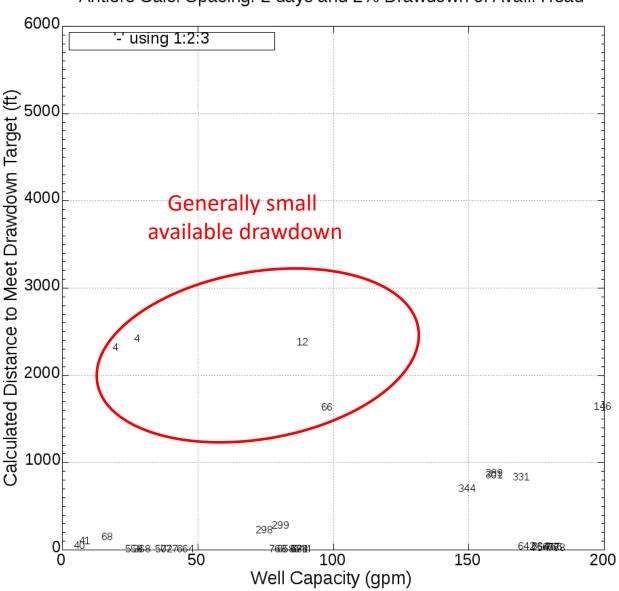
Paluxy

5 Days Pumping, 2% and 5% Allowable Drawdown



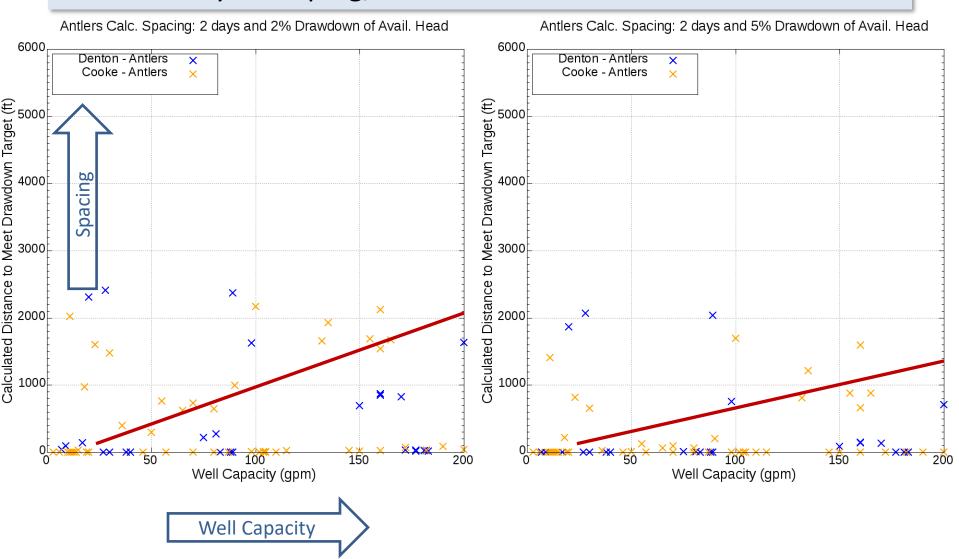
Antlers - Available Drawdown Posted





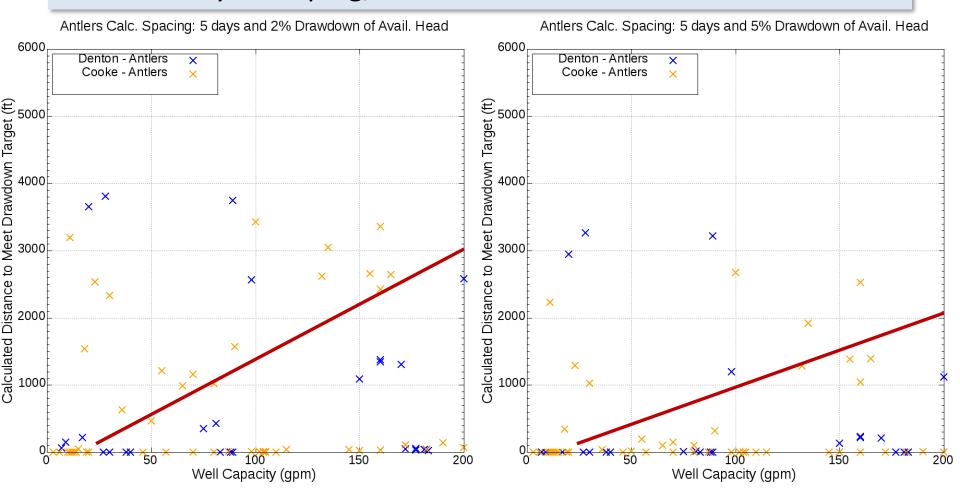
Antlers

2 Days Pumping, 2% and 5% Allowable Drawdown



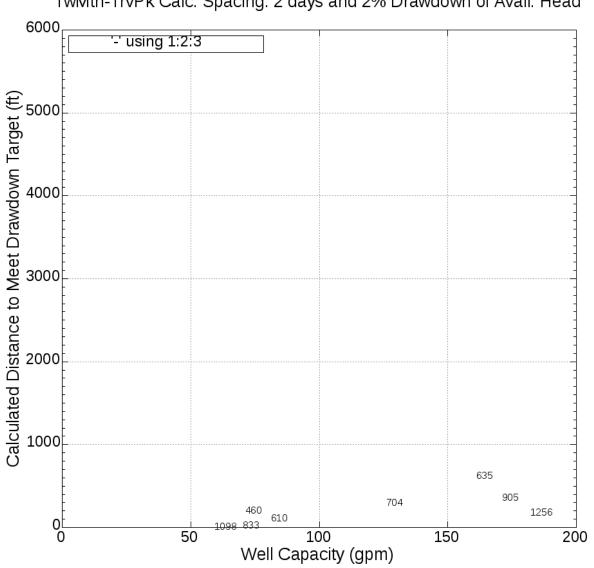
Antlers

5 Days Pumping, 2% and 5% Allowable Drawdown



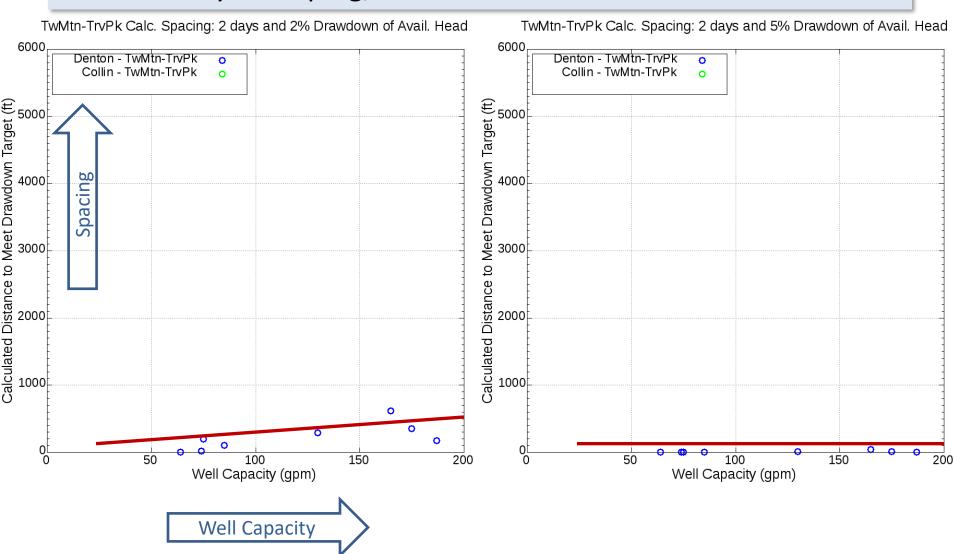
Twin Mountain **Available Drawdown Posted**

TwMtn-TrvPk Calc. Spacing: 2 days and 2% Drawdown of Avail. Head



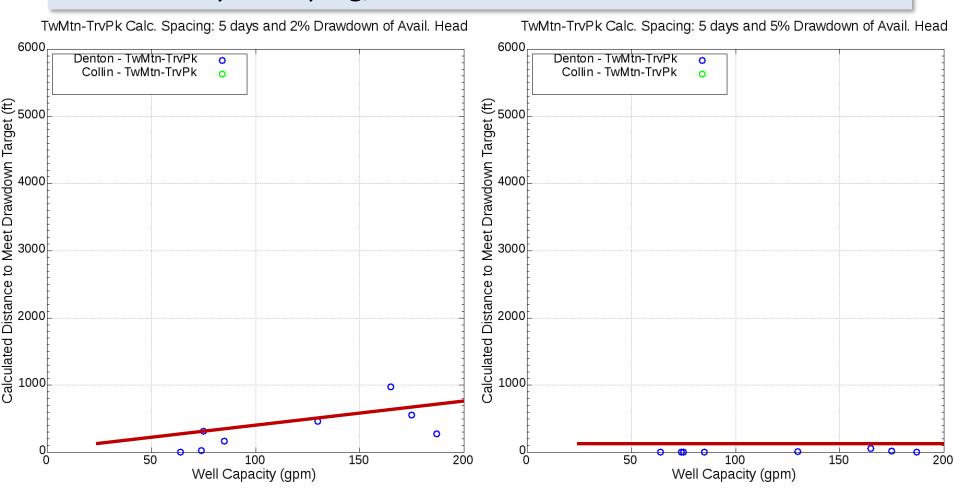
Twin Mountain

2 Days Pumping, 2% and 5% Allowable Drawdown

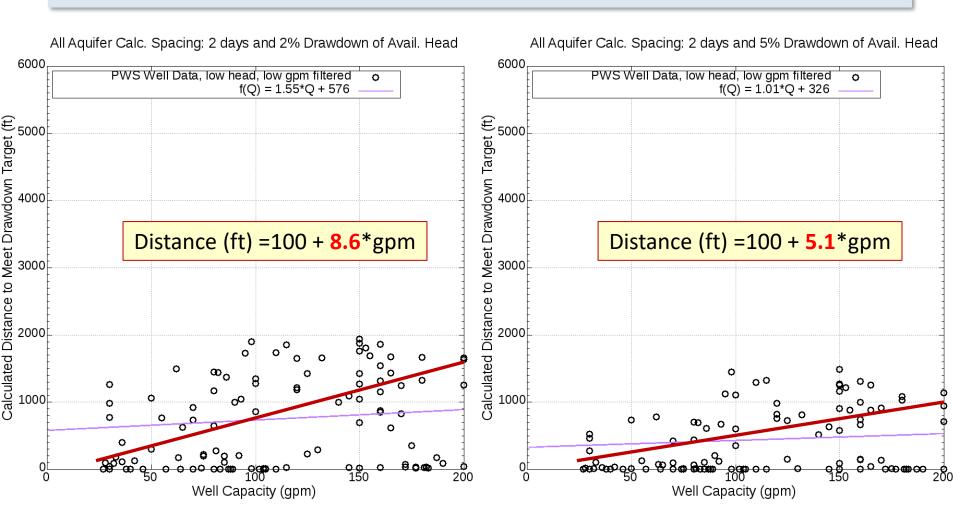


Twin Mountain

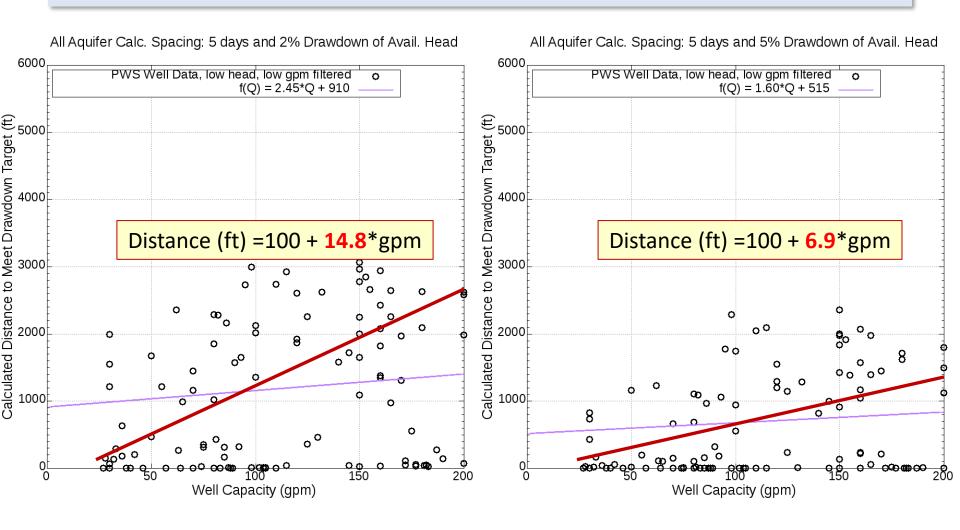
5 Days Pumping, 2% and 5% Allowable Drawdown



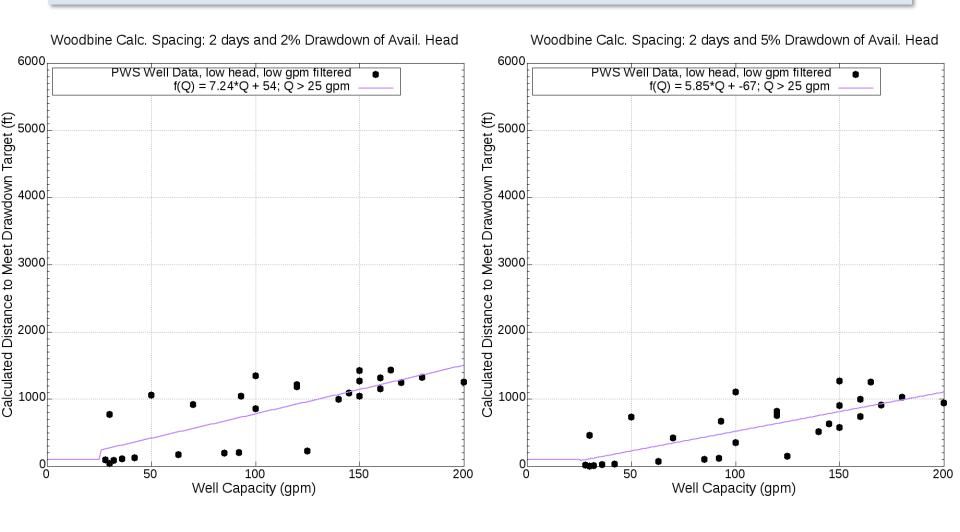
All Aquifers: 2 day



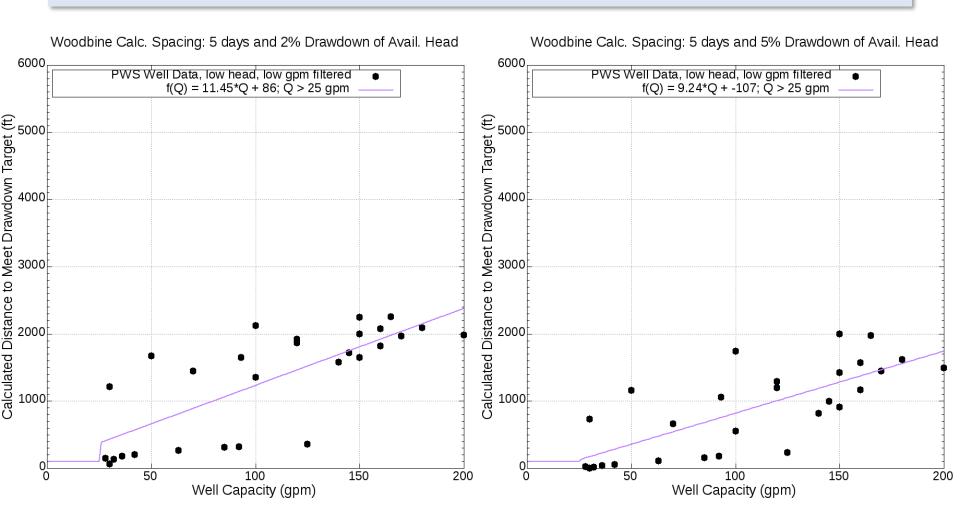
All Aquifers: 5 day



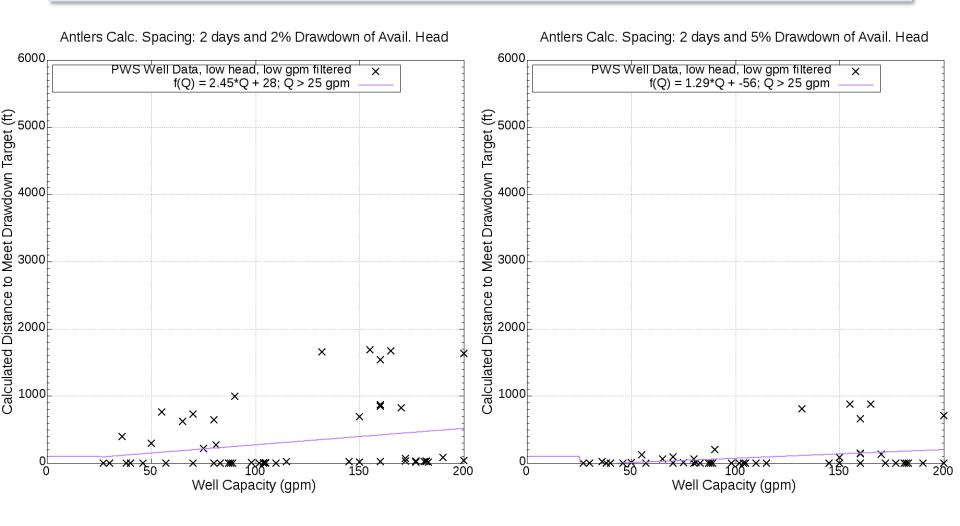
Woodbine: 2 day



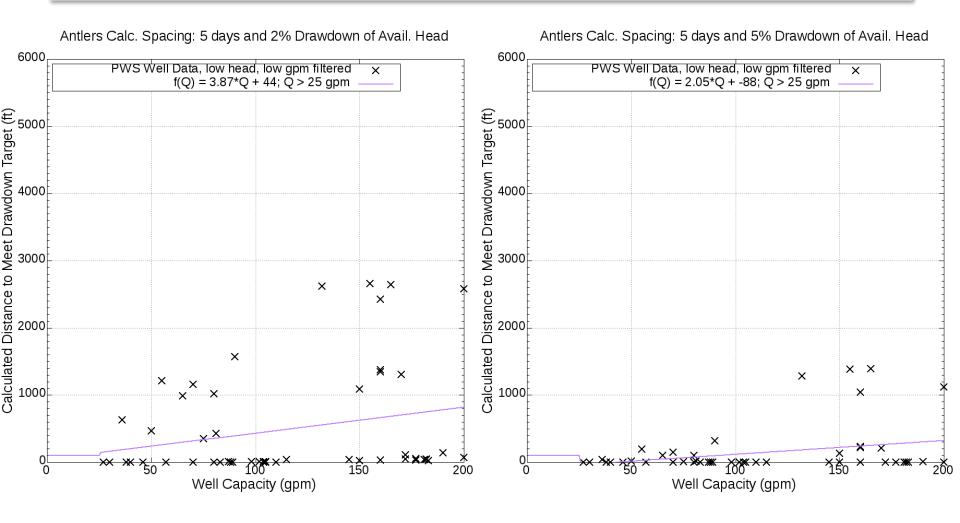
Woodbine: 5 day



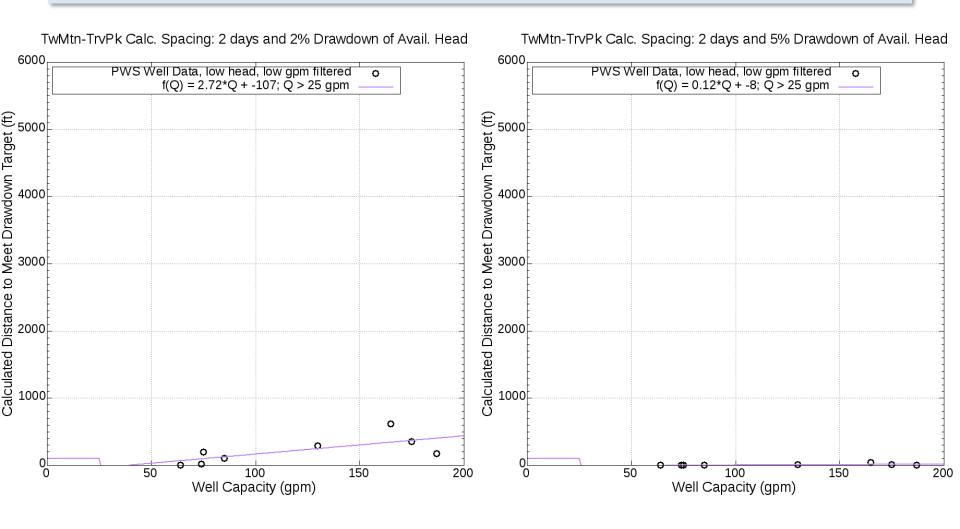
Antlers: 2 day



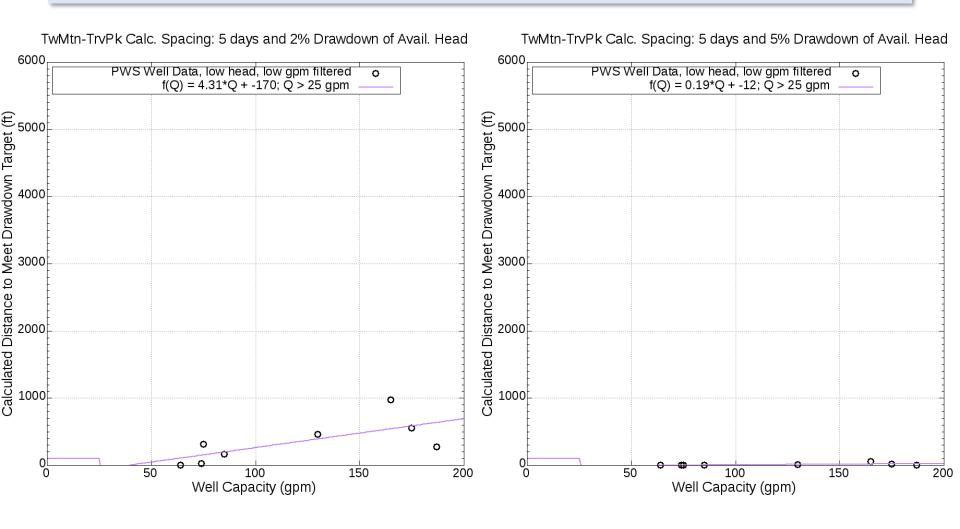
Antlers: 5 day



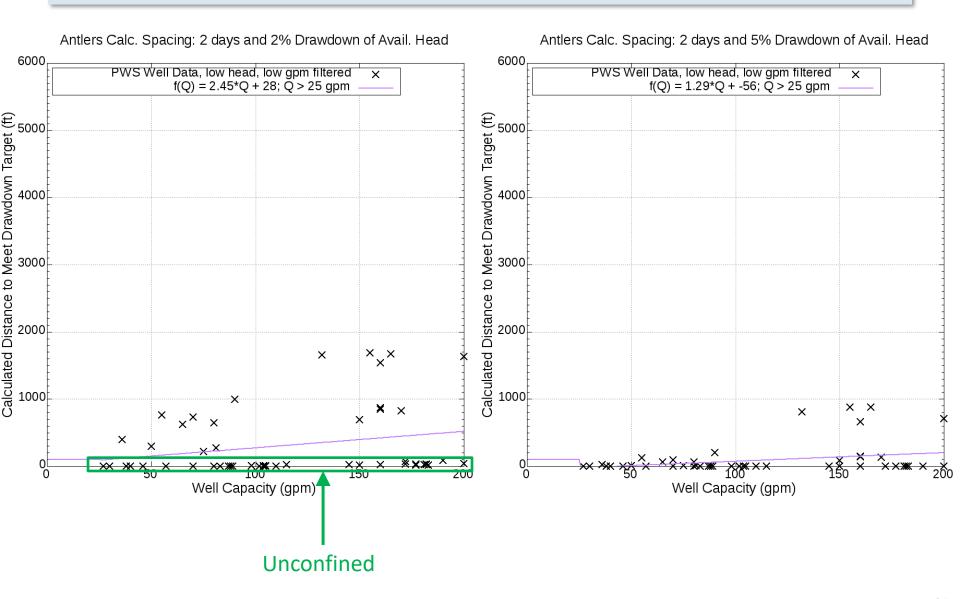
TM/TP: 2 day



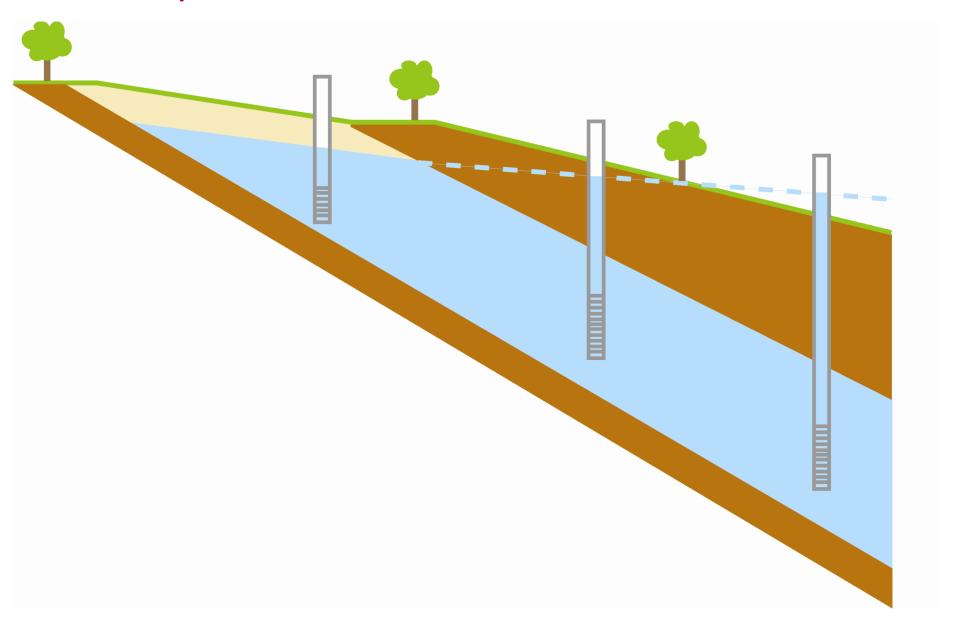
TM/TP: 5 day



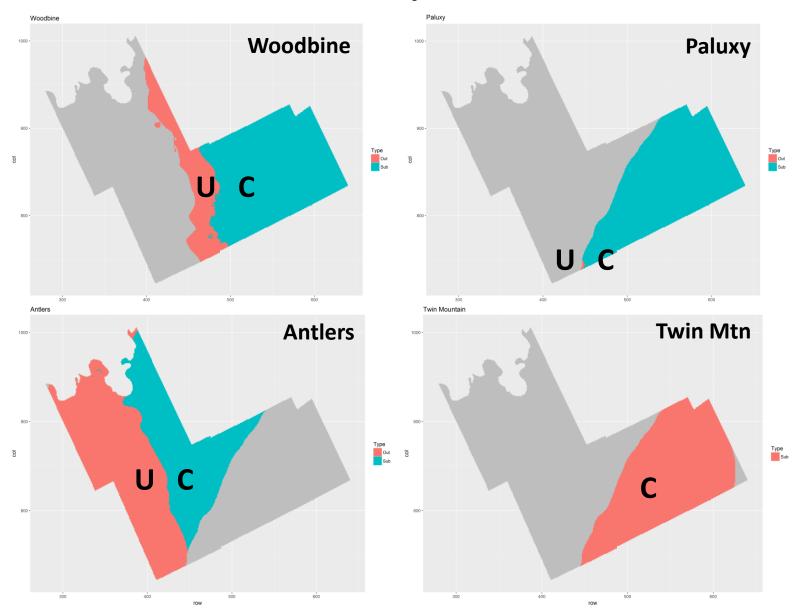
Antlers: 2 day



same aquifer: unconfined and confined



Unconfined / Confined



Unconfined Spacing

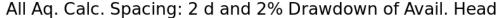
Issues to consider

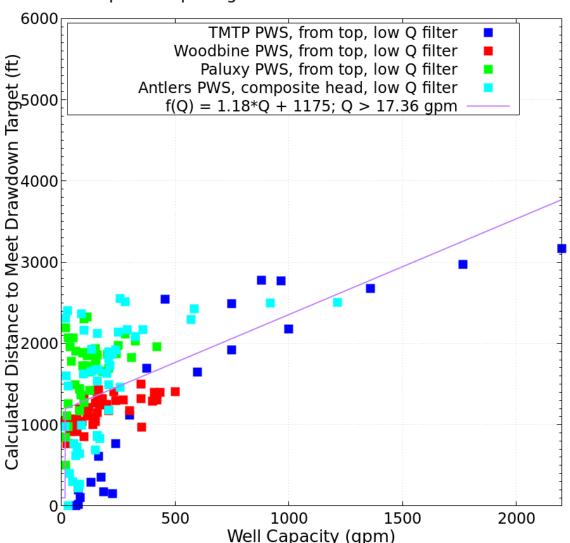
- Some areas that are unconfined respond relatively quickly to recharge from precipitation
- If there are areas of small saturated thickness and high demand, it may take some time to recharge to replace drained groundwater
- Therefore, spacing rules may want to consider a policy that increases spacing requirements (above that needed to meet confined zone spacing criteria) to protect long-term well capacity in these areas

Observations/Discussion

- Tiered approach is practical
- It is reasonable to develop rules for confined and unconfined
- For Tier 2
 - Confined : one rule for all aquifers is reasonable
 - Unconfined: consider spacing as protection for production
- Thoughts behind setting rule
 - Depicted in red and purple lines in previous slides

All Aquifers - 2 Days Pumping, 2% Allowable Drawdown from Top of Aquifer, Non-Exempt Wells, Exempt Cutoff 17.36 gpm





Current Rule

Minimum Spacing Requirements for All New Wells in the District Applies to all aquifers

Maximum Capacity of Well	Spacing from Property Line	Spacing from Existing Wells Completed in the Same Aquifer (in feet)
17.36 gpm or less	50 feet	100 feet
Greater than 17.36 gpm	50 feet	1,175 feet + [1.2 x (gpm of proposed well)]

Potential Next Steps

- Update well information for analysis?
- Review
- Consider changes



Recommended deletion from Hydrogeologic Report Guidelines

- E. Desired Future Condition (DFC) and Modeled Available Groundwater (MAG) Analysis
 - 1. Discussion of the proposed pumping amount in relation to the MAG, as well as the impact of the proposed pumping on the adopted DFC.

