

**NORTH TEXAS  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**PERMIT HEARING AND BOARD MEETING**

Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258

**TUESDAY  
FEBRUARY 14, 2023  
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE  
BOARD OF DIRECTORS  
of the

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**  
**Tuesday, February 14, 2023, at 10:00 a.m.**

**MEETING LOCATION:**  
**Pilot Point ISD Administration Office**  
**829 S. Harrison St.**  
**Pilot Point, TX 76258**

**Permit Hearing**

The Permit Hearing will begin at 10 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

**New Production Permits**

- a. **Applicant:** Horizon Rockhill Heights LLC; 9550 John W Elliot Dr Suite 106, Frisco, Texas 75033  
**Location of Well:** County Road 95, Celina, Texas 75009; Latitude: 33.330422°N, Longitude: -96.782090°W; approximately 1,890 feet south of the CR 95 and Burlington Northern Santa Fe RR intersection, and approximately 2,250 feet west of Highway 289.  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)  
**Requested Amount of Use:** 32,290,000 gallons for 2023 and 17,340,000 gallons per year after 2023.  
**Production Capacity of Well(s):** 195 gallons/minute  
**Aquifer:** Woodbine
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

## **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### **Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the January 10, 2023, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-02-14-1.
6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    - i. Receive Monthly Financial Information
  - b. Management Plan Committee
    - i. Receive Quarterly Report
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
8. Consider and act upon compliance and enforcement activities for violations of District rules.
  - a. Lime Rock Resources
9. Discussion and possible action related to 88<sup>th</sup> Texas Legislative Session and Issues.
10. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. District’s Disposal/Injection Well Program
  - b. Well Registration Summary
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn public meeting.

\* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

*The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.*

*These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.*

*For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at [ntgcd@northtexasgcd.org](mailto:ntgcd@northtexasgcd.org), or at 5100 Airport Drive, Denison, TX 75020.*

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING  
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, January 10, 2023, at 10:00 a.m.**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

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Members Present: Joe Helmberger, David Flusche, Jimmy Arthur, Thomas Smith, Ron Sellman, Greg Peters (arrived 10:07 a.m.), Ronny Young, and Allen Knight

Members Absent: Lee K. Allison

Staff: Paul Sigle, Wayne Parkman, Kenneth Elliott, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

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**Public Meeting to Adopt Desired Future Conditions**

**Agenda**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Joe Helmberger called the public meeting to order at 10:00 a.m.

2. Review of Desired Future Conditions applicable to the District.

General Manager Paul Sigle reviewed the DFCs with the Board.

3. Public Comment on District's Desired Future Conditions (verbal comments limited to three (3) minutes each).

No public comments.

4. Consider and act upon adoption of the Desired Future Conditions applicable to the District.

Board Member Ronny Young made the motion to approve DFC Resolution No. 2023-01-10-02 adopting Desired Future Conditions. Board Member Thomas Smith seconded the motion. Motion passed.

DFCs Hearing adjourned at 10:05 a.m.

## Permit Hearing

### Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Joe Helmberger called the Permit Hearing to order at 10:05 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.

3. Review the Production Permit Applications of:

### New Production Permits

- a. **Applicant:** Town of Lakewood Village; 100 Highridge Dr, Lakewood Village, TX 75068  
**Location of Well:** 101 Highridge Dr, Lakewood Village, TX 75068; Latitude: 33.143458°N, Longitude: -96.972347°W; About 1,100 feet east of W Eldorado Pkwy, at the intersection of Lakecrest Dr and Highridge Dr.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 73,675,915 gallons per year  
**Production Capacity of Well(s):** 500 gallons/minute  
**Aquifer:** Trinity (Twin Mountains)

General Manager Paul Sigle reviewed the permit with the Board. Board Member Allen Knight made the motion to approve the permit. Board Member Ronny Young seconded the motion. Board Member Greg Peters abstained. Motion passed.

- b. **Applicant:** 4600 Ganzer Investments, LLC; 2505 N Hwy 360, Grand Prairie, TX 75050  
**Location of Well:** N I-35, Denton, TX 76228; Latitude: 33.289571°N, Longitude: 97.179263°W; About 2,275 feet north of the I-35 and Ganzer Rd intersection, on the west side of I-35  
**Purpose of Use:** Construction  
**Requested Amount of Use:** 10,554,000 gallons through 2024  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Brief discussion was held. Board Member Thomas Smith made the motion to approve the permit. Board Member Ron Sellman seconded the motion. Motion passed unanimously.

- c. **Applicant:** Elemental Management, LLC; 2121 Midway Road, Suite 240, Carrollton, Texas 75006  
**Location of Well:** 17201 – 17437 County Road 531, Lavon, Texas 75189; Latitude: 33.02982°N, Longitude: 96.40625°W; About 4,150 feet east of the FM 2755 and County Road 541 intersection, and about 3,200 feet north of County Road 541  
**Purpose of Use:** Landscape Irrigation and Surface Impoundment(s)



**Requested Amount of Use:** 54,968,288 gallons per year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Board Member Thomas Smith made the motion to approve the permit. Board Member Allen Knight seconded the motion. Motion passed unanimously.

- d. **Applicant:** NICID, L.P.; 551 Saint Gabriel Way, McKinney, TX 75071  
**Location of Well:** 15411 Riley Road, Pilot Point, Texas 76258; Latitude: 33.371848°N, Longitude: 96.846122°W; About 1,000 feet south of the FM 455 and Riley Road intersection, and about 300 feet west of Riley Road.  
**Purpose of Use:** Concrete Batch Plant  
**Requested Amount of Use:** 25,272,000 gallons per year  
**Production Capacity of Well(s):** 100 gallons/minute  
**Aquifer:** Woodbine or Trinity (Antlers); The applicant is planning on completing the well in the Woodbine, but there are concerns the Woodbine will not produce the proposed capacity of the well. If the Woodbine is incapable producing the 100 gallons/minute, the applicant will continue drilling to the Trinity (Antlers).

General Manager Paul Sigle reviewed the permit with the Board. Brief discussion was held. Board Member Greg Peters made the motion to approve the permit. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

### Permit Amendment

- e. **Applicant:** Big Sky Municipal Utility District.; 1980 Post Oak Boulevard, Suite 1380, Houston, TX 77056  
**Location of Wells:** **Well #1:** South Branch Road, Krum, Texas 76248; Latitude: 33.248427°N, Longitude: 97.361792°W; About 2,500 feet north of US HWY 380 and 1,950 feet west of Big Sky Tr.; **Well #1A:** South Branch Road, Krum, Texas 76248; Latitude: 33.248189°N, Longitude: 97.368011°W; About 2,500 feet north of US HWY 380 and 3,850 feet west of Big Sky Tr.; **Well #3:** 1997 Eagle Wolf Dr, Ponder, TX 76259; Latitude: 33.252468°N, Longitude: 97.369671°W; About 3,550 feet north of the HWY 380 W and about 4,410 feet west of Big Sky Trail.; **Well #4:** 1997 Eagle Wolf Dr, Ponder, TX 76259; Latitude: 33.251792°N, Longitude: 97.364884°W; About 3,600 feet north of the HWY 380 W and about 1,950 feet west of Big Sky Trail; **Well NT-3299:** 2681 Prairie Sky Ln, Ponder, TX 76259 Latitude: 33.24947 °N, Longitude: 97.36079 °W; About 2,900 feet north of the HWY 380 W and about 1,660 feet west of Big Sky Trail.  
**Purpose of Use:** Municipal/Public Water Systems and Landscape Irrigation  
**Requested Amount of Use:** 118,243,959 gallons per year  
**Production Capacity of Well(s):** **Well #1:** 230 gallons/minute; **Well #1A:** 230 gallons/minute; **Well #3:** 230 gallons/minute; **Well #4:** 230 gallons/minute; **Well NT-3299:** 26 gallons/minute  
**Aquifer:** Trinity (Antlers)  
**Amendment:** Increasing the previously approved amount of 58,860,000 gallons/year to 118,343,959 gallons/year for the well system. Increasing the existing well (Well #1 and Well #1A) capacities from 180 gallons/minute to 230 gallons/minute. Addition of two new wells (Well #3 and Well #4). Addition of an existing well (NT-3299), owned by LGI Homes, to be used for irrigation and required TCEQ surface water permit.

General Manager Paul Sigle reviewed the permit amendment with the Board. Board Member Allen Knight made the motion to approve the permit amendment. Board Member David Flusche seconded the motion. Brief discussion was held. Motion passed unanimously.



4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

All permits were individually approved.

5. Adjourn or continue permit hearing.

Board President Joe Helmberger adjourned the permit hearing at 10:24 a.m.

### **Board Meeting**

#### **Agenda:**

1. Pledge of Allegiance and Invocation

President Joe Helmberger led the Pledge of Allegiance and Board Member Thomas Smith provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

President Joe Helmberger called the meeting to order at 10:24 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment

There were no public comments.

4. Consider and act upon approval of the minutes from the November 8, 2022, Board meeting.

President Joe Helmberger asked for approval of the minutes from the November 8, 2022, meeting. Board Member Ron Sellman made the motion to approve the minutes. Board Member David Flusche seconded the motion. David Flusche, Allen Knight, and Ronny Young abstained. Motion passed.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2022-12-13-1 and Resolution No. 2023-01-10-1.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Ronny Young made the motion to approve Resolution No. 2022-12-13-1 and Resolution No. 2023-01-10-1. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees\*:

- a. Budget and Finance Committee
  - i. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

- b. Investment Committee
  - i. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board. The Board decided that the District wait until after the end of the month and then set up the accounts in three month ladders.

- c. Management Plan Committee
  - i. Receive Quarterly Report

No update, will have Quarterly Report next month.

7. Discussion and possible action regarding brochures for the District.

General Manager Paul Sigle discussed brochures with the Board. The brochures are to be available to be downloaded from the website. Board Member Thomas Smith made the motion to have 1000 printed. Board Member Allen Knight seconded the motion. Motion passed unanimously.

The Board went into Executive Session at 10:43 a.m. for items 8, 10 and 11 after addressing items 9 and 12.

The Board Reconvened into Regular Session at 11:10 a.m.

8. Discussion and possible action on a Declaration of Drought.

No action to be taken.

9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle informed the Board that the GMA 8 committee selected INTRA for GMA 8 consulting firm to update the model. The cost is to be divided among the GMA 8 districts.

10. Consider and act upon compliance and enforcement activities for violations of District rules.

Lime Rock Resources is in major violation of District rules: failure to permit well for change in usage, failure to submit accurate production reports, and failure to submit water use fees on time. Board Member Thomas Smith made the motion to fine Lime Rock Resources \$2500.00 for major violations of District rules. Board Member Allen Knight seconded the motion. Motion passed unanimously.

11. Discussion and possible action related to 88<sup>th</sup> Texas Legislative Session and Issues.

Board Member Greg Peters made the motion to provide information to Senator Springer's office. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No update

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board.  
Seventeen wells were registered in November.

13. Open forum/discussion of new business for future meeting agendas.

No discussion.

14. Adjourn public meeting

President Joe Helmberger declared the meeting adjourned at 11:13 a.m.

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\_\_\_\_\_  
Recording Secretary

\_\_\_\_\_  
Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2023-02-14-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER  
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE  
MONTH OF JANUARY

The following liabilities are hereby presented for payment:

	<u>Amount</u>
<b><u>Administrative Services</u></b>	
GTUA - January 2023 monthly expenses	25,361.19
<b><u>Advertising</u></b>	
Denton Record Chronicle - advert for DFCs	126.90
<b><u>Direct Costs</u></b>	
Hillerby Printing - #10 envelopes, business cards	363.76
NexTraq - January & February 2023 GPS tracking	73.40
<b><u>Insurance</u></b>	
Bayless-Hall Blanton - BOD blanket bond	219.00
<b><u>Legal</u></b>	
Kristen Fancher PLLC - Legal services through January 2023	2,002.00
<b><u>Meetings &amp; Conferences</u></b>	
Pilot Point ISD - Meeting Room	75.00
<b><u>Well Injection Monitoring</u></b>	
Eno Scientific LLC - plastic compression nuts for well monitoring	35.00
Statewide Plat Service - November & December 2022	100.00
<b>GRAND TOTAL:</b>	<b>\$ <u><u>28,356.25</u></u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the  
foregoing Resolution was passed and approved on this, the 14th day of February, 2023 by the following  
vote:

AYE:

NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer

ATTACHMENT 6 A-1

# NORTH TEXAS GROUNDWATER

## Balance Sheet

As of January 31, 2023

### ASSETS

#### Current Assets

##### Checking/Savings

10001 Checking Account	916,583.71
10005 Cash-Index Account	20,170.33
10006 Cash - CDARS Legend	1,150,000.00
10008 Cash - Tex Star	1,167,145.82
10025 Accounts Receivable	14,163.80
10033 A/R Penalties	3,800.00
10035 A/R GMA8 Members	-1,132.96
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-21,300.00
12001 Prepaid Expenses	2,585.41

**TOTAL ASSETS** 3,266,016.11

### LIABILITIES & EQUITY

#### Liabilities

##### Current Liabilities

##### Accounts Payable

23100 Accounts Payable	27,436.64
23150 Well Drillers Deposits	49,050.00

**Total Liabilities** 76,486.64

#### Equity

35100 Retained Earnings	3,225,700.89
Net Income	-36,171.42

**Total Equity** 3,189,529.47

**TOTAL LIABILITIES & EQUITY** 3,266,016.11



**NORTH TEXAS GROUNDWATER**  
**Profit & Loss Budget vs. Actual**  
**January 31, 2023**

	TOTAL				
	Jan 23	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
<b>Ordinary Income/Expense</b>					
<b>Income</b>					
46003 - Registration Fees	1,200.00	2,166.67	1,200.00	26,000.00	95.38%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	-8,764.13	0.00	-8,764.13	710,000.00	101.23%
46006 Income GMA8	0.00	366.67	0.00	4,400.00	100.0%
46007 - Penalties	0.00	0.00	0.00	0.00	0.0%
46008 - Online Pay Fees	37.80	416.67	37.80	5,000.00	99.24%
46015 Late Fees	0.00	0.00	0.00	0.00	0.0%
<b>Total Income</b>	<u>-7,526.33</u>	<u>2,950.00</u>	<u>-7,526.33</u>	<u>745,400.00</u>	<u>101.01%</u>
<b>Gross Profit</b>	-7,526.33	2,950.00	-7,526.33	745,400.00	101.01%
<b>Expense</b>					
<b>77010 ADMINISTRATIVE</b>					
77013 Admin-Secretarial	1,130.25	1,833.33	1,130.25	22,000.00	94.86%
77014 Admin-Project Coordinator	634.50	1,333.33	634.50	16,000.00	96.03%
77015 Admin-GM	2,580.00	5,500.00	2,580.00	66,000.00	96.09%
77016 Admin-Clerical	4,330.00	3,554.17	4,330.00	42,650.00	89.85%
77040 ADMIN-MILEAGE	85.46	225.00	85.46	2,700.00	96.83%
<b>77025 ACCOUNTING</b>	1,946.50	2,916.67	1,946.50	35,000.00	94.44%
<b>77027 AUDITING</b>	0.00	485.00	0.00	5,820.00	100.0%
<b>77030 ADVERTISING</b>	331.80	166.67	331.80	2,000.00	83.41%
<b>77050 BANKING FEES</b>	68.60	425.00	68.60	5,100.00	98.65%
<b>77150 CONSULTING-HYDROGEO SVC</b>	0.00	2,833.33	0.00	34,000.00	100.0%
<b>77325 DIRECT COSTS-REIMB</b>	727.30	458.33	727.30	5,500.00	86.78%
<b>77450 DUES &amp; SUBSCRIPTION</b>	0.00	615.67	0.00	7,388.00	100.0%
<b>77480 EQUIPMENT</b>	0.00	3,791.67	0.00	45,500.00	100.0%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
<b>77500 FEES-GMA8</b>	0.00	400.00	0.00	4,800.00	100.0%
<b>77550 FIELD TECH</b>	9,552.00	15,166.67	9,552.00	182,000.00	94.75%
<b>77560 Field Permitting/Geologis</b>	2,937.50	6,083.33	2,937.50	73,000.00	95.98%
<b>77650 FUEL/MAINTENANCE</b>	209.29	416.67	209.29	5,000.00	95.81%
<b>77800 INJECTION WELL MONITORING</b>	0.00	58.33	0.00	700.00	100.0%
<b>77810 INSURANCE &amp; BONDING</b>	736.09	386.33	736.09	4,636.00	84.12%
<b>77970 LEGAL</b>					
77975 Legal-Injection	0.00	833.33	0.00	10,000.00	100.0%
77970 LEGAL - Other	2,002.00	3,333.33	2,002.00	40,000.00	95.0%
<b>78010 MEETINGS &amp; CONFERENCES</b>	595.10	666.67	595.10	8,000.00	92.56%
<b>78310 Rent</b>	200.00	200.00	200.00	2,400.00	91.67%
<b>78600-SOFTWARE MAINT</b>	31.16	333.33	31.16	4,000.00	99.22%
<b>78610 TELEPHONE</b>	547.54	316.67	547.54	3,800.00	85.59%
<b>78780 Well Monitoring/Testing</b>	0.00	450.00	0.00	5,400.00	100.0%
<b>Total Expense</b>	<u>28,645.09</u>	<u>54,032.83</u>	<u>28,645.09</u>	<u>648,394.00</u>	<u>95.58%</u>
<b>Other Income/Expense</b>					
<b>Other Income</b>					
46100 INTEREST INC	0.00	958.33	0.00	11,500.00	100.0%
<b>Total Other Income</b>	<u>0.00</u>	<u>958.33</u>	<u>0.00</u>	<u>11,500.00</u>	
<b>Net Other Income</b>	0.00	958.33	0.00	11,500.00	
<b>Net Income</b>	<u><u>-36,171.42</u></u>	<u><u>-50,124.50</u></u>	<u><u>-36,171.42</u></u>	<u><u>108,506.00</u></u>	

ATTACHMENT 6 B-1



**COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY**

**General Manager’s Quarterly Report**

**Date: December 31, 2022**

**North Texas GCD Management Plan**

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending December 31, 2022.

**Well Registration Program:**

Current number of wells registered in the District: **3,100**

Aquifers in which the wells have been completed: Trinity and Woodbine

**Well Inspection/Audit Program:**

**2022  
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	4	9	6	19
February	4	5	8	17
March	5	9	6	20
April	1	13	20	34
May	11	4	42	57
June	32	5	66	103
July	20	16	49	85
August	19	18	35	72
September	23	6	21	50
October	0	7	30	37
November	3	10	5	18
December	4	5	21	30
<b>Total</b>	<b>126</b>	<b>107</b>	<b>309</b>	<b>542</b>

**Number of Exempt wells inspected (as of December 31, 2022)**

<b>County</b>	<b>Number of Wells Inspected (2022)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Collin</b>	8	180	4%
<b>Cooke</b>	65	735	9%
<b>Denton</b>	93	1298	7%
<b>Total</b>	<b>166</b>	<b>2213</b>	<b>8%</b>

**Number of Non-Exempt wells inspected (as of December 31, 2022)**

<b>County</b>	<b>Number of Wells Inspected (2022)</b>	<b>Total Number of Completed Wells*</b>	<b>%</b>
<b>Collin</b>	102	146	70%
<b>Cooke</b>	31	97	32%
<b>Denton</b>	203	467	43%
<b>Total</b>	<b>336</b>	<b>710</b>	<b>47%</b>

\*Plugged wells have been excluded

\*Total number of completed wells is estimated.

- Assumptions
  - Wells that have completion dates are assumed to be complete.
  - Wells with application dates through 2019 are assumed to be complete.
  - Wells that have been inspected are assumed to be complete.



ATTACHMENT 10 b.

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 12/31/2022)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations December 2022
Domestic	90	660	1028	1778	11
Public Water System	34	76	224	334	0
Irrigation	106	7	211	324	1
Surface Impoundment	61	18	128	207	0
Livestock	7	89	70	166	0
Oil / Gas	1	6	64	71	0
Agriculture	11	13	41	65	1
Commercial	6	9	43	58	0
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	11	11	10	32	0
*Other	6	5	12	23	1
Monitoring	0	0	4	4	0
<b>TOTALS</b>	<b>348</b>	<b>896</b>	<b>1856</b>	<b>3100</b>	<b>14</b>

**NOTE: Plugged wells have been excluded**

**\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 1/31/2023)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations January 2023
Domestic	92	663	1033	1788	10
Public Water System	34	76	225	335	1
Irrigation	107	7	211	325	1
Surface Impoundment	62	18	128	208	1
Livestock	7	90	70	167	1
Oil / Gas	1	6	64	71	0
Agriculture	11	13	42	66	1
Commercial	6	9	44	59	1
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	11	11	10	32	0
*Other	6	5	12	23	0
Monitoring	0	0	4	4	0
<b>TOTALS</b>	<b>352</b>	<b>900</b>	<b>1864</b>	<b>3116</b>	<b>16</b>

**NOTE: Plugged wells have been excluded**

**\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**



ADJOURN