

Economic Evaluation and Market Analysis for Natural Gas Utilization

Topical Report

John H. Hackworth
Robert W. Koch
A. John Rezaiyan

April 1995

Work Performed Under Contract No.: DE-AC21-90MC27346

U.S. Department of Energy
Office of Environmental Management
Office of Technology Development
Washington, DC

For

U.S. Department of Energy
Office of Fossil Energy
Morgantown Energy Technology Center
Morgantown, West Virginia

By
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