

# **International Construction Consulting, LLC**

## Conceptual Midstream Field Development Project

### Cost Estimate for Well Pad Construction; Flowline & Pipeline Installation for Crude, Gas, and Water; Well Pad Hook Ups

#### **DOCUMENT APPROVAL / REVISION RECORD**

Rev #	Comment	Prepared by:	Reviewed / Date	Endorsement / Date

Conceptual Midstream Field Development Project	Total Pro	Total Project Total =		ernational Construction Consulting, LLC Assessment Planning Execution www.all-gas-consulting.com
Suggested Resource loading Under \$500,000= 10 Up to \$1 million= 15 - 18 Up To \$2.5 million= 18 - 30 Up To \$2.5 million= 30 - 60	Construction Driver	Number of Resources	Estimated Construction Duration (Weeks)	Estimated Construction Duration (Months)
Over \$ 5 million= 60 +	RESOURCE	309	219	50.4
Flowline Construction Summary		LABOR	MATERIALS	TOTALS
PRODUCTION LINE		\$29,066,000	\$6,257,000	\$35,323,000
STEAM LINE		\$0	\$0	\$0
GAS LINE		\$29,528,000	\$6,257,000	\$35,785,000
PRODUCED WATER		\$100,729,000	\$28,416,000	\$129,145,000
			Pipeline Sub Total	\$200,253,000
Well Pad Construction Summary	QUANTITY	WELL TYPE	UNIT PRICE	TOTALS
HORIZONTAL WELLS	80	HORIZ	\$130,000	\$10,400,000
VERTICAL PRODUCTION WELLS	0	VERT	\$0	\$0
INJECTION WELLS	0	INJ	\$0	\$0
WOI WELLS	0	WOI	\$0	\$0
WOP WELLS	0	WOP	\$0	\$0
RTP WELLS	0	RTP	\$0	\$0
RTIWELLS	0	RTI	\$0	\$0
PIC WELLS	0	PIC	\$0	\$0
IPC WELLS	0	IPC	\$0	\$0
TO WELLS	0	ТО	\$0	\$0
UNIT SWAPS	0	SWAP	\$0	\$0
GAUGE SETTING HEADER'S	80		\$98,000	\$7,840,000
WELL PAD EQUIPMENT & SETTING	80		\$1,942,000	\$155,360,000
TRANSFORMERS	8		\$85,000	\$680,000
12 KV ELECTRICAL	0	0	\$0.00	\$0
NOTE: Well Head Equipment, including Headers, Well Pad Equipment, Transformers, and Electric assume 6 Well's per Well Pad.			Well Pkg Sub Total	\$174,280,000
		Engineering %	8%	\$29,963,000
		Contingency %	15%	\$60,675,000

#### **Conceptual Midstream Field Development Project**



### Flowline Construction Summary Details

Work Breakdown Structure	Quantity	Labor	Materials
PRODUCTION LINE ESTIMATE			
nstallation of Std Wall Pipe (1,000 ft. min.)	520,000	\$14,780,852	\$4,999,223
nstallation of SCH 80 Wall Pipe (1,000 ft. min.)	0	\$0	\$0
Std Fitting Welds (1 cut & Bevel 2 Welds)	1,040	\$1,919,139	\$20,544
CH 80 Fitting Welds (1 cut & Bevel 2 Welds)	0	\$0	\$0
td. Road Crossing ( 40 ft.)	1,040	\$4,765,391	\$430,666
CH 80. Road Crossing ( 40 ft.)	0 0	\$0 \$0	\$0 \$0
td. Welded Loop ( 8 welds ea. ) CH 80 Welded Loop ( 8 welds ea. )	0	\$0 \$0	\$0 \$0
stall Supports / Sleepers	0	\$0	\$0 \$0
olt ups ( based on 150 # system)	1,040	\$304,126	\$94,208
50# Gate Valves	520		\$153,183
Rays (Based on 1 day min. W. Film Cost )	17,160	\$4,653,647	\$558,438
oject Management & Indirects (BP)	10%	\$2,642,315	
btotal Production Lines		\$29,065,470	\$6,256,261
oTotal Cost per Foot:	\$67.93		
	^	<b>6</b> 0	*~
stallation of Std Wall Pipe (1,000 ft. min.)	0 0	\$0 \$0	\$0 \$0
stallation of SCH 80 Wall Pipe(1,000 ft. min.) d Fitting Welds(1 cut & Bevel 2 Welds)	0	\$0 \$0	\$0 \$0
CH 80 Fitting Welds ( 1 cut & Bevel 2 Welds )	0	\$0 \$0	\$0 \$0
d. Road Crossing ( 40 ft.)	0	\$0	\$0
CH 80. Road Crossing ( 40 ft.)	0	\$0	\$0
d. Welded Loop ( 8 welds ea. )	0	\$0 \$0	\$0 \$0
CH 80 Welded Loop ( 8 welds ea. ) stall Meter Run & ICL	0 0	\$0 \$0	\$0 \$0
vitigators & Mitigators	0	\$0 \$0	\$0 \$0
stall Supports / Sleepers	0	\$0	\$0
It ups (based on 300 # system)	0	\$0	\$0
0# Gate Valves	0	<b>*</b> ~	\$0 ©
Rays ( Based on 1 day min. W. Film Cost ) oject Management & Indirects ( BP )	0 10%	\$0 \$0	\$0
btotal Steam Lines	10 /0	\$0 <b>\$0</b>	\$0
oTotal Cost per Foot:	\$0.00	**	÷-
S LINE ESTIMATE			
allation of Std Wall Pipe (1,000 ft. min.)	520,000	\$14,780,852	\$4,999,223
allation of SCH 80 Wall Pipe (1,000 ft. min.)	0	\$0	\$0
Fitting Welds (1 cut & Bevel 2 Welds)	1,040	\$1,919,139	\$20,544
H 80 Fitting Welds (1 cut & Bevel 2 Welds)	0	\$0 \$5 185 280	\$0 \$420.666
I. Road Crossing ( 40 ft.) H 80. Road Crossing ( 40 ft.)	1040 0	\$5,185,289 \$0	\$430,666 \$0
. Welded Loop ( 8 welds ea. )	0	\$0 \$0	\$0 \$0
H 80 Welded Loop ( 8 welds ea. )	0	\$0	\$0 \$0
tall Supports / Sleepers	0	\$0	\$0
It ups ( based on 150 # system)	1040	\$304,126	\$94,208
0# Gate Valves Rays ( Based on 1 day min. W. Film Cost )	520 17160	\$4,653,647	\$153,183 \$558,438
oject Management & Indirects ( BP )	10%	\$4,653,647 \$2,684,305	<i>ф</i> 000,400
ibtotal Gas Lines	1070	\$29,527,359	\$6,256,261
bTotal Cost per Foot:	\$68.81		
ASE WATER ESTIMATE			
tallation of Std Wall Pipe ( 1,000 ft. min.)	520,000	\$63,062,069	\$24,815,419
stallation of SCH 80 Wall Pipe (1,000 ft. min.)	0	\$0	\$0
d Fitting Welds (1 cut & Bevel 2 Welds)	1,040	\$9,318,840 \$0	\$194,718 \$0
H 80 Fitting Welds ( 1 cut & Bevel 2 Welds ) I. Road Crossing ( 40 ft.)	0 1,040	\$0 \$11,719,560	\$0 \$1,571,929
CH 80. Road Crossing ( 40 ft.)	0	\$0 \$0	\$1,571,929 \$0
I. Welded Loop ( 8 welds ea. )	0	\$0	\$0
H 80 Welded Loop ( 8 welds ea. )	0	\$0	\$0
all Supports / Sleepers	0	\$0 \$490.097	\$0 \$0
lt ups ( based on 150 # system) 0# Gate Valves	1,040 520	\$489,987	\$0 \$716,702
Rays (Based on 1 day min. W. Film Cost)	17,160	\$6,980,470	\$1,116,875
pject Management & Indirects (BP)	10%	\$9,157,093	. ,,
btotal Lease Water Lines		\$100,728,018	\$28,415,644
oTotal Cost per Foot:	\$248.35		
	Labor Total:	\$159,320,848	Total Cost per Foot:
Pipeline Installation Totals	Materials Total:	\$40,928,165	% of Labor to Total:
	Grand Total:	\$200,249,013	% of Materials to Total: