

Exhibit 5 - Resources, RGDS Roll Up and RGDS S0

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS S0					
2018	2023	2018	2023					
Abitibi Canyon GS #1-5	311	311	311	311	WAT		HY	ON_N
Adelaide Wind Energy Centre	60	60	60	60	WND		WT	ON_W
Adelaide Wind Power Project	40	40	40	40	WND		WT	ON_W
Aguasabon #1-2	41	41	41	41	WAT		HY	ON_N
Alexander #1-4	70	70	70	70	WAT		HY	ON_N
Amherst	76	76	76	76	WND		WT	ON_E
Andrews GS #1+2+3	46	46	46	46	WAT		HY	ON_N
Armow Wind Project	180	180	180	180	WND		WT	ON_W
Arnprior #1-2	70	70	70	70	WAT		HY	ON_E
Atikokan #1	227	227	201	201	OT		ST	ON_N
Barrett Chute #1-4	154	154	154	154	WAT		HY	ON_E
Beck 1 GS EBUS	507	507	507	507	WAT		HY	ON_W
Beck 2 GS #11-26	1,499	1,499	1,499	1,499	WAT		HY	ON_W
Beck 2 PGS #1-6	122	122	122	122	PS		PumpStore	ON_W
Bluewater Wind Energy Centre	60	60	60	60	WND		WT	ON_W
Bornish Wind Energy Centre	73	73	73	73	WND		WT	ON_W
Bow Lake Phase 1	21	21	21	21	WND		WT	ON_N
Bow Lake Phase 2	39	39	39	39	WND		WT	ON_N
Bramalea GS #13	100	100	100	100	NG		SCCT	ON_C
Bramalea GS #2	32	32	32	32	NG		SCCT	ON_C
Brighton Beach Generating Station CCCT	575	575	575	575	NG		CCCT	ON_W
Bruce A #1	781	781	781	781	UR		ST	ON_W
Bruce A #2	750	750	750	750	UR		ST	ON_W
Bruce A #3	750	750	750	750	UR		ST	ON_W
Bruce A #4	0	760	0	760	UR		ST	ON_W
Bruce B #5	822	822	822	0	UR		ST	ON_W
Bruce B #6	822	822	822	822	UR		ST	ON_W
Bruce B #7	822	822	822	822	UR		ST	ON_W

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS S0					
2018	2023	2018	2023					
Bruce B #8	822	822	822	822	UR	ST	ON_W	
Calm Lake #1-2	10	10	10	10	WAT	HY	ON_N	
Cameron Falls #1-7	90	90	90	90	WAT	HY	ON_N	
Cardinal Power-Sithe #1	184	184	184	184	NG	SCCT	ON_E	
Caribou Falls #1-3	77	77	77	77	WAT	HY	ON_N	
Carmichael Falls #1-2	19	19	19	19	WAT	HY	ON_N	
Cedar Point Wind Power Project Phase II	100	100	100	100	WND	WT	ON_W	
Chat Falls #1-4	170	170	170	170	WAT	HY	ON_E	
Chenau #1-8	121	121	121	121	WAT	HY	ON_E	
Cochrane #1	43	43	43	43	NG	SCCT	ON_N	
Comber Wind Limited Partnership Projec	166	166	166	166	WND	WT	ON_W	
Conestogo Wind Energy Centre	68	68	68	68	WND	WT	ON_W	
Coniston	4	4	4	4	WAT	HY	ON_N	
Crystal Falls GS #1-4	8	8	8	8	WAT	HY	ON_N	
Darlington #1	881	881	881	881	UR	ST	ON_C	
Darlington #2	0	881	0	881	UR	ST	ON_C	
Darlington #3	881	0	881	0	UR	ST	ON_C	
Darlington #4	881	0	881	0	UR	ST	ON_C	
Decew Falls #1-8	180	180	180	180	WAT	HY	ON_W	
Demand Side Curtailment Dispatchable Area35	75	75	75	75	DISP	DR	ON_C	
Demand Side Curtailment Dispatchable Area36	75	75	75	75	DISP	DR	ON_E	
Demand Side Curtailment Dispatchable Area37	226	226	226	226	DISP	DR	ON_W	
Demand Side Curtailment DR3 Area35	77	77	77	77	DR3	DR	ON_C	
Demand Side Curtailment DR3 Area36	77	77	77	77	DR3	DR	ON_E	
Demand Side Curtailment DR3 Area37	230	230	230	230	DR3	DR	ON_W	
Demand Side Curtailment Peaksaver Area35	24	24	24	24	PKSVR	DR	ON_C	
Demand Side Curtailment Peaksaver Area36	24	24	24	24	PKSVR	DR	ON_E	
Demand Side Curtailment Peaksaver Area37	72	72	72	72	PKSVR	DR	ON_W	
Des Joachims #1-8	360	360	360	360	WAT	HY	ON_C	
Dow Chemical GS #1245	129	129	129	129	NG	SCCT	ON_W	

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS SO					
	2018	2023	2018	2023				
Dufferin Wind Farm	99	99	99	99	WND	WT	ON_W	
Ear Falls #1-4	19	19	19	19	WAT	HY	ON_N	
East Lake St. Clair Wind	110	110	100	100	WND	WT	ON_W	
East Windsor Cogeneration Centre	100	100	100	100	NG	ST	ON_W	
Enbridge Ontario Wind Power Project	219	219	180	180	WND	WT	ON_W	
Erie Shores Wind Farm	99	99	150	150	WND	WT	ON_W	
Erieau Wind	110	110	99	99	WND	WT	ON_W	
Fort Frances Cogeneration Project	49	49	49	49	OT	OtherTech	ON_N	
Francis H Clergue GS #1+2+3	50	50	50	50	WAT	HY	ON_N	
Future Projects Solar ON_W	0	0	56	80	SUN	PV	ON_W	
Future Projects Wind ON_W	0	0	497	760	WND	WT	ON_W	
Future Projects Solar ON_E	0	0	0	283	SUN	PV	ON_E	
Future Projects Wind ON_E	0	0	300	1,149	WND	WT	ON_E	
Future Projects Wind ON_C	0	0	300	300	WND	WT	ON_C	
Future Projects Solar ON_N	0	0	157	157	SUN	PV	ON_N	
Future Projects Wind ON_N	0	0	302	302	WND	WT	ON_N	
Gartshore GS #1	20	20	20	20	WAT	HY	ON_N	
Goreway Station	888	888	942	942	NG	CCCT	ON_C	
Gosfield Wind	51	51	51	51	WND	WT	ON_W	
Goshen Wind Energy Centre	102	102	102	102	WND	WT	ON_W	
Goulais Wind Farm	26	26	26	26	WND	WT	ON_N	
Grand Bend Wind Farm	100	100	100	100	WND	WT	ON_W	
Grand Valley Wind Farms (Phase 3)	40	40	40	40	WND	WT	ON_W	
Greater Toronto Airports Authority/Pearson Int'l Airport	130	130	130	130	NG	CCCT	ON_C	
Greenfield Energy Centre Gas-fired Generation Project	1,152	1,152	1,152	1,152	NG	CCCT	ON_W	
Greenfield South Gas-fired Generation Project	329	329	329	329	NG	CCCT	ON_W	
Greenwich Wind Farm	99	99	99	99	WND	WT	ON_N	
Haldimand Solar Project	80	80	80	80	SUN	PV	ON_W	
Haldimand Wind Project	153	153	153	153	WND	WT	ON_W	
Halton Hills generating station	680	680	757	757	NG	CCCT	ON_W	

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS S0					
2018	2023	2018	2023					
Harmon #1-2	156	156	156	156	WAT		HY	ON_N
HARMON-LT.G3	78	78	78	78	WAT		HY	ON_N
Harris GS #1	13	13	13	13	WAT		HY	ON_N
Healey Falls Generating Station 1-4	17	17	17	17	WAT		HY	ON_E
High Falls ON	6	6	6	6	WAT		HY	ON_N
Hogg	17	17	17	17	WAT		HY	ON_N
Hollingsworth	23	23	23	23	WAT		HY	ON_N
Hound Chute	12	12	12	12	WAT		HY	ON_N
Iroquois Falls Power #123-Northland #1	134	134	134	134	NG		SCCT	ON_N
Island Falls Hydroelectric Project	20	20	20	20	WAT		HY	ON_N
Jericho Wind Energy Centre	149	149	149	149	WND		WT	ON_W
K2 Wind Project	270	270	270	270	WND		WT	ON_W
Kenora GS 1	10	10	10	10	WAT		HY	ON_N
Kingsbridge Wind Farm #1	40	40	40	40	WND		WT	ON_W
Kingston Cogen GS #1 Northland	140	140	140	140	NG		SCCT	ON_E
Kingston Solar Project	100	100	100	100	SUN		PV	ON_E
Kipling GS #12	158	158	158	158	WAT		HY	ON_N
KIPLING-LT.G3	79	79	79	79	WAT		HY	ON_N
Kirkland Lake Cogeneration Plant #1-5	118	118	118	118	NG		CCCT	ON_N
Kirkland Lake Power #6	44	44	32	32	NG		SCCT	ON_N
Kruger Energy Chatham Wind Project (KEC)	101	101	101	101	WND		WT	ON_W
Kruger Energy Port Alma Wind Power (KEPA)	101	101	101	101	WND		WT	ON_W
LAC SEUL STATION (White Pine Narrows)	12	12	12	12	WAT		HY	ON_N
Lake Superior Power #13	72	72	72	72	NG		SCCT	ON_N
Lake Superior Power #2	47	47	47	47	NG		SCCT	ON_N
Lennox #1	550	550	525	525	NG	FO6	ST	ON_E
Lennox #2	550	550	525	525	NG	FO6	ST	ON_E
Lennox #3	550	550	525	525	NG	FO6	ST	ON_E
Lennox #4	550	550	525	525	NG	FO6	ST	ON_E
Liskeard	0	0	30	30	SUN		PV	ON_N

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS S0					
	2018	2023	2018	2023				
Little Long GS #12	140	140	140	140	WAT	HY	ON_N	
LITTLELONG-LT.G3	70	70	70	70	WAT	HY	ON_N	
Long Rapids	6	6	6	6	WAT	HY	ON_N	
Long Sault Rapids #1-4	20	20	20	20	WAT	HY	ON_N	
Lower Notch GS #12	216	216	216	216	WAT	HY	ON_N	
Lower Sturgeon #1-2	15	15	15	15	WAT	HY	ON_N	
Lower White	10	10	10	10	WAT	HY	ON_N	
MacKay	57	57	57	57	WAT	HY	ON_N	
Manitou Falls GS #1-5	72	72	72	72	WAT	HY	ON_N	
MANITOUWATS-TWIN-LT	5	5	5	5	WAT	HY	ON_N	
McLean's Mountain Wind Farm	60	60	60	60	WND	WT	ON_N	
McPhail	10	10	10	10	WAT	HY	ON_N	
Melancthon Grey Wind #1	68	68	68	68	WND	WT	ON_W	
Melancthon II Wind Project	132	132	132	132	WND	WT	ON_W	
Mission Falls	14	14	14	14	WAT	HY	ON_N	
Mountain Chute GS #1+2	135	135	135	135	WAT	HY	ON_E	
MPT Aubrey Falls GS #1+2	146	146	146	146	WAT	HY	ON_N	
MPT Rayner GS #12 (George W Rayner)	47	47	47	47	WAT	HY	ON_N	
MPT Red Rock GS #12	42	42	42	42	WAT	HY	ON_N	
MPT Wells GS #1+2	193	193	193	193	WAT	HY	ON_N	
Murillo	25	25	25	25	WAT	HY	ON_N	
Nagagami #1-2	19	19	19	19	WAT	HY	ON_N	
Napanee	930	930	0	930	NG	CCCT	ON_E	
Niagara Region Wind Farm	230	230	230	230	WND	WT	ON_W	
Norman GS 1	13	13	13	13	WAT	HY	ON_N	
Northeast Hydro Generic Aggregation	33	33	33	33	WAT	HY	ON_N	
Northland Power Solar Abitibi	10	10	10	10	SUN	PV	ON_N	
Northland Power Solar Empire	10	10	10	10	SUN	PV	ON_N	
Northland Power Solar Long Lake	10	10	10	10	SUN	PV	ON_N	
Northland Power Solar Martin's Meadows	10	10	10	10	SUN	PV	ON_N	

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS SO					
2018	2023	2018	2023					
Otter Rapids GS #230	164	164	164	164	WAT		HY	ON_N
Otto Holden #1-8	194	194	194	194	WAT		HY	ON_N
Pickering A GS #1	542	0	516	0	UR		ST	ON_C
Pickering A GS #4	542	0	516	0	UR		ST	ON_C
Pickering B GS #5	542	0	516	0	UR		ST	ON_C
Pickering B GS #6	542	0	516	0	UR		ST	ON_C
Pickering B GS #7	542	0	516	0	UR		ST	ON_C
Pickering B GS #8	542	0	516	0	UR		ST	ON_C
Pine Portage #1+2+3+4	129	129	129	129	WAT		HY	ON_N
Pointe-Aux-Roches Wind Farm	49	49	49	49	WND		WT	ON_W
Port Dover and Nanticoke Wind Project	104	104	104	104	WND		WT	ON_W
Portlands Energy Centre #1	603	603	603	603	NG		CCCT	ON_C
Prince II Wind Power Project #1	90	90	90	90	WND		WT	ON_N
Prince Wind Farm #1	99	99	99	99	WND		WT	ON_N
Raleigh Wind Energy Centre	78	78	78	78	WND		WT	ON_W
Ripley wind energy project	76	76	76	76	WND		WT	ON_W
Robert A Dunford Project/High Falls GS #1+2	45	45	45	45	WAT		HY	ON_N
Sandy Falls #1	7	7	7	7	WAT		HY	ON_N
Sarnia Cogen CCCT #861+871+881+891	560	560	560	560	NG		CCCT	ON_W
Saunders #1-16	864	864	864	864	WAT		HY	ON_E
Scott Falls GS1-2	21	21	21	21	WAT		HY	ON_N
Serpent River #1-2	7	7	7	7	WAT		HY	ON_N
Silver Falls GS #1	45	45	45	45	WAT		HY	ON_N
Silvercreek Solar Park	10	10	10	10	SUN		PV	ON_W
Smokyfalls_G3	264	264	264	264	WAT		HY	ON_N
South Kent Wind Project	270	270	270	270	WND		WT	ON_W
St. Clair Gas-fired Generation Project	611	611	611	611	NG		CCCT	ON_W
Steephill Falls	12	12	12	12	WAT		HY	ON_N
Stewartville GS #1-5	157	157	157	157	WAT		HY	ON_E
Summerhaven Wind Energy Centre	129	129	125	125	WND		WT	ON_W

Resource Name	IESO				Fuel 1	Fuel 2	Tech Type	Zone Name
	Capacity (MW)							
	RGDS Roll UP		RGDS S0					
	2018	2023	2018	2023				
Talbot Windfarm (Spence Wind Farm)	99	99	99	99	WND	WT	ON_W	
TCPL Calstock CGS #1	42	42	38	38	OT	ST	ON_N	
TCPL Kapuskasing CGS #1+2	57	57	57	57	NG	CCCT	ON_N	
TCPL Nipigon CGS #1+2	40	40	40	40	NG	CCCT	ON_N	
TCPL North Bay CGS #1+2	57	57	57	57	NG	CCCT	ON_N	
TCPL Tunis CGS #1+2 (Potter)	73	73	60	60	NG	CCCT	ON_N	
Thorold CoGen LP	276	276	287	287	NG	CCCT	ON_W	
Thunder Bay Condensing Turbine	40	40	40	40	NG	CT	ON_N	
TransAlta-Ottawa HSC Cogen Project #1	84	84	80	80	NG	SCCT	ON_E	
Trout Lake River Hydroelectric Project	4	4	4	4	WAT	HY	ON_N	
Umbata Falls Hydroelectric Project 22.8	23	23	23	23	WAT	HY	ON_N	
Upper White	10	10	10	10	WAT	HY	ON_N	
Valerie Falls GS #1	8	8	8	8	WAT	HY	ON_N	
Wawaitin 1-2	15	15	15	15	WAT	HY	ON_N	
Wawatay #1-3	14	14	14	14	WAT	HY	ON_N	
West Nipissing Power Generation (Sturgeon Falls)	8	8	8	8	WAT	HY	ON_N	
West Windsor GS #12	139	139	128	128	NG	SCCT	ON_W	
Whitby Cogen #1	58	58	58	58	NG	SCCT	ON_C	
White Pines Wind Farm	59	59	59	59	WND	WT	ON_E	
Whitedog Falls GS #123	65	65	65	65	WAT	HY	ON_N	
Windsor Transalta CGS #12 (Windsor-Essex)	83	83	83	83	NG	SCCT	ON_W	
Wolfe Island Wind Project	198	198	198	198	WND	WT	ON_E	
York Cogen	368	368	368	368	NG	SCCT	ON_C	

Notes:

1. Reference Scenario capacities reflect the gross output capabilities used in the Roll-up study for some resources. Reference S0 capacities reflect net output capabilities for all resources.
2. Only Zones are reported for this PPA.

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
2018 Solar ISO-NE_Boston	0	0	440	440	SUN		PV	ISO-NE_Boston
2018 Solar ISO-NE_ConnCentral	0	0	138	138	SUN		PV	ISO-NE_ConnCentral
2018 Solar ISO-NE_ConnNorwalk	0	0	49	49	SUN		PV	ISO-NE_ConnNorwalk
2018 Solar ISO-NE_ConnSW	0	0	95	95	SUN		PV	ISO-NE_ConnSW
2018 Solar ISO-NE_MaineBHE	0	0	3	3	SUN		PV	ISO-NE_MaineBHE
2018 Solar ISO-NE_MaineCentral	0	0	9	9	SUN		PV	ISO-NE_MaineCentral
2018 Solar ISO-NE_MaineSouth	0	0	6	6	SUN		PV	ISO-NE_MaineSouth
2018 Solar ISO-NE_MassCentral	0	0	129	129	SUN		PV	ISO-NE_MassCentral
2018 Solar ISO-NE_MassSE	0	0	228	228	SUN		PV	ISO-NE_MassSE
2018 Solar ISO-NE_MassWest	0	0	164	164	SUN		PV	ISO-NE_MassWest
2018 Solar ISO-NE_NewHampshire	0	0	30	30	SUN		PV	ISO-NE_NewHampshire
2018 Solar ISO-NE_Rhodelsland	0	0	30	30	SUN		PV	ISO-NE_Rhodelsland
2023 Solar ISO-NE_Boston	0	0	0	136	SUN		PV	ISO-NE_Boston
2023 Solar ISO-NE_ConnCentral	0	0	0	31	SUN		PV	ISO-NE_ConnCentral
2023 Solar ISO-NE_ConnNorwalk	0	0	0	11	SUN		PV	ISO-NE_ConnNorwalk
2023 Solar ISO-NE_ConnSW	0	0	0	22	SUN		PV	ISO-NE_ConnSW
2023 Solar ISO-NE_MaineBHE	0	0	0	1	SUN		PV	ISO-NE_MaineBHE
2023 Solar ISO-NE_MaineCentral	0	0	0	4	SUN		PV	ISO-NE_MaineCentral
2023 Solar ISO-NE_MaineSouth	0	0	0	3	SUN		PV	ISO-NE_MaineSouth
2023 Solar ISO-NE_MassCentral	0	0	0	40	SUN		PV	ISO-NE_MassCentral
2023 Solar ISO-NE_MassSE	0	0	0	70	SUN		PV	ISO-NE_MassSE
2023 Solar ISO-NE_MassWest	0	0	0	50	SUN		PV	ISO-NE_MassWest
2023 Solar ISO-NE_NewHampshire	0	0	0	6	SUN		PV	ISO-NE_NewHampshire
2023 Solar ISO-NE_Rhodelsland	0	0	0	6	SUN		PV	ISO-NE_Rhodelsland
A L Pierce #4	78	78	74	74	NG	FO2	SCCT	ISO-NE_ConnCentral
AEI Livermore (Beaver Livermore Falls) #1 EIA10354	39	39	39	39	OT		ST	ISO-NE_MaineCentral
Aggregated Small ISONE_BOSTN Group1	0	0	15	15	FO2		GT	ISO-NE_Boston
Aggregated Small ISONE_BOSTN Group2	0	0	1	1	OT		IC	ISO-NE_Boston
Aggregated Small ISONE_CT Group1	0	0	6	6	FO2		GT	ISO-NE_ConnCentral
Aggregated Small ISONE_CT Group2	0	0	8	8	OT		IC	ISO-NE_ConnCentral

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Aggregated Small ISONE_CT Group3	0	0	19	19	NG	GT	ISO-NE_ConnCentral	
Aggregated Small ISONE_ME Group1	0	0	3	3	OT	IC	ISO-NE_MaineCentral	
Aggregated Small ISONE_ME Group2	0	0	2	2	FO2	IC	ISO-NE_MaineCentral	
Aggregated Small ISONE_ME Group3	0	0	11	11	OT	GT	ISO-NE_MaineCentral	
Aggregated Small ISONE_ROS Group1	0	0	22	22	LFG	GT	ISO-NE_RhodeIsland	
Aggregated Small ISONE_ROS Group2	0	0	5	5	FO2	IC	ISO-NE_RhodeIsland	
Aggregated Small ISONE_ROS Group3	0	0	5	5	OT	IC	ISO-NE_RhodeIsland	
Algonquin Windsor Locks	0	0	38	38	NG	FO2 CCCT	ISO-NE_ConnCentral	
ALTRESCO	163	163	151	151	NG	FO2 CCCT	ISO-NE_MassWest	
Amoskeag #1- #3	18	18	18	18	WAT	HY	ISO-NE_NewHampshire	
Androscoggin 3	3	3	3	3	WAT	HY	ISO-NE_MaineCentral	
Androscoggin Energy Center CT01-02	85	85	85	85	NG	KER SCCT	ISO-NE_MaineCentral	
Androscoggin Energy Center CT03	42	42	42	42	NG	KER SCCT	ISO-NE_MaineCentral	
Androscoggin Mill Upper #1-3	1	1	1	1	WAT	HY	ISO-NE_MaineCentral	
ANP Bellingham Energy Project #U1	279	279	229	229	NG	SCCT	ISO-NE_RhodeIsland	
ANP Bellingham Energy Project #U2	280	280	243	243	NG	SCCT	ISO-NE_RhodeIsland	
ANP Blackstone Energy Project	556	556	455	455	NG	CCCT	ISO-NE_RhodeIsland	
Anson Abenaki Hydros #STG1 (RFO)	3	3	3	3	FO6	ST	ISO-NE_MaineCentral	
Anson Abenaki Hydros (hydro)	19	19	19	19	WAT	HY	ISO-NE_MaineCentral	
Arnold Falls #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Ascutney #GT4	10	10	10	10	FO2	SCCT	ISO-NE_Vermont	
Ashuelot Hydro #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Attleboro Ldfll-QF #1	1	1	0	0	OT	IC	ISO-NE_MassSE	
Avery Dam #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Ayers Island #1- #3	9	9	9	9	WAT	HY	ISO-NE_NewHampshire	
Aziscohos #1	7	7	7	7	WAT	HY	ISO-NE_MaineCentral	
Baltic Mills-QF #1	0	0	0	0	WAT	HY	ISO-NE_MassSE	
Bangor Pacific Hydro #GEN1+GEN2	10	10	10	10	WAT	HY	ISO-NE_MaineBHE	
Bantam #1	0	0	0	0	WAT	HY	ISO-NE_ConnCentral	
Bar Harbor #1	8	8	0	0	FO1	IC	ISO-NE_MaineBHE	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Bar Harbor #2	2	2	1	1	FO1	IC	ISO-NE_MaineBHE	
Bar Harbor #3	2	2	1	1	FO1	IC	ISO-NE_MaineBHE	
Bar Harbor #4	2	2	1	1	FO1	IC	ISO-NE_MaineBHE	
Bar Mills #1& #2 (FPL Maine Hydro)	4	4	4	4	WAT	HY	ISO-NE_MaineSouth	
Barker Lower #GEN1	2	2	2	2	WAT	HY	ISO-NE_MaineCentral	
Barker Mill Upper #GEN1	1	1	1	1	WAT	HY	ISO-NE_MaineCentral	
Barnet Hydro #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Barre Landfill Load #1	1	1	0	0	OT	IC	ISO-NE_MassWest	
Barton Hydro #1	1	1	1	1	WAT	HY	ISO-NE_NewHampshire	
Bates Mill (FPL Maine Hydro)	3	3	3	3	WAT	HY	ISO-NE_MaineCentral	
Bath Electric Power #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Bear Swamp #1+2	590	590	566	566	PS	PumpStore	ISO-NE_MassWest	
Beebe Holbrook #1& #2	1	1	1	1	WAT	HY	ISO-NE_MassWest	
Beldens #1- #3	6	6	6	6	WAT	HY	ISO-NE_Vermont	
Bellingham Cogeneration Facility	287	287	287	287	NG	FO2	CCCT	ISO-NE_RhodeIsland
Bellows Falls #1-3 EIA3745	49	49	49	49	WAT	HY	ISO-NE_Vermont	
Benton Falls Hydro #1 (GEN1+GEN2)	4	4	4	4	WAT	HY	ISO-NE_MaineCentral	
Berkshire Power GEN1-2	277	277	229	229	NG		CCCT	ISO-NE_MassWest
Berkshire Wind Power Project	15	15	15	15	WND		WT	ISO-NE_MassWest
Berlin 5 #GT1	41	41	35	35	KER		SCCT	ISO-NE_Vermont
Berlin Gorham Hydro	25	25	25	25	WAT		HY	ISO-NE_NewHampshire
Bethlehem Project	16	16	15	15	OT		ST	ISO-NE_NewHampshire
Block Island #19	1	1	1	1	FO2		IC	ISO-NE_RhodeIsland
Block Island #22	1	1	1	1	FO2		IC	ISO-NE_RhodeIsland
Block Island #23	1	1	1	1	FO2		IC	ISO-NE_RhodeIsland
Block Island #24	2	2	2	2	FO2		IC	ISO-NE_RhodeIsland
Boatlock #1- #3	3	3	3	3	WAT		HY	ISO-NE_MassWest
Bolton Falls #1& #2	3	3	3	3	WAT		HY	ISO-NE_Vermont
Boltonville Hydro Associates #1-3	1	1	1	1	WAT		HY	ISO-NE_Vermont
Bonny Eagle #1- #6 (FPL Maine Hydro)	18	18	18	18	WAT		HY	ISO-NE_MaineSouth

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Boott Hydropower Inc #GEN1-3	18	18	18	18	WAT		HY	ISO-NE_MassCentral
Boralex Stratton Energy Inc #UNI1	50	50	50	50	OT		ST	ISO-NE_MaineCentral
Branford #10	16	16	16	16	KER		SCCT	ISO-NE_ConnSW
Brassua Hydro #1	4	4	4	4	WAT		HY	ISO-NE_MaineCentral
Brayton Point #1	261	261	0	0	Coal	NG	ST	ISO-NE_RhodeIsland
Brayton Point #2	259	259	0	0	Coal	NG	ST	ISO-NE_RhodeIsland
Brayton Point #3	643	643	0	0	Coal	NG	ST	ISO-NE_RhodeIsland
Brayton Point #4	458	458	0	0	FO6	NG	ST	ISO-NE_RhodeIsland
Brayton Point #IC1	10	10	0	0	FO2		IC	ISO-NE_RhodeIsland
Brayton Point #IC2	3	3	0	0	FO2		IC	ISO-NE_RhodeIsland
Brayton Point #IC3	3	3	0	0	FO2		IC	ISO-NE_RhodeIsland
Brayton Point #IC4	3	3	0	0	FO2		IC	ISO-NE_RhodeIsland
Bridgeport Harbor #3	401	401	383	383	Coal		ST	ISO-NE_ConnSW
Bridgeport Harbor #4	18	18	17	17	JF		SCCT	ISO-NE_ConnSW
Bridgeport Harbor Station - Duke	484	484	451	451	NG		CCCT	ISO-NE_ConnSW
Bridgeport Resco #1	66	66	66	66	REF		ST	ISO-NE_ConnSW
Bridgewater Steam #1 EIA10085	16	16	15	15	OT		ST	ISO-NE_NewHampshire
Bristol Refuse #1 EIA10086	14	14	12	12	REF		ST	ISO-NE_ConnCentral
BROCKTON_GT:C1	180	180	180	180	NG		GT	ISO-NE_MassSE
BROCKTON_ST:S1	180	180	180	180	NG		ST	ISO-NE_MassSE
Brunswick #1- #3 (FPL Maine Hydro)	20	20	20	20	WAT		HY	ISO-NE_MaineCentral
Bucksport Maine #GEN2	21	21	21	21	NG	FO2	ST	ISO-NE_MaineBHE
Bucksport Maine #GEN3	72	72	72	72	NG	FO2	ST	ISO-NE_MaineBHE
Bucksport Maine (Champion Clean Energy) #GEN4	173	173	0	0	NG	FO2	SCCT	ISO-NE_MaineBHE
Bull Hill Wind (ME)	35	35	35	35	WND		WT	ISO-NE_MaineCentral
Bulls Bridge #1- #6	8	8	8	8	WAT		HY	ISO-NE_ConnCentral
Burgess BioPower	75	75	75	75	OT		ST	ISO-NE_NewHampshire
Burlington GT #GT1	25	25	19	19	FO2		SCCT	ISO-NE_Vermont
Cabot #1- #6	68	68	68	68	WAT		HY	ISO-NE_MassWest
Cabot-Holyoke #1- #4	2	2	2	2	WAT		HY	ISO-NE_MassWest

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Cadys Falls #1& #2	2	2	2	2	WAT		HY	ISO-NE_Vermont
Canaan #1	1	1	1	1	WAT		HY	ISO-NE_NewHampshire
Canal Generating Plant #1	597	597	556	556	FO6		ST	ISO-NE_MassSE
Canal Generating Plant #2	599	599	556	556	NG	FO6	ST	ISO-NE_MassSE
Canton Mountain Winds	19	19	19	19	WND		WT	ISO-NE_MaineSouth
Cape Gas Turbine #GT4	14	14	16	16	FO2		SCCT	ISO-NE_MaineSouth
Cape Gas Turbine #GT5	17	17	16	16	FO2		SCCT	ISO-NE_MaineSouth
CAPE WIND CLR-1:1	117	117	117	117	WND		WT	ISO-NE_MassSE
CAPE WIND CLR-2:2	117	117	117	117	WND		WT	ISO-NE_MassSE
CAPE WIND CLR-3:3	117	117	117	117	WND		WT	ISO-NE_MassSE
CAPE WIND CLR-4:4	117	117	117	117	WND		WT	ISO-NE_MassSE
Capital District Energy Center GTG	40	40	55	55	NG	FO2	SCCT	ISO-NE_ConnCentral
Capital District Energy Center STG	24	24	24	24	NG		CCCT	ISO-NE_ConnCentral
Cascade dam	5	5	5	5	WAT		HY	ISO-NE_NewHampshire
Cascades Energy Thorndike Inc.	1	1	1	1	WAT		HY	ISO-NE_MassWest
Cataract #1- #3 (FPL Maine Hydro)	9	9	9	9	WAT		HY	ISO-NE_MaineSouth
Cavendish #1- #3	2	2	2	2	WAT		HY	ISO-NE_Vermont
Centennial Island #1	0	0	0	0	WAT		HY	ISO-NE_MassCentral
Center Rutland #1	0	0	0	0	WAT		HY	ISO-NE_Vermont
Charles E Monty #NA1 & #NA2 (FPL Maine Hydro)	28	28	28	28	WAT		HY	ISO-NE_MaineCentral
Charleston #1	1	1	1	1	WAT		HY	ISO-NE_NewHampshire
Chemical #1& #2	2	2	2	2	WAT		HY	ISO-NE_MassWest
Cherry Street #10	3	3	2	2	FO2		IC	ISO-NE_MassCentral
Cherry Street #11	4	4	2	2	FO2		IC	ISO-NE_MassCentral
Cherry Street #12	2	2	5	5	FO2		IC	ISO-NE_MassCentral
Cherry Street #7	6	6	3	3	FO2		IC	ISO-NE_MassCentral
Cherry Street #8	2	2	3	3	FO2		IC	ISO-NE_MassCentral
Chicopee Hydro #1 EIA10013	2	2	2	2	WAT		HY	ISO-NE_MassWest
Clark Falls #1	3	3	3	3	WAT		HY	ISO-NE_Vermont
Cleary Flood #8	27	27	25	25	FO6	FO2	ST	ISO-NE_MassSE

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Cleary Flood #9A	116	116	105	105	NG	FO6	CCCT	ISO-NE_MassSE
Clement Dam #1 EIA10088	2	2	2	2	WAT		HY	ISO-NE_NewHampshire
Cobble Mountain #1- #3	34	34	34	34	WAT		HY	ISO-NE_MassWest
Collins Hydro #1	1	1	1	1	WAT		HY	ISO-NE_MassWest
Combined Locks #HC1+HC2 (Comerford)	169	169	169	169	WAT		HY	ISO-NE_NewHampshire
Comptu Falls 1 & 2	0	0	0	0	WAT		HY	ISO-NE_Vermont
Concord Steam Corp #1	1	1	0	0	OT		ST	ISO-NE_NewHampshire
Continental Mills #1-6 EIA1487 (FPL Maine Hydro)	1	1	0	0	WAT		HY	ISO-NE_MaineCentral
Cos Cob #10	20	20	19	19	KER		SCCT	ISO-NE_ConnNorwalk
Cos Cob #11	22	22	19	19	KER		SCCT	ISO-NE_ConnNorwalk
Cos Cob #12	19	19	19	19	KER		SCCT	ISO-NE_ConnNorwalk
Cos Cob #UN13	18	18	19	19	JF		SCCT	ISO-NE_ConnNorwalk
Cos Cob #un14	18	18	19	19	JF		SCCT	ISO-NE_ConnNorwalk
Covanta Haverhill GEN1/Ogden Martin	42	42	38	38	REF		ST	ISO-NE_Boston
Covanta Southeastern Connecticut Company (Secrec- Preston)	16	16	16	16	REF		ST	ISO-NE_ConnCentral
Crescent Dam #1	1	1	1	1	WAT		HY	ISO-NE_MassWest
Cross River	5	5	5	5	WAT		HY	ISO-NE_NewHampshire
CT Resource Rec Authority Facility (Covanta Mid- Connecticut) (South Meadow) (Unit 5,6)	68	68	59	59	OT		ST	ISO-NE_ConnCentral
Dartmouth Power Associates #GEN1+GEN2	86	86	14	14	NG	FO2	CCCT	ISO-NE_MassSE
Deer Island #H101+H201	2	2	2	2	WAT		HY	ISO-NE_Boston
Deer Rips #1-#7 (FPL Maine Hydro)	9	9	9	9	WAT		HY	ISO-NE_MaineCentral
Deerfield	43	43	43	43	WAT		HY	ISO-NE_MassWest
Deerfield Wind East	15	15	15	15	WND		WT	ISO-NE_Vermont
Deerfield Wind West	15	15	15	15	WND		WT	ISO-NE_Vermont
Demand Side Curtailment Area61	339	339	339	339	DR		DR	ISO-NE_ConnCentral
Demand Side Curtailment Area62	299	299	299	299	DR		DR	ISO-NE_Rhodelsland
Demand Side Curtailment Area70	258	258	258	258	DR		DR	ISO-NE_MaineSouth
Demand Side Curtailment Area71	150	150	150	150	DR		DR	ISO-NE_Boston

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Derby Hydro #1	7	7	7	7	WAT	HY	ISO-NE_ConnSW	
Devon #10	17	17	17	17	NG	FO2	ISO-NE_ConnSW	
Devon #11	34	34	29	29	NG	KER	ISO-NE_ConnSW	
Devon #12	34	34	29	29	NG	KER	ISO-NE_ConnSW	
Devon #13	34	34	30	30	NG	KER	ISO-NE_ConnSW	
Devon #14	34	34	30	30	NG	KER	ISO-NE_ConnSW	
Deweys Mill #1	2	2	2	2	WAT	HY	ISO-NE_Vermont	
Dighton Power Plant	171	171	161	161	NG	CCCT	ISO-NE_MassSE	
Dodge Falls #1 EIA10125	5	5	5	5	WAT	HY	ISO-NE_Vermont	
Doreen #10	17	17	16	16	KER	SCCT	ISO-NE_MassWest	
Dudley Hydro #1	0	0	0	0	WAT	HY	ISO-NE_MassWest	
Dwight #2-#4	2	2	2	2	WAT	HY	ISO-NE_MassWest	
East Barnet #1	2	2	2	2	WAT	HY	ISO-NE_NewHampshire	
East Millinocket Hydro	7	7	7	7	WAT	HY	ISO-NE_MaineBHE	
East Millinocket Mill #1-3	16	16	16	16	OT	ST	ISO-NE_MaineBHE	
Eastern Paper Lincoln Mill #GE	10	10	10	10	OT	ST	ISO-NE_MaineBHE	
Eastman Falls #1& #2	6	6	6	6	WAT	HY	ISO-NE_NewHampshire	
Eastman Gelatine Corp #GEN1	0	0	0	0	NG	ST	ISO-NE_Boston	
Eastport #1	1	1	1	1	FO1	IC	ISO-NE_MaineBHE	
Eastport #2	1	1	1	1	FO1	IC	ISO-NE_MaineBHE	
Eastport #3	4	4	1	1	FO1	IC	ISO-NE_MaineBHE	
Halifax Electric (BFI)	4	4	0	0	OT	IC	ISO-NE_MassSE	
Ellsworth #1- #4	9	9	9	9	WAT	HY	ISO-NE_MaineBHE	
Emerson Falls Hydro #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Energy Efficiency Area61	391	391	391	391	EE	EE	ISO-NE_ConnCentral	
Energy Efficiency Area62	900	900	900	900	EE	EE	ISO-NE_RhodeIsland	
Energy Efficiency Area70	197	197	197	197	EE	EE	ISO-NE_MaineSouth	
Energy Efficiency Area71	453	453	453	453	EE	EE	ISO-NE_Boston	
Energy Efficiency Incremental Area61	0	0	0	171	EE	EE	ISO-NE_ConnCentral	
Energy Efficiency Incremental Area62	0	0	0	395	EE	EE	ISO-NE_RhodeIsland	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Energy Efficiency Incremental Area70	0	0	0	86	EE	EE	ISO-NE_MaineSouth	
Energy Efficiency Incremental Area71	0	0	0	199	EE	EE	ISO-NE_Boston	
Enosburg 2 (Diesel Plant 1) #IC1	1	1	0	0	FO2	IC	ISO-NE_Vermont	
Enosburg Hydro (Village Plant #HY1)	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Errol Hydro #1	3	3	3	3	WAT	HY	ISO-NE_NewHampshire	
Essex Junction 19 #H1- #H4	2	2	2	2	WAT	HY	ISO-NE_Vermont	
Exelon Medway LLC #GT1	43	43	42	42	FO2	SCCT	ISO-NE_Boston	
Exelon Medway LLC #GT2	43	43	40	40	FO2	SCCT	ISO-NE_Boston	
Exelon Medway LLC #GT3	43	43	35	35	FO2	SCCT	ISO-NE_Rhodelsland	
Exeter Energy #1 EIA10093	30	30	21	21	OT	ST	ISO-NE_ConnCentral	
Fairfax Falls #1& #2	3	3	3	3	WAT	HY	ISO-NE_Vermont	
Fall River Electric #1-3	7	7	7	7	OT	IC	ISO-NE_MassSE	
Falls Village #1- #3	10	10	10	10	WAT	HY	ISO-NE_ConnCentral	
Fife Brook #1	10	10	10	10	WAT	HY	ISO-NE_MassWest	
Florence #1	4	4	4	4	FO2	SCCT	ISO-NE_Vermont	
Florence #2	4	4	4	4	FO2	SCCT	ISO-NE_Vermont	
Footprint	0	0	674	674	NG	CCCT	ISO-NE_Boston	
Fore River 1-3	715	715	526	526	NG	CCCT	ISO-NE_MassSE	
Framingham #J1	14	14	10	10	FO2	SCCT	ISO-NE_Boston	
Framingham #J2	14	14	12	12	FO2	SCCT	ISO-NE_Boston	
Framingham #J3	14	14	11	11	FO2	SCCT	ISO-NE_Boston	
Franklin Drive #19 EIA561	17	17	15	15	KER	SCCT	ISO-NE_ConnCentral	
Front Street #1	3	3	3	3	FO2	IC	ISO-NE_MassWest	
Front Street #2	3	3	3	3	FO2	IC	ISO-NE_MassWest	
Front Street #3	8	8	3	3	FO2	IC	ISO-NE_MassWest	
Gage #1& #2	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Gardners Falls #2- #5	4	4	4	4	WAT	HY	ISO-NE_MassWest	
Garvins Falls #1- #4	8	8	8	8	WAT	HY	ISO-NE_NewHampshire	
GE Company Aircraft Engines #GEN5-7	0	0	0	0	FO6	ST	ISO-NE_Boston	
GE Company Aircraft Engines #GEN8	0	0	0	0	NG	SCCT	ISO-NE_Boston	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
GE RIVER R&T:R	12	12	12	12	NG		SCCT	ISO-NE_Boston
GE RIVER R&T:T	12	12	12	12	NG		SCCT	ISO-NE_Boston
GE RIVER S&U:S	12	12	12	12	NG		SCCT	ISO-NE_Boston
GE RIVER S&U:U	12	12	12	12	NG		SCCT	ISO-NE_Boston
GenConn Devon LLC #15	50	50	47	47	KER	NG	SCCT	ISO-NE_ConnSW
GenConn Devon LLC #16	50	50	47	47	KER	NG	SCCT	ISO-NE_ConnSW
GenConn Devon LLC #17	50	50	47	47	KER	NG	SCCT	ISO-NE_ConnSW
GenConn Devon LLC #18	50	50	47	47	KER	NG	SCCT	ISO-NE_ConnSW
GenConn Middletown LLC #12	49	49	47	47	NG	KER	SCCT	ISO-NE_ConnCentral
GenConn Middletown LLC #13	49	49	47	47	NG	KER	SCCT	ISO-NE_ConnCentral
GenConn Middletown LLC #14	49	49	47	47	NG	KER	SCCT	ISO-NE_ConnCentral
GenConn Middletown LLC #15	49	49	47	47	NG	KER	SCCT	ISO-NE_ConnCentral
Generic Wind ISO-NE_MaineBHE	0	0	95	95	WND		WT	ISO-NE_MaineBHE
Generic Wind ISO-NE_MaineCentral	0	0	32	32	WND		WT	ISO-NE_MaineCentral
Generic Wind ISO-NE_MaineSouth	0	0	14	14	WND		WT	ISO-NE_MaineSouth
Generic Wind ISO-NE_MassCentral	0	0	1	1	WND		WT	ISO-NE_MassCentral
Generic Wind ISO-NE_MassWest	0	0	22	22	WND		WT	ISO-NE_MassWest
Generic Wind ISO-NE_NewHampshire	0	0	36	36	WND		WT	ISO-NE_NewHampshire
Generic Wind ISO-NE_Vermont	0	0	50	50	WND		WT	ISO-NE_Vermont
Georgia Mnt Community Wind	10	10	10	10	WND		WT	ISO-NE_Vermont
Glen #1	0	0	0	0	WAT		HY	ISO-NE_Vermont
Glen #2	0	0	0	0	WAT		HY	ISO-NE_Vermont
Glendale Hydro #1	2	2	2	2	WAT		HY	ISO-NE_MassWest
Gorge 18 #1	11	11	11	11	WAT		HY	ISO-NE_Vermont
Gorge Diesel	7	7	7	7	FO2		SCCT	ISO-NE_Vermont
Gorham #1- #4	2	2	2	2	WAT		HY	ISO-NE_NewHampshire
Gorham Dam	5	5	5	5	WAT		HY	ISO-NE_NewHampshire
GRANITE DIX	6	6	6	6	WND		WT	ISO-NE_NewHampshire
GRANITE FISH	11	11	11	11	WND		WT	ISO-NE_NewHampshire
GRANITE OWLS	13	13	13	13	WND		WT	ISO-NE_NewHampshire

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Granite Ridge Facility	690	690	661	661	NG		CCCT	ISO-NE_NewHampshire
Great Falls #1- #3 Lyndonville	2	2	2	2	WAT		HY	ISO-NE_NewHampshire
Great Lakes Hydro America - ME (Great Northern Paper	30	30	30	30	WAT		HY	ISO-NE_MaineBHE
Great Works Hydro WW1-11	10	10	10	10	WAT		HY	ISO-NE_MaineBHE
GREEN MT PWR:1	14	14	14	14	WND		WT	ISO-NE_MaineBHE
GREEN MT PWR:2	14	14	14	14	WND		WT	ISO-NE_MaineBHE
GREEN MT PWR:3	14	14	14	14	WND		WT	ISO-NE_MaineBHE
Greenville Steam #1	17	17	17	17	OT		ST	ISO-NE_MaineCentral
Greggs Falls/NHWRB #1-2	3	3	3	3	WAT		HY	ISO-NE_NewHampshire
Groton Wind (NH)	48	48	48	48	WND		WT	ISO-NE_NewHampshire
GRS - Fall River	3	3	3	3	OT		IC	ISO-NE_MassSE
Gulf Island #1- #3	24	24	24	24	WAT		HY	ISO-NE_MaineCentral
Hadley Falls #1	15	15	0	0	WAT		HY	ISO-NE_MassWest
Hadley Falls #2	15	15	0	0	WAT		HY	ISO-NE_MassWest
Harriman #1	14	14	14	14	WAT		HY	ISO-NE_MassWest
Harriman #2	14	14	14	14	WAT		HY	ISO-NE_MassWest
Harriman #3	14	14	14	14	WAT		HY	ISO-NE_MassWest
Harris #1 (FPL Maine Hydro)	17	17	17	17	WAT		HY	ISO-NE_MaineCentral
Harris #2 (FPL Maine Hydro)	35	35	35	35	WAT		HY	ISO-NE_MaineCentral
Harris #3 (FPL Maine Hydro)	34	34	34	34	WAT		HY	ISO-NE_MaineCentral
Harris #4 (FPL Maine Hydro)	1	1	1	1	WAT		HY	ISO-NE_MaineCentral
Harris Energy Realty	3	3	0	0	WAT		HY	ISO-NE_MassWest
Hartford CRRA (Mid Conn)	3	3	1	1	OT		IC	ISO-NE_ConnCentral
Hemphill Pwr&Lt Co #1 EIA10097	14	14	17	17	OT		ST	ISO-NE_NewHampshire
High Street Station #12	0	0	16	16	NG	FO2	IC	ISO-NE_MassCentral
Highgate Falls #1- #4	9	9	9	9	WAT		HY	ISO-NE_Vermont
Hill Mill #1- #6 (FPL Maine Hydro)	2	2	0	0	WAT		HY	ISO-NE_MaineCentral
Hiram #1 (FPL Maine Hydro)	3	3	3	3	WAT		HY	ISO-NE_MaineSouth
Hiram #2 (FPL Maine Hydro)	12	12	12	12	WAT		HY	ISO-NE_MaineSouth
Hooksett #1	7	7	7	7	WAT		HY	ISO-NE_NewHampshire

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hoosac Wind	30	30	30	30	WND	WT	ISO-NE_MassWest	
Howland #1- #3	2	2	0	0	WAT	HY	ISO-NE_MaineBHE	
Huntington Falls/Vermont Marble #1-3	6	6	6	6	WAT	HY	ISO-NE_Vermont	
Hunts Pond #1	0	0	0	0	WAT	HY	ISO-NE_MassCentral	
Indeck - Jonesboro #1 EIA10109	55	55	20	20	OT	ST	ISO-NE_MaineBHE	
Indeck - West Enfield #1	11	11	20	20	OT	ST	ISO-NE_MaineBHE	
Indeck Alexandria Energy Center	11	11	15	15	OT	ST	ISO-NE_NewHampshire	
Indian Orchard #3	1	1	1	1	WAT	HY	ISO-NE_MassWest	
Indian Orchard #4	4	4	4	4	WAT	HY	ISO-NE_MassWest	
International Paper Livermore GEN1-9	9	9	9	9	WAT	HY	ISO-NE_MaineCentral	
Jackman #1	4	4	4	4	WAT	HY	ISO-NE_NewHampshire	
JC McNeil #1	57	57	52	52	OT	ST	ISO-NE_Vermont	
Kendall Square #1	22	22	18	18	NG	ST	ISO-NE_Boston	
Kendall Square #2	22	22	21	21	NG	ST	ISO-NE_Boston	
Kendall Square #3	25	25	0	0	NG	ST	ISO-NE_Boston	
Kendall Square #4	174	174	154	154	NG	FO2	SCCT	ISO-NE_Boston
Kendall Square #GT1	18	18	18	18	FO2	SCCT	ISO-NE_Boston	
Kibby Wind Power Project (Phase1)	20	20	20	20	WND	WT	ISO-NE_MaineCentral	
Killington #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Kimberly Clark-Unit 1,2,3	14	14	13	13	NG	CCCT	ISO-NE_ConnSW	
Kingdom Community Wind	0	0	65	65	WND	WT	ISO-NE_Vermont	
Kingsbury #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Kleen Energy Systems Project #U1+U2+ST	640	640	620	620	NG	FO2	CCCT	ISO-NE_ConnCentral
L Street #GT1	17	17	16	16	FO2	SCCT	ISO-NE_Boston	
Ladds Mill #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Lake Road Generating - Killingly	786	786	757	757	NG	CCCT	ISO-NE_Rhodelsland	
Lawrence Hydro #1 EIA10065	9	9	9	9	WAT	HY	ISO-NE_Boston	
Lempster Wind LLC #1	4	4	4	4	WND	WT	ISO-NE_NewHampshire	
LEnergia Energy Center #V643+VAX (L'Energia) (Lowell)	76	76	75	75	NG	FO2	CCCT	ISO-NE_Boston
Lisbon #1	14	14	14	14	REF	ST	ISO-NE_ConnCentral	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Lochmere Hydroelectric Plant #1-4	1	1	1	1	WAT		HY	ISO-NE_NewHampshire
Lockwood (Milstar)/Merimil Mfg #1-7	8	8	8	8	WAT		HY	ISO-NE_MaineCentral
Lost Nation #GT1	14	14	14	14	FO2		SCCT	ISO-NE_NewHampshire
Lowell Cogeneration #GEN1-2	29	29	0	0	NG	FO2	CCCT	ISO-NE_Boston
Lower Middlebury #1	7	7	7	7	WAT		HY	ISO-NE_Vermont
Lower Middlebury #2	1	1	1	1	WAT		HY	ISO-NE_Vermont
Lower Middlebury #3	1	1	1	1	WAT		HY	ISO-NE_Vermont
Lower Village Water #1-2	1	1	1	1	WAT		HY	ISO-NE_NewHampshire
M Street #1	47	47	47	47	KER		SCCT	ISO-NE_Boston
Maine Energy Recovery #1 (MERC)	23	23	0	0	REF		ST	ISO-NE_MaineSouth
Maine Independence Station #GEN1-3	502	502	488	488	NG		CCCT	ISO-NE_MaineBHE
Manchester Street #10	152	152	149	149	NG		SCCT	ISO-NE_RhodeIsland
Manchester Street #11	152	152	149	149	NG		SCCT	ISO-NE_RhodeIsland
Manchester Street #9	153	153	149	149	NG		SCCT	ISO-NE_RhodeIsland
Marblehead Diesels	3	3	5	5	FO2		IC	ISO-NE_Boston
Marshfield 6 #1	5	5	5	5	WAT		HY	ISO-NE_NewHampshire
Martinsville W & P #1	0	0	0	0	WAT		HY	ISO-NE_Vermont
Mascoma Hydro #1-3 (River Mill)	2	2	2	2	WAT		HY	ISO-NE_NewHampshire
Mass Refuse Tech #1 (North Andover Resco)	40	40	40	40	REF		ST	ISO-NE_Boston
Masspower #GEN1-3 EIA#10726	245	245	245	245	NG		CCCT	ISO-NE_MassWest
MATEP_CC:C3	13	13	13	13	NG		CCCT	ISO-NE_Boston
McIndoes #1- #4	13	13	13	13	WAT		HY	ISO-NE_NewHampshire
Mead Rumford Cogen #3STG	110	110	110	110	FO6		ST	ISO-NE_MaineCentral
Medical Area Total Energy Plan DEG1	39	39	44	44	FO2		IC	ISO-NE_Boston
Medical Area Total Energy Plan STG2	9	9	12	12	NG		ST	ISO-NE_Boston
Medical Area Total Energy Plant #CT1	12	12	12	12	NG	FO2	SCCT	ISO-NE_Boston
Medical Area Total Energy Plant #CT2	12	12	12	12	NG	FO2	SCCT	ISO-NE_Boston
Medway #1-3	2	2	2	2	WAT		HY	ISO-NE_MaineBHE
Medway #4-5	1	1	1	1	WAT		HY	ISO-NE_MaineBHE
Medway #IC1	2	2	2	2	FO2		IC	ISO-NE_MaineBHE

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Medway #IC2	2	2	2	2	FO2	IC	ISO-NE_MaineBHE	
Medway #IC3	2	2	2	2	FO2	IC	ISO-NE_MaineBHE	
Medway #IC4	8	8	0	0	FO2	IC	ISO-NE_MaineBHE	
Merrimack #1	122	122	108	108	Coal	ST	ISO-NE_NewHampshire	
Merrimack #2	344	344	330	330	Coal	ST	ISO-NE_NewHampshire	
Merrimack #GT1	18	18	17	17	JF	SCCT	ISO-NE_NewHampshire	
Merrimack #GT2	18	18	17	17	JF	SCCT	ISO-NE_NewHampshire	
Messalonskee 2+3+5	6	6	6	6	WAT	HY	ISO-NE_MaineCentral	
Methuen Hydro #1	0	0	0	0	WAT	HY	ISO-NE_Boston	
Middlesex 2 #1& #2	3	3	3	3	WAT	HY	ISO-NE_Vermont	
Middletown #10	17	17	16	16	JF	SCCT	ISO-NE_ConnCentral	
Middletown #2	124	124	117	117	NG	FO6 ST	ISO-NE_ConnCentral	
Middletown #3	248	248	234	234	NG	FO6 ST	ISO-NE_ConnCentral	
Middletown #4	415	415	400	400	FO6	ST	ISO-NE_ConnCentral	
Milford #3- #6 Bangor Hydro	6	6	6	6	WAT	HY	ISO-NE_MaineBHE	
Milford Power #1	152	152	149	149	NG	CCCT	ISO-NE_Rhodelsland	
Milford Power Project #CA01-CA02	546	546	507	507	NG	CCCT	ISO-NE_ConnSW	
Millenium Power #CT01+ST01	338	338	335	335	NG	FO2 CCCT	ISO-NE_MassWest	
Millinocket Hydro	0	0	0	0	WAT	HY	ISO-NE_MaineBHE	
Millinocket Mill #1-4	0	0	0	0	FO6	ST	ISO-NE_MaineBHE	
Millstone #2	934	934	872	872	UR	ST	ISO-NE_ConnCentral	
Millstone #3	1276	1276	1225	1225	UR	ST	ISO-NE_ConnCentral	
Milton #1& #2	6	6	6	6	WAT	HY	ISO-NE_Vermont	
Milton Hydro #1-4	2	2	2	2	WAT	HY	ISO-NE_NewHampshire	
Mine Falls #1-2	3	3	3	3	WAT	HY	ISO-NE_NewHampshire	
Minnewawa Hydro #1	1	1	1	1	WAT	HY	ISO-NE_NewHampshire	
Missisquoi #1 (Sheldon Springs Hydro) EIA10132	24	24	24	24	WAT	HY	ISO-NE_Vermont	
MMWAC Resource Recovery #ST1	2	2	2	2	REF	ST	ISO-NE_MaineCentral	
Montville #10	3	3	3	3	KER	IC	ISO-NE_ConnCentral	
Montville #11	3	3	3	3	KER	IC	ISO-NE_ConnCentral	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Montville #5	75	75	81	81	NG	FO6	ST	ISO-NE_ConnCentral
Montville #6	419	419	405	405	FO6		ST	ISO-NE_ConnCentral
Moretown 8 #1	5	5	5	5	WAT		HY	ISO-NE_Vermont
Morrisville #1- #2	1	1	1	1	WAT		HY	ISO-NE_Vermont
Mount Tom #1	159	159	0	0	Coal		ST	ISO-NE_MassWest
Mystic #7	615	615	575	575	NG	FO6	ST	ISO-NE_Boston
Mystic #8	719	719	703	703	NG		CCCT	ISO-NE_Boston
Mystic #9	725	725	714	714	NG		CCCT	ISO-NE_Boston
Mystic #J1	10	10	9	9	FO2		SCCT	ISO-NE_Boston
New Haven Harbor #1	483	483	448	448	NG	FO6	ST	ISO-NE_ConnCentral
New Haven Harbor (Units 2,3,4)	153	153	130	130	NG		SCCT	ISO-NE_ConnCentral
New Milford Gas Recovery GEN1	3	3	3	3	OT		SCCT	ISO-NE_ConnSW
Newbury Hydro #1	0	0	0	0	WAT		HY	ISO-NE_Vermont
Newington	533	533	522	522	NG	FO2	CCCT	ISO-NE_NewHampshire
Newington #1	424	424	400	400	NG		ST	ISO-NE_NewHampshire
Newport #1- #3	4	4	4	4	WAT		HY	ISO-NE_NewHampshire
NH/VT Solid Waste (Claremont Facility #GEN1) EIA1013	4	4	4	4	REF		ST	ISO-NE_Vermont
North Gorham #1& #2 (FPL Maine Hydro)	2	2	2	2	WAT		HY	ISO-NE_MaineSouth
North Main Street #5 (Norwich Jet)	15	15	15	15	FO2		SCCT	ISO-NE_ConnCentral
North Twin	3	3	3	3	WAT		HY	ISO-NE_MaineBHE
Northfield Mountain #1- #4	1080	1080	1124	1124	PS		PumpStore	ISO-NE_MassWest
Norwalk Harbor #1	173	173	0	0	FO6		ST	ISO-NE_ConnNorwalk
Norwalk Harbor #10	12	12	0	0	FO2		SCCT	ISO-NE_ConnNorwalk
Norwalk Harbor #2	173	173	0	0	FO6		ST	ISO-NE_ConnNorwalk
Oak Bluffs Diesel Generating F #UN1	3	3	3	3	FO2		IC	ISO-NE_MassSE
Oak Bluffs Diesel Generating F #UN2	3	3	3	3	FO2		IC	ISO-NE_MassSE
Oak Bluffs Diesel Generating F #UN3	8	8	3	3	FO2		IC	ISO-NE_MassSE
Oakdale Hydro #1	3	3	3	3	WAT		HY	ISO-NE_MassCentral
Ocean State 1 #1	83	83	90	90	NG		SCCT	ISO-NE_RhodeIsland
Ocean State 1 #2	83	83	90	90	NG		SCCT	ISO-NE_RhodeIsland

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Ocean State 1 #3	112	112	90	90	NG	CCCT	ISO-NE_RhodeIsland	
Ocean State 2 #1	84	84	90	90	NG	SCCT	ISO-NE_RhodeIsland	
Ocean State 2 #2	84	84	90	90	NG	SCCT	ISO-NE_RhodeIsland	
Ocean State 2 #3	114	114	90	90	NG	CCCT	ISO-NE_RhodeIsland	
Old Town Division #2+4+6	4	4	4	4	OT	ST	ISO-NE_MaineBHE	
Old Town Division #5	10	10	10	10	NG	ST	ISO-NE_MaineBHE	
Orange Hydro #1-2	1	1	1	1	WAT	HY	ISO-NE_MassWest	
Otis Hydro #1-2	10	10	10	10	WAT	HY	ISO-NE_MaineCentral	
Ottauquechee #1 EIA10137	2	2	2	2	WAT	HY	ISO-NE_Vermont	
Palmer Renewable Energy	40	40	40	40	OT	ST	ISO-NE_MassWest	
Passumpsic #1	1	1	1	1	WAT	HY	ISO-NE_NewHampshire	
Patch #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Pawtucket #2	1	1	1	1	WAT	HY	ISO-NE_RhodeIsland	
Pawtucket Power #1	62	62	54	54	NG	CCCT	ISO-NE_RhodeIsland	
Pejepscot Hydroelectric Project #GEN1-4 (Topsham Hyc	10	10	10	10	WAT	HY	ISO-NE_MaineCentral	
Pembroke Project #1 EIA10102	3	3	3	3	WAT	HY	ISO-NE_NewHampshire	
Penacook Lower Falls	5	5	5	5	WAT	HY	ISO-NE_NewHampshire	
Penacook Upper Falls	3	3	3	3	WAT	HY	ISO-NE_NewHampshire	
PERC #1 (Penobscot Energy Recovery Corp) EIA10008	26	26	21	21	REF	ST	ISO-NE_MaineBHE	
Peterson #1	5	5	5	5	WAT	HY	ISO-NE_Vermont	
Pierce Mills #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Pilgrim #1	704	704	677	677	UR	ST	ISO-NE_MassSE	
Pine Tree #1/Fitchburg Power Station	17	17	16	16	OT	ST	ISO-NE_MassCentral	
Pioneer Valley Energy Center_1	198	198	198	198	NG	CCCT	ISO-NE_MassWest	
Pioneer Valley Energy Center_2	198	198	198	198	NG	CCCT	ISO-NE_MassWest	
Pioneer Valley Resource Recov #1	8	8	8	8	OT	ST	ISO-NE_MassWest	
Pittsford #1- #3	4	4	4	4	WAT	HY	ISO-NE_Vermont	
PLAINFIELD:1	43	43	0	0	OT	ST	ISO-NE_ConnCentral	
Pontook Hydro #GEN1-GEN3	10	10	10	10	WAT	HY	ISO-NE_NewHampshire	
Potter Station 2 #CC2-CC3	81	81	72	72	NG	CCCT	ISO-NE_MassSE	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Potter Station 2 #IC1	2	2	2	2	FO2	IC	ISO-NE_MassSE	
Powder Mill Hydro #1	0	0	0	0	WAT	HY	ISO-NE_MassCentral	
PPL GREAT WORKS - RED SHIELD	14	14	0	0	OT	ST	ISO-NE_MaineBHE	
Proctor #1- #5	11	11	11	11	WAT	HY	ISO-NE_Vermont	
PUTNAM 2:1	14	14	14	14	NG	SCCT	ISO-NE_Boston	
PUTNAM 2:3	14	14	14	14	NG	SCCT	ISO-NE_Boston	
PUTNAM 2:M	14	14	14	14	NG	SCCT	ISO-NE_Boston	
Putts Bridge #2& #3	4	4	4	4	WAT	HY	ISO-NE_MassWest	
Quinebaug Five Mile #1	2	2	2	2	WAT	HY	ISO-NE_ConnCentral	
Rainbow #1- #2	7	7	7	7	WAT	HY	ISO-NE_ConnCentral	
Randolph/BFG Electri #1	3	3	0	0	OT	IC	ISO-NE_MassSE	
Record Hill Wind	14	14	14	14	WND	WT	ISO-NE_MaineSouth	
Red Bridge #3& #4	4	4	4	4	WAT	HY	ISO-NE_MassWest	
Regional Waste Systems GPRRP #TG1	0	0	14	14	REF	ST	ISO-NE_MaineSouth	
Rhode Island State Energy Part (RISEP) (Hope)	524	524	544	544	NG	CCCT	ISO-NE_RhodeIsland	
Richard F Wheeler #2	3	3	3	3	WND	WT	ISO-NE_MassCentral	
Riley Hydro #GEN1-GEN6	7	7	7	7	WAT	HY	ISO-NE_MaineCentral	
River Bend Hydro #1	2	2	2	2	WAT	HY	ISO-NE_NewHampshire	
Riverside #4 EIA1607	1	1	1	1	WAT	HY	ISO-NE_MassWest	
Riverside #5 EIA1607	1	1	1	1	WAT	HY	ISO-NE_MassWest	
Riverside #7 EIA1607	1	1	1	1	WAT	HY	ISO-NE_MassWest	
Riverside #8 EIA1607	4	4	4	4	WAT	HY	ISO-NE_MassWest	
RIVERSIDE PF:1	26	26	26	26	NG	SCCT	ISO-NE_ConnCentral	
Robertsville #1& #2	1	1	1	1	WAT	HY	ISO-NE_ConnCentral	
Rochester Landfill #1	5	5	2	2	OT	SCCT	ISO-NE_NewHampshire	
Rocky River #1- #2 CL&PC	4	4	4	4	PS	PumpStore	ISO-NE_ConnSW	
Rocky River #3 CL&PC	29	29	25	25	PS	PumpStore	ISO-NE_ConnSW	
Rollins Wind Project	60	60	60	60	WND	WT	ISO-NE_MaineBHE	
Rumford Falls Power GEN1-6	40	40	40	40	WAT	HY	ISO-NE_MaineCentral	
Rumford Power Plant	251	251	244	244	NG	CCCT	ISO-NE_MaineCentral	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Rutland #GT5	10	10	8	8	FO2	SCCT	ISO-NE_Vermont	
Ryegate #1	21	21	20	20	OT	ST	ISO-NE_NewHampshire	
S C Moore #1- #4	191	191	191	191	WAT	HY	ISO-NE_NewHampshire	
Saddleback Ridge Wind	33	33	33	33	WND	WT	ISO-NE_MaineBHE	
Saugus Resco #GEN1	36	36	31	31	REF	ST	ISO-NE_Boston	
Sawmill Dam	5	5	5	5	WAT	HY	ISO-NE_NewHampshire	
Schiller #4	51	51	48	48	Coal	ST	ISO-NE_NewHampshire	
Schiller #5 (Northern Wood Project)	52	52	43	43	OT	ST	ISO-NE_NewHampshire	
Schiller #6	52	52	48	48	Coal	ST	ISO-NE_NewHampshire	
Schiller #GT1	18	18	18	18	JF	SCCT	ISO-NE_NewHampshire	
Scotland Dam #1	2	2	2	2	WAT	HY	ISO-NE_ConnCentral	
Scott-Sd Warren #9-10	67	67	43	43	OT	ST	ISO-NE_MaineSouth	
Scott-Sd Warren (hydro)	12	12	12	12	WAT	HY	ISO-NE_MaineSouth	
Seabrook #1	1317	1317	1247	1247	UR	ST	ISO-NE_NewHampshire	
Searsburg #1	6	6	6	6	WAT	HY	ISO-NE_MassWest	
Searsburg Wind Turb #1	5	5	5	5	WND	WT	ISO-NE_MassWest	
SEMASS Res Recovery #1	53	53	48	48	REF	ST	ISO-NE_MassSE	
SEMASS Res Recovery #2	28	28	22	22	REF	ST	ISO-NE_MassSE	
SES Concord #1	14	14	12	12	REF	ST	ISO-NE_NewHampshire	
Shawmut #1- #8 (FPL Maine Hydro)	9	9	9	9	WAT	HY	ISO-NE_MaineCentral	
Sheffield Wind	10	10	10	10	WND	WT	ISO-NE_Vermont	
Shelburne	5	5	5	5	WAT	HY	ISO-NE_NewHampshire	
Shepaug #1	43	43	43	43	WAT	HY	ISO-NE_ConnSW	
Sherman #1	7	7	7	7	WAT	HY	ISO-NE_MassWest	
Shrewsbury #1	3	3	3	3	FO2	IC	ISO-NE_MassCentral	
Shrewsbury #2	3	3	3	3	FO2	IC	ISO-NE_MassCentral	
Shrewsbury #3	3	3	3	3	FO2	IC	ISO-NE_MassCentral	
Shrewsbury #4	3	3	3	3	FO2	IC	ISO-NE_MassCentral	
Shrewsbury #5	14	14	3	3	FO2	IC	ISO-NE_MassCentral	
Skelton #1& #2 (FPL Maine Hydro)	20	20	20	20	WAT	HY	ISO-NE_MaineSouth	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Skinner #1	0	0	0	0	WAT	HY	ISO-NE_MassWest	
Slack Dam #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Smith #1 CVPS	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Smith #1 PSCO	18	18	18	18	WAT	HY	ISO-NE_NewHampshire	
Smith #HC2	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Somerset #1	51	51	0	0	OT	ST	ISO-NE_MaineCentral	
Somerset #2	62	62	0	0	OT	ST	ISO-NE_MaineCentral	
Somerset #J1	23	23	0	0	FO2	SCCT	ISO-NE_MassSE	
Somerset #J2	23	23	0	0	FO2	SCCT	ISO-NE_MassSE	
South Barre Hydro #1	0	0	0	0	WAT	HY	ISO-NE_MassCentral	
South Meadow #11	39	39	36	36	JF	SCCT	ISO-NE_ConnCentral	
South Meadow #12	39	39	38	38	JF	SCCT	ISO-NE_ConnCentral	
South Meadow #13	39	39	38	38	JF	SCCT	ISO-NE_ConnCentral	
South Meadow #14	39	39	37	37	JF	SCCT	ISO-NE_ConnCentral	
South Norwalk #6	1	1	1	1	FO2	IC	ISO-NE_ConnNorwalk	
Springfield Recovery #1	6	6	6	6	REF	ST	ISO-NE_MassWest	
Spruce Mountain Wind	20	20	20	20	WND	WT	ISO-NE_MaineCentral	
Sterling Power Plant	3	3	3	3	NG	IC	ISO-NE_ConnSW	
Sterling Power Plant	3	3	3	3	NG	IC	ISO-NE_ConnSW	
Sterling Power Plant	3	3	3	3	NG	IC	ISO-NE_ConnSW	
Sterling Power Plant	3	3	3	3	NG	IC	ISO-NE_ConnSW	
Stetson Wind expansion	26	26	26	26	WND	WT	ISO-NE_MaineBHE	
Stetson Wind(Evergreen Wind Power V LLC #1)	57	57	57	57	WND	WT	ISO-NE_MaineBHE	
Stevenson #1- #4	32	32	32	32	WAT	HY	ISO-NE_ConnSW	
Stillwater #1- #4	2	2	2	2	WAT	HY	ISO-NE_MaineBHE	
Stony Brook #1	67	67	67	67	FO2	SCCT	ISO-NE_MassWest	
Stony Brook #2	65	65	65	65	FO2	SCCT	ISO-NE_MassWest	
Stony Brook #CT1-CT2-CT3-CW1	308	308	308	308	NG	FO2 CCCT	ISO-NE_MassWest	
Stony Brook WMA	151	151	0	0	NG	ST	ISO-NE_MassWest	
Stony Brook WMA	151	151	0	0	NG	ST	ISO-NE_MassWest	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
SUMMER ST GT:1	20	20	20	20	NG	SCCT	ISO-NE_MassCentral	
Swanton Peaking Generation Project (Project #10)	38	38	39	39	NG	SCCT	ISO-NE_Vermont	
Taftsville #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Taftsville #1- #5	2	2	2	2	WAT	HY	ISO-NE_ConnCentral	
Tamworth Project #1	23	23	19	19	OT	ST	ISO-NE_NewHampshire	
Taunton Landfill #UNT1	1	1	1	1	OT	IC	ISO-NE_MassSE	
Taunton Landfill #UNT2	1	1	1	1	OT	IC	ISO-NE_MassSE	
Tenth Street #1	1	1	1	1	WAT	HY	ISO-NE_ConnCentral	
Thomas A Watson (Potter Station 2) #WAT1, WAT2	105	105	105	105	NG	SCCT	ISO-NE_MassSE	
Tiverton Power Plant #1-2	264	264	244	244	NG	CCCT	ISO-NE_MassSE	
Torrington #10	17	17	16	16	JF	SCCT	ISO-NE_ConnCentral	
Trigen Revere GEN1-2 (NECCO co-gen)	5	5	5	5	NG	IC	ISO-NE_Boston	
Troy #1	1	1	1	1	WAT	HY	ISO-NE_NewHampshire	
Tunnel #1& #2	2	2	2	2	WAT	HY	ISO-NE_ConnCentral	
Tunnel #10	18	18	17	17	JF	SCCT	ISO-NE_ConnCentral	
Tupperware #GEN1-GEN4	2	2	2	2	WAT	HY	ISO-NE_Rhodelsland	
Turners Falls #1- #3& #5 #7	4	4	4	4	WAT	HY	ISO-NE_MassWest	
Turnkey Landfill	1	1	1	1	OT	ST	ISO-NE_NewHampshire	
Turnkey Landfill Gas Recovery GEN1-6	8	8	1	1	OT	IC	ISO-NE_NewHampshire	
UConn COGEN:C1	7	7	7	7	NG	SCCT	ISO-NE_ConnCentral	
UConn COGEN:C2	7	7	7	7	NG	SCCT	ISO-NE_ConnCentral	
UConn COGEN:C3	7	7	7	7	NG	SCCT	ISO-NE_ConnCentral	
UConn COGEN:ST	7	7	7	7	NG	SCCT	ISO-NE_ConnCentral	
United American Hyd #1 (Kennebec)	16	16	16	16	WAT	HY	ISO-NE_MaineSouth	
Univ of Massachusetts Medical #GEN1-GEN3	9	9	9	9	FO6	ST	ISO-NE_MassCentral	
Vail #1	0	0	0	0	WAT	HY	ISO-NE_NewHampshire	
Veazie A #1-17	8	8	0	0	WAT	HY	ISO-NE_MaineBHE	
Vergennes 9 #1& #2& #4	2	2	2	2	WAT	HY	ISO-NE_Vermont	
Vergennes 9 #5	2	2	2	2	FO2	IC	ISO-NE_Vermont	
Vergennes 9 #6	2	2	2	2	FO2	IC	ISO-NE_Vermont	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Vermont Yankee #1	661	661	0	0	UR	ST	ISO-NE_Vermont	
Vernon #1- #10 EIA2352	32	32	32	32	WAT	HY	ISO-NE_MassWest	
VERSO BUCKSPORT G5	25	25	23	23	OT	ST	ISO-NE_MaineBHE	
VERSO JAY A:1	36	36	44	44	OT	ST	ISO-NE_MaineBHE	
VERSO JAY B:1	36	36	44	44	OT	ST	ISO-NE_MaineBHE	
VERSO JAY C:1	36	36	44	44	OT	ST	ISO-NE_MaineBHE	
Wallingford	217	217	216	216	NG	SCCT	ISO-NE_ConnSW	
Wallingford Refuse #1 EIA10112	8	8	8	8	REF	ST	ISO-NE_ConnSW	
Waterbury 22 #1	3	3	3	3	WAT	HY	ISO-NE_Vermont	
Waterbury Generation #10	104	104	96	96	NG	FO2	ISO-NE_ConnSW	
Waters River #1	29	29	16	16	NG	FO2	ISO-NE_Boston	
Waters River #2	16	16	29	29	NG	FO2	ISO-NE_Boston	
Waterside Power LLC #4-5	48	48	35	35	FO2	SCCT	ISO-NE_ConnNorwalk	
Waterside Power, LLC #7	24	24	35	35	FO2	SCCT	ISO-NE_ConnSW	
Webster Hyd #1	2	2	2	2	WAT	HY	ISO-NE_MassCentral	
West Buxton #1- #6 (FPL Maine Hydro)	8	8	8	8	WAT	HY	ISO-NE_MaineSouth	
West Charleston #1& #2	1	1	1	1	WAT	HY	ISO-NE_NewHampshire	
West Charleston #IC3	1	1	1	1	FO2	IC	ISO-NE_NewHampshire	
West Danville 15 #1	1	1	1	1	WAT	HY	ISO-NE_MassWest	
West Springfield #10	17	17	17	17	JF	SCCT	ISO-NE_MassWest	
West Springfield #3	107	107	94	94	NG	FO6	ISO-NE_MassWest	
West Springfield #GT-1	40	40	37	37	NG	FO2	ISO-NE_MassWest	
West Springfield #GT-2	39	39	37	37	NG	FO2	ISO-NE_MassWest	
West Tisbury #1	3	3	3	3	FO2	IC	ISO-NE_MassSE	
West Tisbury #2	6	6	3	3	FO2	IC	ISO-NE_MassSE	
Westbrook Energy Center	533	533	515	515	NG	CCCT	ISO-NE_MaineSouth	
Weston #1- #4 (FPL Maine Hydro)	13	13	13	13	WAT	HY	ISO-NE_MaineCentral	
Weybridge #1	3	3	3	3	WAT	HY	ISO-NE_Vermont	
Wheelabrator Millbury #1	41	41	30	30	REF	ST	ISO-NE_MassCentral	
White Lake #GT1	18	18	17	17	JF	SCCT	ISO-NE_NewHampshire	

Resource Name	ISO-NE Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
White Mountain	7	7	7	7	NG	OtherTech	ISO-NE_NewHampshire	
Whitefield Power & Light #1	18	18	18	18	OT	ST	ISO-NE_NewHampshire	
Wilder #1- #3	43	43	43	43	WAT	HY	ISO-NE_Vermont	
William F Wyman #1	47	47	51	51	FO6	ST	ISO-NE_MaineSouth	
William F Wyman #2	47	47	51	51	FO6	ST	ISO-NE_MaineSouth	
William F Wyman #3	122	122	111	111	FO6	ST	ISO-NE_MaineSouth	
William F Wyman #4	633	633	602	602	FO6	ST	ISO-NE_MaineSouth	
Williams #1& #2 (FPL Maine Hydro)	15	15	15	15	WAT	HY	ISO-NE_MaineCentral	
Winooski Hydro-8 #1 EIA10140	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Winooski One Partner #1	8	8	8	8	WAT	HY	ISO-NE_Vermont	
WK Sanders #1& #2 (Green River)	2	2	2	2	WAT	HY	ISO-NE_Vermont	
Wolcott #1	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Woodland #HG1-HG10	17	17	16	16	JF	SCCT	ISO-NE_MassWest	
Woodside Hydro #1	0	0	0	0	WAT	HY	ISO-NE_Vermont	
Worcester Energy #1-2	25	25	25	25	OT	ST	ISO-NE_MaineBHE	
Worumbo #1	19	19	19	19	WAT	HY	ISO-NE_MaineCentral	
Wrightsville Hy Plnt #1- #3	1	1	1	1	WAT	HY	ISO-NE_Vermont	
Wyman Hydro #WY1-WY3	83	83	83	83	WAT	HY	ISO-NE_MaineCentral	

Notes:

1. Reference Scenario capacities reflect the gross output capabilities used in the Roll-up study for some resources. Reference S0 capacities reflect net output capabilities for all resources.

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
App C, 2023 only, G549	0	20	0	20	WND	WT	MISO_GRE	
App C, 2023 only, G614	0	219	0	219	WND	WT	MISO_NSP	
_App C, 2023 only, G620	0	19	0	19	WND	WT	MISO_NSP	
_App C, G520	150	150	150	150	WND	WT	MISO_NSP	
_App C, G587	0	20	0	20	WND	WT	MISO_NSP	
App C, G830	99	99	99	99	WND	WT	MISO_GRE	
_App C, GLR HL WTG2	87	87	87	87	WND	WT	MISO_WEC	
App C, H067	40	40	40	40	WND	WT	MISO_NSP	
_App C, Harvest Wind Farm:WT33 66	59	59	59	59	WND	WT	MISO_CONS	
_App C, Wind_AMIL	243	243	243	243	WND	WT	MISO_AMIL	
_App C, Wind_AMIL	243	243	243	243	WND	WT	MISO_AMIL	
_App C, Wind_DEI	400	400	400	400	WND	WT	MISO_DEI	
_App C, Wind_WEC	95	95	95	95	WND	WT	MISO_WEC	
_App C_MDU_Wind	150	150	150	150	WND	WT	MISO_MDU	
_Cannelton, Hydro	84	84	84	84	WAT	HY	MISO_SIGE	
_CP Node_AMIL.AMAEAMAN	24	24	24	24	FO2	IC	MISO_ALTW	
_Fermi 3, 2023 only	0	1,563	0	1,563	UR	ST	MISO_CONS	
_GP Mcadams CC	593	593	593	593	NG	CCCT	MISO_S	
_Hesket #3 (EIA proposed), Queue J200	75	75	75	75	NG	CT	MISO_MDU	
_Prairie Rose Wind Farm	192	192	192	192	WND	WT	MISO_NSP	
_q G252	20	20	20	20	WND	WT	MISO_GRE	
_q G531	75	75	75	75	Coal	ST	MISO_GRE	
_q G968_Wind	99	99	99	99	WND	WT	MISO_OTP	
_q H061	40	40	40	40	WND	WT	MISO_NSP	
_q H062	39	39	39	39	WND	WT	MISO_NSP	
_Queue G117, See MISO 2018 Mapping.xls	40	40	40	40	NG	CT	MISO_MP	
_Rothschild Biomass Cogen Facility (EIA proposed)	50	50	50	50	OT	SCCT	MISO_WEC	
_Wind_NSP/XEL	169	169	169	169	WND	WT	MISO_NSP	
_Wind_OTP	92	92	92	92	WND	WT	MISO_OTP	
_Wind-ALTW	494	494	494	494	WND	WT	MISO_ALTW	

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
491 E 48th Street #7	32	32	32	32	NG		SCCT	MISO_DECO
491 E 48th Street #8	32	32	32	32	NG		SCCT	MISO_DECO
491 E 48th Street #9	72	72	72	72	NG		SCCT	MISO_DECO
AB Brown #1	245	245	245	245	Coal	NG	ST	MISO_SIGE
AB Brown #2	245	245	245	245	Coal	NG	ST	MISO_SIGE
AB Brown #4	75	75	75	75	NG	FO2	SCCT	MISO_SIGE
AB Brown #5	78	78	78	78	NG	FO2	SCCT	MISO_SIGE
Acadia Energy Center	1,244	1,244	1,244	1,244	NG		CCCT	MISO_S
Ada Cogen Ltd #1 EIA10009	30	30	30	30	NG		CCCT	MISO_DECO
Adair Wind Farm #AWF	175	175	175	175	WND		WT	MISO_MEC
Adams Wind Farm 1-2	0	0	101	101	WND		WT	MISO_ALT
Adams:WT 1 9	18	18	18	18	WND		WT	MISO_DPC
Alcona #1& #2	0	0	3	3	WAT		HY	MISO_CONS
Alexander #1- #3	0	0	3	3	WAT		HY	MISO_WPS
Alliant Energy Neenah #CT01	150	150	150	150	NG	FO2	SCCT	MISO_ALTE
Alliant Energy Neenah #CT02	148	148	148	148	NG	FO2	SCCT	MISO_ALTE
Alma #1-5	144	144	144	144	Coal		ST	MISO_DPC
Alsey #1	30	30	30	30	NG	FO2	SCCT	MISO_AMIL
Alsey #2	30	30	30	30	NG	FO2	SCCT	MISO_AMIL
Alsey #3	20	20	20	20	NG	FO2	SCCT	MISO_AMIL
Alsey #4	20	20	20	20	NG	FO2	SCCT	MISO_AMIL
Alsey #5	24	24	24	24	NG	FO2	SCCT	MISO_AMIL
Ames #7	36	36	36	36	Coal		ST	MISO_MEC
Ames #8	66	66	66	66	Coal		ST	MISO_MEC
Ames GT #2	25	25	25	25	FO2		SCCT	MISO_MEC
Ames GT #GT1	14	14	14	14	FO2		SCCT	MISO_MEC
Angus Anson #1	94	94	94	94	NG	FO2	SCCT	MISO_NSP
Angus Anson #2	94	94	94	94	NG	FO2	SCCT	MISO_NSP
Angus Anson #4	151	151	151	151	NG		SCCT	MISO_NSP
Apple River #1 + 3Apple River #1 + 3	0	0	0	0	WAT		HY	MISO_WPS

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Arbor Hills #1-4	18	18	18	18	OT		SCCT	MISO_CONS
Arkansas Nuclear One #1	937	937	937	937	UR		ST	MISO_ARK
Arkansas Nuclear One #2	1,073	1,073	1,073	1,073	UR		ST	MISO_ARK
Ashtabula Wind II LLC #1	110	110	110	110	WND		WT	MISO_OTP
Ashtabula Wind III	119	119	119	119	WND		WT	MISO_OTP
Atlantic #6	13	13	13	13	NG		ST	MISO_MEC
Attala Energy Facility	551	551	551	551	NG		CCCT	MISO_S
Audrain Generation Plant	592	592	592	592	NG		SCCT	MISO_AMMO
Austin Downtown #2	4	4	4	4	NG	FO6	ST	MISO_SMP
Austin Downtown #3	9	9	9	9	NG	FO6	ST	MISO_SMP
Austin Downtown #4	13	13	13	13	NG	FO6	ST	MISO_SMP
Austin Downtown #5	5	5	5	5	NG	FO6	SCCT	MISO_SMP
Austin Northeast #1	30	30	30	30	Coal		ST	MISO_SMP
Badger Wind Farm ER15 (Montfort)	30	30	30	30	WND		WT	MISO_ALTE
Bailey #1 (Carl Bailey)	122	122	122	122	NG	FO6	ST	MISO_ARK
Bailly #10	31	31	31	31	NG		SCCT	MISO_NIPS
Bailly #7	160	160	160	160	Coal	NG	ST	MISO_NIPS
Bailly #8	320	320	320	320	Coal	NG	ST	MISO_NIPS
Baldwin #1 Illinois Power	633	633	633	633	Coal		ST	MISO_AMIL
Baldwin #2 Illinois Power	623	623	623	623	Coal		ST	MISO_AMIL
Baldwin #3 Illinois Power	647	647	647	647	Coal		ST	MISO_AMIL
Baldwin Wind	100	100	100	100	WND		WT	MISO_GRE
Barton Windpower LLC 1	80	80	80	80	WND		WT	MISO_ALTW
Barton Windpower LLC 2	80	80	80	80	WND		WT	MISO_ALTW
Batesville #CTG1-3+STG1-3	861	861	861	861	NG		CCCT	MISO_S
Baxter Wilson #1	520	520	520	520	NG		ST	MISO_S
Baxter Wilson #2	733	733	733	733	NG		ST	MISO_S
Bay Front #4	22	22	22	22	Coal	NG	ST	MISO_NSP
Bay Front #5	24	24	24	24	Coal	NG	ST	MISO_NSP
Bay Front #6	32	32	32	32	Coal	NG	ST	MISO_NSP

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Bayou Cove Peaking Power #0001	80	80	80	80	NG	SCCT	MISO_S	
Bayou Cove Peaking Power #0002	80	80	80	80	NG	SCCT	MISO_S	
Bayou Cove Peaking Power #0003	80	80	80	80	NG	SCCT	MISO_S	
Bayou Cove Peaking Power #0004	80	80	80	80	NG	SCCT	MISO_S	
BC Cobb #1-3	0	0	0	0	NG	ST	MISO_DECO	
BC Cobb #4	156	156	156	156	Coal	ST	MISO_DECO	
BC Cobb #5	156	156	156	156	Coal	ST	MISO_DECO	
BE Morrow #A	14	14	14	14	NG	SCCT	MISO_DECO	
BE Morrow #B	14	14	14	14	NG	SCCT	MISO_DECO	
Beebe Renewable Energy LLC	125	125	125	125	WND	WT	MISO_DECO	
Belle River #12-1	73	73	73	73	NG	SCCT	MISO_CONS	
Belle River #12-2	75	75	75	75	NG	SCCT	MISO_CONS	
Belle River #13-1	73	73	73	73	NG	SCCT	MISO_CONS	
Belle River #ST1	640	640	640	640	Coal	ST	MISO_CONS	
Belle River #ST2	640	640	640	640	Coal	ST	MISO_CONS	
Benndale #1	16	16	16	16	NG	SCCT	MISO_S	
Bent Tree Wind Farm Phase 1	201	201	201	201	WND	WT	MISO_ALTW	
Benton County Wind Farm (Goodland)	131	131	131	131	WND	WT	MISO_NIPS	
Big Blue	35	35	35	35	WND	WT	MISO_ALTW	
Big Cajun 1 #1 NG	0	0	0	0	NG	ST	MISO_S	
Big Cajun 1 #2 NG	0	0	0	0	NG	ST	MISO_S	
Big Cajun 1 #3	133	133	133	133	NG	SCCT	MISO_S	
Big Cajun 1 #4	133	133	133	133	NG	SCCT	MISO_S	
Big Cajun 2 #1 coal	580	580	580	580	Coal	ST	MISO_S	
Big Cajun 2 #2 coal	575	575	575	575	Coal	ST	MISO_S	
Big Cajun 2 #3 coal	575	575	575	575	Coal	ST	MISO_S	
Big Falls #1-3	8	8	8	8	WAT	HY	MISO_NSP	
Big Quinnesec 61+92	16	16	16	16	WAT	HY	MISO_WEC	
Big Stone #1	494	494	494	494	Coal	ST	MISO_OTP	
Biron #1-5+7+9	0	0	5	5	WAT	HY	MISO_WEC	

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Bishop Hill II Wind Farm	80	80	80	80	WND		WT	MISO_AMIL
Bison 2 Wind Energy Center	103	103	103	103	WND		WT	MISO_MP
Bison 3 Wind Energy Center	412	412	412	412	WND		WT	MISO_MP
Bison Wind I PHS1	81	81	81	81	WND		WT	MISO_MP
Black Dog #2	82	82	82	82	NG		ST	MISO_NSP
Black Dog #3	85	85	85	85	Coal	NG	ST	MISO_NSP
Black Dog #4	163	163	163	163	Coal	NG	ST	MISO_NSP
Black Dog #5	159	159	159	159	NG		SCCT	MISO_NSP
Blakely Mountain #1-2	86	86	86	86	WAT		HY	MISO_ARK
Blanchard #1-3	18	18	18	18	WAT		HY	MISO_MP
Blount Street #6	50	50	50	50	Coal		ST	MISO_MGE
Blount Street #7	50	50	50	50	Coal		ST	MISO_MGE
Blue Lake #1	39	39	39	39	FO2		SCCT	MISO_NSP
Blue Lake #2	39	39	39	39	FO2		SCCT	MISO_NSP
Blue Lake #3	39	39	39	39	FO2		SCCT	MISO_NSP
Blue Lake #4	45	45	45	45	FO2		SCCT	MISO_NSP
Blue Lake #7	151	151	151	151	NG		SCCT	MISO_NSP
Blue Lake #8	151	151	151	151	NG		SCCT	MISO_NSP
Blue Sky Green Field wind power project #1	145	145	145	145	WND		WT	MISO_WEC
Boise Cascade:1	36	36	36	36	NG		ST	MISO_MP
Bonin #1	40	40	40	40	NG		ST	MISO_S
Bonin #2	75	75	75	75	NG		ST	MISO_S
Bonin #3	150	150	150	150	NG		ST	MISO_S
Brame Energy Center #1 EIA6190 [Rodemacher]	422	422	422	422	NG		ST	MISO_S
Brame Energy Center #2 EIA6190 [Rodemacher]	493	493	493	493	Coal		ST	MISO_S
Brame Energy Center #3 EIA6190 [Rodemacher]	628	628	628	628	OT		ST	MISO_S
Broadway #1	48	48	48	48	NG		SCCT	MISO_SIGE
Broadway #2	68	68	68	68	NG	FO2	SCCT	MISO_SIGE
Buffalo Ridge I LLC #1	58	58	58	58	WND		WT	MISO_NSP
Buffalo Ridge II	206	206	206	206	WND		WT	MISO_NSP

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Buffalo Ridge Windplant WPP 19 EXIS	14	14	14	14	WND		WT	MISO_NSP
Burlington #1 Alliant	222	222	222	222	Coal	NG	ST	MISO_ALT
Burlington #GT1	19	19	19	19	NG		SCCT	MISO_ALT
Burlington #GT2	19	19	19	19	NG		SCCT	MISO_ALT
Burlington #GT3	19	19	19	19	NG		SCCT	MISO_ALT
Burlington #GT4	19	19	19	19	NG		SCCT	MISO_ALT
Butler Ridge wind #1	54	54	54	54	WND		WT	MISO_WEC
Cadillac Renewable Energy #GEN1	34	34	34	34	OT		ST	MISO_DECO
Calcasieu Power LLC #G101	175	175	175	175	NG		SCCT	MISO_S
Calcasieu Power LLC #G102	175	175	175	175	NG		SCCT	MISO_S
Caldron Falls #1& #2	7	7	7	7	WAT		HY	MISO_WPS
California Ridge Wind Energy LLC	200	200	200	200	WND		WT	MISO_AMIL
Callaway #1 Union Electric	1,248	1,248	1,248	1,248	UR		ST	MISO_AMMO
Cambridge CT #GT1	29	29	29	29	FO2	NG	SCCT	MISO_GRE
Cambridge Station #2	170	170	170	170	NG		SCCT	MISO_GRE
Cannon Falls Energy Center #1	175	175	175	175	NG	FO2	SCCT	MISO_NSP
Cannon Falls Energy Center #2	175	175	175	175	NG	FO2	SCCT	MISO_NSP
Carpenter #1+2	59	59	59	59	WAT		HY	MISO_ARK
Carroll Wind Farm #CWF	150	150	150	150	WND		WT	MISO_MEC
Carville Energy Center	555	555	555	555	NG		SCCT	MISO_S
Cascade Creek #1	30	30	30	30	NG	FO2	SCCT	MISO_SMP
Cascade Creek #2	50	50	50	50	NG	FO2	SCCT	MISO_SMP
Castle Rock #1- #5	18	18	18	18	WAT		HY	MISO_ALTE
Cayuga #1	500	500	500	500	Coal		ST	MISO_DEI
Cayuga #2	495	495	495	495	Coal		ST	MISO_DEI
Cayuga #4	90	90	90	90	NG		SCCT	MISO_DEI
Cecil Lynch #2	68	68	0	0	NG		ST	MISO_ARK
Cecil Lynch #3	130	130	130	130	NG		ST	MISO_ARK
Cedar Falls #1-3 EIA3998	7	7	7	7	WAT		HY	MISO_NSP
Cedar Falls:1	24	24	24	24	NG		CT	MISO_MEC

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Cedar Falls:2	28	28	28	28	NG	CT	MISO_MEC	
Cedar Hills	20	20	20	20	WND	WT	MISO_MDU	
Cedar Ridge wind #1	68	68	68	68	WND	WT	MISO_ALTE	
Centerville #3	2	2	2	2	FO2	IC	MISO_ALTW	
Centerville #GT1	31	31	31	31	FO2	SCCT	MISO_ALTW	
Centerville #GT2	25	25	25	25	FO2	SCCT	MISO_ALTW	
Century wind #CWF1	106	106	106	106	WND	WT	MISO_MEC	
Century wind #CWF2	95	95	95	95	WND	WT	MISO_MEC	
Chalk Hill #1- #3	0	0	8	8	WAT	HY	MISO_UPPC	
Chanarambie Power Partners WND1	184	184	184	184	WND	WT	MISO_NSP	
Charles City #CWF	75	75	75	75	WND	WT	MISO_MEC	
Chippewa Falls #1-6 EIA4000	21	21	21	21	WAT	HY	MISO_NSP	
Choctaw Generating Station	739	739	739	739	NG	CCCT	MISO_ARK	
Christoffer Wind Energy I LLC	20	20	20	20	WND	WT	MISO_NSP	
CII Carbon LLC #TG-2	22	22	22	22	OT	ST	MISO_S	
CII Carbon LLC #TG-3	51	51	51	51	OT	ST	MISO_S	
Claude Vandyke #6	19	19	19	19	NG	CCCT	MISO_DECO	
Claude Vandyke #8	20	20	20	20	NG	SCCT	MISO_DECO	
Clay Boswell #1	75	75	75	75	Coal	ST	MISO_MP	
Clay Boswell #2	75	75	75	75	Coal	ST	MISO_MP	
Clay Boswell #3	391	391	391	391	Coal	ST	MISO_MP	
Clay Boswell #4	631	631	631	631	Coal	ST	MISO_MP	
Clinton #1 EIA204	1,099	1,099	1,099	1,099	UR	ST	MISO_AMIL	
Coal Creek #1	620	620	620	620	Coal	ST	MISO_GRE	
Coal Creek #2	620	620	620	620	Coal	ST	MISO_GRE	
Coffeen #1	360	360	360	360	Coal	ST	MISO_AMIL	
Coffeen #2	619	619	619	619	Coal	ST	MISO_AMIL	
Cogentrix LSP Cottage Grove #CTG1 &STG1	284	284	284	284	NG	FO2	CCCT	MISO_NSP
Coldwater #3, IC4, IC5	0	0	0	0	NG	IC	MISO_DECO	
Columbia #1 EIA8023	515	515	515	515	Coal	ST	MISO_ALTE	

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Columbia #2 EIA8023	506	506	506	506	Coal		ST	MISO_ALTE
Columbia #5 EIA2123	17	17	17	17	Coal		ST	MISO_CWLD
Columbia #6 EIA2123	13	13	13	13	NG	FO2	SCCT	MISO_CWLD
Columbia #7 EIA2123	23	23	23	23	Coal		ST	MISO_CWLD
Columbia #8 EIA2123	35	35	35	35	NG	FO2	SCCT	MISO_CWLD
Columbia Energy Center #CT01	35	35	35	35	NG		SCCT	MISO_CWLD
Columbia Energy Center #CT02	35	35	35	35	NG		SCCT	MISO_CWLD
Columbia Energy Center #CT03	35	35	35	35	NG		SCCT	MISO_CWLD
Columbia Energy Center #CT04	35	35	35	35	NG		SCCT	MISO_CWLD
Columbus Street:5	22	22	22	22	Coal		ST	MISO_WPS
Columbus Street:6	22	22	22	22	Coal		ST	MISO_WPS
Columbus Street:8	56	56	56	56	Coal		ST	MISO_WPS
Columbus Street:IC2	5	5	5	5	NG		IC	MISO_WPS
Combined Locks #HC1+HC2	7	7	7	7	WAT		HY	MISO_WEC
Combined Locks Energy Center	53	53	53	53	NG		SCCT	MISO_WPS
Concord #1	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Concord #2	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Concord #3	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Concord #4	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Conners Creek #1	2	2	2	2	FO2		IC	MISO_CONS
Conners Creek #15	0	0	0	0	NG		ST	MISO_CONS
Conners Creek #16	0	0	0	0	NG		ST	MISO_CONS
Connersville #1	43	43	43	43	FO2		SCCT	MISO_DEI
Connersville #2	43	43	43	43	FO2		SCCT	MISO_DEI
Cooke #1- #3	0	0	8	8	WAT		HY	MISO_CONS
Coralville GT #1	16	16	16	16	NG		SCCT	MISO_MEC
Coralville GT #2	16	16	16	16	NG		SCCT	MISO_MEC
Coralville GT #3	16	16	16	16	NG		SCCT	MISO_MEC
Coralville GT #4	16	16	16	16	NG		SCCT	MISO_MEC
Cornell #1-4	31	31	31	31	WAT		HY	MISO_NSP

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Cottonwood Energy Project #CT1-CT4 & #ST1-ST2	1,327	1,327	1,327	1,327	NG		CCCT	MISO_S
Coughlin Power Station #U6CT+6 [Evangeline]	272	272	272	272	NG		CCCT	MISO_S
Coughlin Power Station #U7CT+U72+7 [Evangeline]	514	514	514	514	NG		CCCT	MISO_S
Council Bluffs	870	870	870	870	Coal		ST	MISO_MEC
Council Bluffs #1	46	46	46	46	Coal		ST	MISO_MEC
Council Bluffs #2	88	88	88	88	Coal		ST	MISO_MEC
Council Bluffs #3	757	757	757	757	Coal		ST	MISO_MEC
Covanta Hennepin Energy Resource Co LP #GEN1	34	34	34	34	REF		ST	MISO_NSP
Covert Generating Project #1+1A+2+2A+3+3A	1,080	1,080	1,080	1,080	NG		CCCT	MISO_DECO
Coyote #1	453	453	453	453	Coal		ST	MISO_OTP
CP Node_NSP.MERPK1	0	0	0	0	WAT		HY	MISO_NSP
Crane Creek	99	99	99	99	WND		WT	MISO_WPS
Crossroads Energy Center	300	300	300	300	NG		SCCT	MISO_S
Croton #1- #4	0	0	5	5	WAT		HY	MISO_CONS
Cumberland #4	7	7	7	7	FO2		IC	MISO_DPC
Cumberland #5	7	7	7	7	NG		IC	MISO_DPC
Cumberland #6	9	9	9	9	FO2		IC	MISO_DPC
Cumberland #7	7	7	7	7	NG		IC	MISO_DPC
Cumberland #8	7	7	7	7	NG		IC	MISO_DPC
Custer Egy Ctr:1	23	23	23	23	NG		CT	MISO_WPS
CW Tippy #1- #3	21	21	21	21	WAT		HY	MISO_DECO
D B Wilson #1	417	417	417	417	Coal		ST	MISO_BREC
Dallman #1	74	74	74	74	Coal		ST	MISO_CWLP
Dallman #2	68	68	68	68	Coal		ST	MISO_CWLP
Dallman #3	191	191	191	191	Coal		ST	MISO_CWLP
Dallman #4	213	213	213	213	Coal		ST	MISO_CWLP
Dam 2 #1-3	102	102	102	102	WAT		HY	MISO_ARK
Dan E Karn #1A+1B	255	255	255	255	Coal		ST	MISO_DECO
Dan E Karn #2	260	260	260	260	Coal		ST	MISO_DECO
Dan E Karn #3	639	639	639	639	NG	FO6	ST	MISO_DECO

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Dan E Karn #4	639	639	639	639	NG	FO6	ST	MISO_DECO
Dayton (IL)	0	0	0	0	WAT		HY	MISO_AMIL
De Pere Energy Center #CT01	164	164	164	164	NG	FO2	SCCT	MISO_WPS
Dearborn Industrial Generation 1	158	158	158	158	NG		CCCT	MISO_CONS
Dearborn Industrial Generation 2	560	560	560	560	NG		CCCT	MISO_CONS
Degray #1	78	78	78	78	WAT		HY	MISO_ARK
Delano #9	12	12	12	12	NG		SCCT	MISO_NSP
Dells #1-7	0	0	9	9	WAT		HY	MISO_WPS
Delray #12-1	117	117	117	117	NG		SCCT	MISO_CONS
DG Hunter #3	0	0	0	0	NG	FO2	ST	MISO_S
DG Hunter #4	0	0	0	0	NG	FO2	ST	MISO_S
Diamond Willow	30	30	30	30	WND		WT	MISO_MDU
Dolet Hills #1	638	638	638	638	Coal		ST	MISO_S
DTE East China LLC #GT1	72	72	72	72	NG		SCCT	MISO_CONS
DTE East China LLC #GT2	72	72	72	72	NG		SCCT	MISO_CONS
DTE East China LLC #GT3	72	72	72	72	NG		SCCT	MISO_CONS
DTE East China LLC #GT4	72	72	72	72	NG		SCCT	MISO_CONS
Du Bay #1- #4	0	0	7	7	WAT		HY	MISO_WEC
Duane Arnold #1	640	640	640	640	UR		ST	MISO_ALTW
Dubuque #3	36	36	0	0	NG		ST	MISO_ALTW
Dubuque #4	30	30	0	0	NG		ST	MISO_ALTW
Duck Creek #1	450	450	450	450	Coal		ST	MISO_AMIL
Eagle Valley #2 (formerly H T Pritchard)	0	0	0	0	FO2		ST	MISO_IPL
Eagle Valley #3 (formerly H T Pritchard)	39	39	0	0	Coal		ST	MISO_IPL
Eagle Valley #4 (formerly H T Pritchard)	52	52	0	0	Coal		ST	MISO_IPL
Eagle Valley #5 (formerly H T Pritchard)	55	55	0	0	Coal		ST	MISO_IPL
Eagle Valley #6 (formerly H T Pritchard)	96	96	0	0	Coal		ST	MISO_IPL
Eagle Valley #ST1 (formerly H T Pritchard)	0	0	0	0	FO2		ST	MISO_IPL
Eastridge Wind Project	10	10	10	10	WND		WT	MISO_NSP
Eckert Station #1	39	39	39	39	Coal		ST	MISO_DECO

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Eckert Station #2	40	40	40	40	Coal		ST	MISO_DECO
Eckert Station #3	39	39	39	39	Coal		ST	MISO_DECO
Eckert Station #4	67	67	67	67	Coal		ST	MISO_DECO
Eckert Station #5	69	69	69	69	Coal		ST	MISO_DECO
Eckert Station #6	65	65	65	65	Coal		ST	MISO_DECO
Eclipse Wind Farm	200	200	200	200	WND		WT	MISO_MEC
ED Edwards #1	125	125	125	125	Coal		ST	MISO_AMIL
ED Edwards #2	252	252	252	252	Coal		ST	MISO_AMIL
ED Edwards #3	335	335	335	335	Coal		ST	MISO_AMIL
Edgewater #4 EIA4050	295	295	295	295	Coal		ST	MISO_ALTE
Edgewater #5 EIA4050	394	394	394	394	Coal		ST	MISO_ALTE
Edison Sault (73 units)	30	30	30	30	WAT		HY	MISO_WEC
Edwardsport #9	787	787	787	787	Coal		ST	MISO_DEI
EJ Stoneman Station #1-2	40	40	40	40	Coal		ST	MISO_DPC
Electrifarm #1	61	61	61	61	NG	FO2	SCCT	MISO_MEC
Electrifarm #2	68	68	68	68	NG	FO2	SCCT	MISO_MEC
Electrifarm #3	71	71	71	71	NG	FO2	SCCT	MISO_MEC
Elk Mound #1	42	42	42	42	NG	FO2	SCCT	MISO_DPC
Elk Mound #2	42	42	42	42	NG	FO2	SCCT	MISO_DPC
Elk River #1 EIA2039	14	14	14	14	REF	NG	ST	MISO_GRE
Elk River #2 EIA2039	14	14	14	14	REF	NG	ST	MISO_GRE
Elk River #3 EIA2039	22	22	22	22	REF	NG	ST	MISO_GRE
Elk River #CT	225	225	225	225	NG	FO2	SCCT	MISO_GRE
Elk Wind Farm	41	41	41	41	WND		WT	MISO_ALTW
Elm Creek Wind II LLC	151	151	151	151	WND		WT	MISO_NSP
Elm Creek Wind LLC	100	100	100	100	WND		WT	MISO_GRE
Elm Road Generating Station (Oak Creek expansion) (Unit 1)	634	634	634	634	Coal		ST	MISO_WEC
Elm Road Generating Station (Oak Creek expansion) (Unit 2)	634	634	634	634	Coal		ST	MISO_WEC
Emery Generation Station	603	603	603	603	NG	FO2	CCCT	MISO_ALTW
Endeavor I (Osceola Windpower LLC)	100	100	100	100	WND		WT	MISO_ALTW

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Endicott Generating #1	55	55	55	55	Coal		ST	MISO_DECO
Energy Shelby County #CTG1	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG2	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG3	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG4	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG5	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG6	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG7	44	44	44	44	NG		SCCT	MISO_AMIL
Energy Shelby County #CTG8	44	44	44	44	NG		SCCT	MISO_AMIL
Erickson #1	153	153	153	153	Coal		ST	MISO_DECO
Escanaba #1	13	13	13	13	Coal		ST	MISO_UPPC
Escanaba #2	12	12	12	12	Coal		ST	MISO_UPPC
Escanaba #3	13	13	13	13	NG	FO2	SCCT	MISO_UPPC
ExxonMobil Beaumont Refinery #TG41	165	165	165	165	NG		SCCT	MISO_S
ExxonMobil Beaumont Refinery #TG42	165	165	165	165	NG		SCCT	MISO_S
ExxonMobil Beaumont Refinery #TG43	165	165	165	165	NG		SCCT	MISO_S
Factory #1	18	18	18	18	FO2		SCCT	MISO_CWLP
Fair Station #1	24	24	24	24	Coal		ST	MISO_ALT
Fair Station #2	42	42	42	42	Coal		ST	MISO_ALT
Fairgrounds #1	55	55	55	55	FO2		SCCT	MISO_AMMO
Fairmont #6	7	7	7	7	NG	FO2	IC	MISO_ALT
Fairmont #7	7	7	7	7	NG	FO2	IC	MISO_ALT
Fairmont WND1-3	24	24	24	24	WND		WT	MISO_ALT
Faribault Energy Park	255	255	255	255	NG	FO2	CCCT	MISO_NSP
Farmers City	144	144	144	144	WND		WT	MISO_MEC
FB Culley #2	90	90	90	90	Coal		ST	MISO_SIGE
FB Culley #3	270	270	270	270	Coal		ST	MISO_SIGE
Fenton wind	200	200	200	200	WND		WT	MISO_NSP
Fermi #2	1,138	1,138	1,138	1,138	UR		ST	MISO_CONS
Fermi #4	12	12	12	12	NG	FO2	SCCT	MISO_CONS

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Fibrominn Biomass Power Plant	50	50	50	50	OT		ST	MISO_NSP
Fitchburg #1	18	18	18	18	NG		SCCT	MISO_MGE
Fitchburg #2	18	18	18	18	NG		SCCT	MISO_MGE
Five Channels #1& #2	0	0	6	6	WAT		HY	MISO_CONS
Flambeau #1 EIA3984 NSP	13	13	13	13	NG	FO2	SCCT	MISO_NSP
Flambeau #1-3 EIA4142 Gen-Sys	24	24	24	24	WAT		HY	MISO_DPC
Flying Cloud Power Partners LL #FC	44	44	44	44	WND		WT	MISO_ALTW
Fond Du Lac #1	12	12	12	12	WAT		HY	MISO_MP
Foote #1- #3	3	3	3	3	WAT		HY	MISO_DECO
Formosa #GT1-3+ST1-2	0	0	0	0	NG		CCCT	MISO_S
Forward Wind Energy Center #1 Wisconsin	99	99	99	99	WND		WT	MISO_WPS
Fox Energy Center #CTG1-CTG2+STG (Phase 1)	555	555	555	555	NG	FO2	CCCT	MISO_WPS
Fox Lake #1	0	0	0	0	NG		ST	MISO_ALTW
Fox Lake #3	96	96	96	96	NG		ST	MISO_ALTW
FPL Energy Ashtabula Wind LLC #GE15	149	149	149	149	WND		WT	MISO_OTP
FPL Energy Crystal Lake Wind II LLC #CL25	266	266	266	266	WND		WT	MISO_ALTW
FPL Energy Crystal Lake Wind LLC #GE15	150	150	150	150	WND		WT	MISO_ALTW
FPL Energy Oliver Wind II LLC #2	50	50	50	50	WND		WT	MISO_MP
FPLE Oliver Wind LLC	51	51	51	51	WND		WT	MISO_MP
Frank E Ratts #1	123	123	123	123	Coal		ST	MISO_HE
Frank E Ratts #2	122	122	122	122	Coal		ST	MISO_HE
Franklin #GT1	70	70	70	70	NG		SCCT	MISO_S
Franklin County Wind Farm	99	99	99	99	WND		WT	MISO_ALTW
Freedom Power Project #CT1	47	47	47	47	NG		SCCT	MISO_AMIL
French Island #1	10	10	10	10	REF		ST	MISO_NSP
French Island #2	10	10	10	10	REF		ST	MISO_NSP
French Island #3	0	0	0	0	FO2		SCCT	MISO_NSP
French Island #4	61	61	61	61	FO2		SCCT	MISO_NSP
Fulton #GT4+IC1-IC3	38	38	38	38	NG		SCCT	MISO_CWLD
G.McNeilus Windfarm -Dodge Cen GM1-3	37	37	37	37	WND		WT	MISO_NSP

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Gaylord #1 [EIA1706]	14	14	14	14	NG		SCCT	MISO_DECO
Gaylord #1 [EIA7932]	20	20	20	20	NG		SCCT	MISO_DECO
Gaylord #2 [EIA1706]	14	14	14	14	NG		SCCT	MISO_DECO
Gaylord #2 [EIA7932]	20	20	20	20	NG		SCCT	MISO_DECO
Gaylord #3 [EIA1706]	14	14	14	14	NG		SCCT	MISO_DECO
Gaylord #3 [EIA7932]	20	20	20	20	NG		SCCT	MISO_DECO
Gaylord #4 [EIA1706]	14	14	14	14	NG		SCCT	MISO_DECO
Genesee Power Station LP #GEN1	40	40	40	40	OT		ST	MISO_DECO
Genoa #ST3	368	368	368	368	Coal		ST	MISO_DPC
George Johnson #10	24	24	24	24	NG		SCCT	MISO_DECO
George Johnson #9	25	25	25	25	NG		SCCT	MISO_DECO
Georgetown #GT1	75	75	75	75	NG		SCCT	MISO_IPL
Georgetown #GT2	77	77	77	77	NG		SCCT	MISO_IPL
Georgetown #GT3	76	76	76	76	NG		SCCT	MISO_IPL
Georgetown #GT4	75	75	75	75	NG		SCCT	MISO_IPL
Georgia Gulf Plaquemine X773-775	634	634	634	634	NG		SCCT	MISO_S
Gerald Andrus #1	740	740	740	740	NG	FO6	ST	MISO_S
Germantown #1	45	45	45	45	FO2		SCCT	MISO_WEC
Germantown #2	45	45	45	45	FO2		SCCT	MISO_WEC
Germantown #3	45	45	45	45	FO2		SCCT	MISO_WEC
Germantown #4	45	45	45	45	FO2		SCCT	MISO_WEC
Germantown #5	78	78	78	78	NG	FO2	SCCT	MISO_WEC
Gibson #1	630	630	630	630	Coal		ST	MISO_DEI
Gibson #2	630	630	630	630	Coal		ST	MISO_DEI
Gibson #3	630	630	630	630	Coal		ST	MISO_DEI
Gibson #4	622	622	622	622	Coal		ST	MISO_DEI
Gibson #5	620	620	620	620	Coal		ST	MISO_DEI
Gibson City #1	87	87	87	87	NG	FO2	SCCT	MISO_AMIL
Gibson City #2	87	87	87	87	NG	FO2	SCCT	MISO_AMIL
Glacier Hills Wind Park	162	162	162	162	WND		WT	MISO_WEC

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Glencoe #12	4	4	4	4	FO2	IC	MISO_NSP	
Glendive GT #GT1	42	42	42	42	NG	FO2	SCCT	
Glendive GT #GT2	48	48	48	48	NG	FO2	SCCT	
Goose Creek Energy Center (Piatt County)	438	438	438	438	NG		SCCT	
Grand Gulf #1	1,544	1,544	1,544	1,544	UR		ST	
Grand Meadow wind	101	101	101	101	WND		WT	
Grand Rapids #1- #5 WIPS	0	0	4	4	WAT		HY	
Grand Tower #CT1 & ST3	250	250	250	250	NG		CCCT	
Grand Tower #CT2 & ST4	267	267	267	267	NG		CCCT	
Grandfather Falls #1	11	11	11	11	WAT		HY	
Grandfather Falls #2	6	6	6	6	WAT		HY	
Granite City #1	13	13	13	13	NG	FO2	SCCT	
Granite City #2	13	13	13	13	NG	FO2	SCCT	
Granite City #3	13	13	13	13	NG	FO2	SCCT	
Granite City #4	13	13	13	13	NG	FO2	SCCT	
Gratiot County Wind LLC	200	200	200	200	WND		WT	
Grayling Generating Station #GEN1	36	36	36	36	OT		ST	
Greater Des Moines Energy Center	518	518	518	518	NG		SCCT	
Greater Detroit Resource Recovery #GEN1	55	55	55	55	REF		ST	
Greenwood #1 EIA6035	782	782	782	782	NG	FO6	ST	
Greenwood #11-1 EIA6035	73	73	73	73	NG		SCCT	
Greenwood #11-2 EIA6035	73	73	73	73	NG		SCCT	
Greenwood #11-3 EIA6035	73	73	73	73	NG		SCCT	
Grinnell GT #1	30	30	30	30	NG		SCCT	
Grinnell GT #2	25	25	25	25	NG		SCCT	
Hancock #1	56	56	56	56	NG		SCCT	
Hancock #6	68	68	68	68	NG		SCCT	
Hancock County	100	100	100	100	WND		WT	
Harbor Beach #1	97	97	0	0	Coal		ST	
Harbor Beach #IC2	2	2	2	2	FO2		IC	

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hardin County Peaking Facility #HC1	85	85	85	85	NG	SCCT	MISO_S	
Hardin County Peaking Facility #HC2	85	85	85	85	NG	SCCT	MISO_S	
Harding Street #3 (formerly Elmer Stout)	0	0	0	0	FO2	ST	MISO_IPL	
Harding Street #4 (formerly Elmer Stout)	0	0	0	0	FO2	ST	MISO_IPL	
Harding Street #5 (formerly Elmer Stout)	100	100	100	100	Coal	ST	MISO_IPL	
Harding Street #6 (formerly Elmer Stout)	99	99	99	99	Coal	ST	MISO_IPL	
Harding Street #7 (formerly Elmer Stout)	419	419	419	419	Coal	ST	MISO_IPL	
Harding Street #GT1	17	17	17	17	FO2	SCCT	MISO_IPL	
Harding Street #GT2	14	14	14	14	FO2	SCCT	MISO_IPL	
Harding Street #GT3	0	0	0	0	FO2	SCCT	MISO_IPL	
Harding Street #GT4 (formerly Elmer Stout)	75	75	75	75	NG	SCCT	MISO_IPL	
Harding Street #GT5 (formerly Elmer Stout)	79	79	79	79	NG	SCCT	MISO_IPL	
Harding Street #GT6	153	153	153	153	NG	SCCT	MISO_IPL	
Hardy #3	11	11	11	11	WAT	HY	MISO_DECO	
Hargis-Hebert Electric Generating #U-1	50	50	50	50	NG	SCCT	MISO_S	
Hargis-Hebert Electric Generating #U-2	50	50	50	50	NG	SCCT	MISO_S	
Harry L Oswald #G1-G9 (formerly Wrightsville Power Facility)	548	548	548	548	NG	CCCT	MISO_ARK	
Harvest II Windfarm	52	52	52	52	WND	WT	MISO_CONS	
Harvey Couch #2	130	130	130	130	NG	ST	MISO_ARK	
Havana #1- #5	0	0	0	0	FO6	ST	MISO_AMIL	
Havana #6	482	482	482	482	Coal	ST	MISO_AMIL	
Hawkeye Power Partners LLC (Cerro Gordo)	42	42	42	42	WND	WT	MISO_ALTW	
Hennepin #1	72	72	72	72	Coal	ST	MISO_AMIL	
Hennepin #2	234	234	234	234	Coal	ST	MISO_AMIL	
Hennepin Island #1-5	12	12	12	12	WAT	HY	MISO_NSP	
Henry County (CinCap VII) #1	43	43	43	43	NG	SCCT	MISO_DEI	
Henry County (CinCap VII) #2	43	43	43	43	NG	SCCT	MISO_DEI	
Henry County (CinCap VII) #3	43	43	43	43	NG	SCCT	MISO_DEI	
Heskett #1	30	30	30	30	Coal	ST	MISO_MDU	
Heskett #2	82	82	82	82	Coal	ST	MISO_MDU	

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hibbing #3	0	0	0	0	Coal	ST	MISO_MP	
Hibbing #5	0	0	0	0	Coal	ST	MISO_MP	
Hibbing #6	0	0	0	0	Coal	ST	MISO_MP	
High Bridge (Units 7-9)	498	498	498	498	NG	CCCT	MISO_NSP	
High Falls #1- #5 WIPS	0	0	2	2	WAT	HY	MISO_WPS	
Hillman Power LLC #GEN1	18	18	18	18	OT	ST	MISO_DECO	
Hinds Energy Facility #H01-H03	551	551	551	551	NG	CCCT	MISO_S	
HMP&L Station 2 #1	153	153	153	153	Coal	ST	MISO_BREC	
HMP&L Station 2 #2	159	159	159	159	Coal	ST	MISO_BREC	
Hodenpyl #1	3	3	3	3	WAT	HY	MISO_DECO	
Hoist #2- #3	0	0	2	2	WAT	HY	MISO_UPPC	
Holcombe #1-3	35	35	35	35	WAT	HY	MISO_NSP	
Holland Energy Facility CTG1-2+STG1	629	629	629	629	NG	CCCT	MISO_AMIL	
Hoosier Wind Project LLC #TBD	108	108	108	108	WND	WT	MISO_NIPS	
Hoot Lake #2	61	61	61	61	Coal	ST	MISO_OTP	
Hoot Lake #3	84	84	84	84	Coal	ST	MISO_OTP	
Hot Spring Energy Facility	650	650	650	650	NG	CCCT	MISO_ARK	
Houma #16	42	42	42	42	NG	ST	MISO_S	
Howard Bend #1	43	43	43	43	FO2	SCCT	MISO_AMMO	
Hutch Plant 2 #2-3 EIA6358	75	75	75	75	NG	CCCT	MISO_GRE	
Hutchinson Plant #1 #2	2	2	2	2	NG	IC	MISO_GRE	
Hutchinson Plant #1 #3	4	4	4	4	NG	IC	MISO_GRE	
Hutchinson Plant #1 #4	4	4	4	4	NG	IC	MISO_GRE	
Hutchinson Plant #1 #5	2	2	2	2	NG	IC	MISO_GRE	
Hutchinson Plant #1 #6	2	2	2	2	NG	IC	MISO_GRE	
Hutchinson Plant #1 #7	4	4	4	4	NG	IC	MISO_GRE	
Hutchinson Plant #1 #8	13	13	13	13	NG	IC	MISO_GRE	
Hutsonville #3	0	0	0	0	Coal	ST	MISO_AMIL	
Hutsonville #4	0	0	0	0	Coal	ST	MISO_AMIL	
Independence #1 Entergy AR	836	836	836	836	Coal	ST	MISO_ARK	

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Independence #2 Entergy AR	842	842	842	842	Coal		ST	MISO_ARK
Indianola #6	13	13	13	13	FO2		IC	MISO_MEC
Indianola #7	20	20	20	20	FO2		IC	MISO_MEC
Indianola Plt #8	19	19	19	19	FO2		SCCT	MISO_MEC
Interstate #1	108	108	108	108	NG	FO2	SCCT	MISO_CWLP
Intrepid Wind Project	176	176	176	176	WND		WT	MISO_MEC
Inver Hills #1	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Inver Hills #2	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Inver Hills #3	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Inver Hills #4	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Inver Hills #5	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Inver Hills #6	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Island Street Peaking Plant	53	53	53	53	NG	FO2	SCCT	MISO_WEC
Jackson Power Facility	563	563	563	563	NG		CCCT	MISO_DECO
James De Young #3	11	11	0	0	Coal		ST	MISO_DECO
James De Young #4	20	20	0	0	Coal		ST	MISO_DECO
James De Young #5	27	27	0	0	Coal		ST	MISO_DECO
Jamestown #1	26	26	26	26	FO2		SCCT	MISO_OTP
Jamestown #2	26	26	26	26	FO2		SCCT	MISO_OTP
Jasper 2 #1	15	15	15	15	Coal		ST	MISO_SIGE
JB Sims #2	0	0	0	0	Coal		ST	MISO_DECO
JB Sims #3	74	74	74	74	Coal		ST	MISO_DECO
JC Weadock #7	157	157	157	157	Coal		ST	MISO_DECO
JC Weadock #8	156	156	156	156	Coal		ST	MISO_DECO
JC Weadock #A	13	13	13	13	NG	FO2	SCCT	MISO_DECO
Jeffers	50	50	50	50	WND		WT	MISO_NSP
JH Campbell #1	261	261	261	261	Coal		ST	MISO_DECO
JH Campbell #2	356	356	356	356	Coal		ST	MISO_DECO
JH Campbell #3	830	830	830	830	Coal		ST	MISO_DECO
JH Campbell #A	13	13	13	13	NG	FO2	SCCT	MISO_DECO

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Jim Falls #1-2+4	56	56	56	56	WAT		HY	MISO_NSP
John H Warden:1	18	18	18	18	OT		ST	MISO_UPPC
John P Madgett #1	403	403	403	403	Coal		ST	MISO_DPC
Johnson Falls #1	0	0	1	1	WAT		HY	MISO_WPS
Joppa Steam #1	181	181	181	181	Coal		ST	MISO_AMIL
Joppa Steam #2	181	181	181	181	Coal		ST	MISO_AMIL
Joppa Steam #3	181	181	181	181	Coal		ST	MISO_AMIL
Joppa Steam #4	181	181	181	181	Coal		ST	MISO_AMIL
Joppa Steam #5	181	181	181	181	Coal		ST	MISO_AMIL
Joppa Steam #6	181	181	181	181	Coal		ST	MISO_AMIL
JR Whiting #1	100	100	0	0	Coal		ST	MISO_DECO
JR Whiting #2	101	101	0	0	Coal		ST	MISO_DECO
JR Whiting #3	126	126	0	0	Coal		ST	MISO_DECO
JR Whiting #A	13	13	13	13	NG	FO2	SCCT	MISO_DECO
Juneau #31	12	12	12	12	FO2		SCCT	MISO_ALTE
K C Coleman #1	138	138	138	138	Coal		ST	MISO_BREC
K C Coleman #2	150	150	150	150	Coal		ST	MISO_BREC
K C Coleman #3	155	155	155	155	Coal		ST	MISO_BREC
Kalamazoo River Generating Station #1	66	66	66	66	NG		SCCT	MISO_DECO
Kalkaska CT #1	49	49	49	49	NG		SCCT	MISO_DECO
Kaukauna City #1	0	0	2	2	WAT		HY	MISO_WEC
Kaukauna Gas Turbine #GT1	15	15	15	15	NG		SCCT	MISO_WEC
Kent County Waste to Energy Facility #GEN1	38	38	38	38	REF		ST	MISO_DECO
Kenyon Municipal #6	2	2	2	2	FO2		IC	MISO_NSP
Keokuk #1-15	135	135	135	135	WAT		HY	MISO_AMMO
Kewaunee #1	0	0	0	0	UR		ST	MISO_WPS
Key City #1	8	8	8	8	NG		SCCT	MISO_NSP
Key City #2	13	13	13	13	NG		SCCT	MISO_NSP
Key City #3	13	13	13	13	NG		SCCT	MISO_NSP
Key City #4	13	13	13	13	NG		SCCT	MISO_NSP

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Kilbourn #2+HC1+HC5-HC6	7	7	7	7	WAT		HY	MISO_ALTE
King #1 (Allen S King)	560	560	560	560	Coal		ST	MISO_NSP
Kingsford #1- #3	0	0	7	7	WAT		HY	MISO_UPPC
Kinmundy #1	103	103	103	103	NG	FO2	SCCT	MISO_AMMO
Kinmundy #2	103	103	103	103	NG	FO2	SCCT	MISO_AMMO
Knoxville Industrial #8	2	2	2	2	FO2		IC	MISO_MEC
Koda Biomass Plant	15	15	15	15	OT		ST	MISO_NSP
L St Anthony Falls	0	0	0	0	WAT		HY	MISO_NSP
Labadie #1	633	633	633	633	Coal		ST	MISO_AMMO
Labadie #2	633	633	633	633	Coal		ST	MISO_AMMO
Labadie #3	633	633	633	633	Coal		ST	MISO_AMMO
Labadie #4	633	633	633	633	Coal		ST	MISO_AMMO
Lake Benton I #EXIS	108	108	108	108	WND		WT	MISO_NSP
Lake Benton II #EXIS	107	107	107	107	WND		WT	MISO_NSP
Lake Catherine #1	51	51	51	51	NG		ST	MISO_ARK
Lake Catherine #2	52	52	52	52	NG		ST	MISO_ARK
Lake Catherine #3	100	100	100	100	NG		ST	MISO_ARK
Lake Catherine #4	547	547	547	547	NG		ST	MISO_ARK
Lake Preston #1A	25	25	25	25	FO2		SCCT	MISO_OTP
Lake Winds Energy Park	99	99	99	99	WND		WT	MISO_DECO
Lake Zumbro-RPU #1 EIA7582	0	0	2	2	WAT		HY	MISO_NSP
Lakefield Junction #1	92	92	92	92	NG	FO2	SCCT	MISO_GRE
Lakefield Junction #2	92	92	92	92	NG	FO2	SCCT	MISO_GRE
Lakefield Junction #3	92	92	92	92	NG	FO2	SCCT	MISO_GRE
Lakefield Junction #4	92	92	92	92	NG	FO2	SCCT	MISO_GRE
Lakefield Junction #5	92	92	92	92	NG	FO2	SCCT	MISO_GRE
Lakefield Junction #6	92	92	92	92	NG	FO2	SCCT	MISO_GRE
Lakefield Wind Project LLC	200	200	200	200	WND		WT	MISO_ALTW
Langdon Wind LLC #GE15	200	200	200	200	WND		WT	MISO_OTP
Lansing #3	0	0	0	0	Coal		ST	MISO_ALTW

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Lansing #4	277	277	277	277	Coal		ST	MISO_ALTW
Laurel Wind Farm	121	121	121	121	WND		WT	MISO_ALTW
Lawrence County Station #1	43	43	43	43	NG		SCCT	MISO_HE
Lawrence County Station #2	43	43	43	43	NG		SCCT	MISO_HE
Lawrence County Station #3	43	43	43	43	NG		SCCT	MISO_HE
Lawrence County Station #4	43	43	43	43	NG		SCCT	MISO_HE
Lawrence County Station #5	43	43	43	43	NG		SCCT	MISO_HE
Lawrence County Station #6	43	43	43	43	NG		SCCT	MISO_HE
Lewis & Clark #1	56	56	56	56	Coal		ST	MISO_MDU
Lewis Creek #1	260	260	260	260	NG		ST	MISO_S
Lewis Creek #2	260	260	260	260	NG		ST	MISO_S
Lime Creek #1	35	35	35	35	FO2		SCCT	MISO_ALTW
Lime Creek #2	48	48	48	48	FO2		SCCT	MISO_ALTW
Lincoln Power:1	18	18	18	18	OT		ST	MISO_DECO
Litchfield #5	2	2	2	2	NG	FO2	IC	MISO_GRE
Litchfield #6	2	2	2	2	NG	FO2	IC	MISO_GRE
Litchfield QS 1-5	10	10	10	10	FO2		IC	MISO_GRE
Little Chute #1- #3	0	0	3	3	WAT		HY	MISO_WEC
Little Falls #1-6	0	0	5	5	WAT		HY	MISO_NSP
Little Gypsy #1	250	250	250	250	NG	FO2	ST	MISO_S
Little Gypsy #2	410	410	410	410	NG	FO2	ST	MISO_S
Little Gypsy #3	535	535	535	535	NG	FO2	ST	MISO_S
Livingston Generating Station #1	34	34	34	34	NG		SCCT	MISO_DECO
Livingston Generating Station #2	34	34	34	34	NG		SCCT	MISO_DECO
Livingston Generating Station #3	34	34	34	34	NG		SCCT	MISO_DECO
Livingston Generating Station #4	34	34	34	34	NG		SCCT	MISO_DECO
Lone Star #1	36	36	36	36	NG		ST	MISO_S
Lost Lakes Wind Farm	100	100	100	100	WND		WT	MISO_ALTW
Loud #1& #2	0	0	4	4	WAT		HY	MISO_CONS
Louisa #1	805	805	805	805	Coal		ST	MISO_MEC

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Louisiana 1 #3A	0	0	75	75	NG	FO2	ST	MISO_S
Louisiana 1 #4A	88	88	88	88	NG		SCCT	MISO_S
Louisiana 1 #5A	150	150	150	150	NG		ST	MISO_S
Louisiana 2 #10	0	0	0	0	NG		ST	MISO_S
Louisiana 2 #11	0	0	0	0	NG		ST	MISO_S
Louisiana 2 #12	0	0	0	0	NG		ST	MISO_S
Ludington #1- #6	1,900	1,900	1,900	1,900	PS		PumpStore	MISO_DECO
Luverne #1	51	51	51	51	WND		WT	MISO_GRE
Mabelvale #1	0	0	18	18	NG	FO2	SCCT	MISO_ARK
Mabelvale #2	0	0	19	19	NG	FO2	SCCT	MISO_ARK
Mabelvale #3	0	0	16	16	NG	FO2	SCCT	MISO_ARK
Mabelvale #4	0	0	18	18	NG	FO2	SCCT	MISO_ARK
Madison #CT1	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT2	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT3	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT4	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT5	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT6	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT7	72	72	72	72	NG		SCCT	MISO_DEI
Madison #CT8	72	72	72	72	NG		SCCT	MISO_DEI
Magnet Cove Generating Station GT1 (Hot Spring Power Project)	262	262	262	262	NG		CCCT	MISO_ARK
Magnet Cove Generating Station GT2 (Hot Spring Power Project)	262	262	262	262	NG		CCCT	MISO_ARK
Magnet Cove Generating Station ST1 (Hot Spring Power Project)	276	276	276	276	NG		CCCT	MISO_ARK
Mankato Power Plant	372	372	372	372	NG	FO2	CCCT	MISO_NSP
Maple Lake #5A	29	29	29	29	FO2		SCCT	MISO_GRE
Maquoketa 1 #3+5-7	12	12	12	12	NG		IC	MISO_ALTW
Marion #1	37	37	37	37	Coal		ST	MISO_SIPC
Marion #2	37	37	37	37	Coal		ST	MISO_SIPC
Marion #3	37	37	37	37	Coal		ST	MISO_SIPC
Marion #4	173	173	173	173	Coal		ST	MISO_SIPC

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Marion #5	72	72	72	72	NG	FO2	SCCT	MISO_SIPC
Marion #6	72	72	72	72	NG	FO2	SCCT	MISO_SIPC
Markland #1+2+3	45	45	45	45	WAT		HY	MISO_DEI
Marquette 4:1	20	20	20	20	FO2		CT	MISO_WEC
Marseilles Lock-Dam	0	0	0	0	WAT		HY	MISO_AMIL
Marshalltown #1	58	58	58	58	FO2		SCCT	MISO_ALTW
Marshalltown #2	58	58	58	58	FO2		SCCT	MISO_ALTW
Marshalltown #3	58	58	58	58	FO2		SCCT	MISO_ALTW
Marshfield Utilities Gas Plant	54	54	54	54	NG	FO2	SCCT	MISO_WPS
McClellan #1	134	134	134	134	NG	FO6	ST	MISO_ARK
Medina Valley Cogen Plant	51	51	51	51	NG		CCCT	MISO_AMIL
Menomonie #1+2	0	0	5	5	WAT		HY	MISO_NSP
MEPI GT Facility #1	55	55	55	55	NG		SCCT	MISO_S
MEPI GT Facility #2	55	55	55	55	NG		SCCT	MISO_S
MEPI GT Facility #3	55	55	55	55	NG		SCCT	MISO_S
MEPI GT Facility #4	40	40	40	40	NG		SCCT	MISO_S
MEPI GT Facility #5	40	40	40	40	NG		SCCT	MISO_S
Meramec #1	128	128	128	128	Coal	NG	ST	MISO_AMMO
Meramec #2	128	128	128	128	Coal	NG	ST	MISO_AMMO
Meramec #3	280	280	280	280	Coal	NG	ST	MISO_AMMO
Meramec #4	360	360	360	360	Coal		ST	MISO_AMMO
Meramec #GT1	59	59	59	59	FO2		SCCT	MISO_AMMO
Meramec #GT2	48	48	48	48	NG	FO2	SCCT	MISO_AMMO
Meredosia #1	0	0	0	0	Coal			MISO_AMIL
Meredosia #2	0	0	0	0	Coal			MISO_AMIL
Meredosia #3	0	0	0	0	Coal		ST	MISO_AMIL
Merom #1	476	476	476	476	Coal		ST	MISO_HE
Merom #2	479	479	479	479	Coal		ST	MISO_HE
Merricourt #1	150	150	150	150	WND		WT	MISO_MDU
Merrill #1- #3	0	0	1	1	WAT		HY	MISO_WPS

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Mexico #1 EIA6650	53	53	53	53	FO2		SCCT	MISO_AMMO
Miami Wabash #1	16	16	16	16	FO2		SCCT	MISO_DEI
Miami Wabash #2	16	16	16	16	FO2		SCCT	MISO_DEI
Miami Wabash #3	16	16	16	16	FO2		SCCT	MISO_DEI
Miami Wabash #5	16	16	16	16	FO2		SCCT	MISO_DEI
Miami Wabash #6	16	16	16	16	FO2		SCCT	MISO_DEI
Michigamme Falls #1& #2	10	10	10	10	WAT		HY	MISO_WEC
Michigan City #12	469	469	469	469	Coal		ST	MISO_NIPS
Michigan Power #1	123	123	123	123	NG		CCCT	MISO_DECO
Michigan Wind 2	86	86	86	86	WND		WT	MISO_CONS
Michigan Wind I (formerly Noble Thumb WindPark)	69	69	69	69	WND		WT	MISO_CONS
Michoud #2	230	230	230	230	NG	FO6	ST	MISO_S
Michoud #3	540	540	540	540	NG	FO6	ST	MISO_S
Midland Cogeneration Venture CCCT (multiple)	1,854	1,854	1,854	1,854	NG		CCCT	MISO_DECO
Miles City GT #1	26	26	26	26	NG	FO2	SCCT	MISO_MDU
Milton R Young #1	274	274	274	274	Coal		ST	MISO_OTP
Milton R Young #2	493	493	493	493	Coal		ST	MISO_MP
MinnDakota Wind LLC #2 (MN 67 WT)	100	100	100	100	WND		WT	MISO_NSP
MinnDakota Wind LLC #2 (SD 33 WT)	100	100	100	100	WND		WT	MISO_NSP
Minnesota River Station #UOO1	50	50	50	50	NG		SCCT	MISO_NSP
Mio #1	0	0	1	1	WAT		HY	MISO_CONS
Mirant Zeeland Generation Facility #1	323	323	323	323	NG		CCCT	MISO_DECO
Mirant Zeeland Generation Facility #2	528	528	528	528	NG		CCCT	MISO_DECO
ML Hibbard #3	35	35	35	35	OT		ST	MISO_MP
ML Hibbard #4	35	35	35	35	OT		ST	MISO_MP
ML Kapp #2	241	241	241	241	Coal		ST	MISO_ALTW
MMSD:1	19	19	19	19	NG		CT	MISO_WEC
Moberly #1 EIA6651	53	53	53	53	FO2		SCCT	MISO_AMMO
Moline #GT1	16	16	16	16	NG		SCCT	MISO_MEC
Moline #GT2	16	16	16	16	NG		SCCT	MISO_MEC

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Moline #GT3	16	16	16	16	NG		SCCT	MISO_MEC
Moline #GT4	16	16	16	16	NG		SCCT	MISO_MEC
Moline #HY1-HY4	0	0	3	3	WAT		HY	MISO_MEC
Monroe #1 Detroit Edison	691	691	691	691	Coal		ST	MISO_CONS
Monroe #2 Detroit Edison	713	713	713	713	Coal		ST	MISO_CONS
Monroe #3 Detroit Edison	773	773	773	773	Coal		ST	MISO_CONS
Monroe #4 Detroit Edison	716	716	716	716	Coal		ST	MISO_CONS
Montgomery #1	22	22	22	22	FO2		SCCT	MISO_ALT
Monticello #1 EIA1922	609	609	609	609	UR		ST	MISO_NSP
Moose Lake #1	1	1	1	1	FO2		IC	MISO_GRE
Moose Lake #2	1	1	1	1	FO2		IC	MISO_GRE
Moose Lake #4	1	1	1	1	FO2		IC	MISO_GRE
Moose Lake #5+6+7	2	2	2	2	FO2		IC	MISO_GRE
Mora #5	8	8	8	8	NG	FO2	IC	MISO_GRE
Mora #6	9	9	9	9	NG	FO2	IC	MISO_GRE
Moraine II Wind LLC #1	50	50	50	50	WND		WT	MISO_NSP
Moraine Wind LLC MOR	51	51	51	51	WND		WT	MISO_NSP
Moreau #1	53	53	53	53	FO2		SCCT	MISO_AMMO
Morgan City #1	0	0	0	0	NG		ST	MISO_S
Morgan City #2	0	0	0	0	NG		ST	MISO_S
Morgan City #3	20	20	20	20	NG		ST	MISO_S
Morgan City #4	36	36	36	36	NG		ST	MISO_S
Morning Light Wind Farm	100	100	100	100	WND		WT	MISO_MEC
Moselle #1	209	209	209	209	NG		ST	MISO_S
Moselle #CC1	59	59	0	0	NG		ST	MISO_S
Moselle #CC2	59	59	0	0	NG		ST	MISO_S
Moselle #CS1	75	75	75	75	NG		SCCT	MISO_S
Moselle #CS2	75	75	75	75	NG		SCCT	MISO_S
Mower County Wind Energy Center #1	99	99	99	99	WND		WT	MISO_NSP
Municipal Station #3-6	51	51	51	51	NG		ST	MISO_NSP

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Municipal Station #7	30	30	30	30	FO2	SCCT	MISO_NSP	
Murray #1& #2	40	40	40	40	WAT	HY	MISO_S	
Muscatine Plant #1 #7	22	22	22	22	Coal	ST	MISO_MPW	
Muscatine Plant #1 #8	74	74	74	74	Coal	ST	MISO_MPW	
Muscatine Plant #1 #9	165	165	165	165	Coal	ST	MISO_MPW	
Muscatine Plant #1 8A	19	19	19	19	Coal	ST	MISO_MPW	
Natchitoches #10	0	0	0	0	NG	ST	MISO_S	
Natchitoches #8	0	0	0	0	NG	IC	MISO_S	
Natchitoches #9	0	0	0	0	NG	IC	MISO_S	
Neal North #1	143	143	143	143	Coal	ST	MISO_MEC	
Neal North #2	318	318	318	318	Coal	ST	MISO_MEC	
Neal North #3	540	540	540	540	Coal	ST	MISO_MEC	
Neal South #4	679	679	679	679	Coal	ST	MISO_MEC	
Nelson Dewey #1	106	106	0	0	Coal	ST	MISO_ALTE	
Nelson Dewey #2	105	105	0	0	Coal	ST	MISO_ALTE	
New Badger #1& #2	0	0	4	4	WAT	HY	MISO_WEC	
New Harvest Wind Project LLC	100	100	100	100	WND	WT	MISO_MEC	
Newton #1	633	633	633	633	Coal	ST	MISO_AMIL	
Newton #2	633	633	633	633	Coal	ST	MISO_AMIL	
Nine Springs #GT1	12	12	12	12	NG	SCCT	MISO_MGE	
Ninemile Point #3	128	128	128	128	NG	ST	MISO_S	
Ninemile Point #4	723	723	723	723	NG	ST	MISO_S	
Ninemile Point #5	737	737	737	737	NG	ST	MISO_S	
Ninemile Point #6	570	570	570	570	NG	ST	MISO_S	
Noble Flat Hill Windpark #1	200	200	200	200	WND	WT	MISO_NSP	
Noblesville #1	45	45	45	45	NG	ST	MISO_DEI	
Noblesville #2	45	45	45	45	NG	ST	MISO_DEI	
Noblesville #3	65	65	65	65	NG	ST	MISO_DEI	
Noblesville #4	65	65	65	65	NG	ST	MISO_DEI	
Noblesville #5	65	65	65	65	NG	ST	MISO_DEI	

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
North Bend Recycle:1	18	18	18	18	REF		ST	MISO_S
Northeast #1	46	46	46	46	NG		SCCT	MISO_CONS
Northeast #2 SIG&E	10	10	10	10	NG		SCCT	MISO_SIGE
Northeast #4	18	18	18	18	NG		SCCT	MISO_CONS
Northeast #5	35	35	35	35	NG	FO2	SCCT	MISO_CONS
NRG Sterlington Power LLC #01	27	27	27	27	NG		SCCT	MISO_S
NRG Sterlington Power LLC #02	27	27	27	27	NG		SCCT	MISO_S
NRG Sterlington Power LLC #03	27	27	27	27	NG		SCCT	MISO_S
NRG Sterlington Power LLC #04	27	27	27	27	NG		SCCT	MISO_S
NRG Sterlington Power LLC #06	27	27	0	0	NG		SCCT	MISO_S
NRG Sterlington Power LLC #07	27	27	27	27	NG		SCCT	MISO_S
NRG Sterlington Power LLC #08	27	27	27	27	NG		SCCT	MISO_S
NRG Sterlington Power LLC #10	27	27	27	27	NG		SCCT	MISO_S
Oak Glen Wind Farm	44	44	44	44	WND		WT	MISO_ALTW
Oglesby #1	0	14	0	14	NG		SCCT	MISO_AMIL
Oglesby #2	0	14	0	14	NG		SCCT	MISO_AMIL
Oglesby #3	0	14	0	14	NG		SCCT	MISO_AMIL
Oglesby #4	0	14	0	14	NG		SCCT	MISO_AMIL
Osage #1- #8	240	240	240	240	WAT		HY	MISO_AMMO
Osceola Windpower II (Endeavor II)	50	50	50	50	WND		WT	MISO_ALTW
Ottumwa #1 EIA6254 MidAmerican	765	765	765	765	Coal		ST	MISO_ALTW
Owatonna #5	9	9	9	9	NG		ST	MISO_SMP
Owatonna #6	22	22	22	22	NG		ST	MISO_SMP
Owatonna #7	17	17	17	17	NG	FO2	SCCT	MISO_SMP
Palisades #1	806	806	806	806	UR		ST	MISO_DECO
Paris #1 WEPC	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Paris #2 WEPC	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Paris #3 WEPC	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Paris #4 WEPC	88	88	88	88	NG	FO2	SCCT	MISO_WEC
Parr #1 (Merle Parr) MidAmerican	16	16	16	16	NG		SCCT	MISO_MEC

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Parr #2 (Merle Parr) MidAmerican	16	16	16	16	NG		SCCT	MISO_MEC
Paulding #1	20	20	20	20	FO2		SCCT	MISO_S
Pearl Station #1	25	25	0	0	Coal		ST	MISO_AMIL
Pearl Station #GT1	0	0	0	0	FO2		SCCT	MISO_AMIL
Peavy Falls #1& #2	12	12	12	12	WAT		HY	MISO_WEC
Pella #6	28	28	28	28	Coal		ST	MISO_MEC
Peno Creek #GT1	47	47	47	47	NG	FO2	SCCT	MISO_AMMO
Peno Creek #GT2	47	47	47	47	NG	FO2	SCCT	MISO_AMMO
Peno Creek #GT3	47	47	47	47	NG	FO2	SCCT	MISO_AMMO
Peno Creek #GT4	47	47	47	47	NG	FO2	SCCT	MISO_AMMO
Peoples Gen Station #1	2	2	2	2	OT		IC	MISO_DECO
Perryville CC	735	735	735	735	NG		CCCT	MISO_S
Petenwell #1- #4	21	21	21	21	WAT		HY	MISO_WPS
Petersburg #4	524	524	524	524	Coal		ST	MISO_IPL
Petersburg #ST1	221	221	221	221	Coal		ST	MISO_IPL
Petersburg #ST2	420	420	420	420	Coal		ST	MISO_IPL
Petersburg #ST3	527	527	527	527	Coal		ST	MISO_IPL
Pinckneyville #1	44	44	44	44	NG		SCCT	MISO_AMMO
Pinckneyville #2	44	44	44	44	NG		SCCT	MISO_AMMO
Pinckneyville #3	44	44	44	44	NG		SCCT	MISO_AMMO
Pinckneyville #4	44	44	44	44	NG		SCCT	MISO_AMMO
Pinckneyville #5	35	35	35	35	NG		SCCT	MISO_AMMO
Pinckneyville #6	35	35	35	35	NG		SCCT	MISO_AMMO
Pinckneyville #7	35	35	35	35	NG		SCCT	MISO_AMMO
Pinckneyville #8	35	35	35	35	NG		SCCT	MISO_AMMO
Pine Bluff Energy Center #CT01+ST01	230	230	230	230	NG	FO2	CCCT	MISO_ARK
Pine Tree Acres #1-7	13	13	13	13	OT	NG	IC	MISO_CONS
Pioneer Prairie II Wind Farm	100	100	100	100	WND		WT	MISO_ALTW
Pioneer Prairie wind farm phase I	200	200	200	200	WND		WT	MISO_ALTW
Pioneer Trail Wind Farm, LLC	151	151	151	151	WND		WT	MISO_AMIL

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Plaquemine Cogeneration Plant	908	908	908	908	NG		SCCT	MISO_S
Plaquemine:1	44	44	44	44	NG		ST	MISO_S
Pleasant Hill #1	38	38	38	38	NG	FO2	SCCT	MISO_MEC
Pleasant Hill #2	38	38	38	38	NG	FO2	SCCT	MISO_MEC
Pleasant Hill #3	85	85	85	85	NG	FO2	SCCT	MISO_MEC
Pleasant Prairie #1	594	594	594	594	Coal		ST	MISO_WEC
Pleasant Prairie #2	594	594	594	594	Coal		ST	MISO_WEC
Pleasant Valley #11	178	178	178	178	NG	FO2	SCCT	MISO_GRE
Pleasant Valley #12	178	178	178	178	NG	FO2	SCCT	MISO_GRE
Pleasant Valley #13	133	133	133	133	NG	FO2	SCCT	MISO_GRE
Plum Point Energy Station	670	670	670	670	Coal		ST	MISO_S
Pocahontas Prairie Wind Farm	80	80	80	80	WND		WT	MISO_MEC
Point Beach #1	589	589	589	589	UR		ST	MISO_WEC
Point Beach #2	590	590	590	590	UR		ST	MISO_WEC
Point Beach #5	16	16	16	16	NG	FO2	SCCT	MISO_WEC
Pomeroy #PWF2	81	81	81	81	WND		WT	MISO_MEC
Pomeroy #PWF3	95	95	95	95	WND		WT	MISO_MEC
Pomeroy Wind Farm	104	104	104	104	WND		WT	MISO_MEC
Port Washington CCCT #1CT1+1CT2+ST1	541	541	541	541	NG		CCCT	MISO_WEC
Port Washington CCCT #2CT1+2CT2+ST2	541	541	541	541	NG		CCCT	MISO_WEC
Portage #1	18	18	18	18	FO2		SCCT	MISO_UPPC
Potlatch Brainerd #HYD	0	0	2	2	WAT		HY	MISO_NSP
Potlatch Cogen:1	42	42	42	42	OT		ST	MISO_MP
PPG Powerhouse A #A1+A2+A4+A7	10	10	10	10	OT		ST	MISO_S
PPG Powerhouse C #C1-C5	320	320	320	320	NG		CCCT	MISO_S
Prairie Creek #1	16	16	16	16	Coal		ST	MISO_ALTW
Prairie Creek #3	49	49	49	49	Coal		ST	MISO_ALTW
Prairie Creek #4	163	163	163	163	Coal		ST	MISO_ALTW
Prairie Du Sac #1- #8	16	16	16	16	WAT		HY	MISO_ALTE
Prairie Island #1	553	553	553	553	UR		ST	MISO_NSP

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Prairie Island #2	552	552	552	552	UR	ST	MISO_NSP	
Prairie State Generatng Station #PC1	876	876	876	876	Coal	ST	MISO_AMIL	
Prairie State Generatng Station #PC2	876	876	876	876	Coal	ST	MISO_AMIL	
Presque Isle #5	56	56	56	56	Coal	ST	MISO_WEC	
Presque Isle #6	56	56	56	56	Coal	ST	MISO_WEC	
Presque Isle #7	77	77	77	77	Coal	ST	MISO_WEC	
Presque Isle #8	77	77	77	77	Coal	ST	MISO_WEC	
Presque Isle #9	77	77	77	77	Coal	ST	MISO_WEC	
Preston #4	1	1	1	1	FO2	IC	MISO_SMP	
Preston #5	1	1	1	1	FO2	IC	MISO_SMP	
Preston #6	3	3	3	3	FO2	IC	MISO_SMP	
Prickett #1& #2	0	0	1	1	WAT	HY	MISO_UPPC	
Princeton #3	3	3	3	3	NG	IC	MISO_GRE	
Princeton #4	1	1	1	1	NG	IC	MISO_GRE	
Princeton #5	1	1	1	1	NG	IC	MISO_GRE	
Princeton #6	3	3	3	3	NG	IC	MISO_GRE	
Princeton #7	5	5	5	5	NG	IC	MISO_GRE	
Pulliam #5	48	48	48	48	Coal	NG	MISO_WPS	
Pulliam #6	68	68	68	68	Coal	NG	MISO_WPS	
Pulliam #7	79	79	79	79	Coal	NG	MISO_WPS	
Pulliam #8	130	130	130	130	Coal	NG	MISO_WPS	
Pulliam 31	85	85	85	85	NG	FO2	MISO_WPS	
Putnam #3- #5	14	14	14	14	FO2	IC	MISO_CONS	
Quachita Power	801	801	801	801	NG	CCCT	MISO_ARK	
R Gallagher #2	140	140	140	140	Coal	ST	MISO_DEI	
R Gallagher #4	140	140	140	140	Coal	ST	MISO_DEI	
Raccoon Creek Energy Center #CT01	76	76	76	76	NG	SCCT	MISO_AMMO	
Raccoon Creek Energy Center #CT02	76	76	76	76	NG	SCCT	MISO_AMMO	
Raccoon Creek Energy Center #CT03	76	76	76	76	NG	SCCT	MISO_AMMO	
Raccoon Creek Energy Center #CT04	76	76	76	76	NG	SCCT	MISO_AMMO	

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Rail Splitter	101	101	101	101	WND		WT	MISO_AMIL
Rapide Croche #1- #4	0	0	2	2	WAT		HY	MISO_WEC
Rapids Energy Center #6-7	17	17	17	17	OT		ST	MISO_UPPC
RD Green #1	231	231	231	231	Coal		ST	MISO_BREC
RD Green #2	223	223	223	223	Coal		ST	MISO_BREC
RD Morrow #1	200	200	200	200	Coal		ST	MISO_S
RD Morrow #2	200	200	200	200	Coal		ST	MISO_S
Red Wing #1	20	20	20	20	REF		ST	MISO_NSP
Remmel #1- #3	11	11	11	11	WAT		HY	MISO_ARK
Renaissance Power LLC #CT1	165	165	165	165	NG		SCCT	MISO_DECO
Renaissance Power LLC #CT2	165	165	165	165	NG		SCCT	MISO_DECO
Renaissance Power LLC #CT3	165	165	165	165	NG		SCCT	MISO_DECO
Renaissance Power LLC #CT4	165	165	165	165	NG		SCCT	MISO_DECO
Renaissance Power:1	19	19	19	19	NG		CT	MISO_CONS
Rex Brown #3	72	72	72	72	NG	FO6	ST	MISO_S
Rex Brown #4	220	220	220	220	NG	FO6	ST	MISO_S
Rex Brown #GT1	0	0	0	0	FO2		SCCT	MISO_S
Reynolds #1	14	14	14	14	FO2		SCCT	MISO_CWLP
Rippey Wind Farm	50	50	50	50	WND		WT	MISO_ALTW
River Hills #1	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #2	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #3	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #4	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #5	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #6	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #7	16	16	16	16	NG		SCCT	MISO_MEC
River Hills #8	16	16	16	16	NG		SCCT	MISO_MEC
River Rouge #1	0	0	0	0	NG		ST	MISO_CONS
River Rouge #2	252	252	252	252	Coal		ST	MISO_CONS
River Rouge #3	273	273	273	273	Coal		ST	MISO_CONS

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Riverbend #1 EIA6462	1,080	1,080	1,080	1,080	UR		ST	MISO_S
Riverside #10 EIA1927	158	158	158	158	NG		SCCT	MISO_NSP
Riverside #5 EIA1081	124	124	124	124	Coal		ST	MISO_MEC
Riverside #9 EIA1927	158	158	158	158	NG		SCCT	MISO_NSP
Riverside #ST7 EIA1927	160	160	160	160	NG		CCCT	MISO_NSP
Riverside Energy Center #CTG1-CTG2+STG3	603	603	603	603	NG	FO2	CCCT	MISO_ALTE
RM Schahfer #14	410	410	410	410	Coal		ST	MISO_NIPS
RM Schahfer #15	472	472	472	472	Coal	NG	ST	MISO_NIPS
RM Schahfer #16A	78	78	78	78	NG		SCCT	MISO_NIPS
RM Schahfer #16B	77	77	77	77	NG		SCCT	MISO_NIPS
RM Schahfer #17	361	361	361	361	Coal	NG	ST	MISO_NIPS
RM Schahfer #18	361	361	361	361	Coal	NG	ST	MISO_NIPS
Robert A Reid #1	65	65	65	65	Coal	NG	ST	MISO_BREC
Robert A Reid #GEN2	65	65	65	65	FO2	NG	SCCT	MISO_BREC
Robert E Ritchie #2	0	0	0	0	NG		ST	MISO_ARK
Rock Lake CT #1	29	29	29	29	FO2		SCCT	MISO_GRE
Rock River #3	24	24	24	24	NG	FO2	SCCT	MISO_ALTE
Rock River #4	14	14	14	14	NG	FO2	SCCT	MISO_ALTE
Rock River #5	42	42	42	42	NG	FO2	SCCT	MISO_ALTE
Rock River #6	45	45	45	45	NG	FO2	SCCT	MISO_ALTE
RockGen Energy Center #01	150	150	150	150	NG		SCCT	MISO_ALTE
RockGen Energy Center #02	150	150	150	150	NG		SCCT	MISO_ALTE
RockGen Energy Center #03	150	150	150	150	NG		SCCT	MISO_ALTE
Rogers #1- #4	0	0	3	3	WAT		HY	MISO_CONS
Rolling Hills Wind Farm	444	444	444	444	WND		WT	MISO_MEC
Roquette America	42	42	42	42	NG		SCCT	MISO_ALTW
RS Cogen #4-6	450	450	450	450	NG		CCCT	MISO_S
RS Nelson #1 (Roy S Nelson)	106	106	0	0	NG		ST	MISO_S
RS Nelson #2 (Roy S Nelson)	106	106	0	0	NG		ST	MISO_S
RS Nelson #3 (Roy S Nelson)	150	150	150	150	NG		ST	MISO_S

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
RS Nelson #4 (Roy S Nelson)	500	500	500	500	NG	ST	MISO_S	
RS Nelson #6 (Roy S Nelson)	550	550	550	550	Coal	ST	MISO_S	
Rugby	149	149	149	149	WND	WT	MISO_OTP	
Rush Island #1	631	631	631	631	Coal	ST	MISO_AMMO	
Rush Island #2	633	633	633	633	Coal	ST	MISO_AMMO	
Sabine #1	210	210	210	210	NG	ST	MISO_S	
Sabine #2	210	210	210	210	NG	ST	MISO_S	
Sabine #3	420	420	420	420	NG	ST	MISO_S	
Sabine #4	530	530	530	530	NG	ST	MISO_S	
Sabine #5	450	450	450	450	NG	ST	MISO_S	
Sabine Cogen	115	115	115	115	NG	CCCT	MISO_S	
Sabine River Works #GEN1+GEN3+GEN4	75	75	75	75	NG	CCCT	MISO_S	
Sabine River Works Cogen Plant (Dupont)	555	555	555	555	NG	CCCT	MISO_S	
Saint Marys Falls	16	16	16	16	WAT	HY	MISO_WEC	
Sam Rayburn #1-2	52	52	52	52	WAT	HY	MISO_S	
San Jacinto SES #SJS1	85	85	85	85	NG	SCCT	MISO_S	
San Jacinto SES #SJS2	85	85	85	85	NG	SCCT	MISO_S	
Sandstone Rapids #1& #2	0	0	1	1	WAT	HY	MISO_WPS	
Sappi Cloquet Mill #HGN1+HGN5+HGN6+HGN7 (hydro)	0	0	4	4	WAT	HY	MISO_NSP	
Settlers Trail Wind Farm LLC	150	150	150	150	WND	WT	MISO_AMIL	
Sheboygan Falls #1	148	148	148	148	NG	SCCT	MISO_ALTE	
Sheboygan Falls #2	147	147	147	147	NG	SCCT	MISO_ALTE	
Sheepskin #1	29	29	29	29	NG	SCCT	MISO_ALTE	
Shenandoah #10	2	2	2	2	FO2	IC	MISO_MEC	
Sherburne Co #1	730	730	730	730	Coal	ST	MISO_NSP	
Sherburne Co #2	730	730	730	730	Coal	ST	MISO_NSP	
Sherburne Co #3	910	910	910	910	Coal	ST	MISO_NSP	
Shiras #1	0	0	0	0	Coal	ST	MISO_WEC	
Shiras #2	18	18	18	18	Coal	ST	MISO_WEC	
Shiras #3	37	37	37	37	Coal	ST	MISO_WEC	

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Sidney A Murray Jr Hydroelectric #01-08	160	160	160	160	WAT		HY	MISO_S
Sigel Wind Park (part of Thumb Wind)	60	60	60	60	WND		WT	MISO_CONS
Silver Bay PC #NET	127	127	127	127	Coal		ST	MISO_MP
Silver Creek #1	75	75	75	75	NG		SCCT	MISO_S
Silver Creek #2	75	75	75	75	NG		SCCT	MISO_S
Silver Creek #3	75	75	75	75	NG		SCCT	MISO_S
Silver Lake #1-3 Roch	46	46	0	0	Coal		ST	MISO_SMP
Silver Lake #4	60	60	0	0	Coal		ST	MISO_SMP
Sioux #1	525	525	525	525	Coal		ST	MISO_AMMO
Sioux #2	525	525	525	525	Coal		ST	MISO_AMMO
Sixth Street #1 Holland	16	16	16	16	FO2		SCCT	MISO_DECO
Smithland	0	0	0	0	WAT		HY	MISO_BREC
Solway CT 1	47	47	47	47	NG	FO2	SCCT	MISO_OTP
South Fond Du Lac #CT1	75	75	75	75	NG	FO2	SCCT	MISO_ALTE
South Fond Du Lac #CT2	75	75	75	75	NG	FO2	SCCT	MISO_ALTE
South Fond Du Lac #CT3	77	77	77	77	NG	FO2	SCCT	MISO_ALTE
South Fond Du Lac #CT4	75	75	75	75	NG	FO2	SCCT	MISO_ALTE
South Oak Creek #5	213	213	213	213	Coal		ST	MISO_WEC
South Oak Creek #6	218	218	218	218	Coal		ST	MISO_WEC
South Oak Creek #7	268	268	268	268	Coal		ST	MISO_WEC
South Oak Creek #8	268	268	268	268	Coal		ST	MISO_WEC
South Plant #6 (Waverly)	0	0	0	0	FO2		IC	MISO_MEC
Spiritwood Station	103	103	103	103	Coal		ST	MISO_GRE
Spring Valley #2	1	1	1	1	NG	FO2	IC	MISO_ALTW
Spring Valley #3	2	2	2	2	NG	FO2	IC	MISO_ALTW
St Bonifacius #1	75	75	75	75	FO2		SCCT	MISO_GRE
St Clair #1	151	151	151	151	Coal		ST	MISO_CONS
St Clair #11	18	18	18	18	NG	FO2	SCCT	MISO_CONS
St Clair #2	154	154	154	154	Coal		ST	MISO_CONS
St Clair #3	160	160	160	160	Coal		ST	MISO_CONS

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
St Clair #4	151	151	151	151	Coal		ST	MISO_CONS
St Clair #6	311	311	311	311	Coal		ST	MISO_CONS
St Clair #7	440	440	440	440	Coal		ST	MISO_CONS
St Croix Falls #1-8	24	24	24	24	WAT		HY	MISO_NSP
St Paul Cogeneration #1	25	25	25	25	OT	NG	ST	MISO_NSP
Stallings #1	0	21	0	21	NG		SCCT	MISO_AMIL
Stallings #2	0	21	0	21	NG		SCCT	MISO_AMIL
Stallings #3	0	21	0	21	NG		SCCT	MISO_AMIL
Stallings #4	0	21	0	21	NG		SCCT	MISO_AMIL
Stanton #1	203	203	203	203	Coal		ST	MISO_GRE
Sterlington #7A-C Entergy	175	175	175	175	NG	FO2	CCCT	MISO_S
Stevens Point #1- #6	0	0	5	5	WAT		HY	MISO_WEC
Stone Container Hodge #No7-No9	18	18	18	18	NG		ST	MISO_S
Stoney Corners Wind Farm	57	57	57	57	WND		WT	MISO_DECO
Storm Lake I & II #EXIS	112	112	112	112	WND		WT	MISO_MEC
Story County	300	300	300	300	WND		WT	MISO_ALTW
Straits #1	16	16	16	16	NG		SCCT	MISO_DECO
Streeter ST #6	20	20	20	20	NG		ST	MISO_MEC
Streeter ST #7	37	37	37	37	Coal		ST	MISO_MEC
Sugar Creek Power Plant	550	550	550	550	NG		CCCT	MISO_NIPS
Summit Lake #GT1-GT2-1-2-3	79	79	79	79	NG		CCCT	MISO_ALTW
Sumpter Township	308	308	308	308	NG		SCCT	MISO_CONS
Superior #4	40	40	40	40	NG	FO2	SCCT	MISO_CONS
Sutherland (Units 1 and 3)	117	117	117	117	Coal		ST	MISO_ALTW
Sycamore #1Madison GE	12	12	12	12	NG		SCCT	MISO_MGE
Sycamore #1MidAmerican	79	79	79	79	NG	FO2	SCCT	MISO_MEC
Sycamore #2 Madison GE	24	24	24	24	NG		SCCT	MISO_MGE
Sycamore #2 MidAmerican	79	79	79	79	NG	FO2	SCCT	MISO_MEC
Syl Laskin #1	59	59	59	59	Coal		ST	MISO_MP
Syl Laskin #2	59	59	59	59	Coal		ST	MISO_MP

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Sylvarena #1	43	43	43	43	NG	SCCT	MISO_S	
Sylvarena #2	43	43	43	43	NG	SCCT	MISO_S	
Sylvarena #3	43	43	43	43	NG	SCCT	MISO_S	
T B Simon Power Plant #6	12	12	12	12	NG	ST	MISO_DECO	
T B Simon Power Plant #GEN1+GEN2+GEN3+GEN4+GEN5	100	100	100	100	Coal	ST	MISO_DECO	
T J Labbe Electric Generating #U-1	50	50	50	50	NG	SCCT	MISO_S	
T J Labbe Electric Generating #U-2	50	50	50	50	NG	SCCT	MISO_S	
Taconite Harbor Energy Center #1-3	248	248	248	248	Coal	ST	MISO_MP	
Taconite Ridge 1 Wind Energy Center #1	25	25	25	25	WND	WT	MISO_MP	
Taft Cogeneration CT1-3+ST1	835	835	835	835	NG	CCCT	MISO_S	
Tatanka Wind Power LLC #TW1	180	180	180	180	WND	WT	MISO_MDU	
Taum Sauk #1-2	440	440	440	440	PS	PumpStore	MISO_AMMO	
Tazewell Gas Recovery #GEN1-3	3	3	3	3	OT	IC	MISO_GRE	
Teche #1	18	18	18	18	NG	ST	MISO_S	
Teche #2	34	34	34	34	NG	ST	MISO_S	
Teche #3	335	335	335	335	NG	ST	MISO_S	
Tenaska Frontier Generating Station #1-4 (50% to ERCOT)	805	805	805	805	NG	CCCT	MISO_S	
TES Filer City Station #GEN1	60	60	60	60	Coal	ST	MISO_DECO	
Thetford #1	30	30	30	30	NG	SCCT	MISO_DECO	
Thetford #2	29	29	29	29	NG	SCCT	MISO_DECO	
Thetford #3	30	30	30	30	NG	SCCT	MISO_DECO	
Thetford #4	30	30	30	30	NG	SCCT	MISO_DECO	
Thetford #5	14	14	14	14	NG	SCCT	MISO_DECO	
Thetford #6	14	14	14	14	NG	SCCT	MISO_DECO	
Thetford #7	15	15	15	15	NG	SCCT	MISO_DECO	
Thetford #8	15	15	15	15	NG	SCCT	MISO_DECO	
Thetford #9	14	14	14	14	NG	SCCT	MISO_DECO	
Thomson #1-6	77	77	77	77	WAT	HY	MISO_MP	
Tilton #1	46	46	46	46	NG	SCCT	MISO_AMIL	
Tilton #2	46	46	46	46	NG	SCCT	MISO_AMIL	

MISO

Capacity (MW)

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Tilton #3	46	46	46	46	NG		SCCT	MISO_AMIL
Tilton #4	46	46	46	46	NG		SCCT	MISO_AMIL
Toledo Bend #1+2	68	68	68	68	WAT		HY	MISO_S
Tomahawk #1& #2	0	0	2	2	WAT		HY	MISO_WPS
Top of Iowa Wind Farm	80	80	80	80	WND		WT	MISO_ALTW
Top of Iowa Windfarm II	80	80	80	80	WND		WT	MISO_ALTW
Tower #GT4	19	19	19	19	NG		SCCT	MISO_DECO
Tower Hydro #1& #2	1	1	1	1	WAT		HY	MISO_DECO
Trenton Channel #7	112	112	112	112	Coal		ST	MISO_CONS
Trenton Channel #8	41	41	41	41	Coal		ST	MISO_CONS
Trenton Channel #9	521	521	521	521	Coal		ST	MISO_CONS
Trigen St.Louis #CT-1+ST-4	8	8	8	8	NG		CCCT	MISO_AMMO
Trigen St.Louis #CT-2+ST-5	8	8	8	8	NG		CCCT	MISO_AMMO
Trigen St.Louis #ST-3	20	20	20	20	NG		ST	MISO_AMMO
Trimont Area Wind Farm #1	101	101	101	101	WND		WT	MISO_GRE
Tuscola Bay Wind	100	100	100	100	WND		WT	MISO_DECO
Twin Falls #1- #5	0	0	6	6	WAT		HY	MISO_UPPC
Union Power Partners LP	2,192	2,192	2,192	2,192	NG		CCCT	MISO_S
Valley #1 EIA4042	131	131	131	131	Coal		ST	MISO_WEC
Valley #2 EIA4042	131	131	131	131	Coal		ST	MISO_WEC
Venice #GT2	49	49	49	49	NG	FO2	SCCT	MISO_AMMO
Venice #GT3	168	168	168	168	NG		SCCT	MISO_AMMO
Venice #GT4	168	168	168	168	NG		SCCT	MISO_AMMO
Venice #GT5	103	103	103	103	NG		SCCT	MISO_AMMO
Venice Resources Gas Recovery #U-1	2	2	2	2	OT		IC	MISO_DECO
Venice Resources Gas Recovery #U-2	3	3	3	3	OT		IC	MISO_DECO
Vermilion #2	0	0	0	0	Coal		ST	MISO_AMIL
Vermilion #3	0	0	0	0	FO2		SCCT	MISO_AMIL
Vermilion #ST1	0	0	0	0	Coal		ST	MISO_AMIL
Vermillion Energy Facility #CT1	72	72	72	72	NG		SCCT	MISO_DEI

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Vermillion Energy Facility #CT2	72	72	72	72	NG		SCCT	MISO_DEI
Vermillion Energy Facility #CT3	72	72	72	72	NG		SCCT	MISO_DEI
Vermillion Energy Facility #CT4	72	72	72	72	NG		SCCT	MISO_DEI
Vermillion Energy Facility #CT5	72	72	72	72	NG		SCCT	MISO_DEI
Vermillion Energy Facility #CT6	72	72	72	72	NG		SCCT	MISO_DEI
Vermillion Energy Facility #CT7	72	72	72	72	NG		SCCT	MISO_DEI
Vermillion Energy Facility #CT8	72	72	72	72	NG		SCCT	MISO_DEI
Vestaburg #8	19	19	19	19	FO2		IC	MISO_DECO
Victoria #1 EIA1774	5	5	5	5	WAT		HY	MISO_UPPC
Victoria #2 EIA1774	5	5	5	5	WAT		HY	MISO_UPPC
Victory Wind Farm	99	99	99	99	WND		WT	MISO_MEC
Vienna Wind Farm	150	150	150	150	WND		WT	MISO_ALTW
Viking Energy of McBain #GEN1	19	19	19	19	OT		ST	MISO_DECO
Viking Wind Partners 1	12	12	12	12	WND		WT	MISO_NSP
Vinton #9	4	4	4	4	FO2		IC	MISO_ALTW
Wabash River #1+1A	254	254	254	254	Coal		IGCC	MISO_DEI
Wabash River #2	85	85	0	0	Coal		ST	MISO_DEI
Wabash River #3	85	85	0	0	Coal		ST	MISO_DEI
Wabash River #4	85	85	0	0	Coal		ST	MISO_DEI
Wabash River #5	95	95	0	0	Coal		ST	MISO_DEI
Wabash River #6	318	318	318	318	Coal		ST	MISO_DEI
Wabash River #71	3	3	3	3	NG	FO2	IC	MISO_DEI
Wabash River #72	3	3	3	3	NG	FO2	IC	MISO_DEI
Wabash River #73	3	3	3	3	NG	FO2	IC	MISO_DEI
Walnut Wind Farm #WWF	150	150	150	150	WND		WT	MISO_MEC
Wapsipincon Wind Farm #TBD	100	100	100	100	WND		WT	MISO_GRE
Warrick #1-4	744	744	744	744	Coal		ST	MISO_SIGE
Washington Parish Energy Center	605	605	605	605	NG		CCCT	MISO_S
Waterford #1 EIA8056	411	411	411	411	NG	FO6	ST	MISO_S
Waterford #2 EIA8056	411	411	411	411	NG	FO6	ST	MISO_S

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Waterford #3 EIA4270	1,214	1,214	1,214	1,214	UR		ST	MISO_S
Waterford LA:4	41	41	41	41	FO2		IC	MISO_S
Waterloo Lundquist #9	2	2	2	2	FO2		IC	MISO_MEC
Wausau #1- #3	0	0	4	4	WAT		HY	MISO_WPS
Waverly North Plant #7 (North)	3	3	3	3	NG		IC	MISO_MEC
Webber #1+2	0	0	2	2	WAT		HY	MISO_CONS
West Campus Cogeneration Facil #CT1+CT2+STG1	143	143	143	143	NG	FO2	CCCT	MISO_MGE
West Marinette #31	39	39	39	39	NG	FO2	SCCT	MISO_WPS
West Marinette #32	39	39	39	39	NG	FO2	SCCT	MISO_WPS
West Marinette #33	77	77	77	77	NG	FO2	SCCT	MISO_WPS
West Marinette #34	74	74	74	74	NG	FO2	SCCT	MISO_MGE
Weston #1-2	138	138	138	138	Coal	NG	ST	MISO_WPS
Weston #3	321	321	321	321	Coal	NG	ST	MISO_WPS
Weston #31	15	15	15	15	NG	FO2	SCCT	MISO_WPS
Weston #32	46	46	46	46	NG	FO2	SCCT	MISO_WPS
Weston #4	536	536	536	536	Coal	NG	ST	MISO_WPS
Wheatland Generating Facility #CTG1	115	115	115	115	NG		SCCT	MISO_DEI
Wheatland Generating Facility #CTG2	115	115	115	115	NG		SCCT	MISO_DEI
Wheatland Generating Facility #CTG3	115	115	115	115	NG		SCCT	MISO_DEI
Wheatland Generating Facility #CTG4	115	115	115	115	NG		SCCT	MISO_DEI
Wheaton #1	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Wheaton #2	55	55	55	55	NG	FO2	SCCT	MISO_NSP
Wheaton #3	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Wheaton #4	47	47	47	47	NG	FO2	SCCT	MISO_NSP
Wheaton #5	52	52	52	52	NG	FO2	SCCT	MISO_NSP
Wheaton #6	52	52	52	52	NG	FO2	SCCT	MISO_NSP
Whillock #1-3	32	32	32	32	WAT		HY	MISO_ARK
Whispering Willow Wind Farm - East	200	200	200	200	WND		WT	MISO_ALTW
White Bluff #1	815	815	815	815	Coal		ST	MISO_ARK
White Bluff #2	844	844	844	844	Coal		ST	MISO_ARK

MISO

Resource Name	Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
White Oak Energy	150	150	150	150	WND		WT	MISO_AMIL
White Pine Electric Power #GEN1+GEN2+GEN3	55	55	55	55	Coal		ST	MISO_WEC
White Rapids #1- #3	8	8	8	8	WAT		HY	MISO_WEC
Whitewater Cogeneration #CTG1	249	249	249	249	NG	FO2	CCCT	MISO_WEC
Whiting Clean Energy Inc #CT1-2+ST1	525	525	525	525	NG		CCCT	MISO_NIPS
Willmar #3	16	16	16	16	Coal		ST	MISO_GRE
Willmar #E04	6	6	6	6	FO2		IC	MISO_GRE
Willmar #E05	6	6	6	6	FO2		IC	MISO_GRE
Willmar #SW1	4	4	0	0	FO2		IC	MISO_GRE
Willmar #SW2	7	7	7	7	FO2		IC	MISO_GRE
Willow Glen #1	150	150	150	150	NG		ST	MISO_S
Willow Glen #2	207	207	207	207	NG		ST	MISO_S
Willow Glen #3	0	0	0	0	NG	FO6	ST	MISO_S
Willow Glen #4	540	540	540	540	NG	FO6	ST	MISO_S
Willow Glen #5	0	0	0	0	NG	FO6	ST	MISO_S
Wind Capital Holdings LLC #1 (Bluegrass Ridge wind)	66	66	66	66	WND		WT	MISO_CWLD
Windom Wind Project #1	20	20	20	20	WND		WT	MISO_ALTW
Winnebago Windpower LLC #1	20	20	20	20	WND		WT	MISO_DPC
Winton #2+3	0	0	4	4	WAT		HY	MISO_NSP
Wisconsin Rapids #1-6+9-10	0	0	8	8	WAT		HY	MISO_WEC
Wisconsin River #1-10	0	0	6	6	WAT		HY	MISO_WEC
Wissota #1-6	36	36	36	36	WAT		HY	MISO_NSP
Wood River #1	0	0	0	0	NG		ST	MISO_AMIL
Wood River #2	0	0	0	0	NG		ST	MISO_AMIL
Wood River #3	0	0	0	0	NG		ST	MISO_AMIL
Wood River #4	98	98	98	98	Coal		ST	MISO_AMIL
Wood River #5	400	400	400	400	Coal		ST	MISO_AMIL
Woodville TX Bio:1	50	50	50	50	OT		ST	MISO_S
Worthington Power Plant	167	167	167	167	NG		SCCT	MISO_HE
Yazoo #2-3	15	15	15	15	NG		ST	MISO_S

MISO

Capacity (MW)

RGDS Roll Up RGDS S0

2018 2023 2018 2023 Fuel 1 Fuel 2 Tech Type Area Name

Resource Name	2018	2023	2018	2023	Fuel 1	Fuel 2	Tech Type	Area Name
Zeeland #11	0	0	0	0	NG		IC	MISO_DECO

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
_App C, Ball Hill Wind, Q222	90	90	90	90	WND	WT	NY_A_West	
_App C, CPV Valley, Q251	656	656	656	656	NG	CCCT	NY_G_HudsonValley	
_App C, ECOGEN, Prattsburg Wind, Q119	78	78	78	78	WND	WT	NY_C_Central	
_App C, Q197, Roaring Brook Wind	78	78	78	78	WND	WT	NY_E_MohawkValley	
_App C, Q207, Cape Vincent Wind	210	210	210	210	WND	WT	NY_E_MohawkValley	
_App C, Q224, Berrians CC	322	322	322	322	NG	CCCT	NY_J_NYC	
_App C, Q237, Allegheny Wind	73	73	73	73	WND	WT	NY_A_West	
_App C, Q263, Stony Creek Wind	89	89	89	89	WND	WT	NY_C_Central	
_App C, St Lawrence Wind, Q166	80	80	80	80	WND	WT	NY_E_MohawkValley	
_App C, Taylor Biomass, Q349	19	19	19	19	OT	ST	NY_G_HudsonValley	
_FO6 - F	10	10	10	10	FO6	ST	NY_F_Capital	
_MTE - A-E	12	12	12	12	OT	ST	NY_A_West	
_NG - A-E	26	26	26	26	NG	GT	NY_B_Genesee	
_NG - J	11	11	11	11	NG	GT	NY_J_NYC	
_REF - A-E	4	4	4	4	REF	ST	NY_C_Central	
_WAT - A-E	270	270	270	270	WAT	HY	NY_D_North	
_WAT - F	103	103	103	103	WAT	HY	NY_F_Capital	
_WAT - GHI	5	5	5	5	WAT	HY	NY_H_Millwood	
_WD - A-E	43	43	43	43	OT	ST	NY_E_MohawkValley	
_WND - A-E	9	9	9	9	WND	WT	NY_E_MohawkValley	
59th Street #GT1	15	15	15	15	NG	KER SCCT	NY_J_NYC	
74th Street #GT1	20	20	20	20	KER	SCCT	NY_J_NYC	
74th Street #GT2	20	20	20	20	KER	SCCT	NY_J_NYC	
ADG Fuel Cell #1	0	0	0	0	OT	OtherTech	NY_I_Dunwoodie	
Adirondack Hydro-Fourth Branch LLC	3	3	3	3	WAT	HY	NY_F_Capital	
AES Cayuga #1-2 (Milliken)	302	302	302	302	Coal	ST	NY_C_Central	
AES Somerset LLC #1	679	679	679	679	Coal	ST	NY_A_West	
Airtricity MUUnnsville Wind Farm LLC #MU1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Albany Landfill #UNT1+UNT2	2	2	2	2	OT	IC	NY_F_Capital	
Algon-Burt Dam Assoc #1	0	0	0	0	WAT	HY	NY_A_West	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Alice Falls Hydro #1-2	2	2	2	2	WAT	HY	NY_D_North	
Allegany Cogen #1	38	38	38	38	NG	CCCT	NY_B_Genesee	
Allegany Cogen #2	23	23	23	23	NG	CCCT	NY_B_Genesee	
Allens Falls #1	4	4	4	4	WAT	HY	NY_D_North	
American Brass #1	0	0	0	0	NG	CCCT	NY_A_West	
American Ref-Fuel #1	15	15	15	15	REF	ST	NY_A_West	
American Ref-Fuel #2	15	15	15	15	REF	ST	NY_A_West	
Arthur Kill #2	339	339	339	339	NG	FO6	NY_J_NYC	
Arthur Kill #3	513	513	513	513	NG	FO6	NY_J_NYC	
Arthur Kill #GT1	0	0	15	15	KER	SCCT	NY_J_NYC	
Ashokan #1-2	0	0	5	5	WAT	HY	NY_G_HudsonValley	
Astoria CC (500MW CC) #CT01+CT02+CA01	1	1	468	468	NG	KER	CCCT	NY_J_NYC
Astoria CC1 (half 500 MW CC Power Plant EIA56196)	0	0	0	0	NG		CCCT	NY_J_NYC
Astoria CC2 (half 500 MW CC Power Plant EIA56196)	0	0	0	0	NG		CCCT	NY_J_NYC
Astoria Energy II	14	14	549	549	NG	FO2	CCCT	NY_J_NYC
Astoria Energy Project CC1 EIA55375	0	0	547	547	NG	FO2	CCCT	NY_J_NYC
Astoria Gas Turbines #10	0	0	15	15	FO2		SCCT	NY_J_NYC
Astoria Gas Turbines #11	0	0	0	0	FO2	FO2	SCCT	NY_J_NYC
Astoria Gas Turbines #12	0	0	34	34	FO2		SCCT	NY_J_NYC
Astoria Gas Turbines #13	48	48	31	31	FO2		SCCT	NY_J_NYC
Astoria Gas Turbines #2-1	40	40	69	69	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #2-2	0	0	0	0	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #2-3	0	0	65	65	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #2-4	0	0	0	0	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #3-1	1,020	1,020	69	69	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #3-2	1,041	1,041	0	0	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #3-3	3	3	68	68	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #3-4	2	2	0	0	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #4-1	2	2	68	68	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #4-2	2	2	0	0	NG	KER	SCCT	NY_J_NYC

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Astoria Gas Turbines #4-3	0	0	66	66	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #4-4	0	0	0	0	NG	KER	SCCT	NY_J_NYC
Astoria Gas Turbines #5	229	229	5	5	KER	FO2	SCCT	NY_J_NYC
Astoria Gas Turbines #7	229	229	25	25	KER	FO2	SCCT	NY_J_NYC
Astoria Gas Turbines #8	229	229	0	0	KER	FO2	SCCT	NY_J_NYC
Astoria Generating Station #1 EIA8906	229	229	0	0	NG		SCCT	NY_J_NYC
Astoria Generating Station #2 EIA8906	0	0	0	0	NG		ST	NY_J_NYC
Astoria Generating Station #3 EIA8906	15	15	374	374	NG	FO6	ST	NY_J_NYC
Astoria Generating Station #4 EIA8906	0	0	0	0	NG	FO6	ST	NY_J_NYC
Astoria Generating Station #5 EIA8906	49	49	381	381	NG	FO6	ST	NY_J_NYC
Athens Generation	917	917	917	917	NG	FO2	CCCT	NY_F_Capital
Azure Mnt Pwr Co #1	1	1	1	1	WAT		HY	NY_E_MohawkValley
Babylon (RR) #1	15	15	15	15	REF		ST	NY_K_LongIsland
Baldwinsville #1-2	1	1	0	0	WAT		HY	NY_C_Central
BannertownPow&Light #1	0	0	0	0	WND		WT	NY_F_Capital
Barrett #10	0	42	42	42	NG	FO2	SCCT	NY_K_LongIsland
Barrett #11	14	40	40	40	NG	FO2	SCCT	NY_K_LongIsland
Barrett #12	0	41	41	41	NG	FO2	SCCT	NY_K_LongIsland
Barrett #9	0	41	41	41	NG	FO2	SCCT	NY_K_LongIsland
Barrett #GT1	0	17	17	17	NG	FO2	SCCT	NY_K_LongIsland
Barrett #GT2	0	15	15	15	NG	FO2	SCCT	NY_K_LongIsland
Barrett #ST1	48	201	201	201	NG	FO6	ST	NY_K_LongIsland
Barrett #ST2	196	196	196	196	NG	FO6	ST	NY_K_LongIsland
Bassett Healthcare #0001	1	1	1	1	FO2		IC	NY_E_MohawkValley
Bassett Healthcare #0002	1	1	1	1	FO2		IC	NY_E_MohawkValley
Bassett Healthcare #0003	1	1	1	1	FO2		IC	NY_E_MohawkValley
Bassett Healthcare #0005	2	2	2	2	FO2		IC	NY_E_MohawkValley
Bassett Healthcare #4	2	2	2	2	FO2		IC	NY_E_MohawkValley
Batavia Power Plant #1-2	49	49	49	49	NG		CCCT	NY_B_Genesee
Batavia Power Plant #3	1	1	1	1	NG		CCCT	NY_B_Genesee

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Bayonne Energy Center (BEC) #GT1	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT2	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT3	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT4	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT5	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT6	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT7	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayonne Energy Center (BEC) #GT8	63	63	63	63	NG	FO2	SCCT	NY_J_NYC
Bayswater Peaking (Far Rockaway GT1)	54	54	54	54	NG		SCCT	NY_K_LongIsland
Beardslee #1-2	0	0	20	20	WAT		HY	NY_F_Capital
Beaver Falls #2 (021+022) EIA54691	0	1	1	1	WAT		HY	NY_E_MohawkValley
Beebee Island #1-2	14	8	8	8	WAT		HY	NY_E_MohawkValley
Begent HA #1	0	0	0	0	WND		WT	NY_E_MohawkValley
Belfort #1-3	0	2	2	2	WAT		HY	NY_E_MohawkValley
Bellows Towers #1	0	0	0	0	WAT		HY	NY_E_MohawkValley
Bennetts Bridge #1-4	0	0	27	27	WAT		HY	NY_C_Central
Bergan WC #1	48	0	0	0	WND		WT	NY_F_Capital
Bethlehem Energy Center #1-4	0	0	0	0	NG		CCCT	NY_F_Capital
Bethlehem Energy Center CCCT #5+6+7+8	757	757	757	757	NG	FO2	CCCT	NY_F_Capital
Bethlehem Steel #1	5	5	5	5	OT		SCCT	NY_A_West
Bethpage #1-4	51	51	51	51	NG	FO2	CCCT	NY_K_LongIsland
Bethpage #5 (Peaker)	45	45	45	45	NG		SCCT	NY_K_LongIsland
Bethpage Energy Center 3	77	77	77	77	NG		CCCT	NY_K_LongIsland
Binghamton Cogen #1	14	14	0	0	NG	FO2	CCCT	NY_C_Central
Black River #1-3 EIA2546	7	7	7	7	WAT		HY	NY_E_MohawkValley
Black River Hyd #1-3 EIA10687	6	6	6	6	WAT		HY	NY_E_MohawkValley
Black River Power LLC GEN1 EIA10464	55	55	55	55	Coal		ST	NY_E_MohawkValley
Blake #1	14	14	14	14	WAT		HY	NY_E_MohawkValley
Blenheim Wind Power #1	0	0	0	0	WND		WT	NY_G_HudsonValley
Blenheim-Gilboa #1- #4	1,167	1,167	1,167	1,167	PS		PumpStore	NY_F_Capital

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Bowline #1	580	580	580	580	NG	FO6	ST	NY_G_HudsonValley
Bowline #2	158	158	158	158	NG	FO6	ST	NY_G_HudsonValley
Brentwood	47	47	47	47	NG		SCCT	NY_K_LongIsland
Bronx Zoo #1	1	1	1	1	NG		IC	NY_J_NYC
Brookhaven Facility BH1-4	5	5	5	5	OT		IC	NY_K_LongIsland
Brooklyn Navy Yard Cogeneration Partners	254	254	254	254	NG	FO2	CCCT	NY_J_NYC
Broome landfill LFG	2	2	2	2	OT		IC	NY_C_Central
Browns Falls #1& #2	15	15	15	15	WAT		HY	NY_E_MohawkValley
Burrows-Lyonsdale #1	20	20	0	0	OT		ST	NY_E_MohawkValley
Cadyville #1-3	6	6	6	6	WAT		HY	NY_D_North
Caithness Long Island Energy Center	310	310	310	310	NG	FO2	CCCT	NY_K_LongIsland
Cal Ban Power Corp #1	0	0	0	0	NG		IC	NY_A_West
Canandaiuga Power Partners II LLC #1	35	35	35	35	WND		WT	NY_C_Central
Canandaiuga Power Partners LLC #1 (Cohocton)	83	83	83	83	WND		WT	NY_C_Central
Carr Street Gen Station #1-3 (East Syracuse)	86	86	86	86	NG	FO2	CCCT	NY_C_Central
Carthage Paper #1	0	0	67	67	NG	FO2	CCCT	NY_E_MohawkValley
Cayuga IC 1-2 (Milliken)	0	6	6	6	FO2		IC	NY_C_Central
Chaffee Gas Recovery #GEN1-GEN6	0	5	5	5	OT		IC	NY_A_West
Champlain Spinner #1	0	1	1	1	WAT		HY	NY_F_Capital
Chapman Jerry #1	0	0	0	0	WND		WT	NY_A_West
Charles P Keller #10	3	3	3	3	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #11	5	5	5	5	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #12	6	6	6	6	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #13	6	6	6	6	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #14	6	6	6	6	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #7	2	2	2	2	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #8	3	3	3	3	NG	FO2	IC	NY_K_LongIsland
Charles P Keller #9	3	3	3	3	NG	FO2	IC	NY_K_LongIsland
Charles Poletti 1 EIA2491 (Astoria)	0	0	0	0	NG		CCCT	NY_J_NYC
Chasm #1- #3	3	3	3	3	WAT		HY	NY_D_North

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Chateaugay #GEN1	22	22	22	22	OT	ST	NY_D_North	
CHI Energy Plants - AURORA19	8	8	8	8	WAT	HY	NY_E_MohawkValley	
Chittenden Falls #1	0	0	0	0	WAT	HY	NY_E_MohawkValley	
CHR-Beaver Falls #1	81	81	81	81	NG	FO2	NY_E_MohawkValley	
CHR-Syracuse #1	97	97	97	97	NG	CCCT	NY_C_Central	
City of Utica-Sand Road	0	0	0	0	WAT	HY	NY_E_MohawkValley	
City of Watertown #1 EIA10075	6	6	6	6	WAT	HY	NY_E_MohawkValley	
City of Watervliet #1 (Normanskill Hydro)	1	1	1	1	WAT	HY	NY_F_Capital	
Colonie LFGTE Facility #GEN1-GEN3	5	5	5	5	OT	IC	NY_F_Capital	
Colton #1-3	0	0	30	30	WAT	HY	NY_E_MohawkValley	
Cons HY-Victory #1	0	2	2	2	WAT	HY	NY_F_Capital	
Copenhagen Assoc #1-3 EIA10076	0	3	3	3	WAT	HY	NY_E_MohawkValley	
Cornell Hydro #1-2	0	2	2	2	WAT	HY	NY_C_Central	
Cornell Univ Central Heating #TG1,TG2	0	0	0	0	Coal	ST	NY_C_Central	
Cottrell Paper Co #1	0	0	0	0	WAT	HY	NY_F_Capital	
CR Huntley #63	0	0	0	0	Coal	ST	NY_A_West	
CR Huntley #64	0	0	0	0	Coal	ST	NY_A_West	
CR Huntley #65	0	0	0	0	Coal	ST	NY_A_West	
CR Huntley #66	0	0	0	0	Coal	ST	NY_A_West	
CR Huntley #67	189	189	189	189	Coal	ST	NY_A_West	
CR Huntley #IC1	1	1	1	1	FO2	IC	NY_A_West	
CR Huntley #S68	189	189	189	189	Coal	ST	NY_A_West	
Crescent #1-4 EIA2685	13	13	13	13	WAT	HY	NY_F_Capital	
Curtis Palmer Hydroelectric #C1-C5 P1-P2	0	0	60	60	WAT	HY	NY_F_Capital	
Daniel Green #1	0	0	0	0	WAT	HY	NY_E_MohawkValley	
Danskammer #1	0	0	0	0	FO6	ST	NY_G_HudsonValley	
Danskammer #2	0	0	0	0	FO6	ST	NY_G_HudsonValley	
Danskammer #3	0	0	0	0	Coal	ST	NY_G_HudsonValley	
Danskammer #4	0	0	0	0	Coal	ST	NY_G_HudsonValley	
Danskammer #5	0	0	0	0	FO2	IC	NY_G_HudsonValley	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Danskammer #6	0	0	0	0	FO2	IC	NY_G_HudsonValley	
Dashville #1-2	6	6	6	6	WAT	HY	NY_G_HudsonValley	
DD Corp-Diana #1&Dolgeville #1 EIA10122	7	7	7	7	WAT	HY	NY_E_MohawkValley	
Deferiet #1-3	11	11	11	11	WAT	HY	NY_E_MohawkValley	
Deferiet New York #WEST	0	0	0	0	Coal	ST	NY_E_MohawkValley	
Devine WT #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Dibble C #1	0	0	0	0	WND	WT	NY_B_Genensee	
Dunkirk #1	0	0	0	0	Coal	FO2	NY_A_West	
Dunkirk #2	0	0	0	0	Coal	FO2	NY_A_West	
Dunkirk #3	0	0	0	0	Coal	FO2	NY_A_West	
Dunkirk #4	0	0	0	0	Coal	FO2	NY_A_West	
Dunkirk #IC2	0	1	1	1	FO2	IC	NY_A_West	
Dutchess County Resource Recov #GEN1	8	8	8	8	REF	ST	NY_G_HudsonValley	
E F Barrett #3	18	18	18	18	NG	FO2	NY_K_LongIsland	
E F Barrett #4	17	17	17	17	NG	FO2	NY_K_LongIsland	
E F Barrett #5	17	17	17	17	NG	FO2	NY_K_LongIsland	
E F Barrett #6	17	17	17	17	NG	FO2	NY_K_LongIsland	
E F Barrett #7	0	0	0	0	NG	FO2	NY_K_LongIsland	
E F Barrett #8	17	17	17	17	NG	FO2	NY_K_LongIsland	
E Northport (LF) #1	1	1	1	1	OT	IC	NY_K_LongIsland	
Eagle #1-4	6	6	6	6	WAT	HY	NY_E_MohawkValley	
East Hampton #1	19	19	19	19	FO2	SCCT	NY_K_LongIsland	
East Hampton #2	2	2	2	2	FO2	IC	NY_K_LongIsland	
East Hampton #3	2	2	2	2	FO2	IC	NY_K_LongIsland	
East Hampton #4	2	2	2	2	FO2	IC	NY_K_LongIsland	
East Norfolk #1	4	4	4	4	WAT	HY	NY_E_MohawkValley	
East River #1	147	147	147	147	NG	FO2	NY_J_NYC	
East River #2	148	148	148	148	NG	FO2	NY_J_NYC	
East River #6	135	135	135	135	NG	FO6	NY_J_NYC	
East River #7	183	183	183	183	NG	FO6	NY_J_NYC	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Edgewood #CT01	44	44	44	44	NG		SCCT	NY_K_LongIsland
Edgewood #CT02	43	43	43	43	NG		SCCT	NY_K_LongIsland
Eel Weir #1-3	2	2	2	2	WAT		HY	NY_E_MohawkValley
Effley #1-4	3	3	3	3	WAT		HY	NY_E_MohawkValley
EJ West #1& #2	20	20	20	20	WAT		HY	NY_F_Capital
Elmer #1-2	2	2	2	2	WAT		HY	NY_E_MohawkValley
Empire Generating Company #1-3 (Besicorp-Empire Power Generating Facility)	571	571	571	571	NG	FO2	CCCT	NY_F_Capital
Entenmanns Energy Center #1	0	0	0	0	NG		IC	NY_K_LongIsland
Entenmanns Energy Center #2	0	0	0	0	NG		IC	NY_K_LongIsland
Entenmanns Energy Center #3	0	0	0	0	NG		IC	NY_K_LongIsland
Entenmanns Energy Center #4	0	0	0	0	NG		IC	NY_K_LongIsland
Ephratah #1- #4	4	4	4	4	WAT		HY	NY_F_Capital
Equus Freeport Power 1	48	48	48	48	NG	KER	SCCT	NY_K_LongIsland
Far Rockaway #4	0	0	0	0	NG	FO6	ST	NY_K_LongIsland
Feeder Dam #1-5	4	4	4	4	WAT		HY	NY_F_Capital
Fenner Wind 1	30	30	30	30	WND		WT	NY_C_Central
Fibertek Energy #1	0	0	0	0	Coal		ST	NY_J_NYC
Finch Pruyn #GEN6	2	2	2	2	NG		ST	NY_F_Capital
Finch Pruyn GEN1-5	27	27	27	27	WAT		HY	NY_F_Capital
Fishers Island #4	0	0	0	0	FO2		IC	NY_K_LongIsland
Fishers Island #5	1	1	1	1	FO2		IC	NY_K_LongIsland
Fitzpatrick Randy #1	0	0	0	0	WND		WT	NY_F_Capital
Five Falls #1	23	23	23	23	WAT		HY	NY_E_MohawkValley
Flat Rock #1-2	6	6	6	6	WAT		HY	NY_E_MohawkValley
Fort Drum Cogen #1	53	53	53	53	Coal		ST	NY_E_MohawkValley
Fort Miller Assoc #1 EIA10090	5	5	5	5	WAT		HY	NY_F_Capital
Fort Orange #GEN1 (Castleton)	39	39	39	39	NG	FO2	SCCT	NY_F_Capital
Fort Orange #GEN2 (Castleton)	23	23	23	23	NG	FO2	CCCT	NY_F_Capital
Franklin #1 NiMo	1	1	1	1	WAT		HY	NY_D_North

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Franklin #2 NiMo	1	1	1	1	WAT	HY	NY_D_North	
Franklin Hydro #1	0	0	0	0	WAT	HY	NY_D_North	
Fulton #1-2	1	1	1	1	WAT	HY	NY_C_Central	
Fulton Cogen Assoc #1	0	0	0	0	NG	SCCT	NY_C_Central	
Fulton LFGTE Facility	3	3	3	3	OT	IC	NY_F_Capital	
General Mills Buffalo #1	4	4	4	4	NG	SCCT	NY_A_West	
Ginna #1	581	581	581	581	UR	ST	NY_B_Genesee	
Glen Park Assoc #1 EIA10096	33	33	33	33	WAT	HY	NY_E_MohawkValley	
Glenwood #1- #3 NIMO	2	2	2	2	WAT	HY	NY_B_Genesee	
Glenwood #4	0	0	0	0	NG	ST	NY_K_LongIsland	
Glenwood #5	0	0	0	0	NG	ST	NY_K_LongIsland	
Glenwood #GT2	48	48	48	48	FO2	NG	SCCT	NY_K_LongIsland
Glenwood #GT3	40	40	40	40	FO2	NG	SCCT	NY_K_LongIsland
Glenwood Landing #GT1	12	12	12	12	FO2		SCCT	NY_K_LongIsland
Glenwood Landing #GT4	39	39	39	39	NG		SCCT	NY_K_LongIsland
Glenwood Landing #GT5	41	41	41	41	NG		SCCT	NY_K_LongIsland
Gowanus #1A-1H#2A-2H#3A-3H#4A-4H	547	547	547	547	FO2	NG	SCCT	NY_J_NYC
GPUJ-Onondaga Cogen #1-3 EIA10086 (retire 4/30/2008)	0	0	0	0	NG		CCCT	NY_C_Central
Grahamsville #1	18	18	18	18	WAT		HY	NY_G_HudsonValley
Granby #1	5	5	5	5	WAT		HY	NY_C_Central
Granby #2	10	10	10	10	WAT		HY	NY_C_Central
Green Island #1-4	5	5	5	5	WAT		HY	NY_F_Capital
Greenidge #3	0	0	0	0	Coal		ST	NY_C_Central
Greenidge #4	0	0	0	0	Coal		ST	NY_C_Central
Greenport #4	0	1	1	1	FO2	NG	IC	NY_K_LongIsland
Greenport #5	0	2	2	2	FO2	NG	IC	NY_K_LongIsland
Greenport #6	3	3	3	3	FO2	NG	IC	NY_K_LongIsland
Hailesboro 4 Plant	1	1	1	1	WAT		HY	NY_E_MohawkValley
Hamond E #1	0	0	0	0	WND		WT	NY_F_Capital
Hampshire Paper #1 EIA10099	3	3	3	3	WAT		HY	NY_E_MohawkValley

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hannawa #1	4	4	4	4	WAT	HY	NY_E_MohawkValley	
Hannawa #2	4	4	4	4	WAT	HY	NY_E_MohawkValley	
Hardscrabble Wind Power	74	74	74	74	WND	WT	NY_E_MohawkValley	
Harlem River Yard #HR01	43	43	43	43	NG	SCCT	NY_J_NYC	
Harlem River Yard #HR02	45	45	45	45	NG	SCCT	NY_J_NYC	
Harris Lake #1	1	1	1	1	FO2	IC	NY_D_North	
Hawkeye Energy Greenport U-01	52	52	52	52	KER	SCCT	NY_K_LongIsland	
Hedrick Robert C #1	0	0	0	0	WND	WT	NY_A_West	
Hell Gate #HG01	46	46	46	46	NG	SCCT	NY_J_NYC	
Hell Gate #HG02	45	45	45	45	NG	SCCT	NY_J_NYC	
Helmer Paul #1	0	0	0	0	WND	WT	NY_C_Central	
Hempstead (RR) #1 EIA10011	72	72	72	72	REF	ST	NY_K_LongIsland	
Herrings #1-3	5	5	5	5	WAT	HY	NY_E_MohawkValley	
Hess Jos & Kath #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Heuvelton #1	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Heuvelton #2	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Hickling #1	0	0	0	0	Coal	ST	NY_C_Central	
Hickling #2	0	0	0	0	Coal	ST	NY_C_Central	
Higgins WJ #1	0	0	0	0	WND	WT	NY_B_Genesee	
High Acres #1-4	3	3	3	3	OT	IC	NY_C_Central	
High Acres #5-8	6	6	6	6	OT	IC	NY_C_Central	
High Dam (City of Oswego) #1-4	8	8	8	8	WAT	HY	NY_C_Central	
High Falls #1 CHGE	3	3	3	3	WAT	HY	NY_G_HudsonValley	
High Falls #1-3 NiMo	6	6	6	6	WAT	HY	NY_E_MohawkValley	
High Falls #1-3 NYSEG	15	15	15	15	WAT	HY	NY_D_North	
High Sheldon wind farm	113	113	113	113	WND	WT	NY_A_West	
Higley #1N-4N	6	6	6	6	WAT	HY	NY_E_MohawkValley	
Hillburn #GT1	35	35	35	35	NG	KER SCCT	NY_G_HudsonValley	
Hogansburg #1	0	0	0	0	WAT	HY	NY_D_North	
Hollow Dam Power #1-2 (SNC) EIA10103	1	1	1	1	WAT	HY	NY_E_MohawkValley	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Holtsville #1-10	515	515	515	515	FO2	SCCT	NY_K_LongIsland	
Hoosick Falls #1	1	1	1	1	WAT	HY	NY_F_Capital	
Howard Wind Project	57	57	57	57	WND	WT	NY_C_Central	
Hudson Avenue #4	13	13	13	13	FO2	SCCT	NY_J_NYC	
Hudson Avenue #GT3	15	15	15	15	FO2	SCCT	NY_J_NYC	
Hudson Avenue #GT5	15	15	15	15	FO2	SCCT	NY_J_NYC	
Hudson Falls Hydro #1-2	0	0	44	44	WAT	HY	NY_F_Capital	
Huntington #1 EIA50656	0	24	24	24	REF	ST	NY_K_LongIsland	
Hurd DR DW #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Hydraulic Race #1	2	2	2	2	WAT	HY	NY_A_West	
Hydrocarbon-Allegany #1	0	0	0	0	NG	IC	NY_A_West	
Ilion #1-2	0	0	0	0	NG	CCCT	NY_E_MohawkValley	
Indeck - Olean #1 EIA10107	76	76	76	76	NG	FO2	CCCT	NY_A_West
Indeck - Oswego #1-2	0	0	61	61	NG		CCCT	NY_C_Central
Indeck - Yerkes #1-2	0	48	48	48	NG	FO2	CCCT	NY_A_West
Indeck Silver Springs Energy#GEN1-2	0	49	49	49	NG	FO2	CCCT	NY_C_Central
Indeck-Corinth #1	109	109	109	109	NG	FO2	CCCT	NY_F_Capital
Indeck-Corinth #2	82	82	82	82	NG	FO2	CCCT	NY_F_Capital
Indian Falls HY #1	0	0	0	0	WAT	HY	NY_E_MohawkValley	
Indian Point #2	1,020	1,020	1,020	1,020	UR	ST	NY_H_Millwood	
Indian Point 3 #3	1,041	1,041	1,041	1,041	UR	ST	NY_H_Millwood	
Inghams #1	3	3	3	3	WAT	HY	NY_E_MohawkValley	
Inghams #2	3	3	3	3	WAT	HY	NY_E_MohawkValley	
International Paper - Curtis	0	0	0	0	WAT	HY	NY_F_Capital	
International Paper - Palmer	0	0	0	0	WAT	HY	NY_F_Capital	
Jamaica Bay Peaking (Far Rockaway GT2)	54	54	54	54	NG	SCCT	NY_K_LongIsland	
James A FitzPatrick #1	848	848	848	848	UR	ST	NY_C_Central	
Jarvis (Hinckley) #1	5	5	5	5	WAT	HY	NY_E_MohawkValley	
Jarvis (Hinckley) #2	5	5	5	5	WAT	HY	NY_E_MohawkValley	
Jennison #1	0	0	0	0	Coal	ST	NY_C_Central	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Jennison #2	0	0	0	0	Coal	ST	NY_C_Central	
Johnsonville #1 NiMo	1	1	1	1	WAT	HY	NY_F_Capital	
Johnsonville #2 NiMo	1	1	1	1	WAT	HY	NY_F_Capital	
Joseph J. Seymour Power Project #1	44	44	44	44	NG	SCCT	NY_J_NYC	
Joseph J. Seymour Power Project #2	45	45	45	45	NG	SCCT	NY_J_NYC	
Kamargo #1-3	5	5	5	5	WAT	HY	NY_E_MohawkValley	
Kennedy International Airport Cogen	117	117	117	117	NG	FO2 CCCT	NY_J_NYC	
Kensico #1-3	3	3	0	0	WAT	HY	NY_I_Dunwoodie	
Kent Falls #1- #3	2	14	14	14	WAT	HY	NY_D_North	
Keuka #1	2	0	0	0	WAT	HY	NY_C_Central	
Kings Falls #1	2	1	1	1	WAT	HY	NY_E_MohawkValley	
Kodak Park #TGs+KPR1	12	12	12	12	Coal	ST	NY_B_Genesee	
Lachute Hydro Lower #GEN1	4	4	4	4	WAT	HY	NY_F_Capital	
Lachute Hydro Upper #GEN1	5	5	5	5	WAT	HY	NY_F_Capital	
Laidlaw Energy & Environmental	1	1	1	1	NG	SCCT	NY_A_West	
Laquidara-Long Falls #1	2	2	2	2	WAT	HY	NY_E_MohawkValley	
Lederle Laboratories	0	0	0	0	NG	CCCT	NY_G_HudsonValley	
Lewandowski Paul #1	0	0	0	0	WND	WT	NY_B_Genesee	
Lewiston #1-12	240	240	240	240	PS	PumpStore	NY_A_West	
Lighthouse Hill #1-2	7	7	7	7	WAT	HY	NY_C_Central	
Linden Cogen #CTG1-CTG6+STG1-STG3 EIA 50006	754	754	0	0	NG	FO2 CCCT	NY_J_NYC	
Little Falls Hyd #1 EIA10121	11	11	11	11	WAT	HY	NY_E_MohawkValley	
Lockport Energy Assoc LP Lockport Cogen	193	193	193	193	NG	FO2 CCCT	NY_A_West	
Long Island Solar Farm	32	32	32	32	SUN	OtherTech	NY_K_LongIsland	
Lovett #3	0	0	0	0	NG	ST	NY_G_HudsonValley	
Lovett #4	0	0	0	0	Coal	ST	NY_G_HudsonValley	
Lovett #5	0	0	0	0	Coal	ST	NY_G_HudsonValley	
Lower Saranac #1-3	6	6	6	6	WAT	HY	NY_D_North	
Lyons Falls Pulp&Paper #1	7	7	7	7	WAT	HY	NY_E_MohawkValley	
Lyonsdale Assoc #1-2	4	4	4	4	WAT	HY	NY_E_MohawkValley	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Mac Arthur Waste to Energy #GEN1	9	9	9	9	REF	ST	NY_K_LongIsland	
Macomb #1	1	1	1	1	WAT	HY	NY_D_North	
Madison Windpower LLC #MADW	11	11	11	11	WND	WT	NY_E_MohawkValley	
Maple Ridge Wind 2 (formerly Flat Rock Wind Farm)	6	6	6	6	WND	WT	NY_E_MohawkValley	
Maple Ridge Wind 3 (formerly Flat Rock Wind Farm)	91	91	91	91	WND	WT	NY_E_MohawkValley	
Maple Ridge Wind Farm (formerly Flat Rock Wind Farm)	231	231	231	231	WND	WT	NY_E_MohawkValley	
Marble River Wind Farm	215	215	215	215	WND	WT	NY_D_North	
Marsden Russel #1	0	0	0	0	WND	WT	NY_C_Central	
Mechanicville #1 NYSEG EIA625	7	7	7	7	WAT	HY	NY_F_Capital	
Mechanicville #2 NYSEG EIA625	19	19	19	19	WAT	HY	NY_F_Capital	
Middle Falls Limited Partnership	2	2	2	2	WAT	HY	NY_F_Capital	
Mill C #1-3	6	6	6	6	WAT	HY	NY_D_North	
Mill Seat (landfill)	5	5	5	5	OT	IC	NY_B_Genesee	
Minetto #HY1-HY5	7	7	7	7	WAT	HY	NY_C_Central	
Model City Energy #1-7	6	6	6	6	OT	IC	NY_A_West	
Modern Innovative Energy LLC landfill #GEN1-GEN4	12	12	12	12	OT	IC	NY_A_West	
Mohawk Paper #1	2	2	2	2	WAT	HY	NY_F_Capital	
Mongaup #1-4	4	4	4	4	WAT	HY	NY_G_HudsonValley	
Monroe Livingston Gas Recovery #GEN1-3	2	2	2	2	OT	IC	NY_B_Genesee	
Montauk #2	2	2	0	0	FO2	IC	NY_K_LongIsland	
Montauk #3	2	2	0	0	FO2	IC	NY_K_LongIsland	
Montauk #4	2	2	0	0	FO2	IC	NY_K_LongIsland	
Moose River #1	12	12	12	12	WAT	HY	NY_E_MohawkValley	
Moses Niagara #13	2,441	2,441	2,441	2,441	WAT	HY	NY_A_West	
Moses Power Dam #17- #32	832	832	832	832	WAT	HY	NY_D_North	
Moshier #1	4	4	4	4	WAT	HY	NY_E_MohawkValley	
Moshier #2	4	4	4	4	WAT	HY	NY_E_MohawkValley	
Mt Ida Assoc #1 EIA10134	2	2	2	2	WAT	HY	NY_F_Capital	
Mt Ida Hydroelectric	3	3	3	3	WAT	HY	NY_F_Capital	
Narrows Gas Turbines Generating #NT11	18	18	18	18	NG	FO2 SCCT	NY_J_NYC	

**NYISO
Capacity (MW)**

Resource Name	RGDS Roll Up		RGDS S0		Fuel 1	Fuel 2	Tech Type	Area Name
	2018	2023	2018	2023				
Narrows Gas Turbines Generating #NT12	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT13	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT14	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT15	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT16	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT17	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT18	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT21	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT22	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT23	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT24	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT25	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT26	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT27	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Narrows Gas Turbines Generating #NT28	18	18	18	18	NG	FO2	SCCT	NY_J_NYC
Neversink #H1	25	25	25	25	WAT		HY	NY_G_HudsonValley
New York State Dam Power Station #1-2	11	11	11	11	WAT		HY	NY_F_Capital
New York University Central #PI	0	0	0	0	FO2		IC	NY_J_NYC
Newport HY Assoc #1 EIA10137	1	1	1	1	WAT		HY	NY_E_MohawkValley
Nine Mile Point #1	630	630	630	630	UR		ST	NY_C_Central
Nine Mile Point #2	1,318	1,318	1,318	1,318	UR		ST	NY_C_Central
Noble Altona windpark	98	98	98	98	WND		WT	NY_D_North
Noble Bellmont Windpark LLC #1	0	0	0	0	WND		WT	NY_D_North
Noble Bliss Windpark LLC	101	101	101	101	WND		WT	NY_A_West
Noble Chateaugay Windpark LLC #1	107	107	107	107	WND		WT	NY_D_North
Noble Clinton Windpark LLC #1	101	101	101	101	WND		WT	NY_D_North
Noble Ellenburg Windpark LLC #1	81	81	81	81	WND		WT	NY_D_North
Noble Wethersfield Windpark LLC #1	126	126	126	126	WND		WT	NY_C_Central
Norfolk #1	4	4	4	4	WAT		HY	NY_E_MohawkValley
North 1st	44	44	44	44	NG		SCCT	NY_J_NYC

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
North Shore Towers #GEN1-6	0	0	0	0	NG	IC	NY_J_NYC	
Northport #2	394	394	394	394	NG	FO6 ST	NY_K_LongIsland	
Northport #3	400	400	400	400	NG	FO6 ST	NY_K_LongIsland	
Northport #4	393	393	393	393	NG	FO6 ST	NY_K_LongIsland	
Northport #GT1	13	13	13	13	FO2	SCCT	NY_K_LongIsland	
Northport #ST1	395	395	395	395	NG	FO6 ST	NY_K_LongIsland	
Norwood #1	2	2	2	2	WAT	HY	NY_E_MohawkValley	
Nottingham High School	0	0	0	0	NG	IC	NY_C_Central	
Oak Orchard #1	0	0	0	0	WAT	HY	NY_B_Genesee	
Oceanside (LF) #1 EIA10017	2	2	2	2	OT	IC	NY_K_LongIsland	
Onondaga CountyOCRRA #1	0	0	32	32	REF	ST	NY_C_Central	
Onondaga Energy Partners #1-2	0	1	1	1	OT	IC	NY_C_Central	
Ontario LFGTE #GEN1-GEN7	6	6	6	6	OT	IC	NY_C_Central	
Oswegatchie #1	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Oswegatchie #N1	0	0	0	0	WAT	HY	NY_E_MohawkValley	
Oswego #ST5	824	824	824	824	NG	FO6 ST	NY_C_Central	
Oswego #ST6	821	821	821	821	NG	FO6 ST	NY_C_Central	
Oswego County #1-2	2	2	2	2	REF	ST	NY_C_Central	
Oswego Falls (East and West)	7	7	7	7	WAT	HY	NY_C_Central	
OxbowPwr-NTonawanda #1	52	52	52	52	NG	FO2 SCCT	NY_A_West	
Parishville #1	3	3	3	3	WAT	HY	NY_D_North	
Philadelphia #1	3	3	3	3	WAT	HY	NY_E_MohawkValley	
Phoenix Hydro/Oswego HY Partners LP	2	2	2	2	WAT	HY	NY_C_Central	
Piercefield #1- #3	3	3	3	3	WAT	HY	NY_E_MohawkValley	
Pinelawn Power Project	75	75	75	75	NG	KER CCCT	NY_K_LongIsland	
Plant No 1 #1	2	2	2	2	FO2	IC	NY_K_LongIsland	
Plant No 1 #2	3	3	3	3	FO2	IC	NY_K_LongIsland	
Plant No 1 #3	3	3	3	3	FO2	IC	NY_K_LongIsland	
Plant No 1 #4	5	5	5	5	FO2	IC	NY_K_LongIsland	
Plant No 2 #1	0	0	0	0	FO2	IC	NY_K_LongIsland	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Plant No 2 #2	0	0	0	0	FO2	IC	NY_K_LongIsland	
Plant No 2 #3	16	16	0	0	FO2	IC	NY_K_LongIsland	
Plant No 2 #5	46	46	46	46	NG	KER SCCT	NY_K_LongIsland	
Port Jefferson #3	197	197	197	197	NG	FO6 ST	NY_K_LongIsland	
Port Jefferson #4	197	197	197	197	NG	FO6 ST	NY_K_LongIsland	
Port Jefferson #GT1	12	12	12	12	FO2	SCCT	NY_K_LongIsland	
Port Jefferson #GT2	42	42	42	42	NG	SCCT	NY_K_LongIsland	
Port Jefferson #GT3	40	40	40	40	NG	SCCT	NY_K_LongIsland	
Port Leyden/Empire HY Partners #1	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Pouch #N01	46	46	46	46	NG	SCCT	NY_J_NYC	
PPL Shoreham Energy LLC #CT01	44	44	44	44	FO2	SCCT	NY_K_LongIsland	
PPL Shoreham Energy LLC #CT02	43	43	43	43	FO2	SCCT	NY_K_LongIsland	
Project Orange Associates LP #GT1	0	0	0	0	NG	SCCT	NY_C_Central	
Project Orange Associates LP #GT2	0	0	0	0	NG	SCCT	NY_C_Central	
Prospect #1	17	17	17	17	WAT	HY	NY_E_MohawkValley	
Prossner DM #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Pyrites Assoc #1 EIA10150	8	8	8	8	WAT	HY	NY_E_MohawkValley	
Rainbow Falls #1 NiMo	23	23	23	23	WAT	HY	NY_E_MohawkValley	
Rainbow Falls #1& #2 NYSEG	3	3	3	3	WAT	HY	NY_D_North	
Ravenswood #1 EIA2500	365	365	365	365	NG	FO6 ST	NY_J_NYC	
Ravenswood #2 EIA2500	363	363	363	363	NG	FO6 ST	NY_J_NYC	
Ravenswood #3 EIA2500	961	961	961	961	NG	FO6 ST	NY_J_NYC	
Ravenswood #GT1	12	12	12	12	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT10	25	25	25	25	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT11	25	25	25	25	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT21	23	23	23	23	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT22	23	23	23	23	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT23	23	23	23	23	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT24	20	20	20	20	NG	KER SCCT	NY_J_NYC	
Ravenswood #GT31	24	24	24	24	NG	KER SCCT	NY_J_NYC	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Ravenswood #GT32	24	24	24	24	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT33	24	24	24	24	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT34	20	20	20	20	KER	KER	SCCT	NY_J_NYC
Ravenswood #GT4	12	12	12	12	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT5	12	12	12	12	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT6	12	12	12	12	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT7	30	30	30	30	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT8	30	30	30	30	NG	KER	SCCT	NY_J_NYC
Ravenswood #GT9	25	25	25	25	NG	KER	SCCT	NY_J_NYC
Ravenswood CC	212	212	212	212	NG	KER	CCCT	NY_J_NYC
Raymondville #1	2	2	2	2	WAT		HY	NY_E_MohawkValley
Rensselaer Cogen #GEN1	43	43	43	43	NG	FO2	SCCT	NY_F_Capital
Rensselaer Cogen #GEN2	34	34	34	34	NG	FO2	ST	NY_F_Capital
Retired Riverbay Corp #GEN1	0	0	0	0	FO6		ST	NY_J_NYC
Richard M Flynn #NA1-NA2	135	135	135	135	NG	FO2	CCCT	NY_K_LongIsland
Rio #1& #2	10	10	10	10	WAT		HY	NY_G_HudsonValley
Riverbay #GEN2-GEN4	45	45	45	45	NG		CCCT	NY_J_NYC
Riverrat Glass & Electric #1	0	0	0	0	WAT		HY	NY_F_Capital
Rochester 2 #1	7	7	7	7	WAT		HY	NY_B_Genesee
Rochester 26 #1	2	2	2	2	WAT		HY	NY_B_Genesee
Rochester 3 #13	0	0	0	0	FO2		SCCT	NY_B_Genesee
Rochester 5 #2+HY1+HY3	0	0	0	0	WAT		HY	NY_B_Genesee
Rochester 7 #1 (retired, Russell)	0	0	0	0	Coal		ST	NY_B_Genesee
Rochester 7 #2 (retired, Russell)	0	0	0	0	Coal		ST	NY_B_Genesee
Rochester 7 #3 (retired, Russell)	0	0	0	0	Coal		ST	NY_B_Genesee
Rochester 7 #4 (retired, Russell)	0	0	0	0	Coal		ST	NY_B_Genesee
Rochester 9 #2	0	0	21	21	NG		SCCT	NY_B_Genesee
Roseton #1	0	600	600	600	NG	FO6	ST	NY_G_HudsonValley
Roseton #2	560	560	560	560	NG	FO6	ST	NY_G_HudsonValley
Ryan Robert #1	0	0	0	0	WND		WT	NY_E_MohawkValley

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
S A Carlson #5	27	27	27	27	Coal	NG	ST	NY_A_West
S A Carlson #6	25	25	25	25	Coal	NG	ST	NY_A_West
S A Carlson #7	46	46	46	46	NG		SCCT	NY_A_West
Sandy Hollow HY Assoc #1	1	1	1	1	WAT		HY	NY_E_MohawkValley
Saranac Energy #1-3	248	248	248	248	NG		CCCT	NY_D_North
Schaghticoke #1- #4	14	14	14	14	WAT		HY	NY_F_Capital
School Street #1- #5	39	39	39	39	WAT		HY	NY_F_Capital
Schuylerville #1	2	2	2	2	WAT		HY	NY_F_Capital
Selkirk-I	77	77	77	77	NG	FO2	SCCT	NY_F_Capital
Selkirk-II	288	288	288	288	NG	FO2	CCCT	NY_F_Capital
Seneca Energy #15-18	8	8	8	8	OT		IC	NY_C_Central
Seneca Energy #G1-14	11	11	11	11	OT		IC	NY_C_Central
Seneca Falls #1& #2& #4	3	3	3	3	WAT		HY	NY_C_Central
Seneca Limited #1	2	2	2	2	WAT		HY	NY_C_Central
Sewalls #1& #2	2	2	2	2	WAT		HY	NY_E_MohawkValley
Sherman Island #2-#5	38	38	38	38	WAT		HY	NY_F_Capital
Shoemaker #1	31	31	31	31	NG	FO2	SCCT	NY_G_HudsonValley
Shoreham #GT1	42	42	42	42	FO2		SCCT	NY_K_LongIsland
Shoreham #GT2	17	17	17	17	FO2		SCCT	NY_K_LongIsland
Sissonville Limited Partnership	3	3	3	3	WAT		HY	NY_E_MohawkValley
Sithe Independence Station #1	229	229	229	229	NG		SCCT	NY_C_Central
Sithe Independence Station #2	229	229	229	229	NG		SCCT	NY_C_Central
Sithe Independence Station #3	229	229	229	229	NG		SCCT	NY_C_Central
Sithe Independence Station #4	229	229	229	229	NG		SCCT	NY_C_Central
Sithe Independence Station #5	161	161	161	161	NG		SCCT	NY_C_Central
Sithe Independence Station #6	161	161	161	161	NG		SCCT	NY_C_Central
Sithe-Massena #1	85	85	85	85	NG	FO2	CCCT	NY_D_North
Sithe-Ogdensburg #GEN3 (GEN1&2 retired 10/1/2007)	2	2	2	2	NG		CCCT	NY_E_MohawkValley
Sithe-Sterling #1	51	51	51	51	NG		CCCT	NY_E_MohawkValley
Smithtown (LF) #1	1	1	1	1	OT		IC	NY_K_LongIsland

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Soft Maple #1& #2	15	15	15	15	WAT	HY	NY_E_MohawkValley	
South Cairo #GT1	17	17	17	17	KER	SCCT	NY_G_HudsonValley	
South Colton #1	0	0	19	19	WAT	HY	NY_E_MohawkValley	
South Edwards #1- #4	4	4	4	4	WAT	HY	NY_E_MohawkValley	
South Glens Falls Energy #1	15	15	0	0	NG	CCCT	NY_F_Capital	
South Glens Falls Energy #2	0	0	0	0	NG	CCCT	NY_F_Capital	
South Glens Falls Hydroelectric #1-2	9	9	9	9	WAT	HY	NY_F_Capital	
South Hampton #1	9	9	9	9	FO2	SCCT	NY_K_LongIsland	
South Oaks Hospital #1-2	0	0	0	0	NG	FO2 IC	NY_K_LongIsland	
Southold #1	9	9	9	9	FO2	SCCT	NY_K_LongIsland	
Spier Falls #8-9	38	38	38	38	WAT	HY	NY_F_Capital	
Staples Gary D #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Stark #1	23	23	23	23	WAT	HY	NY_E_MohawkValley	
Starrett City Cogen Facility #GEN1	0	0	0	0	NG	ST	NY_J_NYC	
Starrett City Cogen Facility #GEN2	0	0	0	0	NG	ST	NY_J_NYC	
Starrett City Cogen Facility #GEN3	0	0	0	0	NG	ST	NY_J_NYC	
Starrett City Cogen Facility #GEN4	0	0	0	0	NG	ST	NY_J_NYC	
Starrett City Cogen Facility #GEN5	0	0	0	0	NG	ST	NY_J_NYC	
State Street (Auburn State Street) #1	5	5	5	5	NG	SCCT	NY_C_Central	
Steel Winds II	15	15	15	15	WND	WT	NY_A_West	
Steel Winds wind farm	20	20	20	20	WND	WT	NY_A_West	
Stellone Gerald #1	0	0	0	0	WND	WT	NY_F_Capital	
Stevens&ThompsonPap #1	8	8	8	8	WAT	HY	NY_F_Capital	
Stewarts Bridge #1	30	30	30	30	WAT	HY	NY_F_Capital	
Stillwater Assoc #1	2	2	2	2	WAT	HY	NY_E_MohawkValley	
Stillwater HY Part #1 & #2	12	12	12	12	WAT	HY	NY_F_Capital	
Stony Brook Cogen #GEN1	16	16	16	16	NG	FO2 SCCT	NY_K_LongIsland	
Sturgeon #H1- H3	11	11	11	11	WAT	HY	NY_G_HudsonValley	
Stuyvesant Falls #1	3	3	3	3	WAT	HY	NY_F_Capital	
Sugar Island #1- #2	4	4	4	4	WAT	HY	NY_E_MohawkValley	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Swinging Bridge 1 #1	5	5	5	5	WAT	HY	NY_G_HudsonValley	
Swinging Bridge 2 #1	7	7	7	7	WAT	HY	NY_G_HudsonValley	
Syracuse Power Co #1	1	1	1	1	NG	SCCT	NY_C_Central	
Talcville #1& #2	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Tallmon Larry #1	0	0	0	0	WND	WT	NY_B_Genesee	
Tannery Island #1-5	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Taylorville #1- #4	4	4	4	4	WAT	HY	NY_E_MohawkValley	
Ticonderoga Mill #GEN1	0	0	0	0	FO6	ST	NY_F_Capital	
Town of Wells #1	0	0	0	0	WAT	HY	NY_F_Capital	
Trenton Falls #5- #7	20	20	20	20	WAT	HY	NY_E_MohawkValley	
Trigen Syracuse Energy GEN1-2	77	77	77	77	Coal	ST	NY_C_Central	
Trigen-NDEC #1 (Nassau Energy)	43	43	43	43	NG	FO2	CCCT	NY_K_LongIsland
U S Gypsum Oakfield #GEN1	0	0	0	0	NG	SCCT	NY_A_West	
Union Falls--Synergics	3	3	3	3	WAT	HY	NY_D_North	
Valatie Falls #1	0	0	0	0	WAT	HY	NY_F_Capital	
Valley Falls Assoc #1	2	2	2	2	WAT	HY	NY_F_Capital	
Van Strander JM #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
Varick #2- #5	5	5	5	5	WAT	HY	NY_C_Central	
Vernon Boulevard #VG02	45	45	45	45	NG	SCCT	NY_J_NYC	
Vernon Boulevard #VG03	44	44	44	44	NG	SCCT	NY_J_NYC	
Vill Gouverneur #1	49	49	49	49	WAT	HY	NY_E_MohawkValley	
Vill Of Potsdam #1	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Village of Saranac Lake #1	0	0	0	0	WAT	HY	NY_E_MohawkValley	
Vischer Ferry #1- #4	12	12	12	12	WAT	HY	NY_F_Capital	
Wading River #02	78	78	78	78	FO2	SCCT	NY_K_LongIsland	
Wading River #03	76	76	76	76	FO2	SCCT	NY_K_LongIsland	
Wading River #1	81	81	81	81	FO2	SCCT	NY_K_LongIsland	
Walden #1-3	2	2	2	2	WAT	HY	NY_G_HudsonValley	
Wappingers Falls #1 EIA10002	2	2	2	2	WAT	HY	NY_G_HudsonValley	
Warbasse Cogen #D1+D2	3	3	3	3	NG	IC	NY_J_NYC	

Resource Name	NYISO Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Warbasse Cogen #GT1-GT5+ST1+ST2	0	0	0	0	NG	CCCT	NY_J_NYC	
Warrensburg Hydro Power Limited Parntership	3	3	3	3	WAT	HY	NY_F_Capital	
WasteMgmt of NY Inc #1	0	0	0	0	OT	IC	NY_E_MohawkValley	
Waterloo #2- #4 NYSEG	2	2	2	2	WAT	HY	NY_C_Central	
Waterport #1& #2	4	4	4	4	WAT	HY	NY_B_Genesee	
Weber Richard #1	0	0	0	0	WND	WT	NY_E_MohawkValley	
West Babylon #4	49	49	49	49	FO2	SCCT	NY_K_LongIsland	
West Coxsackie #GT1	20	20	20	20	KER	NG SCCT	NY_G_HudsonValley	
West Delaware #1	8	8	8	8	WAT	HY	NY_G_HudsonValley	
West End Dam Assoc #1	4	4	4	4	WAT	HY	NY_E_MohawkValley	
Westchester Resco #GEN1	53	53	53	53	REF	ST	NY_H_Millwood	
Westover #7	0	0	0	0	Coal	ST	NY_C_Central	
Westover #8	0	0	0	0	Coal	FO2 ST	NY_C_Central	
Wethersfield #V47	7	7	7	7	WND	WT	NY_B_Genesee	
Wheelabrator Hudson Falls #1 (AdirResrceRecovery)	12	12	12	12	REF	ST	NY_F_Capital	
Wind Development #1	0	0	0	0	WND	WT	NY_B_Genesee	
Wiscoy 170 #1& #2	1	1	1	1	WAT	HY	NY_B_Genesee	
Woodin D #1	0	0	0	0	WND	WT	NY_A_West	
WPS Power Niagara GEN1	49	49	0	0	Coal	ST	NY_A_West	
Yaleville #1& #2	1	1	1	1	WAT	HY	NY_E_MohawkValley	
Yaphank (LF) #1	3	3	3	3	OT	IC	NY_K_LongIsland	
Zingler Rudy #1	0	0	0	0	WND	WT	NY_A_West	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
02_Y1-069	0	0	799	799	NG		CCCT	PJM_ATSI
05WLD	0	0	102	102	WND		WT	PJM_AEP
1515 S Caron Road #GT1	1	1	1	1	NG		SCCT	PJM_ComEd
27U.CORSTK	0	0	25	25	NG		GT	PJM_ComEd
AE Hunlock 4	45	45	45	45	NG		SCCT	PJM_PennPL_UGI
AE_App C, Calpine Deepwater CC, W3-175AE	371	371	371	371	NG		CCCT	PJM_AtlanticElec
AE_App C, Methane	8	8	8	8	OT		GT	PJM_AtlanticElec
AE_App C, Natural Gas	63	63	63	63	NG		GT	PJM_AtlanticElec
AE_App C, Oil	40	40	40	40	FO2		ST	PJM_AtlanticElec
AE_App C, Solar	504	504	173	173	SUN		OtherTech	PJM_AtlanticElec
AE_App C, West Deptford CC, Q-90, AE	650	650	650	650	NG		CCCT	PJM_AtlanticElec
AE_App C, West Deptford Exp CC, S-107, AE	580	580	0	0	NG		CCCT	PJM_AtlanticElec
AE_App C, West Deptford Exp CC, W4-015, AE	210	210	210	210	NG		CCCT	PJM_AtlanticElec
AE_App C, West Deptford Exp CC, W4-016, AE	340	340	340	340	NG		CCCT	PJM_AtlanticElec
AE_App C, Wind	1,069	1,069	723	723	WND		WT	PJM_AtlanticElec
AE_HM Down 11, S-121, AE	63	63	63	63	NG		SCCT	PJM_AtlanticElec
AEP Waterford Facility #CTG1-CTG3+ST1	850	850	850	850	NG		CCCT	PJM_AEP
AEP_,_PJM Update2	1	1	1	1	NG		OtherTech	PJM_AEP
AEP_App C, Hydro	100	100	100	100	WAT		HY	PJM_AEP
AEP_App C, Solar	84	84	84	84	SUN		OtherTech	PJM_AEP
AEP_App C, Wind	5,811	5,811	4,599	4,599	WND		WT	PJM_AEP
AEP_Biomass, N/A_PJM Update1	50	50	50	50	OT		ST	PJM_AEP
AEP_Diesel, STs_PJM Update2	7	7	7	7	FO2		ST	PJM_AEP
AEP_Greentown Wind, U4-039	0	407	407	407	WND		WT	PJM_AEP
AEP_LFG, N/A_PJM Update1	16	16	16	16	OT		GT	PJM_AEP
AEP_LFG, N/A_PJM Update2	3	3	3	3	OT		GT	PJM_AEP
AEP_Wind, N/A_PJM Update1	174	174	174	174	WND		WT	PJM_AEP
AES Beaver Valley Partners Beaver Valley #GEN2	0	0	0	0	Coal		ST	PJM_DuqLight
AES Beaver Valley Partners Beaver Valley #GEN3	125	125	125	125	Coal		ST	PJM_DuqLight
AES Ironwood LLC #CT1	224	224	224	224	NG		SCCT	PJM_MetEd

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
AES Ironwood LLC #CT2	224	224	224	224	NG		SCCT	PJM_MetEd
AES Ironwood ST4	222	222	222	222	NG		CCCT	PJM_MetEd
AES Laurel Mountain Wind Farm	100	100	100	100	WND		WT	PJM_AlleghenyPower
AES Warrior Run Cogen #1	180	180	180	180	Coal		ST	PJM_AlleghenyPower
Albright #1	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Albright #2	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Albright #3	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Alexandria MSW #1	0	0	29	29	REF		ST	PJM_Dominion_VP
Allegheny Energy Units 1 & 2 #UNT1	44	44	44	44	NG		SCCT	PJM_AlleghenyPower
Allegheny Energy Units 1 & 2 #UNT2	44	44	44	44	NG		SCCT	PJM_AlleghenyPower
Allegheny Energy Units 12 & 13 #UN12	44	44	44	44	NG	FO2	SCCT	PJM_AlleghenyPower
Allegheny Energy Units 12 & 13 #UN13	44	44	44	44	NG	FO2	SCCT	PJM_AlleghenyPower
Allegheny Energy Units 3 4 & 5 #UNT3	168	168	168	168	NG	FO2	CCCT	PJM_AlleghenyPower
Allegheny Energy Units 3 4 & 5 #UNT4	175	175	175	175	NG	FO2	CCCT	PJM_AlleghenyPower
Allegheny Energy Units 3 4 & 5 #UNT5	166	166	166	166	NG	FO2	CCCT	PJM_AlleghenyPower
Allegheny Energy Units 8 & 9 #UNT8	44	44	44	44	NG		SCCT	PJM_AlleghenyPower
Allegheny Energy Units 8 & 9 #UNT9	44	44	44	44	NG		SCCT	PJM_AlleghenyPower
Allegheny Hydro No 8 LP #GEN1	7	7	7	7	WAT		HY	PJM_AlleghenyPower
Allegheny Hydro No 8 LP #GEN2	7	7	7	7	WAT		HY	PJM_AlleghenyPower
Allegheny Hydro No 9 LP #GEN1	9	9	9	9	WAT		HY	PJM_AlleghenyPower
Allegheny Hydro No 9 LP #GEN2	9	9	9	9	WAT		HY	PJM_AlleghenyPower
Allegheny No 6 Hydro Partners #GEN1+GEN2	9	9	9	9	WAT		HY	PJM_AlleghenyPower
Allegheny Ridge Wind Farm #1	80	80	80	80	WND		WT	PJM_PennElec
Alliant SBD 9805 Rockford Products #GEN1	1	1	1	1	NG		IC	PJM_ComEd
Alliant SBD 9805 Rockford Products #GEN2	1	1	1	1	NG		IC	PJM_ComEd
Alliant SBD 9805 Rockford Products #GEN3	1	1	1	1	NG		IC	PJM_ComEd
Alliant SBD 9805 Rockford Products #GEN4	1	1	1	1	NG		IC	PJM_ComEd
Alliant SBD 9805 Rockford Products #GEN5	1	1	1	1	NG		IC	PJM_ComEd
Alliant SBD 9805 Rockford Products #GEN6	1	1	1	1	NG		IC	PJM_ComEd
Alloy Steam Station #GEN3	0	0	39	39	Coal		ST	PJM_AEP

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Alsip Paper Condominium Association #GEN1	0	0	0	0	NG		SCCT	PJM_ComEd
AMERESCO Delaware Central #1C	1	1	1	1	OT		IC	PJM_DelmarvaPL
AMERESCO Delaware Central #2C	1	1	1	1	OT		IC	PJM_DelmarvaPL
AMERESCO Delaware Central #3C	1	1	1	1	OT		IC	PJM_DelmarvaPL
AMERESCO Delaware South #1	1	1	1	1	OT		IC	PJM_DelmarvaPL
AMERESCO Delaware South #2	1	1	1	1	OT		IC	PJM_DelmarvaPL
AMERESCO Delaware South #3	1	1	1	1	OT		IC	PJM_DelmarvaPL
AMERESCO Delaware South #4	1	1	1	1	OT		IC	PJM_DelmarvaPL
Amity Landfill #1-4	0	0	0	0	REF		IC	PJM_PennPL_UGI
Anadarko #10	1	1	1	1	FO2		SCCT	PJM_AlleghenyPower
Anadarko #11	1	1	1	1	FO2		SCCT	PJM_AlleghenyPower
Anadarko #6 Woodfield	1	1	1	1	FO2		SCCT	PJM_AlleghenyPower
Anadarko #7	1	1	1	1	FO2		SCCT	PJM_AlleghenyPower
Anadarko #8	2	2	2	2	FO2		SCCT	PJM_AlleghenyPower
Anadarko #9	2	2	2	2	FO2		SCCT	PJM_AlleghenyPower
Anderson #ACT1	75	75	75	75	NG	FO2	SCCT	PJM_AEP
Anderson #ACT2	36	36	36	36	NG	FO2	SCCT	PJM_AEP
Anderson #ACT3	36	36	36	36	NG	FO2	SCCT	PJM_AEP
Anheuser Busch Inc Newark Brew #GEN1-GEN22	3	3	3	3	NG		SCCT	PJM_PublicServiceEG
AP_App C, Beech HollowCoal	272	272	0	0	Coal		ST	PJM_AlleghenyPower
AP_App C, Biomass	52	52	52	52	OT		ST	PJM_AlleghenyPower
AP_App C, Coal	20	20	20	20	Coal		ST	PJM_AlleghenyPower
AP_App C, Hydro	32	32	32	32	WAT		HY	PJM_AlleghenyPower
AP_App C, Methane	8	8	8	8	OT		GT	PJM_AlleghenyPower
AP_App C, Solar	42	42	42	42	SUN		OtherTech	PJM_AlleghenyPower
AP_App C, Storage	32	32	32	32	OT		OtherTech	PJM_AlleghenyPower
AP_App C, T-174, Tenaska Westmoreland County, gas CC	930	930	930	930	NG		CCCT	PJM_AlleghenyPower
AP_App C, Wind	881	881	772	772	WND		WT	PJM_AlleghenyPower
AP_Henry Wind, M-23_PJM Update2	30	30	30	30	WND		WT	PJM_AlleghenyPower
AP_Hydro, N/A_PJM Update1	36	36	36	36	WAT		HY	PJM_AlleghenyPower

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
AP_LFG, N/A_PJM Update2	40	40	40	40	OT		GT	PJM_AlleghenyPower
AP_Solar, N/A_PJM Update2	34	34	34	34	SUN		OtherTech	PJM_AlleghenyPower
AP_Storage, N/A_PJM Update2	32	32	32	32	OT		OtherTech	PJM_AlleghenyPower
AP_Wind, N/A_PJM Update2	55	55	55	55	WND		WT	PJM_AlleghenyPower
Arcanum #1 EIA2902	1	1	1	1	FO2		IC	PJM_DaytonPL
Arcanum #2 EIA2902	1	1	1	1	FO2		IC	PJM_DaytonPL
Arcanum Peaking #1 EIA7781	2	2	2	2	FO2		IC	PJM_DaytonPL
Archbald NUG #1	29	29	29	29	OT		ST	PJM_PennPL_UGI
Archbald NUG #2	50	50	50	50	NG		SCCT	PJM_PennPL_UGI
Armenia Mountain #1	81	81	81	81	WND		WT	PJM_PennElec
Armstrong #1	155	155	0	0	NG	FO2	SCCT	PJM_AlleghenyPower
Armstrong #2	155	155	0	0	NG	FO2	SCCT	PJM_AlleghenyPower
Armstrong #3	157	157	157	157	NG	FO2	SCCT	PJM_AlleghenyPower
Armstrong #4	156	156	156	156	NG	FO2	SCCT	PJM_AlleghenyPower
Armstrong Power Station #1 EIA3178	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Armstrong Power Station #2 EIA3178	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Asbury Park Press Inc #ENG1-ENG2	0	0	0	0	NG		IC	PJM_JerseyCntrlPL
Ashtabula #1-7	0	0	0	0	OT		ST	PJM_ATSI
Ashtabula #5	0	0	0	0	Coal		ST	PJM_ATSI
Auglaize Hydro #1+4-6+2A+3A	3	3	3	3	WAT		HY	PJM_ATSI
Aventis Pharmaceuticals 2	0	0	0	0	NG		SCCT	PJM_JerseyCntrlPL
Avon Energy Partners LLC #CH1	0	0	0	0	OT		IC	PJM_ComEd
Avon Energy Partners LLC #CH2	1	1	1	1	OT		IC	PJM_ComEd
Avon Lake #10	21	21	21	21	FO2		SCCT	PJM_CLEVELAND
Avon Lake #6	0	0	0	0	Coal		ST	PJM_CLEVELAND
Avon Lake #7	95	95	95	95	Coal		ST	PJM_CLEVELAND
Avon Lake #9	640	640	640	640	Coal		ST	PJM_CLEVELAND
B L England #IC1	0	0	0	0	FO2		IC	PJM_AtlanticElec
B L England #IC2	0	0	0	0	FO2		IC	PJM_AtlanticElec
B L England #IC3	0	0	0	0	FO2		IC	PJM_AtlanticElec

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
B L England #IC4	0	0	0	0	FO2	IC	PJM_AtlanticElec	
Baileyville Wind Farm	0	0	80	80	WND	WT	PJM_ComEd	
Baltimore #GEN1+GEN2+GEN4	0	0	0	0	NG	ST	PJM_BaltimoreGE	
Bath County #1- #6	1,989	1,989	1,989	1,989	PS	PumpStore	PJM_Dominion_VP	
Bavarian LFGTE #1	1	1	1	1	OT	IC	PJM_EKPC	
Bavarian LFGTE #2	1	1	1	1	OT	IC	PJM_EKPC	
Bavarian LFGTE #3	1	1	1	1	OT	IC	PJM_EKPC	
Bavarian LFGTE #4	1	1	1	1	OT	IC	PJM_EKPC	
Bay Shore #1	136	136	136	136	Coal	ST	PJM_ATSI	
Bay Shore #2	0	0	0	0	Coal	ST	PJM_ATSI	
Bay Shore #3	0	0	0	0	Coal	ST	PJM_ATSI	
Bay Shore #4	0	0	0	0	Coal	ST	PJM_ATSI	
Bay Shore #GT1	16	16	0	0	FO2	SCCT	PJM_ATSI	
Bayonne Cogen Tech #IPP	158	158	158	158	NG	KER	CCCT	PJM_PublicServiceEG_N
Bayview #BAYV	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Bayview #BYV2	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Bayview #BYV3	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Bayview #BYV4	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Bayview #BYV5	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Bayview #BYV6	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Bayville Central Facility #COG1-COG3	0	0	0	0	OT	IC	PJM_JerseyCntrlPL	
Bayville Central Facility #COG4	0	0	0	0	FO2	IC	PJM_JerseyCntrlPL	
Bayville Central Facility #COG5	0	0	0	0	FO2	IC	PJM_JerseyCntrlPL	
Bayville Central Facility #COG6	0	0	0	0	FO2	IC	PJM_JerseyCntrlPL	
Bayville Central Facility #COG7	0	0	0	0	FO2	IC	PJM_JerseyCntrlPL	
Bayway Refinery #FGX	11	11	11	11	OT	ST	PJM_PublicServiceEG_N	
Bear Garden Power Station	625	625	625	625	NG	FO2	CCCT	PJM_Dominion_VP
Beaver Valley #1	945	945	945	945	UR	ST	PJM_DuqLight	
Beaver Valley #2	934	934	934	934	UR	ST	PJM_DuqLight	
Beaver Valley Patterson Dam #GEN1-GEN3	1	1	1	1	WAT	HY	PJM_DuqLight	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Beech Ridge Wind Farm	186	186	186	186	WND		WT	PJM_AlleghenyPower
Beecher #B1	1	1	1	1	OT		IC	PJM_ComEd
Beecher #B2	1	1	1	1	OT		IC	PJM_ComEd
Belleville #1-2	63	63	63	63	WAT		HY	PJM_AEP
Bellmeade #1-2-3	268	268	268	268	NG	FO2	CCCT	PJM_Dominion_VP
Benning #15	0	0	0	0	FO4		ST	PJM_PotomacElec
Benning #16	0	0	0	0	FO4		ST	PJM_PotomacElec
Bergen #1SC-1ST	629	629	629	629	NG	FO2	CCCT	PJM_PublicServiceEG_N
Bergen #3	0	0	0	0	NG		SCCT	PJM_PublicServiceEG_N
Bergen 2101+2201+2301	615	615	615	615	NG	FO2	CCCT	PJM_PublicServiceEG_N
Berlin #1A	1	1	1	1	FO2		IC	PJM_DelmarvaPL
Berlin #2A	2	2	2	2	FO2		IC	PJM_DelmarvaPL
Berlin #3A	2	2	2	2	FO2		IC	PJM_DelmarvaPL
Berlin #4A	2	2	2	2	FO2		IC	PJM_DelmarvaPL
Berlin #5A	3	3	3	3	FO2		IC	PJM_DelmarvaPL
Berlin #6A	5	5	5	5	FO2		IC	PJM_DelmarvaPL
Berrien Springs #1A-4A+5-12	7	7	7	7	WAT		HY	PJM_AEP
Bethlehem Power Plant #4-8	762	762	762	762	NG	FO2	CCCT	PJM_PennPL_UGI
Bethlehem Power Plant #CTG1	118	118	118	118	NG	FO2	SCCT	PJM_PennPL_UGI
Bethlehem Power Plant #CTG2	127	127	127	127	NG	FO2	SCCT	PJM_PennPL_UGI
Bethlehem Power Plant #CTG3	127	127	127	127	NG	FO2	SCCT	PJM_PennPL_UGI
Bethlehem Steel NUG #IPP (Sparrows Point)	0	0	0	0	OT		ST	PJM_BaltimoreGE
BGE_App C, Fairfield Renewable Energy, V1-033, W1-033BGE	157	157	157	157	WND		WT	PJM_BaltimoreGE
BGE_App C, Perryman 6 GTs, S-032, BGE	230	230	230	230	NG		GT	PJM_BaltimoreGE
Big Sandy #1	280	280	280	280	Coal		ST	PJM_AEP
Big Sandy #2	800	800	0	0	Coal		ST	PJM_AEP
Big Sandy Peaker Plant LLC #BSG1	50	50	50	50	NG		SCCT	PJM_AEP
Big Sandy Peaker Plant LLC #BSG2	50	50	50	50	NG		SCCT	PJM_AEP
Big Sandy Peaker Plant LLC #BSG3	50	50	50	50	NG		SCCT	PJM_AEP

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Big Sandy Peaker Plant LLC #BSG4	50	50	50	50	NG	SCCT	PJM_AEP	
Big Sandy Peaker Plant LLC #BSG5	50	50	50	50	NG	SCCT	PJM_AEP	
Big Sandy Peaker Plant LLC #BSG6	50	50	50	50	NG	SCCT	PJM_AEP	
Big Sky Wind Farm	192	192	192	192	WND	WT	PJM_ComEd	
Biodyne Congress #1	5	5	5	5	OT	SCCT	PJM_ComEd	
Biodyne Congress #2	5	5	5	5	OT	SCCT	PJM_ComEd	
Biodyne Congress #3	5	5	5	5	OT	SCCT	PJM_ComEd	
Birch	15	15	15	15	REF	ST	PJM_PennPL_UGI	
BL England #1	0	0	0	0	Coal	ST	PJM_AtlanticElec	
BL England #2	155	155	155	155	Coal	ST	PJM_AtlanticElec	
BL England #3	149	149	149	149	FO6	ST	PJM_AtlanticElec	
Blackstone I (Top Crop Wind Farm Phase I)	60	60	60	60	WND	WT	PJM_ComEd	
Blackstone II (Top Crop Wind Farm Phase II)	240	240	240	240	WND	WT	PJM_ComEd	
Blackstone Wind Farm LLC	0	0	0	0	WND	WT	PJM_ComEd	
BLE#4 ST	0	0	274	274	NG	ST	PJM_AtlanticElec	
Blossburg #1	19	19	19	19	NG	SCCT	PJM_PennElec	
Blue Creek Wind Farm	350	350	350	350	WND	WT	PJM_AEP	
Bowling Green #1	2	2	2	2	FO2	IC	PJM_ATSI	
Bowling Green #2	7	7	7	7	FO2	IC	PJM_ATSI	
Bowling Green Generating Stati #CT1	0	0	33	33	NG	SCCT	PJM_ATSI	
Bowling Green Generating Stati #CT2	22	22	22	22	NG	SCCT	PJM_ATSI	
Bowling Green Pkng #1	0	0	31	31	NG	SCCT	PJM_ATSI	
Bowling Green Wind #1	0	0	2	2	WND	WT	PJM_ATSI	
Bowling Green Wind #2	0	0	2	2	WND	WT	PJM_ATSI	
Bowling Green Wind #3	0	0	2	2	WND	WT	PJM_ATSI	
Bowling Green Wind #4	0	0	2	2	WND	WT	PJM_ATSI	
Boydton Plank Road #1 (Weakley Diesel)	4	4	4	4	REF	IC	PJM_Dominion_VP	
BP Naperville Cogeneration GEN1	0	0	0	0	NG	SCCT	PJM_ComEd	
Braidwood #1	1,183	1,183	1,183	1,183	UR	ST	PJM_ComEd	
Braidwood #2	1,156	1,156	1,156	1,156	UR	ST	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Brandon Shores #1	646	646	646	646	Coal	ST	PJM_BaltimoreGE	
Brandon Shores #2	647	647	647	647	Coal	ST	PJM_BaltimoreGE	
Brasfield Dam #1	3	3	3	3	WAT	HY	PJM_Dominion_VP	
Bremo Bluff #3	71	71	71	71	Coal	ST	PJM_Dominion_VP	
Bremo Bluff #4	156	156	156	156	Coal	ST	PJM_Dominion_VP	
Bristol Myers Squibb #GEN1	0	0	0	0	NG	SCCT	PJM_PublicServiceEG	
Brown Station Road I #1-3	2	2	2	2	OT	IC	PJM_PotomacElec	
Brown Station Road II #1-4	4	4	4	4	OT	IC	PJM_PotomacElec	
Bruce Mansfield #1	830	830	830	830	Coal	ST	PJM_ATSI	
Bruce Mansfield #2	830	830	830	830	Coal	ST	PJM_ATSI	
Bruce Mansfield #3	830	830	830	830	Coal	ST	PJM_ATSI	
Brunner Island #1	321	321	321	321	Coal	ST	PJM_PennPL_UGI	
Brunner Island #2	378	378	378	378	Coal	ST	PJM_PennPL_UGI	
Brunner Island #3	749	749	749	749	Coal	ST	PJM_PennPL_UGI	
Brunner Island #D1	3	3	3	3	FO2	IC	PJM_PennPL_UGI	
Brunner Island #D2	3	3	3	3	FO2	IC	PJM_PennPL_UGI	
Brunner Island #D3	3	3	3	3	FO2	IC	PJM_PennPL_UGI	
Brunot Island #1A	16	16	16	16	FO2	SCCT	PJM_DuqLight	
Brunot Island #1B	0	0	16	16	FO2	SCCT	PJM_DuqLight	
Brunot Island #1C	0	0	16	16	FO2	SCCT	PJM_DuqLight	
Brunot Island #2A-2B-3-4	294	294	294	294	NG	CCCT	PJM_DuqLight	
Brunswick County Landfill	12	12	12	12	OT	IC	PJM_Dominion_VP	
Bryan #1 EIA2903	0	0	16	16	NG	SCCT	PJM_ATSI	
Bryan #2 EIA2903	0	0	16	16	NG	SCCT	PJM_ATSI	
Bryan #5 EIA2903	2	2	2	2	FO2	IC	PJM_ATSI	
Bryan #6 EIA2903	6	6	6	6	NG	SCCT	PJM_ATSI	
Bryan Peaking #1	2	2	2	2	FO2	IC	PJM_ATSI	
Bryan Peaking #2	2	2	2	2	FO2	IC	PJM_ATSI	
Bryan Peaking #3	2	2	2	2	FO2	IC	PJM_ATSI	
Buchanan #1-10	0	0	0	0	WAT	HY	PJM_AEP	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Buchanan County Generating Units 1& 2 #1	80	80	80	80	NG	SCCT	PJM_AEP	
Buck #1-3	0	0	0	0	WAT	HY	PJM_AEP	
Bucknell University #G001-G002	0	0	0	0	NG	CCCT	PJM_PennPL_UGI	
Burlington #12	168	168	170	170	NG	SCCT	PJM_PublicServiceEG	
Burlington #8	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
Buzzard Point #E1	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E2	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E3	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E4	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E5	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E6	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E7	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #E8	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W10	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W11	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W12	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W13	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W14	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W15	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W16	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Buzzard Point #W9	0	0	0	0	FO2	SCCT	PJM_PotomacElec	
Byllesby 2 #1- #4	24	24	24	24	WAT	HY	PJM_AEP	
Byron #1 EIA6023	1,173	1,173	1,173	1,173	UR	ST	PJM_ComEd	
Byron #2 EIA6023	1,142	1,142	1,142	1,142	UR	ST	PJM_ComEd	
Calumet Energy Team LLC #CT11	162	162	162	162	NG	SCCT	PJM_ComEd	
Calumet Energy Team LLC #CT12	165	165	165	165	NG	SCCT	PJM_ComEd	
Calvert City #GEN1	8	8	8	8	NG	SCCT	PJM_EKPC	
Calvert Cliffs #1	873	873	873	873	UR	ST	PJM_BaltimoreGE	
Calvert Cliffs #2	867	867	867	867	UR	ST	PJM_BaltimoreGE	
Cambria Nug #IPP EIA10641	138	138	138	138	OT	ST	PJM_PennElec	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Camden #IPP	146	146	146	146	NG	KER	CCCT	PJM_PublicServiceEG
Camden Resource Recovery Facility #TGA+TGB	0	0	23	23	OT		ST	PJM_PublicServiceEG
Camp Grove Wind Farm #1	30	30	30	30	WND		WT	PJM_ComEd
Carbon Limestone #1	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #10	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #11	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #12	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #13	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #14	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #2	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #3	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #4	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #5	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #6	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #7	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #8	1	1	1	1	OT		IC	PJM_ATSI
Carbon Limestone #9	1	1	1	1	OT		IC	PJM_ATSI
Cardinal #1	585	585	585	585	Coal		ST	PJM_AEP
Cardinal #2	585	585	585	585	Coal		ST	PJM_AEP
Cardinal #3	630	630	630	630	Coal		ST	PJM_AEP
Carlls Corner #1	36	36	36	36	NG	KER	SCCT	PJM_AtlanticElec
Carlls Corner #2	37	37	37	37	NG	KER	SCCT	PJM_AtlanticElec
Casselman wind project	32	32	32	32	WND		WT	PJM_PennElec
CE__Bright Stalk Wind, Chenoa, O-24	300	300	0	0	WND		WT	PJM_ComEd
CE__Bryn Mawr Wind, CE	40	40	40	40	WND		WT	PJM_ComEd
CE_App C, Hydro	23	23	23	23	WAT		HY	PJM_ComEd
CE_App C, Methane	15	15	15	15	OT		GT	PJM_ComEd
CE_App C, Natural Gas	36	36	36	36	NG		GT	PJM_ComEd
CE_App C, Nelson CC, R-033, CE	600	600	600	600	NG		CCCT	PJM_ComEd
CE_App C, Solar	16	16	16	16	SUN		OtherTech	PJM_ComEd

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
CE_App C, Wind	2,275	2,275	2,072	2,072	WND		WT	PJM_ComEd
CE_Easy Road Wind, CE	48	48	48	48	WND		WT	PJM_ComEd
CE_Gas, N/A_PJM Update1	118	118	118	118	NG		GT	PJM_ComEd
CE_Heartland Wind, R-079	0	151	151	151	WND		WT	PJM_ComEd
CE_LFG, N/A_PJM Update2	16	16	16	16	OT		GT	PJM_ComEd
CE_Vision Energy Wind, S-37	175	175	175	175	WND		WT	PJM_ComEd
CE_Walnut Ridge Wind, P-20	210	210	210	210	WND		WT	PJM_ComEd
CE_Wind, N/A_PJM Update1	623	623	623	623	WND		WT	PJM_ComEd
CE_Wind, N/A_PJM Update2	240	240	160	160	WND		WT	PJM_ComEd
Cedar #1	0	0	0	0	KER		SCCT	PJM_AtlanticElec
Cedar #2	0	0	0	0	KER		SCCT	PJM_AtlanticElec
Ceredo Generating Station #01	76	76	76	76	NG		SCCT	PJM_AEP
Ceredo Generating Station #02	76	76	76	76	NG		SCCT	PJM_AEP
Ceredo Generating Station #03	76	76	76	76	NG		SCCT	PJM_AEP
Ceredo Generating Station #04	76	76	76	76	NG		SCCT	PJM_AEP
Ceredo Generating Station #05	76	76	76	76	NG		SCCT	PJM_AEP
Ceredo Generating Station #06	76	76	76	76	NG		SCCT	PJM_AEP
Chalk Point #3	595	595	595	595	NG	FO6	ST	PJM_PotomacElec
Chalk Point #4	585	585	585	585	NG	FO6	ST	PJM_PotomacElec
Chalk Point #GT1	18	18	18	18	FO2		SCCT	PJM_PotomacElec
Chalk Point #GT2	24	24	24	24	FO2		SCCT	PJM_PotomacElec
Chalk Point #GT3	86	86	86	86	NG	FO2	SCCT	PJM_PotomacElec
Chalk Point #GT4	86	86	86	86	NG	FO2	SCCT	PJM_PotomacElec
Chalk Point #GT5	109	109	109	109	NG	FO2	SCCT	PJM_PotomacElec
Chalk Point #GT6	109	109	109	109	NG	FO2	SCCT	PJM_PotomacElec
Chalk Point #SGT1 (SMEC)	80	80	80	80	NG	FO2	SCCT	PJM_PotomacElec
Chalk Point #ST1	337	337	0	0	Coal	FO2	ST	PJM_PotomacElec
Chalk Point #ST2	341	341	0	0	Coal	FO2	ST	PJM_PotomacElec
Chambers Cogeneration LP #GEN1	240	240	240	240	Coal		ST	PJM_AtlanticElec
Chapman Dam #1	0	0	0	0	WAT		HY	PJM_Dominion_VP

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Chesapeake #10	0	0	0	0	FO2	SCCT	PJM_Dominion_VP	
Chesapeake #3	0	0	0	0	Coal	ST	PJM_Dominion_VP	
Chesapeake #6	13	13	13	13	FO2	SCCT	PJM_Dominion_VP	
Chesapeake #7	0	0	0	0	FO2	SCCT	PJM_Dominion_VP	
Chesapeake #8	0	0	0	0	FO2	SCCT	PJM_Dominion_VP	
Chesapeake #9	0	0	0	0	FO2	SCCT	PJM_Dominion_VP	
Chesapeake #GT1	15	15	15	15	NG	SCCT	PJM_Dominion_VP	
Chesapeake #GT2	12	12	12	12	NG	FO2 SCCT	PJM_Dominion_VP	
Chesapeake #GT4	13	13	13	13	NG	FO2 SCCT	PJM_Dominion_VP	
Chesapeake #ST1	0	0	0	0	Coal	ST	PJM_Dominion_VP	
Chesapeake #ST2	0	0	0	0	Coal	ST	PJM_Dominion_VP	
Chesapeake #ST4	0	0	0	0	Coal	ST	PJM_Dominion_VP	
Chester Generating Station #7	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Chester Generating Station #8	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Chester Generating Station #9	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Chester Ops #5	9	9	9	9	OT	ST	PJM_PhiladelphiaElec	
Chesterfield #3	100	100	100	100	Coal	ST	PJM_Dominion_VP	
Chesterfield #4	162	162	162	162	Coal	ST	PJM_Dominion_VP	
Chesterfield #5	337	337	337	337	Coal	ST	PJM_Dominion_VP	
Chesterfield #6	685	685	685	685	Coal	ST	PJM_Dominion_VP	
Chesterfield #CT7-CW7	197	197	197	197	NG	FO2 CCCT	PJM_Dominion_VP	
Chesterfield #CT8-CW8	198	198	198	198	NG	FO2 CCCT	PJM_Dominion_VP	
Chestnut Flats #1-2	58	58	58	58	WND	WT	PJM_PennElec	
Cheswick #1	580	580	580	580	Coal	NG ST	PJM_DuqLight	
Chillicothe Paper Inc #T-10thruT-13	0	0	0	0	Coal	ST	PJM_AEP	
Christiana #11	27	27	27	27	FO2	SCCT	PJM_DelmarvaPL	
Christiana #14	27	27	27	27	FO2	SCCT	PJM_DelmarvaPL	
Church Street Plant #C1	1	1	1	1	FO2	IC	PJM_Dominion_VP	
Church Street Plant #C2	1	1	1	1	FO2	IC	PJM_Dominion_VP	
Church Street Plant #C3A	1	1	1	1	FO2	IC	PJM_Dominion_VP	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Church Street Plant #C4	1	1	1	1	FO2	IC	PJM_Dominion_VP	
Church Street Plant #C5	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Church Street Plant #C6	2	2	2	2	FO2	IC	PJM_Dominion_VP	
CID Gas Recovery #GEN2	3	3	3	3	OT	SCCT	PJM_ComEd	
CID Gas Recovery GEN1-2	7	7	7	7	OT	SCCT	PJM_ComEd	
Clairton Works #GEN1+GEN3	0	0	0	0	OT	ST	PJM_DuqLight	
Claytor #1-4	81	81	81	81	WAT	HY	PJM_AEP	
Cleveland Peaking #1	2	2	2	2	FO2	IC	PJM_ATSI	
Cleveland Peaking #2	2	2	2	2	FO2	IC	PJM_ATSI	
Cleveland Peaking #3	2	2	2	2	FO2	IC	PJM_ATSI	
Cleveland Peaking #4	2	2	2	2	FO2	IC	PJM_ATSI	
Cleveland Peaking #5	2	2	2	2	FO2	IC	PJM_ATSI	
Cleveland Peaking #6	2	2	2	2	FO2	IC	PJM_ATSI	
Cleveland Works #3+5+A+B	0	0	0	0	OT	ST	PJM_ATSI	
Clifty Creek #1	198	198	198	198	Coal	ST	PJM_AEP	
Clifty Creek #2	198	198	198	198	Coal	ST	PJM_AEP	
Clifty Creek #3	198	198	198	198	Coal	ST	PJM_AEP	
Clifty Creek #4	198	198	198	198	Coal	ST	PJM_AEP	
Clifty Creek #5	198	198	198	198	Coal	ST	PJM_AEP	
Clifty Creek #6	198	198	198	198	Coal	ST	PJM_AEP	
Clinch River #1	230	230	230	230	Coal	ST	PJM_AEP	
Clinch River #2	230	230	230	230	Coal	ST	PJM_AEP	
Clinch River #3	0	0	0	0	Coal	ST	PJM_AEP	
Clover #1	431	431	431	431	Coal	ST	PJM_Dominion_VP	
Clover #2	437	437	437	437	Coal	ST	PJM_Dominion_VP	
Cogentrix Virginia Leasing Corporation #GEN1+GEN2	115	115	115	115	Coal	ST	PJM_Dominion_VP	
Cogentrix-Richmond #1-2 EIA54081 (Spruance Genco)	116	116	116	116	Coal	ST	PJM_Dominion_VP	
Cogentrix-Richmond #3-4 EIA54081 (Spruance Genco)	87	87	87	87	Coal	ST	PJM_Dominion_VP	
Coiners Mill #1	0	0	0	0	WAT	HY	PJM_Dominion_VP	
Coldbrook-Alexis Wind Farm	0	0	200	200	WND	WT	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Collinwood #3	27	27	27	27	NG		SCCT	PJM_ATSI
Columbia Mills #1	0	0	0	0	WAT		HY	PJM_Dominion_VP
Colver Nug #IPP	110	110	110	110	OT		ST	PJM_PennElec
Commonwealth Atlantic LP #GEN1	122	122	122	122	NG	FO2	SCCT	PJM_Dominion_VP
Commonwealth Atlantic LP #GEN2	108	108	108	108	NG	FO2	SCCT	PJM_Dominion_VP
Commonwealth Atlantic LP #GEN3	113	113	113	113	NG	FO2	SCCT	PJM_Dominion_VP
Commonwealth Chesapeake #UNT1	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Commonwealth Chesapeake #UNT2	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Commonwealth Chesapeake #UNT3	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Commonwealth Chesapeake #UNT4	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Commonwealth Chesapeake #UNT5	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Commonwealth Chesapeake #UNT6	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Commonwealth Chesapeake #UNT7	45	45	45	45	FO2		SCCT	PJM_DelmarvaPL
Composite (JC) NUG #IPP	12	12	12	12	NG		OtherTech	PJM_JerseyCntrlPL
Conemaugh #1	871	871	871	871	Coal	NG	ST	PJM_PennElec
Conemaugh #2	870	870	870	870	Coal	NG	ST	PJM_PennElec
Conemaugh #A	3	3	3	3	FO2		IC	PJM_PennElec
Conemaugh #B	3	3	3	3	FO2		IC	PJM_PennElec
Conemaugh #C	3	3	3	3	FO2		IC	PJM_PennElec
Conemaugh #D	3	3	3	3	FO2		IC	PJM_PennElec
Conemaugh Dam Nug #IPP	8	8	8	8	WAT		HY	PJM_PennElec
Conesville #3	0	0	0	0	Coal		ST	PJM_AEP
Conesville #4	780	780	780	780	Coal		ST	PJM_AEP
Conesville #5	400	400	405	405	Coal		ST	PJM_AEP
Conesville #6	400	400	405	405	Coal		ST	PJM_AEP
Conowingo #1- #11	255	255	255	255	WAT		HY	PJM_PhiladelphiaElec
Constantine #1-4	1	1	1	1	WAT		HY	PJM_AEP
Cooper #1 EKPC	116	116	116	116	Coal		ST	PJM_EKPC
Cooper #2	225	225	225	225	Coal		ST	PJM_EKPC
Cordova Energy Center	500	500	500	500	NG		CCCT	PJM_ComEd

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Corn Products Illinois #TGO1-TGO2	0	0	0	0	Coal		ST	PJM_ComEd
Covanta Fairfax Energy #GEN1+GEN2	86	86	86	86	REF	NG	ST	PJM_Dominion_VP
Covington Facility #GEN1	0	0	0	0	OT		ST	PJM_Dominion_VP
Covington Facility #GEN2	0	0	0	0	OT		ST	PJM_Dominion_VP
Covington Facility #GEN3	0	0	0	0	OT		ST	PJM_Dominion_VP
Covington Facility #GEN4	0	0	0	0	OT		ST	PJM_Dominion_VP
Covington Facility #GEN5	0	0	0	0	OT		ST	PJM_Dominion_VP
Covington Facility #GEN6	0	0	0	0	OT		ST	PJM_Dominion_VP
Cox Waste to Energy #1-2	0	0	0	0	OT		ST	PJM_EKPC
CP Crane #1	190	190	190	190	Coal	NG	ST	PJM_BaltimoreGE
CP Crane #2	195	195	195	195	Coal	NG	ST	PJM_BaltimoreGE
CP Crane #GT1	14	14	14	14	FO2		SCCT	PJM_BaltimoreGE
CPV Cunningham Creek #CT01+CT02+ST01	0	0	0	0	NG		CCCT	PJM_Dominion_VP
CPV Warren LLC #ST02	0	0	0	0	NG		CCCT	PJM_Dominion_VP
CPV Warren, LLC #CT01	0	0	0	0	NG		CCCT	PJM_Dominion_VP
CPV Warren, LLC #CT02	0	0	0	0	NG		CCCT	PJM_Dominion_VP
CPV Warren, LLC #ST01	0	0	0	0	NG		CCCT	PJM_Dominion_VP
Crawford #311-314+321-324+331-334	0	0	0	0	NG		SCCT	PJM_ComEd
Crawford #7	0	0	0	0	Coal		ST	PJM_ComEd
Crawford #8	0	0	0	0	Coal		ST	PJM_ComEd
Crescent Ridge wind farm	54	54	54	54	WND		WT	PJM_ComEd
Crete Energy Park #GT1	75	75	75	75	NG		SCCT	PJM_ComEd
Crete Energy Park #GT2	75	75	75	75	NG		SCCT	PJM_ComEd
Crete Energy Park #GT3	75	75	75	75	NG		SCCT	PJM_ComEd
Crete Energy Park #GT4	75	75	75	75	NG		SCCT	PJM_ComEd
Crisfield #CRIS	3	3	3	3	FO2		IC	PJM_DelmarvaPL
Crisfield #CRS2	3	3	3	3	FO2		IC	PJM_DelmarvaPL
Crisfield #CRS3	3	3	3	3	FO2		IC	PJM_DelmarvaPL
Crisfield #CRS4	3	3	3	3	FO2		IC	PJM_DelmarvaPL
Criterion Wind Project	100	100	100	100	WND		WT	PJM_AlleghenyPower

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Cromby #1	0	0	0	0	Coal	ST	PJM_PhiladelphiaElec	
Cromby #2	0	0	0	0	NG	ST	PJM_PhiladelphiaElec	
Cromby #IC1	0	0	0	0	FO2	IC	PJM_PhiladelphiaElec	
Croydon CT Generating Station #11	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #12	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #21	50	50	50	50	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #22	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #31	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #32	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #41	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Croydon CT Generating Station #42	49	49	49	49	FO2	SCCT	PJM_PhiladelphiaElec	
Cumberland #CUMB2	225	225	225	225	NG	KER	PJM_AtlanticElec	
Cumberland #GT1	81	81	81	81	NG	KER	PJM_AtlanticElec	
Cushaw #1-#5	2	2	2	2	WAT	HY	PJM_Dominion_VP	
Cuyahoga Regional Landfill #UNT1	2	2	2	2	NG	IC	PJM_ATSI	
Cuyahoga Regional Landfill #UNT2	2	2	2	2	NG	IC	PJM_ATSI	
Dale #1	0	0	0	0	Coal	ST	PJM_EKPC	
Dale #2	0	0	0	0	Coal	ST	PJM_EKPC	
Dale #3	0	0	0	0	Coal	ST	PJM_EKPC	
Dale #4	0	0	0	0	Coal	ST	PJM_EKPC	
Dam 4 #1-3 & Dam 5 #1-2	0	0	0	0	WAT	HY	PJM_AllegHENyPower	
Darby Electric Generating Station #1-4	0	0	0	0	NG	FO2	PJM_DaytonPL	
Darby Electric Generating Station #GT1	77	77	77	77	NG	FO2	PJM_DaytonPL	
Darby Electric Generating Station #GT2	76	76	76	76	NG	FO2	PJM_DaytonPL	
Darby Electric Generating Station #GT3	76	76	76	76	NG	FO2	PJM_DaytonPL	
Darby Electric Generating Station #GT4	75	75	75	75	NG	FO2	PJM_DaytonPL	
Darby Electric Generating Station #GT5	77	77	77	77	NG	FO2	PJM_DaytonPL	
Darby Electric Generating Station #GT6	75	75	75	75	NG	FO2	PJM_DaytonPL	
Darbytown #1	86	86	86	86	NG	FO2	PJM_Dominion_VP	
Darbytown #2	86	86	86	86	NG	FO2	PJM_Dominion_VP	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Darbytown #3	87	87	87	87	NG	FO2	SCCT	PJM_Dominion_VP
Darbytown #4	87	87	87	87	NG	FO2	SCCT	PJM_Dominion_VP
Davis-Besse #1	896	896	896	896	UR		ST	PJM_ATSI
DAY_App C, Meldahl Hydro, DAY	112	112	112	112	WAT		HY	PJM_DaytonPL
DAY_App C, Solar	26	26	26	26	SUN		OtherTech	PJM_DaytonPL
DAY_App C, Wind	300	300	200	200	WND		WT	PJM_DaytonPL
DAY_LFG, N/A_PJM Update2	10	10	10	10	OT		GT	PJM_DaytonPL
Deep Creek #1	10	10	10	10	WAT		HY	PJM_PennElec
Deep Creek #2	10	10	10	10	WAT		HY	PJM_PennElec
Deepwater #1	0	0	0	0	NG	FO2	ST	PJM_AtlanticElec
Deepwater #6	0	0	0	0	NG	FO2	ST	PJM_AtlanticElec
DEGS of Narrows LLC #GEN1+GEN2+GEN3+GEN4	0	0	0	0	Coal		ST	PJM_AEP
Delaware #9	13	13	13	13	FO2		SCCT	PJM_PhiladelphiaElec
Delaware City #1-4	57	57	57	57	OT	FO2	ST	PJM_DelmarvaPL
Delaware City 10 #DC10	23	23	23	23	FO2		SCCT	PJM_DelmarvaPL
Delaware City Plant #CT1+CT2+HRS1	146	146	146	146	NG		CCCT	PJM_DelmarvaPL
Delaware Generating Station #1	0	0	0	0	FO2		IC	PJM_PhiladelphiaElec
Delaware Generating Station #10	17	17	17	17	FO2		IC	PJM_PhiladelphiaElec
Delaware Generating Station #11	13	13	13	13	FO2		IC	PJM_PhiladelphiaElec
Delaware Generating Station #12	13	13	13	13	FO2		IC	PJM_PhiladelphiaElec
Delta Power Plant #CTG1+CTG2+CTG3+STG1	573	573	573	573	NG	FO2	CCCT	PJM_PhiladelphiaElec
Devonshire Power Partners LLC #DO1-DO5	5	5	5	5	OT		IC	PJM_ComEd
Dickerson #2	182	182	0	0	Coal		ST	PJM_PotomacElec
Dickerson #3	182	182	0	0	Coal		ST	PJM_PotomacElec
Dickerson #GT1	13	13	13	13	FO2		SCCT	PJM_PotomacElec
Dickerson #GT2	147	147	147	147	NG		SCCT	PJM_PotomacElec
Dickerson #GT3	147	147	147	147	NG		SCCT	PJM_PotomacElec
Dickerson #ST1	182	182	0	0	Coal		ST	PJM_PotomacElec
Dicks Creek #1	92	92	92	92	NG	FO2	SCCT	PJM_DukeOhioKentucky
Dicks Creek #3	14	14	14	14	NG	FO2	SCCT	PJM_DukeOhioKentucky

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Dicks Creek #4	15	15	15	15	FO2		SCCT	PJM_DukeOhioKentucky
Dicks Creek #5	15	15	15	15	FO2		SCCT	PJM_DukeOhioKentucky
Diesel Group 1	12	12	12	12	FO2		IC	PJM_DelmarvaPL
Diesel Group 2	8	8	8	8	FO2		IC	PJM_Dominion_VP
Diesel Group 3	8	8	8	8	FO2		IC	PJM_Dominion_VP
Dixon Hydroelectric Dam #1+2+3+4+5	3	3	3	3	WAT		HY	PJM_ComEd
Dixon/Lee Energy Partners LLC #DX1+DX2+DX3+DX4	4	4	4	4	OT		IC	PJM_ComEd
Dominion/Lo-Mar Gen #DOM1	11	11	11	11	FO2		SCCT	PJM_Dominion_VP
Dominion/Lo-Mar Gen #DOM2	2	2	2	2	FO2		SCCT	PJM_Dominion_VP
Dominion/Lo-Mar Gen #LOM1	2	2	2	2	FO2		IC	PJM_Dominion_VP
Dominion/Lo-Mar Gen #LOM2	2	2	2	2	FO2		IC	PJM_Dominion_VP
Dominion/Lo-Mar Gen #LOM3	2	2	2	2	FO2		IC	PJM_Dominion_VP
Donald C Cook #1	1,020	1,020	1,020	1,020	UR		ST	PJM_AEP
Donald C Cook #2	1,065	1,065	1,065	1,065	UR		ST	PJM_AEP
Doswell Energy Center #GEN1	105	105	105	105	NG	FO2	SCCT	PJM_Dominion_VP
Doswell Energy Center #GEN2	92	92	92	92	NG	FO2	SCCT	PJM_Dominion_VP
Doswell Energy Center #GEN3	119	119	119	119	NG	FO2	SCCT	PJM_Dominion_VP
Doswell Energy Center #GEN4	92	92	92	92	NG	FO2	SCCT	PJM_Dominion_VP
Doswell Energy Center #GEN5	92	92	92	92	NG	FO2	SCCT	PJM_Dominion_VP
Doswell Energy Center #GEN6	119	119	119	119	NG	FO2	SCCT	PJM_Dominion_VP
Doswell Energy Center #GEN7 (GT)	167	167	167	167	NG		SCCT	PJM_Dominion_VP
Dover #2	0	0	0	0	FO2		SCCT	PJM_AEP
Dover #3	8	8	8	8	FO2		SCCT	PJM_AEP
Dover #4	0	0	15	15	FO2		SCCT	PJM_AEP
Dover #5	2	2	2	2	FO2		SCCT	PJM_AEP
Dover #6	0	0	15	15	FO2		SCCT	PJM_AEP
Dover Peaking #1	2	2	2	2	FO2		IC	PJM_AEP
Dover Peaking #2	2	2	2	2	FO2		IC	PJM_AEP
Dover Peaking #3	2	2	2	2	FO2		IC	PJM_AEP
Dover Peaking #4	2	2	2	2	FO2		IC	PJM_AEP

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Dover Peaking #5	2	2	2	2	FO2	IC	PJM_AEP	
Dover Peaking #6	2	2	2	2	FO2	IC	PJM_AEP	
Dowagiac #1	0	0	0	0	NG	IC	PJM_AEP	
Dowagiac #2	0	0	0	0	FO2	IC	PJM_AEP	
Dowagiac #4	0	0	0	0	FO2	IC	PJM_AEP	
Dowagiac #5	0	0	0	0	FO2	IC	PJM_AEP	
DP&L_App C, Garrison CC, W3-032, DP&L	309	309	309	309	NG	CCCT	PJM_DelmarvaPL	
DP&L_App C, Natural Gas	27	27	27	27	NG	GT	PJM_DelmarvaPL	
DP&L_App C, Solar	227	227	227	227	SUN	OtherTech	PJM_DelmarvaPL	
DP&L_Delaware City Refinery, N-034, DP&L	30	30	30	30	NG	CCCT	PJM_DelmarvaPL	
DP&L_Smyrna Units 1 and 2, GTs, W1-062, DP&L	53	53	53	53	NG	GT	PJM_DelmarvaPL	
Dresden #2	937	937	937	937	UR	ST	PJM_ComEd	
Dresden #3	937	937	937	937	UR	ST	PJM_ComEd	
Dresden Energy Facility #1-3	580	580	580	580	NG	FO2 CCCT	PJM_AEP	
DRMI #IPP	75	75	75	75	REF	NG ST	PJM_PhiladelphiaElec	
DVP_App C, Biomass	30	30	30	30	OT	ST	PJM_Dominion_VP	
DVP_App C, Doswell 7CC (see existing Doswell 7), T-167, Y1-048, Y1-066,DVP	140	140	20	20	NG	CCCT	PJM_Dominion_VP	
DVP_App C, Gateway Smart Water CC, X1-080, X3-032, DVP	155	155	155	155	NG	CCCT	PJM_Dominion_VP	
DVP_App C, Panda Stonewall CC, X4-039, DVP	750	750	750	750	NG	CCCT	PJM_Dominion_VP	
DVP_App C, Wind	904	904	674	674	WND	WT	PJM_Dominion_VP	
DVP_App C, Wood	63	63	63	63	OT	ST	PJM_Dominion_VP	
DVP_Franklin Mill, gas-biomass, ?_PJM Update2	35	35	35	35	OT	ST	PJM_Dominion_VP	
DVP_LFG, N/A_PJM Update2	4	4	4	4	OT	GT	PJM_Dominion_VP	
DVP_Solar, N/A_PJM Update2	5	5	5	5	SUN	OtherTech	PJM_Dominion_VP	
DVP_Y2-097, Brunswick County, gas CC	1,376	1,376	1,376	1,376	NG	CCCT	PJM_Dominion_VP	
Eagle Point #IPP	211	211	211	211	NG	CCCT	PJM_PublicServiceEG	
East Bend #2	600	600	600	600	Coal	ST	PJM_DukeOhioKentucky	
Eastern Correctional Institute #1147+1148	0	0	0	0	OT	ST	PJM_DelmarvaPL	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Eastern Correctional Institute #DG1+DG2	0	0	0	0	FO2	IC	PJM_DelmarvaPL	
Eastern Landfill Gas LLC #1+2+3	3	3	3	3	OT	IC	PJM_BaltimoreGE	
Eastlake #1	0	0	0	0	Coal	ST	PJM_CLEVELAND	
Eastlake #2	0	0	0	0	Coal	ST	PJM_CLEVELAND	
Eastlake #3	0	0	0	0	Coal	ST	PJM_CLEVELAND	
Eastlake #4	0	0	0	0	Coal	ST	PJM_CLEVELAND	
Eastlake #5	0	0	0	0	Coal	ST	PJM_CLEVELAND	
Eastlake #6	24	24	24	24	FO2	SCCT	PJM_CLEVELAND	
Easton #7- #14& #101& #102	35	35	35	35	NG	FO2 IC	PJM_DelmarvaPL	
Easton 2 #201	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Easton 2 #202	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Easton 2 #203	5	5	5	5	FO2	SCCT	PJM_DelmarvaPL	
Easton 2 #204	5	5	5	5	FO2	SCCT	PJM_DelmarvaPL	
Easton 2 #21	6	6	6	6	FO2	IC	PJM_DelmarvaPL	
Easton 2 #22	6	6	6	6	FO2	IC	PJM_DelmarvaPL	
Easton 2 #23	6	6	6	6	FO2	IC	PJM_DelmarvaPL	
Easton 2 #24	6	6	6	6	FO2	IC	PJM_DelmarvaPL	
Ebensburg Nug #IPP	13	13	13	13	OT	ST	PJM_PennElec	
EcoGrove Wind LLC	100	100	100	100	WND	WT	PJM_ComEd	
Eddystone #1	0	0	0	0	Coal	ST	PJM_PhiladelphiaElec	
Eddystone #10	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Eddystone #2	0	0	0	0	Coal	ST	PJM_PhiladelphiaElec	
Eddystone #20	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Eddystone #3	380	380	380	380	NG	FO6 ST	PJM_PhiladelphiaElec	
Eddystone #30	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Eddystone #4	380	380	380	380	NG	FO6 ST	PJM_PhiladelphiaElec	
Eddystone #40	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Edge Moor #10	18	18	18	18	FO2	SCCT	PJM_DelmarvaPL	
Edge Moor #3	86	86	86	86	NG	OT ST	PJM_DelmarvaPL	
Edge Moor #4	174	174	174	174	NG	OT ST	PJM_DelmarvaPL	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Edge Moor #5	450	450	450	450	NG	FO2	ST	PJM_DelmarvaPL
Edgcombe Genco LLC #GEN1+GEN2	116	116	116	116	Coal		ST	PJM_Dominion_VP
Edgerton #1	2	2	2	2	FO2		IC	PJM_ATSI
Edgerton #2	2	2	2	2	FO2		IC	PJM_ATSI
Edgewater #CTA	0	0	0	0	FO2		SCCT	PJM_ATSI
Edgewater #CTB	0	0	0	0	FO2		SCCT	PJM_ATSI
Elgin Energy Center #CT01	121	121	121	121	NG		SCCT	PJM_ComEd
Elgin Energy Center #CT02	121	121	121	121	NG		SCCT	PJM_ComEd
Elgin Energy Center #CT03	121	121	121	121	NG		SCCT	PJM_ComEd
Elgin Energy Center #CT04	121	121	121	121	NG		SCCT	PJM_ComEd
Elkhart #1	3	3	3	3	WAT		HY	PJM_AEP
Elmwood Park Power #GEN1+GEN2	6	6	6	6	NG	FO2	CCCT	PJM_PublicServiceEG
Elrama #1	0	0	0	0	Coal		ST	PJM_DuqLight
Elrama #2	0	0	0	0	Coal		ST	PJM_DuqLight
Elrama #3	0	0	0	0	Coal		ST	PJM_DuqLight
Elrama #4	0	0	0	0	Coal		ST	PJM_DuqLight
Elwood Energy LLC #GT1	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT2	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT3	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT4	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT5	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT6	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT7	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT8	150	150	150	150	NG		SCCT	PJM_ComEd
Elwood Energy LLC #GT9	150	150	150	150	NG		SCCT	PJM_ComEd
Emporia Hydro #GEN2+GEN2	2	2	2	2	WAT		HY	PJM_Dominion_VP
Engle #16	9	9	9	9	FO2		IC	PJM_ATSI
Essex #9	81	81	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
Essex County RR #1	65	65	65	65	REF		ST	PJM_PublicServiceEG_N
ExxonMobil Oil Joliet Refinery GTG1+STG1	0	0	0	0	OT		SCCT	PJM_ComEd

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
ExxonMobil Oil Joliet Refinery MG	0	0	0	0	OT	ST	PJM_ComEd	
Fairless Energy Center CT1A-CT2B+ST1	597	597	597	597	NG	CCCT	PJM_PhiladelphiaElec	
Fairless Energy Center CT2A-CT2B+ST2	597	597	597	597	NG	CCCT	PJM_PhiladelphiaElec	
Fairless Hills #A	30	30	0	0	NG	ST	PJM_PhiladelphiaElec	
Fairless Hills #B	30	30	0	0	NG	ST	PJM_PhiladelphiaElec	
Falling Spring #5 (Chambersburg Diesel #5)	2	2	2	2	NG	IC	PJM_AlleghenyPower	
Falling Spring #6 (Chambersburg Diesel #6)	2	2	2	2	NG	IC	PJM_AlleghenyPower	
Falling Spring #7 (Chambersburg Diesel #7)	3	3	3	3	FO2	IC	PJM_AlleghenyPower	
Falls #1	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Falls #2	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Falls #3	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Fayette Energy Facility	620	620	620	620	NG	CCCT	PJM_AlleghenyPower	
FE_App C, Methane	3	3	3	3	OT	ST	PJM_ATSI	
FE_App C, Natural Gas	40	40	40	40	NG	GT	PJM_ATSI	
FE_App C, Other	135	135	135	135	OT	OtherTech	PJM_ATSI	
FE_App C, Solar	64	64	64	64	SUN	OtherTech	PJM_ATSI	
FE_App C, Wind	815	815	260	260	WND	WT	PJM_ATSI	
Fisk #19	0	0	0	0	Coal	ST	PJM_ComEd	
Fisk Street #311	24	24	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #312	0	0	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #321	0	0	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #322	0	0	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #331	0	0	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #332	0	0	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #341	0	0	0	0	FO2	SCCT	PJM_ComEd	
Fisk Street #342	20	20	0	0	FO2	SCCT	PJM_ComEd	
Forked River #1	0	0	44	44	NG	FO2 SCCT	PJM_JerseyCntrlPL	
Forked River #2	0	0	42	42	NG	FO2 SCCT	PJM_JerseyCntrlPL	
Fort Martin #1	548	548	548	548	Coal	ST	PJM_AlleghenyPower	
Fort Martin #2	546	546	546	546	Coal	ST	PJM_AlleghenyPower	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Forward Windpower LLC #1 Pennsylvania	7	7	7	7	WND		WT	PJM_PennElec
Foster Wheeler Mt Carmel Inc #TG1	43	43	43	43	OT	NG	ST	PJM_PennPL_UGI
Fourth Street #1	0	0	0	0	FO2		SCCT	PJM_AEP
Fowler Ridge Wind Farm LLC #FII	254	254	254	254	WND		WT	PJM_AEP
Fowler Ridge Wind Farm LLC #FIII	99	99	99	99	WND		WT	PJM_AEP
Fowler Ridge windfarm (phase I)	394	394	394	394	WND		WT	PJM_AEP
Frackville #IPP	43	43	43	43	OT		ST	PJM_PennPL_UGI
Frank M Tait #GT1	87	87	87	87	NG	FO2	SCCT	PJM_DaytonPL
Frank M Tait #GT2	89	89	89	89	NG	FO2	SCCT	PJM_DaytonPL
Frank M Tait #GT3	80	80	80	80	NG	FO2	SCCT	PJM_DaytonPL
Frank M Tait #IC1	3	3	3	3	NG	FO2	IC	PJM_DaytonPL
Frank M Tait #IC2	3	3	3	3	NG	FO2	IC	PJM_DaytonPL
Frank M Tait #IC3	3	3	3	3	NG	FO2	IC	PJM_DaytonPL
Frank M Tait #IC4	3	3	3	3	NG	FO2	IC	PJM_DaytonPL
Fremont Energy Center	685	685	685	685	NG		CCCT	PJM_ATSI
French Paper Hydro #1+2+3+4	0	0	0	0	WAT		HY	PJM_AEP
Frey Farm Landfill #GEN1+GEN2	3	3	3	3	OT		IC	PJM_PennPL_UGI
Fries Hydroelectric #GEN1+GEN2+GEN3+GEN4	5	5	5	5	WAT		HY	PJM_AEP
G F Weaton Power Station #GEN1+GEN2	0	0	0	0	Coal		ST	PJM_DuqLight
Galion #1	2	2	2	2	FO2		IC	PJM_ATSI
Galion #2	2	2	2	2	FO2		IC	PJM_ATSI
Galion #3	2	2	2	2	FO2		IC	PJM_ATSI
Galion Generating Station #CT1	25	25	25	25	NG		SCCT	PJM_ATSI
Galion Generating Station #CT2	12	12	12	12	NG		SCCT	PJM_ATSI
Gaston #1-#4	220	220	220	220	WAT		HY	PJM_Dominion_VP
Gateway Gen #1	2	2	2	2	FO2		IC	PJM_Dominion_VP
Gauley River (Summersville) #GEN1+GEN2	34	34	34	34	WAT		HY	PJM_AEP
Gen J M Gavin #1	1,320	1,320	1,320	1,320	Coal		ST	PJM_AEP
Gen J M Gavin #2	1,320	1,320	1,356	1,356	Coal		ST	PJM_AEP
General Electric Diesel Engine Plant #REGN	0	0	0	0	FO2		IC	PJM_ATSI

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
General Electric Erie PA Power #DSL1	0	0	0	0	FO2	IC	PJM_PennElec	
General Electric Erie PA Power #DSL2	0	0	0	0	FO2	IC	PJM_PennElec	
General Electric Erie PA Power #DSL3	0	0	0	0	FO2	IC	PJM_PennElec	
Geneva	20	20	20	20	NG	SCCT	PJM_ComEd	
Geneva Energy LLC #LM2 (New Heights) (formerly Chewton Glen)	0	0	22	22	OT	ST	PJM_ComEd	
Genoa Diesel Generating Station #1	2	2	2	2	OT	IC	PJM_ATSI	
Genoa Diesel Generating Station #2	2	2	2	2	OT	IC	PJM_ATSI	
Genoa Diesel Generating Station #3	2	2	2	2	OT	IC	PJM_ATSI	
Gilbert #4-5-6-7-8	288	288	288	288	NG	FO2	CCCT	PJM_JerseyCntrlPL
Gilbert #9	152	152	152	152	NG	FO2	SCCT	PJM_JerseyCntrlPL
Gilbert #C1	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Gilbert #C2	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Gilbert #C3	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Gilbert #C4	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glen Lyn #5	0	0	0	0	Coal	ST	PJM_AEP	
Glen Lyn #6	0	0	0	0	Coal	ST	PJM_AEP	
Glenn Gardner #1	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #2	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #3	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #4	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #5	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #6	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #7	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Glenn Gardner #8	0	0	0	0	NG	FO2	SCCT	PJM_JerseyCntrlPL
Godwin Drive Plant #C10	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Godwin Drive Plant #C7	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Godwin Drive Plant #C8	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Godwin Drive Plant #C9	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Goodyear Power Plant #T-1-T-4	0	0	0	0	Coal	ST	PJM_ATSI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Gordonsville LP I #1	109	109	109	109	NG	FO2	CCCT	PJM_Dominion_VP
Gordonsville LP II #1	109	109	109	109	NG	FO2	CCCT	PJM_Dominion_VP
Gould Street #3 (reactivated)	101	101	101	101	NG		ST	PJM_BaltimoreGE
Grand Ridge Wind Farm	68	68	68	68	WND		WT	PJM_ComEd
Grand Ridge Wind Farm Expansion	120	120	120	120	WND		WT	PJM_ComEd
Granite City Works	0	0	78	78	OT		ST	PJM_ComEd
Grant Town Power Plant #GEN1	80	80	80	80	OT	NG	ST	PJM_AlleghenyPower
Gravel Neck #1	10	10	10	10	NG		SCCT	PJM_Dominion_VP
Gravel Neck #2	19	19	19	19	NG		SCCT	PJM_Dominion_VP
Gravel Neck #3	92	92	92	92	NG		SCCT	PJM_Dominion_VP
Gravel Neck #4	92	92	92	92	NG		SCCT	PJM_Dominion_VP
Gravel Neck #5	92	92	92	92	NG		SCCT	PJM_Dominion_VP
Gravel Neck #6	92	92	92	92	NG		SCCT	PJM_Dominion_VP
Grays Ferry Cogeneration #GEN1+GEN2	150	150	150	150	NG	FO2	CCCT	PJM_PhiladelphiaElec
Great Falls Hydro Project #GEN1+GEN2+GEN3	11	11	11	11	WAT		HY	PJM_PublicServiceEG
Greater Lebanon Refuse Authority Landfil #GEN1+GEN2	5	5	5	5	OT		IC	PJM_MetEd
Green Knight (Grand Central LF) #TG1-3	7	7	7	7	OT		SCCT	PJM_MetEd
Green Mountain Energy	10	10	10	10	WND		WT	PJM_AlleghenyPower
Greene Energy Resource Recovery Project #1	0	0	0	0	OT		ST	PJM_AlleghenyPower
Greene Valley Gas Recovery #GEN1+GEN2+GEN3	10	10	10	10	OT		SCCT	PJM_ComEd
Greenup Hydro #1+2+3	0	0	70	70	WAT		HY	PJM_AEP
Greenville Electric Generating Station #GT1	51	51	51	51	NG		SCCT	PJM_DaytonPL
Greenville Electric Generating Station #GT2	51	51	51	51	NG		SCCT	PJM_DaytonPL
Greenville Electric Generating Station #GT3	51	51	51	51	NG		SCCT	PJM_DaytonPL
Greenville Electric Generating Station #GT4	51	51	51	51	NG		SCCT	PJM_DaytonPL
GSG LLC #1	0	0	80	80	WND		WT	PJM_ComEd
Halifax #GEN1+GEN2+GEN3	2	2	2	2	WAT		HY	PJM_Dominion_VP
Hamilton #1	20	20	20	20	FO2		SCCT	PJM_MetEd
Hamilton #3	1	1	1	1	WAT		HY	PJM_DukeOhioKentucky
Hamilton #4	1	1	1	1	WAT		HY	PJM_DukeOhioKentucky

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hamilton #5	10	10	10	10	NG	ST	PJM_DukeOhioKentucky	
Hamilton #7	0	0	25	25	NG	ST	PJM_DukeOhioKentucky	
Hamilton #8	0	0	25	25	Coal	ST	PJM_DukeOhioKentucky	
Hamilton #9	0	0	50	50	Coal	ST	PJM_DukeOhioKentucky	
Hamilton #GT1	10	10	10	10	NG	SCCT	PJM_DukeOhioKentucky	
Hamilton #GT2	0	0	17	17	NG	SCCT	PJM_DukeOhioKentucky	
Hamilton Peaking #1 (GT3)	0	0	31	31	NG	SCCT	PJM_DukeOhioKentucky	
Handsome Lake Energy LLC #GT01	58	58	58	58	NG	SCCT	PJM_PennElec	
Handsome Lake Energy LLC #GT02	58	58	58	58	NG	SCCT	PJM_PennElec	
Handsome Lake Energy LLC #GT03	58	58	58	58	NG	SCCT	PJM_PennElec	
Handsome Lake Energy LLC #GT04	58	58	58	58	NG	SCCT	PJM_PennElec	
Handsome Lake Energy LLC #GT05	58	58	58	58	NG	SCCT	PJM_PennElec	
Hanging Rock Energy Facility #1GT1+1GT2+1ST+2GT1+2GT2+2ST	1,240	1,240	1,240	1,240	NG	CCCT	PJM_AEP	
Harrisburg Facility #GEN3	23	23	0	0	OT	ST	PJM_PennPL_UGI	
Harrison #1	657	657	657	657	Coal	NG ST	PJM_AlleghenyPower	
Harrison #2	657	657	657	657	Coal	NG ST	PJM_AlleghenyPower	
Harrison #3	651	651	651	651	Coal	NG ST	PJM_AlleghenyPower	
Harvell #1	1	1	1	1	WAT	HY	PJM_Dominion_VP	
Harwood #CT1	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
Harwood #CT2	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
Hatfields Ferry #1	530	530	0	0	Coal	ST	PJM_AlleghenyPower	
Hatfields Ferry #2	530	530	0	0	Coal	ST	PJM_AlleghenyPower	
Hatfields Ferry #3	530	530	0	0	Coal	ST	PJM_AlleghenyPower	
Haverhill North Cogeneration Facility #SCKG1	75	75	75	75	OT	ST	PJM_AEP	
Hawks Nest Hydro #GEN1+GEN2+GEN3+GEN4	0	0	97	97	WAT	HY	PJM_AEP	
Hay Road #HR1+HR2+HR3+HR4	565	565	565	565	NG	KER CCCT	PJM_DelmarvaPL	
Hay Road #HR5+HR6+HR7+HR8	565	565	565	565	NG	KER CCCT	PJM_DelmarvaPL	
Hazelton #GEN2	30	30	30	30	NG	SCCT	PJM_PennPL_UGI	
Hazelton #GEN3	0	0	31	31	NG	SCCT	PJM_PennPL_UGI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hazelton #GEN4	30	30	30	30	NG		SCCT	PJM_PennPL_UGI
Hazelton NUG (Continental Energy Associates) GEN1	60	60	60	60	NG		SCCT	PJM_PennPL_UGI
Henderson I #1	0	0	0	0	FO2		IC	PJM_EKPC
Henderson I #2	0	0	0	0	FO2		IC	PJM_EKPC
Henderson I #5	0	0	0	0	Coal		ST	PJM_EKPC
Henderson I #6	0	0	0	0	Coal		ST	PJM_EKPC
Herbert A Wagner #1	128	128	128	128	NG	FO6	ST	PJM_BaltimoreGE
Herbert A Wagner #2	135	135	135	135	Coal		ST	PJM_BaltimoreGE
Herbert A Wagner #3	324	324	324	324	Coal		ST	PJM_BaltimoreGE
Herbert A Wagner #4	397	397	397	397	FO6		ST	PJM_BaltimoreGE
Herbert A Wagner #GT1	14	14	14	14	FO2		SCCT	PJM_BaltimoreGE
High Trail Wind Farm LLC #1 (Twin Groves project)	198	198	198	198	WND		WT	PJM_ComEd
Highland Wind Project	75	75	75	75	WND		WT	PJM_PennElec
HL Spurlock #1	300	300	300	300	Coal		ST	PJM_EKPC
HL Spurlock #2	510	510	510	510	Coal		ST	PJM_EKPC
HL Spurlock #3 (EA Gilbert)	268	268	268	268	Coal		ST	PJM_EKPC
HL Spurlock #4	268	268	268	268	Coal		ST	PJM_EKPC
Hoffer Plastics #GEN1-GEN9	7	7	7	7	NG		IC	PJM_ComEd
Holtwood #1- #10	111	111	111	111	WAT		HY	PJM_PennPL_UGI
Homer City #1	620	620	620	620	Coal		ST	PJM_PennElec
Homer City #2	614	614	614	614	Coal		ST	PJM_PennElec
Homer City #3	650	650	650	650	Coal		ST	PJM_PennElec
Hope Creek #1	1,211	1,211	1,211	1,211	UR		ST	PJM_AtlanticElec
Hopewell #1 Repower	63	63	63	63	OT	NG	ST	PJM_Dominion_VP
Hopewell Cogen #1 EIA15065	337	337	367	367	NG		CCCT	PJM_Dominion_VP
Howard Down #10	23	23	0	0	FO6	NG	ST	PJM_AtlanticElec
Hudson #1	0	0	0	0	NG		ST	PJM_PublicServiceEG_N
Hudson #2	575	575	575	575	Coal	NG	ST	PJM_PublicServiceEG_N
Hudson #3	0	0	0	0	KER		SCCT	PJM_PublicServiceEG_N
Hunlock Power Station #5+6	96	96	96	96	NG		CCCT	PJM_PennPL_UGI

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Hunterdon Cogen Facility #1	2	2	2	2	NG		SCCT	PJM_JerseyCntrlPL
Hunterstown #1	20	20	20	20	NG	FO2	SCCT	PJM_MetEd
Hunterstown #2	20	20	20	20	NG	FO2	SCCT	PJM_MetEd
Hunterstown #3	20	20	20	20	NG	FO2	SCCT	PJM_MetEd
Hunterstown Generating Station	829	829	829	829	NG		CCCT	PJM_MetEd
I-95 Landfill #1	6	6	6	6	OT		IC	PJM_Dominion_VP
I-95 Phase II #1	3	3	3	3	OT		IC	PJM_Dominion_VP
Illinois Institute of Tech Cogen Fac #GEN1	0	0	0	0	NG		SCCT	PJM_ComEd
Illinois Institute of Tech Cogen Fac #GEN2	0	0	0	0	NG		SCCT	PJM_ComEd
Indian River #1	0	0	0	0	Coal		ST	PJM_DelmarvaPL
Indian River #10	16	16	16	16	FO2		SCCT	PJM_DelmarvaPL
Indian River #2	0	0	0	0	Coal		ST	PJM_DelmarvaPL
Indian River #3	0	0	0	0	Coal		ST	PJM_DelmarvaPL
Indian River #4	428	428	428	428	Coal		ST	PJM_DelmarvaPL
Indiana University of Pennsylv #GEN1+GEN2+GEN3+GEN4	0	0	16	16	NG		IC	PJM_PennElec
Industrial Park #3-7	9	9	9	9	FO1		SCCT	PJM_ComEd
J K Smith #GT1	110	110	110	110	NG		SCCT	PJM_EKPC
J K Smith #GT2	110	110	110	110	NG		SCCT	PJM_EKPC
J K Smith #GT3	110	110	110	110	NG		SCCT	PJM_EKPC
J K Smith #GT4	73	73	73	73	NG	FO2	SCCT	PJM_EKPC
J K Smith #GT5	73	73	73	73	NG	FO2	SCCT	PJM_EKPC
J K Smith #GT6	73	73	73	73	NG	FO2	SCCT	PJM_EKPC
J K Smith #GT7	73	73	73	73	NG	FO2	SCCT	PJM_EKPC
J K Smith #GT9-10	152	152	152	152	NG		SCCT	PJM_EKPC
J M Stuart #D1	2	2	2	2	FO2		IC	PJM_DaytonPL
J M Stuart #D2	2	2	2	2	FO2		IC	PJM_DaytonPL
J M Stuart #D3	2	2	2	2	FO2		IC	PJM_DaytonPL
J M Stuart #D4	9	9	9	9	FO2		IC	PJM_DaytonPL
Jackson Cntr Peaking #1 EIA7780	2	2	2	2	FO2		IC	PJM_DaytonPL

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
James River Cogeneration #GEN1+GEN2 (Cogentrix-Hopewell #1)	112	112	112	112	Coal		ST	PJM_Dominion_VP
JCPL_App C, Biomass	37	37	37	37	OT		ST	PJM_JerseyCntrlPL
JCPL_App C, CPV Woodbridge CC, w4-009, X4-005 JCPL	753	753	60	60	NG		CCCT	PJM_JerseyCntrlPL
JCPL_App C, Gateway Energy Center CC, R-011, JCPL	440	440	440	440	NG		CCCT	PJM_JerseyCntrlPL
JCPL_App C, Natural Gas	71	71	71	71	NG		GT	PJM_JerseyCntrlPL
JCPL_App C, NJ Power Dev CC, W4-021, JCPL	738	738	0	0	NG		CCCT	PJM_JerseyCntrlPL
JCPL_App C, Solar	859	859	726	726	SUN		OtherTech	PJM_JerseyCntrlPL
Jersey-Atlantic Wind Farm	8	8	8	8	WND		WT	PJM_AtlanticElec
JM Stuart #1 EIA2850	585	585	585	585	Coal		ST	PJM_DaytonPL
JM Stuart #2 EIA2850	588	588	588	588	Coal		ST	PJM_DaytonPL
JM Stuart #3 EIA2850	587	587	587	587	Coal		ST	PJM_DaytonPL
JM Stuart #4 EIA2850	578	578	578	578	Coal		ST	PJM_DaytonPL
John B Rich Memorial Power Station #GEN1	82	82	82	82	OT		ST	PJM_PennPL_UGI
John Deere Harvester Works #2+4+5	0	0	0	0	Coal		ST	PJM_ComEd
John E Amos #1	800	800	800	800	Coal		ST	PJM_AEP
John E Amos #2	800	800	800	800	Coal		ST	PJM_AEP
John E Amos #3	1,300	1,300	1,336	1,336	Coal		ST	PJM_AEP
John H Kerr #1- #7	327	327	327	327	WAT		HY	PJM_Dominion_VP
Johnsonburg Mill PT1	0	0	20	20	OT	NG	ST	PJM_PennElec
Joliet 29 #7	518	518	518	518	Coal	NG	ST	PJM_ComEd
Joliet 29 #8	518	518	518	518	Coal	NG	ST	PJM_ComEd
Joliet 9	294	294	294	294	Coal		ST	PJM_ComEd
Kammer #1	0	0	0	0	Coal		ST	PJM_AEP
Kammer #2	0	0	0	0	Coal		ST	PJM_AEP
Kammer #3	0	0	0	0	Coal		ST	PJM_AEP
Kanawha River #1	0	0	0	0	Coal		ST	PJM_AEP
Kanawha River #2	0	0	0	0	Coal		ST	PJM_AEP
Kankakee Gas Recovery #GEN1+GEN2	2	2	2	2	OT		IC	PJM_ComEd
Kankakee Hydro Facility #1+2+3	1	1	1	1	WAT		HY	PJM_ComEd

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Kearny #7	0	0	0	0	FO6		PJM_PublicServiceEG_N	
Kearny #8	0	0	0	0	FO6		PJM_PublicServiceEG_N	
Kearny #9	0	0	0	0	NG	SCCT	PJM_PublicServiceEG_N	
Kendall County Generation #CT1-4+ST1-4	1,139	1,139	1,139	1,139	NG	CCCT	PJM_ComEd	
Kenilworth Energy Facility #GEN1+GEN2	27	27	27	27	NG	FO2 SCCT	PJM_PublicServiceEG	
Kentucky Mills #01	0	0	0	0	OT	ST	PJM_EKPC	
Keystone #1 EIA3136	873	873	873	873	Coal	ST	PJM_PennElec	
Keystone #2 EIA3136	874	874	874	874	Coal	ST	PJM_PennElec	
Keystone #3 EIA3136	3	3	3	3	FO2	IC	PJM_PennElec	
Keystone #4 EIA3136	3	3	3	3	FO2	IC	PJM_PennElec	
Keystone #5 EIA3136	3	3	3	3	FO2	IC	PJM_PennElec	
Keystone #6 EIA3136	3	3	3	3	FO2	IC	PJM_PennElec	
Keystone Landfill #IPP EIA54934	5	5	5	5	OT	IC	PJM_PennPL_UGI	
Killen Station #2	612	612	612	612	Coal	ST	PJM_DaytonPL	
Killen Station #GT1	18	18	18	18	FO2	SCCT	PJM_DaytonPL	
Kincaid #1	579	579	579	579	Coal	NG ST	PJM_ComEd	
Kincaid #2	579	579	579	579	Coal	NG ST	PJM_ComEd	
King and Queen County Landfill	12	12	12	12	OT	IC	PJM_Dominion_VP	
Kingsland Landfill #1-3	0	0	0	0	OT	IC	PJM_PublicServiceEG	
Kinsley #1	3	3	3	3	OT	IC	PJM_PublicServiceEG	
Kitty Hawk #GT1	0	0	0	0	FO2	SCCT	PJM_Dominion_VP	
Kitty Hawk #GT2	0	0	0	0	FO2	SCCT	PJM_Dominion_VP	
Kline Township Cogen #1/Northeast Power Cogen	52	52	52	52	OT	ST	PJM_PennPL_UGI	
KMS Crossroads #DG-1+DB-3	0	0	0	0	NG	IC	PJM_RocklandElec	
KMS Crossroads #DG-3	0	0	0	0	NG	IC	PJM_RocklandElec	
KMS Crossroads #TG-4	0	0	0	0	NG	SCCT	PJM_RocklandElec	
KMS Joliet Power Partners LP #E-1	0	0	0	0	FO2	IC	PJM_ComEd	
KMS Joliet Power Partners LP #E-2	0	0	0	0	FO2	IC	PJM_ComEd	
KMS Joliet Power Partners LP #E-3	0	0	0	0	FO2	IC	PJM_ComEd	
KMS Joliet Power Partners LP #E-4	0	0	0	0	FO2	IC	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Koppers Chicago Plant #GEN1	2	2	2	2	OT	ST	PJM_ComEd	
Kyger Creek #1	197	197	197	197	Coal	ST	PJM_AEP	
Kyger Creek #2	196	196	196	196	Coal	ST	PJM_AEP	
Kyger Creek #3	196	196	196	196	Coal	ST	PJM_AEP	
Kyger Creek #4	196	196	196	196	Coal	ST	PJM_AEP	
Kyger Creek #5	196	196	196	196	Coal	ST	PJM_AEP	
Ladysmith #1	171	171	171	171	NG	SCCT	PJM_Dominion_VP	
Ladysmith #2	171	171	171	171	NG	SCCT	PJM_Dominion_VP	
Ladysmith #3	182	182	182	182	NG	FO2 SCCT	PJM_Dominion_VP	
Ladysmith #4	170	170	170	170	NG	FO2 SCCT	PJM_Dominion_VP	
Ladysmith #5	170	170	170	170	NG	FO2 SCCT	PJM_Dominion_VP	
Lafayette Energy Partners LP #HA1	1	1	1	1	OT	IC	PJM_DelmarvaPL	
Lafayette Energy Partners LP #HA2	1	1	1	1	OT	IC	PJM_DelmarvaPL	
Lake Gas Recovery #GEN1+GEN2+GEN3	10	10	10	10	OT	SCCT	PJM_ComEd	
Lake Lynn #1- #4	52	52	52	52	WAT	HY	PJM_AlleghenyPower	
Lake Shore #18	0	0	0	0	Coal	ST	PJM_ATSI	
Lake Shore #IC1	2	2	2	2	FO2	IC	PJM_ATSI	
Lake Shore #IC2	2	2	2	2	FO2	IC	PJM_ATSI	
Lakeview Gas Recovery #GEN1+GEN2	5	5	5	5	OT	IC	PJM_PennElec	
Lakeview Hydro #1	0	0	0	0	WAT	HY	PJM_Dominion_VP	
Lakewood Cogen LP #GEN1+GEN2+GEN3	222	222	222	222	NG	FO2 CCCT	PJM_JerseyCntrlPL	
Lancaster County Resource Recovery #GEN1	30	30	30	30	REF	ST	PJM_MetEd	
Lancaster Wind Farm	0	0	80	80	WND	WT	PJM_ComEd	
LaSalle #1	1,188	1,188	1,188	1,188	UR	ST	PJM_ComEd	
LaSalle #2	1,191	1,191	1,191	1,191	UR	ST	PJM_ComEd	
Laurel #1 EKPC	70	70	70	70	WAT	HY	PJM_EKPC	
Laurel Ridge LFGTE #1-5	4	4	4	4	OT	IC	PJM_EKPC	
Lawrenceburg Energy Facility	1,144	1,144	1,144	1,144	NG	CCCT	PJM_AEP	
Lebanon #1	1	1	1	1	FO2	IC	PJM_DukeOhioKentucky	
Lebanon #1	1	1	1	1	FO2	IC	PJM_DukeOhioKentucky	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Lebanon #5	2	2	2	2	FO2	IC	PJM_DukeOhioKentucky	
Lebanon #6	3	3	3	3	FO2	IC	PJM_DukeOhioKentucky	
Lebanon #7	6	6	6	6	FO2	IC	PJM_DukeOhioKentucky	
Lebanon #8	6	6	6	6	FO2	IC	PJM_DukeOhioKentucky	
Lebanon #9	14	14	14	14	FO2	IC	PJM_DukeOhioKentucky	
Lee - DeKalb Wind Energy Center	248	248	248	248	WND	WT	PJM_ComEd	
Lee Energy Facility #CT1	79	79	79	79	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT2	80	80	80	80	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT3	79	79	79	79	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT4	79	79	79	79	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT5	79	79	79	79	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT6	80	80	80	80	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT7	78	78	78	78	NG	SCCT	PJM_ComEd	
Lee Energy Facility #CT8	78	78	78	78	NG	SCCT	PJM_ComEd	
Leesville #1 (part of FERC2210)	0	0	25	25	WAT	HY	PJM_AEP	
Leesville #2 (part of FERC2210)	25	25	25	25	WAT	HY	PJM_AEP	
Lewes #7	0	0	0	0	FO2	IC	PJM_DelmarvaPL	
Lewes #8	0	0	0	0	FO2	IC	PJM_DelmarvaPL	
LG&E - Altavista #1 Repower	0	0	0	0	OT	ST	PJM_Dominion_VP	
Liberty Electric Power LLC #1-3	541	541	541	541	NG	CCCT	PJM_PhiladelphiaElec	
Lima Energy	0	0	600	600	Coal	IGCC	PJM_AEP	
Limerick #1	1,154	1,154	1,154	1,154	UR	ST	PJM_PhiladelphiaElec	
Limerick #2	1,154	1,154	1,154	1,154	UR	ST	PJM_PhiladelphiaElec	
Lincoln Generating Facility #CTG1	72	72	72	72	NG	SCCT	PJM_ComEd	
Lincoln Generating Facility #CTG2	72	72	72	72	NG	SCCT	PJM_ComEd	
Lincoln Generating Facility #CTG3	72	72	72	72	NG	SCCT	PJM_ComEd	
Lincoln Generating Facility #CTG4	72	72	72	72	NG	SCCT	PJM_ComEd	
Lincoln Generating Facility #CTG5	72	72	72	72	NG	SCCT	PJM_ComEd	
Lincoln Generating Facility #CTG6	72	72	72	72	NG	SCCT	PJM_ComEd	
Lincoln Generating Facility #CTG7	72	72	72	72	NG	SCCT	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Lincoln Generating Facility #CTG8	112	112	112	112	NG		SCCT	PJM_ComEd
Linden #1 EIA2406	0	0	0	0	FO6			PJM_PublicServiceEG_N
Linden #2 EIA2406	0	0	0	0	FO6			PJM_PublicServiceEG_N
Linden #3 EIA2406	0	0	0	0	NG			PJM_PublicServiceEG_N
Linden #5 EIA2406	86	86	86	86	NG	KER	SCCT	PJM_PublicServiceEG_N
Linden #6 EIA2406	106	106	106	106	NG	KER	SCCT	PJM_PublicServiceEG_N
Linden #7 EIA2406	84	84	84	84	NG	KER	SCCT	PJM_PublicServiceEG_N
Linden #8 EIA2406	80	80	80	80	NG	KER	SCCT	PJM_PublicServiceEG_N
Little Company of Mary Hospital #GEN1	0	0	0	0	NG		SCCT	PJM_ComEd
Lockport Powerhouse #1GEN	12	12	12	12	WAT		HY	PJM_ComEd
Locust Ridge #LRWF	24	24	24	24	WND		WT	PJM_PennPL_UGI
Locust Ridge II Wind Farm	100	100	100	100	WND		WT	PJM_PennPL_UGI
Logan Generating Company LP #GEN1	219	219	219	219	Coal		ST	PJM_AtlanticElec
Logansport #4	0	0	17	17	Coal		ST	PJM_DukeOhioKentucky
Logansport #5	0	0	22	22	Coal		ST	PJM_DukeOhioKentucky
Logansport #6	0	0	17	17	NG		SCCT	PJM_DukeOhioKentucky
London #1-3	18	18	18	18	WAT		HY	PJM_AEP
Longview Power LLC	700	700	700	700	Coal		ST	PJM_AlleghenyPower
Lookout	36	36	36	36	WND		WT	PJM_PennElec
Loraine County #1+2+3+4+5+6+7+8	11	11	11	11	OT		IC	PJM_ATSI
Louisa County Facility	468	468	468	468	NG	FO2	CCCT	PJM_Dominion_VP
Low Moor #GT1	13	13	13	13	FO2		SCCT	PJM_Dominion_VP
Low Moor #GT2	12	12	12	12	FO2		SCCT	PJM_Dominion_VP
Low Moor #GT3	13	13	13	13	FO2		SCCT	PJM_Dominion_VP
Low Moor #GT4	13	13	13	13	FO2		SCCT	PJM_Dominion_VP
Lower Mount Bethel Energy #G1+G2+G3	553	553	553	553	NG		CCCT	PJM_PennPL_UGI
Luke Mill #GEN1	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Luke Mill #GEN2	8	8	8	8	Coal		ST	PJM_AlleghenyPower
Luray #1-3	0	0	0	0	WAT		HY	PJM_AlleghenyPower
Mad River #CTA	0	0	0	0	FO2		SCCT	PJM_ATSI

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Mad River #CTB	0	0	0	0	FO2	SCCT	PJM_ATSI	
Mallard Lake Electric #1-4	0	0	21	21	OT	SCCT	PJM_ComEd	
Marcus Hook Cogen	760	760	760	760	NG	CCCT	PJM_PhiladelphiaElec	
Marcus Hook Refinery Cogen #GEN1 (SUNOCO PLANT)	51	51	51	51	NG	SCCT	PJM_PhiladelphiaElec	
Marmet #1-3	18	18	18	18	WAT	HY	PJM_AEP	
Mars Snackfood US #1	0	0	0	0	NG	SCCT	PJM_ComEd	
Mars Snackfood US #GEN1	0	0	0	0	NG	SCCT	PJM_JerseyCntrlPL	
Marsh Run Generating	484	484	484	484	NG	FO2	PJM_Dominion_VP	
Martins Creek #3	850	850	850	850	NG	FO6	PJM_PennPL_UGI	
Martins Creek #4	800	800	800	800	NG	FO6	PJM_PennPL_UGI	
Martinsville #1 EIA3826	1	1	1	1	WAT	HY	PJM_AEP	
McKee Run #1	17	17	0	0	NG	FO6	PJM_DelmarvaPL	
McKee Run #2	17	17	0	0	NG	FO6	PJM_DelmarvaPL	
McKee Run #3	102	102	0	0	NG	FO6	PJM_DelmarvaPL	
MCRC #NUG (Monmouth LFG)	7	7	7	7	NG	SCCT	PJM_JerseyCntrlPL	
Meadow Lake I Wind Farm	200	200	200	200	WND	WT	PJM_AEP	
Meadow Lake II Wind Farm	119	119	119	119	WND	WT	PJM_AEP	
Meadow Lake III Wind Farm	103	103	103	103	WND	WT	PJM_AEP	
Meadow Lake IV Wind Farm	99	99	99	99	WND	WT	PJM_AEP	
Mecklenburg Power Station #GEN1	69	69	69	69	Coal	ST	PJM_Dominion_VP	
Mecklenburg Power Station #GEN2	69	69	69	69	Coal	ST	PJM_Dominion_VP	
Mehoopany Wind Energy LLC	209	209	209	209	WND	WT	PJM_PennElec	
Meldahl Hydroelectric Project #1+2+3	66	66	66	66	WAT	HY	PJM_EKPC	
Mendota Hills LLC #GEN1	50	50	50	50	WND	WT	PJM_ComEd	
Mercer #1	321	321	321	321	Coal	NG	PJM_PublicServiceEG	
Mercer #2	320	320	320	320	Coal	NG	PJM_PublicServiceEG	
Mercer #GT3	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
Merck Rahway Power Plant #GEN7-GEN9	0	0	0	0	FO2	ST	PJM_PublicServiceEG	
METED_App C, Biomass	18	18	18	18	OT	ST	PJM_MetEd	
METED_App C, LS Power Berks Hollow CC, V4-020METED	650	650	0	0	NG	CCCT	PJM_MetEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
METED_App C, Natural Gas	10	10	10	10	NG	GT	PJM_MetEd	
METED_App C, Solar	7	7	7	7	SUN	OtherTech	PJM_MetEd	
METED_Biomass, N/A_PJM Update2	30	30	30	30	OT	ST	PJM_MetEd	
METED_Gas, N/A_PJM Update2	10	10	10	10	NG	GT	PJM_MetEd	
METED_LFG, N/A_PJM Update2	5	5	5	5	OT	GT	PJM_MetEd	
METED_Wind, N/A_PJM Update1	6	6	6	6	WND	WT	PJM_MetEd	
Meyersdale	36	36	36	36	WND	WT	PJM_PennElec	
Miami Fort #6	163	163	163	163	Coal	ST	PJM_DukeOhioKentucky	
Miami Fort #7	510	510	510	510	Coal	ST	PJM_DukeOhioKentucky	
Miami Fort #8	510	510	510	510	Coal	ST	PJM_DukeOhioKentucky	
Miami Fort #GT3	14	14	14	14	FO2	SCCT	PJM_DukeOhioKentucky	
Miami Fort #GT4	14	14	14	14	FO2	SCCT	PJM_DukeOhioKentucky	
Miami Fort #GT5	14	14	14	14	FO2	SCCT	PJM_DukeOhioKentucky	
Miami Fort #GT6	14	14	14	14	FO2	SCCT	PJM_DukeOhioKentucky	
Mickleton #1	53	53	53	53	NG	SCCT	PJM_AtlanticElec	
Middle #1	0	0	0	0	KER	SCCT	PJM_AtlanticElec	
Middle #2	0	0	0	0	KER	SCCT	PJM_AtlanticElec	
Middle #3	0	0	0	0	KER	SCCT	PJM_AtlanticElec	
Middlesex Generating Facility 1-3	20	20	20	20	OT	SCCT	PJM_JerseyCntrlPL	
Mill Run Windpower #G1	0	0	15	15	WND	WT	PJM_PennElec	
Millennium Hawkins Point 1-2-3-ST1	0	0	0	0	NG	SCCT	PJM_BaltimoreGE	
Millville #1-3	1	1	1	1	WAT	HY	PJM_AlleghenyPower	
Mingo Junction Energy Center #GEN1	0	0	0	0	OT	ST	PJM_AEP	
Missouri Avenue #B	0	0	0	0	KER	SCCT	PJM_AtlanticElec	
Missouri Avenue #C	20	20	0	0	KER	SCCT	PJM_AtlanticElec	
Missouri Avenue #D	20	20	0	0	KER	SCCT	PJM_AtlanticElec	
Mitchell #1 EIA3948 Ohio Power	770	770	770	770	Coal	ST	PJM_AEP	
Mitchell #2 EIA3181	82	82	0	0	FO2	ST	PJM_AlleghenyPower	
Mitchell #2 EIA3948 Ohio Power	791	791	0	0	Coal	ST	PJM_AEP	
Mitchell #3 EIA3181	277	277	0	0	Coal	ST	PJM_AlleghenyPower	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Model #1	3	3	3	3	OT	IC	PJM_AEP	
Modern Landfill #NUG	11	11	6	6	OT	IC	PJM_MetEd	
Mon Valley Works #1-2	0	0	0	0	OT	ST	PJM_DuqLight	
Mon Valley Works #3	0	0	0	0	OT	ST	PJM_DuqLight	
Montenay Montgomery LP #TGI	28	28	28	28	REF	ST	PJM_PhiladelphiaElec	
Montgomery County #GEN1	52	52	52	52	REF	ST	PJM_PotomacElec	
Montour #1	759	759	759	759	Coal	ST	PJM_PennPL_UGI	
Montour #11	15	15	15	15	Coal	ST	PJM_PennPL_UGI	
Montour #2	757	757	757	757	Coal	ST	PJM_PennPL_UGI	
Montpelier #1	2	2	2	2	FO2	IC	PJM_DaytonPL	
Montpelier #2	2	2	2	2	FO2	IC	PJM_DaytonPL	
Montpelier #3	2	2	2	2	FO2	IC	PJM_DaytonPL	
Montpelier #4	2	2	2	2	FO2	IC	PJM_DaytonPL	
Montpelier #5	2	2	2	2	FO2	IC	PJM_DaytonPL	
Montpelier #6	2	2	2	2	FO2	IC	PJM_DaytonPL	
Montpelier Electric Generating Station #GT1	60	60	60	60	NG	SCCT	PJM_DaytonPL	
Montpelier Electric Generating Station #GT2	60	60	60	60	NG	SCCT	PJM_DaytonPL	
Montpelier Electric Generating Station #GT3	60	60	60	60	NG	SCCT	PJM_DaytonPL	
Montpelier Electric Generating Station #GT4	60	60	60	60	NG	SCCT	PJM_DaytonPL	
Monument #1	2	2	2	2	FO2	IC	PJM_DaytonPL	
Monument #2	2	2	2	2	FO2	IC	PJM_DaytonPL	
Monument #3	2	2	2	2	FO2	IC	PJM_DaytonPL	
Monument #4	2	2	2	2	FO2	IC	PJM_DaytonPL	
Monument #5	2	2	2	2	FO2	IC	PJM_DaytonPL	
Morgantown #GT1	16	16	16	16	FO2	SCCT	PJM_PotomacElec	
Morgantown #GT2	16	16	16	16	FO2	SCCT	PJM_PotomacElec	
Morgantown #ST1	613	613	613	613	Coal	ST	PJM_PotomacElec	
Morgantown #ST2	620	620	620	620	Coal	ST	PJM_PotomacElec	
Morgantown Energy #GEN1	50	50	50	50	OT	ST	PJM_AlleghenyPower	
Morgantown Generating Plant #3	54	54	54	54	FO2	SCCT	PJM_PotomacElec	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Morgantown Generating Plant #4	49	49	49	49	FO2	SCCT	PJM_PotomacElec	
Morgantown Generating Plant #5	54	54	54	54	FO2	SCCT	PJM_PotomacElec	
Morgantown Generating Plant #6	54	54	54	54	FO2	SCCT	PJM_PotomacElec	
Morris Power Plant (Cogen)	107	107	107	107	NG	CCCT	PJM_ComEd	
Morton Salt Rittman #GEN1	0	0	0	0	Coal	ST	PJM_AEP	
Moser #1	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Moser #2	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Moser #3	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Mount Storm Wind Project #MS1	0	0	164	164	WND	WT	PJM_AlleghenyPower	
Mountain #1	20	20	20	20	NG	FO2 SCCT	PJM_MetEd	
Mountain #2	20	20	20	20	NG	FO2 SCCT	PJM_MetEd	
Mountaineer (1301) #1	1,320	1,320	1,320	1,320	Coal	ST	PJM_AEP	
Mountaineer Wind Energy Center	0	0	66	66	WND	WT	PJM_ATSI	
Mt Storm #1	550	550	550	550	Coal	ST	PJM_Dominion_VP	
Mt Storm #2	550	550	550	550	Coal	ST	PJM_Dominion_VP	
Mt Storm #3	541	541	541	541	Coal	ST	PJM_Dominion_VP	
Mt Storm #JF1	12	12	12	12	JF	SCCT	PJM_Dominion_VP	
Muddy Run #1- #8	631	631	631	631	PS	PumpStore	PJM_PhiladelphiaElec	
Multitrade of Pittsylvania LP #GEN1	42	42	42	42	OT	ST	PJM_Dominion_VP	
Multitrade of Pittsylvania LP #GEN2	42	42	42	42	OT	ST	PJM_Dominion_VP	
Muskingum River #1	0	0	0	0	Coal	ST	PJM_AEP	
Muskingum River #2	0	0	0	0	Coal	ST	PJM_AEP	
Muskingum River #3	0	0	0	0	Coal	ST	PJM_AEP	
Muskingum River #4	0	0	0	0	Coal	ST	PJM_AEP	
Muskingum River #5	600	600	0	0	Coal	ST	PJM_AEP	
Napoleon #1	2	2	2	2	FO2	IC	PJM_ATSI	
Napoleon #2	2	2	2	2	FO2	IC	PJM_ATSI	
Napoleon #3	2	2	2	2	FO2	IC	PJM_ATSI	
Napoleon Peaking #4	2	2	2	2	FO2	IC	PJM_ATSI	
Napoleon Peaking #5	2	2	2	2	FO2	IC	PJM_ATSI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Napoleon Peaking #6	2	2	2	2	FO2	IC	PJM_ATSI	
Napoleon Peaking Station #CT1	0	0	33	33	NG	SCCT	PJM_ATSI	
Napoleon Peaking Station #CT2	0	0	17	17	NG	SCCT	PJM_ATSI	
National Park #GT1	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
NedPower Mount Storm #MS2	240	240	240	240	WND	WT	PJM_AlleghenyPower	
New Castle #3	93	93	93	93	Coal	ST	PJM_ATSI	
New Castle #4	92	92	92	92	Coal	ST	PJM_ATSI	
New Castle #5	141	141	141	141	Coal	ST	PJM_ATSI	
New Castle #A	2	2	2	2	FO2	IC	PJM_ATSI	
New Castle #B	2	2	2	2	FO2	IC	PJM_ATSI	
New Knoxville #1	1	1	1	1	FO2	IC	PJM_DaytonPL	
New Martinsville Hydroelectric Plant #UNT1	14	14	14	14	WAT	HY	PJM_AlleghenyPower	
New Martinsville Hydroelectric Plant #UNT2	14	14	14	14	WAT	HY	PJM_AlleghenyPower	
Newark Bay Cogeneration Project #GEN1+GEN2+GEN3	120	120	120	120	NG	KER	PJM_PublicServiceEG_N	
Newark Power Plant #GEN1+GEN2	0	0	0	0	NG	CCCT	PJM_JerseyCntrlPL	
Newport #1-3	0	0	0	0	WAT	HY	PJM_AlleghenyPower	
Niagara #1& #2	2	2	2	2	WAT	HY	PJM_AEP	
NIH Cogeneration Facility #CGTG	24	24	24	24	NG	SCCT	PJM_PotomacElec	
Niles #1	0	0	0	0	Coal	ST	PJM_ATSI	
Niles #13	5	5	5	5	FO2	IC	PJM_ATSI	
Niles #2	0	0	0	0	Coal	ST	PJM_ATSI	
Niles #CTA	25	25	25	25	FO2	SCCT	PJM_ATSI	
North Allegheny Wind #1	70	70	70	70	WND	WT	PJM_PennElec	
North Anna #1	1,009	1,009	1,009	1,009	UR	ST	PJM_Dominion_VP	
North Anna #2	964	964	964	964	UR	ST	PJM_Dominion_VP	
North Anna #HC1	1	1	1	1	WAT	HY	PJM_Dominion_VP	
North Branch #1 Virginia Power	0	0	0	0	OT	ST	PJM_Dominion_VP	
North East Cogeneration Plant #GEN1+GEN2+GEN3	0	0	70	70	NG	CCCT	PJM_ATSI	
North Ninth Street #1	1	1	1	1	FO2	IC	PJM_ComEd	
North Ninth Street #10	2	2	2	2	FO2	IC	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
North Ninth Street #3	2	2	2	2	FO2	IC	PJM_ComEd	
North Ninth Street #4	1	1	1	1	FO2	IC	PJM_ComEd	
North Ninth Street #7	4	4	4	4	FO2	IC	PJM_ComEd	
North Ninth Street #8	1	1	1	1	FO2	IC	PJM_ComEd	
North Ninth Street #9	3	3	3	3	FO2	IC	PJM_ComEd	
Northampton Generating Company LP #GEN1	108	108	108	108	OT	ST	PJM_PennPL_UGI	
Northern Neck #GT1	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Northern Neck #GT2	13	13	13	13	FO2	SCCT	PJM_Dominion_VP	
Northern Neck #GT3	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Northern Neck #GT4	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Notch Cliff #GT1	0	0	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT2	0	0	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT3	0	0	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT4	16	16	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT5	0	0	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT6	0	0	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT7	0	0	16	16	NG	SCCT	PJM_BaltimoreGE	
Notch Cliff #GT8	16	16	16	16	NG	SCCT	PJM_BaltimoreGE	
NRG Energy Center Dover #KD-1	44	44	44	44	NG	FO2 SCCT	PJM_DelmarvaPL	
NRG Energy Center Dover #KD-2	44	44	44	44	NG	FO2 SCCT	PJM_DelmarvaPL	
NRG Energy Center Dover COG1	14	14	14	14	Coal	ST	PJM_DelmarvaPL	
O Brien Biogas IV LLC #UNT1	10	10	10	10	OT	ST	PJM_PublicServiceEG	
O H Hutchings #1	0	0	0	0	Coal	NG ST	PJM_DaytonPL	
O H Hutchings #2	0	0	0	0	Coal	NG ST	PJM_DaytonPL	
O H Hutchings #3	0	0	0	0	Coal	NG ST	PJM_DaytonPL	
O H Hutchings #4	0	0	0	0	Coal	NG ST	PJM_DaytonPL	
O H Hutchings #5	0	0	0	0	Coal	NG ST	PJM_DaytonPL	
O H Hutchings #6	0	0	0	0	Coal	NG ST	PJM_DaytonPL	
O H Hutchings #7	23	23	0	0	NG	SCCT	PJM_DaytonPL	
Oberlin #1 Ohio	1	1	1	1	FO2	SCCT	PJM_ATSI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Oberlin #10	1	1	1	1	NG	SCCT	PJM_ATSI	
Oberlin #2A	3	3	3	3	NG	IC	PJM_ATSI	
Oberlin #3A	3	3	3	3	NG	IC	PJM_ATSI	
Oberlin #6 Ohio	2	2	2	2	FO2	SCCT	PJM_ATSI	
Oberlin #7	3	3	3	3	FO2	SCCT	PJM_ATSI	
Oberlin #8	3	3	3	3	FO2	SCCT	PJM_ATSI	
Oberlin #9	0	0	0	0	NG	SCCT	PJM_ATSI	
Oberlin #IC4	2	2	2	2	NG	IC	PJM_ATSI	
Ocean County Landfill #UNT1	1	1	1	1	NG	IC	PJM_JerseyCntrlPL	
Ocean County Landfill #UNT2	1	1	1	1	NG	IC	PJM_JerseyCntrlPL	
Ocean County Landfill #UNT3	1	1	1	1	NG	IC	PJM_JerseyCntrlPL	
Ocean County Landfill #UNT4	1	1	1	1	NG	IC	PJM_JerseyCntrlPL	
Ocean County Landfill #UNT5	1	1	1	1	NG	IC	PJM_JerseyCntrlPL	
Ocean County Landfill #UNT6	1	1	1	1	NG	IC	PJM_JerseyCntrlPL	
Ocean Peaking Power LP #OPP3	158	158	158	158	NG	SCCT	PJM_JerseyCntrlPL	
Ocean Peaking Power LP #OPP4	158	158	158	158	NG	SCCT	PJM_JerseyCntrlPL	
Old Trail Wind Farm #2 (Twin Groves project)	198	198	198	198	WND	WT	PJM_ComEd	
Ontelaunee Energy Center	531	531	531	531	NG	SCCT	PJM_MetEd	
Orchard Park #10	6	6	6	6	NG	IC	PJM_AlleghenyPower	
Orchard Park #11	6	6	6	6	NG	IC	PJM_AlleghenyPower	
Orchard Park #9	6	6	6	6	NG	IC	PJM_AlleghenyPower	
Orrville #7-#11 EIA2935	0	0	79	79	Coal	ST	PJM_AEP	
Orrville Peaking #1	2	2	2	2	FO2	IC	PJM_AEP	
Orrville Peaking #2	2	2	2	2	FO2	IC	PJM_AEP	
Orrville Peaking #3	2	2	2	2	FO2	IC	PJM_AEP	
Ortanna #1	20	20	20	20	FO2	SCCT	PJM_MetEd	
OShaughnessy Hydro #1& #2	5	5	5	5	WAT	HY	PJM_AEP	
Oyster Creek #1 nj-nucl	615	615	615	0	UR	ST	PJM_JerseyCntrlPL	
P H Glatfelter #GEN6	15	15	15	15	OT	ST	PJM_MetEd	
Painesville #3& #5& #7& #ST2	0	0	54	54	Coal	ST	PJM_ATSI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Panda Brandywine LP #1	78	78	78	78	NG	FO2	SCCT	PJM_PotomacElec
Panda Brandywine LP #2	78	78	78	78	NG	FO2	SCCT	PJM_PotomacElec
Panda Brandywine LP #3	74	74	74	74	NG	FO2	SCCT	PJM_PotomacElec
Panther Creek Energy Facility #GEN1	80	80	80	80	OT		ST	PJM_MetEd
Paris #1 Paris	1	1	1	1	FO2		IC	PJM_EKPC
Paris #2 Paris	1	1	1	1	FO2		IC	PJM_EKPC
Paris #3 Paris	1	1	1	1	FO2		IC	PJM_EKPC
Paris #4 Paris	1	1	1	1	FO2		IC	PJM_EKPC
Paris #5	1	1	1	1	FO2		IC	PJM_EKPC
Paris #6	3	3	3	3	FO2		IC	PJM_EKPC
Paris #7	3	3	3	3	FO2		IC	PJM_EKPC
Park 500 #2-3	0	0	0	0	Coal		ST	PJM_Dominion_VP
Parlin Nug #IPP	114	114	114	114	NG	FO2	CCCT	PJM_JerseyCntrlPL
Paulding Wind Farm II (Timber Road Wind Farm phases 1 and 2)	121	121	121	121	WND		WT	PJM_AEP
Paulsboro Refinery #GEN1+GEN2+GEN3	57	57	57	57	NG		CCCT	PJM_AtlanticElec
Paxton Creek Cogeneration #GEN1+GEN2	12	12	12	12	NG	FO2	IC	PJM_PennPL_UGI
Peach Bottom #2	1,198	1,198	1,198	1,198	UR		ST	PJM_PhiladelphiaElec
Peach Bottom #3	1,502	1,502	1,502	1,502	UR		ST	PJM_PhiladelphiaElec
PECO_App C, Methane	10	10	10	10	OT		GT	PJM_PhiladelphiaElec
PECO_App C, Natural Gas	1	1	1	1	NG		GT	PJM_PhiladelphiaElec
PECO_App C, Oil	2	2	2	2	FO2		IC	PJM_PhiladelphiaElec
PECO_Kimberly Clark, Coal CFB, U1-089	55	55	55	55	Coal		ST	PJM_PhiladelphiaElec
Pedricktown Cogen Plant #GEN1+GEN2	110	110	110	110	NG		SCCT	PJM_AtlanticElec
PENELEC_App C, Coal	10	10	10	10	Coal		ST	PJM_PennElec
PENELEC_App C, Liberty/Asylum Township CC, X1-109PENELEC	850	850	850	850	NG		CCCT	PJM_PennElec
PENELEC_App C, Methane	6	6	6	6	OT		GT	PJM_PennElec
PENELEC_App C, Natural Gas	20	20	20	20	NG		GT	PJM_PennElec
PENELEC_App C, Solar	38	38	38	38	SUN		OtherTech	PJM_PennElec

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
PENELEC_App C, Wind	454	454	184	184	WND		WT	PJM_PennElec
PENELEC_Gas, SC CT_PJM Update2	57	57	57	57	NG		SCCT	PJM_PennElec
PENELEC_LFG, N/A_PJM Update2	11	11	11	11	OT		OtherTech	PJM_PennElec
PENELEC_Wind, N/A_PJM Update2	99	99	99	99	WND		WT	PJM_PennElec
Pennsbury #1	6	6	6	6	OT		SCCT	PJM_PhiladelphiaElec
Pennsbury #2	3	3	3	3	OT		SCCT	PJM_PhiladelphiaElec
PEPCO_App C, CPV St Charles CC, V3-017,X4-006, PEPCO	785	785	785	785	NG		CCCT	PJM_PotomacElec
PEPCO_App C, Kelson Ridge CC, W4-044, PEPCO	725	725	0	0	NG		CCCT	PJM_PotomacElec
PEPCO_App C, Natural Gas	17	17	17	17	NG		GT	PJM_PotomacElec
PEPCO_App C, Nelson, GTs, T-133, T-134, PEPCO	550	550	550	550	NG		GT	PJM_PotomacElec
PEPCO_App C, Talbert GTs, S-017, PEPCO	225	225	0	0	NG		GT	PJM_PotomacElec
PEPCO_Gas, N/A_PJM Update2	12	12	12	12	NG		GT	PJM_PotomacElec
PEPCO_LFG, N/A_PJM Update2	4	4	4	4	OT		GT	PJM_PotomacElec
PEPCO_Oil, CT_PJM Update2	5	5	5	5	FO2		ST	PJM_PotomacElec
PEPCO_White Oak, J08, P32, V2-037, W4-010, GTs, ICs, PEPCO	54	54	54	54	NG		GT	PJM_PotomacElec
Perry #1	1,260	1,260	1,260	1,260	UR		ST	PJM_CLEVELAND
Perryman #GT1	0	0	52	52	FO2		SCCT	PJM_BaltimoreGE
Perryman #GT2	52	52	52	52	FO2		SCCT	PJM_BaltimoreGE
Perryman #GT3	0	0	52	52	FO2		SCCT	PJM_BaltimoreGE
Perryman #GT4	52	52	52	52	FO2		SCCT	PJM_BaltimoreGE
Perryman #GT5	159	159	159	159	NG	FO2	SCCT	PJM_BaltimoreGE
Peru #10	2	2	2	2	FO2		IC	PJM_ComEd
Peru #3	2	2	2	2	FO2		IC	PJM_ComEd
Peru #7	2	2	2	2	FO2		IC	PJM_ComEd
Peru #8	2	2	2	2	FO2		IC	PJM_ComEd
Peru #9	2	2	2	2	FO2		IC	PJM_ComEd
Peru #GT1	9	9	9	9	JF		SCCT	PJM_ComEd
Peru #HC1- #HC4	7	7	7	7	WAT		HY	PJM_ComEd
Peru #IC1	6	6	6	6	FO2		IC	PJM_ComEd

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Peru #IC2	2	2	2	2	FO2	IC	PJM_ComEd	
Peru #IC3	2	2	2	2	FO2	IC	PJM_ComEd	
PH Glatfelter GEN1+2+3+4+5	20	20	20	20	Coal	ST	PJM_MetEd	
Phil Sporn #1	0	0	0	0	Coal	ST	PJM_AEP	
Phil Sporn #2	0	0	0	0	Coal	ST	PJM_AEP	
Phil Sporn #3	0	0	0	0	Coal	ST	PJM_AEP	
Phil Sporn #4	0	0	0	0	Coal	ST	PJM_AEP	
Phil Sporn #5	0	0	0	0	Coal	ST	PJM_AEP	
Philadelphia #GT1	0	0	16	16	FO2	SCCT	PJM_BaltimoreGE	
Philadelphia #GT2	16	16	16	16	FO2	SCCT	PJM_BaltimoreGE	
Philadelphia #GT3	0	0	16	16	FO2	SCCT	PJM_BaltimoreGE	
Philadelphia #GT4	16	16	16	16	FO2	SCCT	PJM_BaltimoreGE	
Philadelphia Water Project	0	0	0	0	NG	IC	PJM_PhiladelphiaElec	
Philpott Lake #1- #3	15	15	15	15	WAT	HY	PJM_AEP	
Picway #5	0	0	0	0	Coal	ST	PJM_AEP	
Piney #1- #3	27	27	27	27	WAT	HY	PJM_PennElec	
Piney Creek Project #GEN1	31	31	0	0	OT	ST	PJM_PennElec	
Pinnacle Wind	68	68	68	68	WND	WT	PJM_AlleghenyPower	
Pinnacles #1- #3	11	11	11	11	WAT	HY	PJM_AEP	
Piqua #8-11	0	0	0	0	Coal	ST	PJM_DaytonPL	
PJM_App C, Keys Energy Center CC, X4-035, PJM	736	736	736	736	NG	CCCT	PJM_PotomacElec	
PL_App C, Hydro	140	140	140	140	WAT	HY	PJM_PennPL_UGI	
PL_App C, Methane	2	2	2	2	OT	GT	PJM_PennPL_UGI	
PL_App C, Patriot CC, X2-012, PL	850	850	0	0	NG	CCCT	PJM_PennPL_UGI	
PL_App C, Solar	181	181	181	181	SUN	OtherTech	PJM_PennPL_UGI	
PL_App C, Wind	308	308	120	120	WND	WT	PJM_PennPL_UGI	
PL_Gas, N/A_PJM Update2	17	17	17	17	NG	GT	PJM_PennPL_UGI	
PL_LFG, 2 GTs_PJM Update2	11	11	11	11	OT	GT	PJM_PennPL_UGI	
PL_Solar, N/A_PJM Update2	5	5	5	5	SUN	OtherTech	PJM_PennPL_UGI	
PL_Wind, N/A_PJM Update2	3	3	3	3	WND	WT	PJM_PennPL_UGI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Pleasant Valley #D-4	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Pleasant Valley #D-6	2	2	2	2	FO2	IC	PJM_Dominion_VP	
Pleasant Valley #PV-1	13	13	13	13	FO2	IC	PJM_Dominion_VP	
Pleasants #1	639	639	639	639	Coal	ST	PJM_AlleghenyPower	
Pleasants #2	639	639	639	639	Coal	ST	PJM_AlleghenyPower	
Pleasants Energy LLC #1	158	158	158	158	NG	FO2 SCCT	PJM_AlleghenyPower	
Pleasants Energy LLC #2	164	164	164	164	NG	FO2 SCCT	PJM_AlleghenyPower	
PN Composite Nug #IPP	0	0	0	0	OT	SCCT	PJM_BaltimoreGE	
Portland #1	0	0	0	0	Coal	FO2 ST	PJM_MetEd	
Portland #2	0	0	0	0	Coal	FO2 ST	PJM_MetEd	
Portland #3	15	15	15	15	NG	FO2 SCCT	PJM_MetEd	
Portland #4	20	20	20	20	NG	FO2 SCCT	PJM_MetEd	
Portland #5	134	134	134	134	NG	FO2 SCCT	PJM_MetEd	
Possum Point #3	98	98	98	98	NG	SCCT	PJM_Dominion_VP	
Possum Point #4	221	221	221	221	NG	SCCT	PJM_Dominion_VP	
Possum Point #5	786	786	786	786	FO6	ST	PJM_Dominion_VP	
Possum Point #6A+6B+6ST	633	633	633	633	NG	FO2 CCCT	PJM_Dominion_VP	
Possum Point #GT1	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Possum Point #GT2	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Possum Point #GT3	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Possum Point #GT4	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Possum Point #GT5	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Possum Point #GT6	12	12	12	12	FO2	SCCT	PJM_Dominion_VP	
Potomac River #1	0	0	0	0	Coal	ST	PJM_PotomacElec	
Potomac River #2	0	0	0	0	Coal	ST	PJM_PotomacElec	
Potomac River #3	0	0	0	0	Coal	ST	PJM_PotomacElec	
Potomac River #4	0	0	0	0	Coal	ST	PJM_PotomacElec	
Potomac River #5	0	0	0	0	Coal	ST	PJM_PotomacElec	
Powerton #5	769	769	769	769	Coal	NG ST	PJM_ComEd	
Powerton #6	769	769	769	769	Coal	NG ST	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
PPG Natrium Plant GEN3+4+6+7	0	0	0	0	Coal	ST	PJM_AEP	
PPL Holtwood (Unit 11,13,18,19)	135	135	135	135	WAT	HY	PJM_PennPL_UGI	
PPL Martin Creek LLC Allentown #CTG1	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martin Creek LLC Allentown #CTG2	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martin Creek LLC Allentown #CTG3	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martin Creek LLC Allentown #CTG4	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek #CTG1	0	0	0	0	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek #CTG2	0	0	0	0	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek #CTG3	0	0	0	0	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek #CTG4	18	18	18	18	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek Harrisburg #CTG1	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek Harrisburg #CTG2	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek Harrisburg #CTG3	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek Harrisburg #CTG4	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Fishbach #UNT1	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Fishbach #UNT2	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Jenkins #CTG1	0	0	0	0	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Jenkins #CTG2	14	14	0	0	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Lock Haven #CTG	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC West Shore #CTG1	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC West Shore #CTG2	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Williamsport #CTG1	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL Martins Creek LLC Williamsport #CTG2	14	14	14	14	FO2	SCCT	PJM_PennPL_UGI	
PPL University Park Power Project #1	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #10	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #11	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #12	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #2	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #3	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #4	42	42	42	42	NG	SCCT	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
PPL University Park Power Project #5	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #6	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #7	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #8	42	42	42	42	NG	SCCT	PJM_ComEd	
PPL University Park Power Project #9	42	42	42	42	NG	SCCT	PJM_ComEd	
Prairie View Gas Recov #1-4	3	3	3	3	OT	IC	PJM_AEP	
Prairie View Gas Recovery #5+6+7+8	6	6	6	6	OT	IC	PJM_AEP	
Prairie View Gas Recovery #GEN1+GEN2+GEN3	2	2	2	2	OT	IC	PJM_AEP	
Prince William County Landfill #UNT1	1	1	1	1	NG	IC	PJM_Dominion_VP	
Prince William County Landfill #UNT2	1	1	1	1	NG	IC	PJM_Dominion_VP	
Procter & Gamble Cincinnati PI #GEN1	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Procter & Gamble Mehoopany Mil #GEN1	0	0	0	0	NG	SCCT	PJM_PennElec	
Prospect Municipal E #1	2	2	2	2	FO2	IC	PJM_ATSI	
Providence Heights (Crescent Ridge II)	59	59	59	59	WND	WT	PJM_ComEd	
PSEG Burlington Generating Station #111	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #112	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #113	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #114	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #91	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #92	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #93	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Burlington Generating Station #94	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
PSEG Edison Generating Station #11	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #12	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #13	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #14	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #21	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #22	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #23	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #24	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
PSEG Edison Generating Station #31	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #32	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #33	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Edison Generating Station #34	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG
PSEG Essex Generating Station #101	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #102	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #103	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #104	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #111	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #112	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #113	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #114	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #121	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #122	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #123	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Essex Generating Station #124	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Kearny Generating Station #10	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Kearny Generating Station #11	0	0	0	0	NG	FO2	SCCT	PJM_PublicServiceEG_N
PSEG Kearny Generating Station #N121	44	44	0	0	NG	KER	SCCT	PJM_PublicServiceEG_N
PSEG Kearny Generating Station #N122	44	44	0	0	NG	KER	SCCT	PJM_PublicServiceEG_N
PSEG Kearny Generating Station #N123	44	44	0	0	NG	KER	SCCT	PJM_PublicServiceEG_N
PSEG Kearny Generating Station #N124	44	44	0	0	NG	KER	SCCT	PJM_PublicServiceEG_N
PSEG Linden Generating Station #1001+1101+1201	645	645	645	645	NG	KER	CCCT	PJM_PublicServiceEG_N
PSEG Linden Generating Station #1101	0	0	0	0	NG	KER	CCCT	PJM_PublicServiceEG_N
PSEG Linden Generating Station #1201	0	0	0	0	NG	KER	CCCT	PJM_PublicServiceEG_N
PSEG Linden Generating Station #2001+2101+2201	594	594	594	594	NG	KER	CCCT	PJM_PublicServiceEG_N
PSEG Linden Generating Station #2101	0	0	0	0	NG	KER	CCCT	PJM_PublicServiceEG_N
PSEG Linden Generating Station #2201	0	0	0	0	NG	KER	CCCT	PJM_PublicServiceEG_N
PSEG Salem Generating Station #3	38	38	38	38	FO2		SCCT	PJM_AtlanticElec
PSEG_App C, Biomass	1	1	1	1	OT		ST	PJM_PublicServiceEG_N

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
PSEG_App C, Coal	24	24	24	24	Coal		ST	PJM_PublicServiceEG_N
PSEG_App C, Hess Newark CC, T-107, PSEG	625	625	625	625	NG		CCCT	PJM_PublicServiceEG_N
PSEG_App C, Natural Gas	88	88	88	88	NG		GT	PJM_PublicServiceEG
PSEG_App C, PSEG Fossil Sewarren CC, W2-023, PSEG	625	625	0	0	NG		CCCT	PJM_PublicServiceEG
PSEG_App C, Solar	170	170	104	104	SUN		OtherTech	PJM_PublicServiceEG
PSEG_App C, Wind	20	20	20	20	WND		WT	PJM_PublicServiceEG_N
PSEG_Kearny New GTs x 6, Gas	266	266	266	266	NG		GT	PJM_PublicServiceEG_N
PSEG_LFG, N/A_PJM Update2	7	7	7	7	OT		GT	PJM_PublicServiceEG
PSEG_N_App C, Natural Gas	83	83	83	83	NG		GT	PJM_PublicServiceEG_N
PSEG_N_App C, Solar	25	25	25	25	SUN		OtherTech	PJM_PublicServiceEG_N
PSEG_N_Solar, N/A_PJM Update2	25	25	25	25	SUN		OtherTech	PJM_PublicServiceEG_N
PSEG_Other, N/A_PJM Update2	2	2	2	2	OT		OtherTech	PJM_PublicServiceEG
PSEG_Solar, N/A_PJM Update2	97	97	97	97	SUN		OtherTech	PJM_PublicServiceEG
PWD Northwest Facility #GEN1	0	0	0	0	FO2		IC	PJM_PhiladelphiaElec
Quad Cities #1	964	964	964	964	UR		ST	PJM_ComEd
Quad Cities #2	964	964	964	964	UR		ST	PJM_ComEd
Racine #1& #2	44	44	44	44	WAT		HY	PJM_AEP
Radford #1	1	1	1	1	WAT		HY	PJM_AEP
RE Burger #3 [#4 retired]	156	156	0	0	Coal		ST	PJM_ATSI
RE Burger #A1& #B1& #B2	6	6	0	0	FO2		IC	PJM_ATSI
Red Oak power plant	766	766	766	766	NG		CCCT	PJM_JerseyCntrlPL
Red Oak Ranch	0	0	38	38	WND		WT	PJM_AlleghenyPower
Reliant Energy Aurora	878	878	878	878	NG		SCCT	PJM_ComEd
Remington #1	155	155	155	155	NG		SCCT	PJM_Dominion_VP
Remington #2	152	152	152	152	NG		SCCT	PJM_Dominion_VP
Remington #3	152	152	152	152	NG		SCCT	PJM_Dominion_VP
Remington #4	160	160	160	160	NG		SCCT	PJM_Dominion_VP
Reusens #1-5	13	13	13	13	WAT		HY	PJM_AEP
Richard Gorsuch #1+2+3+4	0	0	0	0	Coal		ST	PJM_AEP
Richland #1	11	11	11	11	NG	FO2	SCCT	PJM_ATSI

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Richland #2	11	11	11	11	NG	FO2	SCCT	PJM_ATSI
Richland #3	11	11	11	11	NG	FO2	SCCT	PJM_ATSI
Richland #4	118	118	118	118	NG		SCCT	PJM_ATSI
Richland #5	118	118	118	118	NG		SCCT	PJM_ATSI
Richland #6	118	118	118	118	NG		SCCT	PJM_ATSI
Richmond #91	48	48	48	48	FO2		SCCT	PJM_PhiladelphiaElec
Richmond #92	48	48	48	48	FO2		SCCT	PJM_PhiladelphiaElec
Richmond #RCT1	36	36	36	36	NG	FO2	SCCT	PJM_AEP
Richmond #RCT2	36	36	36	36	NG	FO2	SCCT	PJM_AEP
Richmond Electric #1-3	3	3	3	3	OT		IC	PJM_Dominion_VP
Richmond Energy Landfill	6	6	6	6	OT		IC	PJM_Dominion_VP
Riverside #4 EIA1559	76	76	0	0	NG		ST	PJM_BaltimoreGE
Riverside #8 EIA1559	20	20	20	20	FO2		SCCT	PJM_BaltimoreGE
Riverside #GT6 EIA1559	0	0	0	0	NG	FO2	SCCT	PJM_BaltimoreGE
Riverside #GT7 EIA1559	0	0	22	22	FO2		SCCT	PJM_BaltimoreGE
Riverside Generating LLC #GTG1	0	0	168	168	NG		SCCT	PJM_AEP
Riverside Generating LLC #GTG2	0	0	168	168	NG		SCCT	PJM_AEP
Riverside Generating LLC #GTG3	0	0	167	167	NG		SCCT	PJM_AEP
Riverside Generating LLC #GTG4	0	0	167	167	NG		SCCT	PJM_AEP
Riverside Generating LLC #GTG5	0	0	167	167	NG		SCCT	PJM_AEP
Rivesville #5	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Rivesville #6	0	0	0	0	Coal		ST	PJM_AlleghenyPower
Roanoke Rapids #1- #4	99	99	99	99	WAT		HY	PJM_Dominion_VP
Roanoke Valley Energy Facility I #GEN1	165	165	165	165	Coal		ST	PJM_Dominion_VP
Roanoke Valley Energy Facility II #GEN2	44	44	44	44	Coal		ST	PJM_Dominion_VP
Robbins Community Power LLC Biomass	50	50	50	50	OT		OtherTech	PJM_ComEd
Robert P Mone Plant #1	151	151	151	151	NG	FO2	SCCT	PJM_AEP
Robert P Mone Plant #2	151	151	151	151	NG	FO2	SCCT	PJM_AEP
Robert P Mone Plant #3	151	151	151	151	NG	FO2	SCCT	PJM_AEP
Roche Vitamins #GEN2	1	1	1	1	NG		ST	PJM_JerseyCtrnlPL

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Roche Vitamins #GEN3	0	0	0	0	NG		SCCT	PJM_JerseyCntrlPL
Rock Springs Generating #1-4	655	655	655	655	NG		SCCT	PJM_PennElec
Rockford I (GEN1-2)	300	300	300	300	NG		CCCT	PJM_ComEd
Rockford II (GEN3)	153	153	153	153	NG		CCCT	PJM_ComEd
Rockport #1 IMPC	1,320	1,320	1,320	1,320	Coal		ST	PJM_AEP
Rockport #2 IMPC	1,300	1,300	1,300	1,300	Coal		ST	PJM_AEP
Rockton #1	1	1	1	1	WAT		HY	PJM_ComEd
Rockton #2	0	0	0	0	WAT		HY	PJM_ComEd
Rocky Road Power LLC #T4	107	107	107	107	NG		SCCT	PJM_ComEd
Rocky Road Power LLC #TG1	106	106	106	106	NG		SCCT	PJM_ComEd
Rocky Road Power LLC #TG2	110	110	110	110	NG		SCCT	PJM_ComEd
Rocky Road Power LLC #TG3	29	29	29	29	NG		SCCT	PJM_ComEd
Rolling Hills	835	835	835	835	NG		CCCT	PJM_AEP
Rosemary Power Station #GEN1+GEN2+GEN3	165	165	165	165	NG	FO2	CCCT	PJM_Dominion_VP
Roth Rock North Wind Farm, LLC	10	10	10	10	WND		WT	PJM_DelmarvaPL
Roth Rock Wind Farm LLC	54	54	54	54	WND		WT	PJM_DelmarvaPL
RP Smith #11	0	0	0	0	Coal		ST	PJM_AlleghenyPower
RP Smith #9	0	0	28	28	Coal		ST	PJM_AlleghenyPower
Safe Harbor #1-12+41-42	447	447	447	447	WAT		HY	PJM_PennPL_UGI
Salem #1	1,174	1,174	1,174	1,174	UR		ST	PJM_AtlanticElec
Salem #2	1,160	1,160	1,160	1,160	UR		ST	PJM_AtlanticElec
Salem Water Plant #1	2	2	2	2	OT		IC	PJM_Dominion_VP
Sandy Ridge Wind Farm	58	58	58	58	WND		WT	PJM_PennElec
Sauder Power Plant #UNT1+UNT2	6	6	6	6	OT		ST	PJM_ATSI
Sayreville #GT1	57	57	57	57	NG	FO2	SCCT	PJM_JerseyCntrlPL
Sayreville #GT2	53	53	53	53	NG	FO2	SCCT	PJM_JerseyCntrlPL
Sayreville #GT3	57	57	57	57	NG	FO2	SCCT	PJM_JerseyCntrlPL
Sayreville #GT4	57	57	57	57	NG	FO2	SCCT	PJM_JerseyCntrlPL
Sayreville Cogeneration Facility #CT1+CT2+ST1	307	307	307	307	NG		CCCT	PJM_JerseyCntrlPL
Schering Corp Cogen #GEN1-GEN2	0	0	0	0	NG		SCCT	PJM_PublicServiceEG

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Schoolfield Dam #1-3	5	5	5	5	WAT	HY	PJM_Dominion_VP	
Schuylkill #1	0	0	0	0	FO6	ST	PJM_PhiladelphiaElec	
Schuylkill #10	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Schuylkill #11	17	17	17	17	FO2	SCCT	PJM_PhiladelphiaElec	
Schuylkill #IC1	0	0	0	0	FO2	IC	PJM_PhiladelphiaElec	
Scrubgrass Generating Company LP #GEN1	85	85	85	85	OT	ST	PJM_PennElec	
Seaford #1	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Seaford #2	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Seaford #3	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Seaford #6	2	2	2	2	FO2	IC	PJM_DelmarvaPL	
Seaford #7	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Seaford Delaware Plant #GEN1	0	0	0	0	Coal	ST	PJM_DelmarvaPL	
Seaford Delaware Plant #GEN2	0	0	0	0	Coal	ST	PJM_DelmarvaPL	
Seaford Delaware Plant #GEN3	0	0	0	0	Coal	ST	PJM_DelmarvaPL	
SECCRA Community Landfill #1	1	1	1	1	OT	IC	PJM_PhiladelphiaElec	
SEI - Birchwood #1	238	238	238	238	Coal	ST	PJM_Dominion_VP	
Seneca #1- #3	389	389	389	389	PS	PumpStore	PJM_PennElec	
Settlers Hill Gas Recovery #GEN1+GEN2	7	7	7	7	OT	SCCT	PJM_ComEd	
Seville #1	2	2	2	2	FO2	IC	PJM_ATSI	
Seville #2	2	2	2	2	FO2	IC	PJM_ATSI	
Seville #3	2	2	2	2	FO2	IC	PJM_ATSI	
Seward Generating Station	565	565	565	565	OT	ST	PJM_PennElec	
Sewaren #1	0	0	0	0	NG	FO2 ST	PJM_PublicServiceEG	
Sewaren #2	0	0	0	0	NG	FO2 ST	PJM_PublicServiceEG	
Sewaren #3	0	0	0	0	NG	FO2 ST	PJM_PublicServiceEG	
Sewaren #4	0	0	0	0	NG	FO2 ST	PJM_PublicServiceEG	
Sewaren #6	0	0	0	0	KER	SCCT	PJM_PublicServiceEG	
Shawnee #1	20	20	20	20	FO2	SCCT	PJM_MetEd	
Shawville #1	0	0	0	0	Coal	ST	PJM_PennElec	
Shawville #2	0	0	0	0	Coal	ST	PJM_PennElec	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Shawville #3	0	0	0	0	Coal	ST	PJM_PennElec	
Shawville #4	0	0	0	0	Coal	ST	PJM_PennElec	
Shawville #5	2	2	2	2	FO2	IC	PJM_PennElec	
Shawville #6	2	2	2	2	FO2	IC	PJM_PennElec	
Shawville #7	0	0	2	2	FO2	IC	PJM_PennElec	
Shelby - North #1 EIA7827	2	2	2	2	FO2	IC	PJM_AEP	
Shelby - South #1 EIA7828	2	2	2	2	FO2	IC	PJM_AEP	
Shelby Munic Lgt Plt #1A+2-4	0	0	36	36	Coal	ST	PJM_AEP	
Shelby Munic Lgt Plt #IC1	1	1	1	1	FO2	IC	PJM_AEP	
Sherman Avenue #SEHR	95	95	95	95	NG	KER SCCT	PJM_AtlanticElec	
Sherman Hospital #1+2	1	1	1	1	NG	IC	PJM_ComEd	
Sidney #1	2	2	2	2	FO2	IC	PJM_DaytonPL	
Sidney #2	2	2	2	2	FO2	IC	PJM_DaytonPL	
Sidney #3	2	2	2	2	FO2	IC	PJM_DaytonPL	
Sidney #4	2	2	2	2	FO2	IC	PJM_DaytonPL	
Sidney #5	2	2	2	2	FO2	IC	PJM_DaytonPL	
Smec #SCT1	0	0	0	0	NG	SCCT	PJM_PotomacElec	
Smith #2	0	0	0	0	FO2	IC	PJM_DelmarvaPL	
Smith #3	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Smith Mountain #1+3+5 (part of FERC2210)	27	27	27	27	PS	PumpStore	PJM_AEP	
Smith Mountain #2+4 (part of FERC2210)	214	214	214	214	WAT	HY	PJM_AEP	
Snowden #4& #5	5	5	5	5	WAT	HY	PJM_AEP	
Somerset Wind Farm	2	2	2	2	WND	WT	PJM_PennElec	
South Barrington Electric #1+2	2	2	2	2	OT	IC	PJM_ComEd	
South Chestnutt Wind LLC #1	0	0	50	50	WND	WT	PJM_AlleghenyPower	
South Main Street #1	2	2	2	2	NG	IC	PJM_ComEd	
South Main Street #2	2	2	2	2	NG	IC	PJM_ComEd	
Southampton #1 (LG&E S Hampton)	63	63	63	63	Coal	ST	PJM_Dominion_VP	
Southeast Chicago Energy Project #GT05	39	39	39	39	NG	SCCT	PJM_ComEd	
Southeast Chicago Energy Project #GT06	39	39	39	39	NG	SCCT	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Southeast Chicago Energy Project #GT07	39	39	39	39	NG	SCCT	PJM_ComEd	
Southeast Chicago Energy Project #GT08	39	39	39	39	NG	SCCT	PJM_ComEd	
Southeast Chicago Energy Project #GT09	39	39	39	39	NG	SCCT	PJM_ComEd	
Southeast Chicago Energy Project #GT10	39	39	39	39	NG	SCCT	PJM_ComEd	
Southeast Chicago Energy Project #GT11	39	39	39	39	NG	SCCT	PJM_ComEd	
Southeast Chicago Energy Project #GT12	39	39	39	39	NG	SCCT	PJM_ComEd	
Southwark #3	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Southwark #4	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Southwark #5	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
Southwark #6	13	13	13	13	FO2	SCCT	PJM_PhiladelphiaElec	
SPSA Waste To Energy #1410+1420+1430	0	0	33	33	OT	ST	PJM_Dominion_VP	
St Marys #5+6	0	0	0	0	Coal	ST	PJM_DaytonPL	
St Marys #7	12	12	12	12	FO2	SCCT	PJM_DaytonPL	
St Marys #AUX	0	0	0	0	FO2	SCCT	PJM_DaytonPL	
St Marys #GT1	10	10	10	10	FO2	SCCT	PJM_DaytonPL	
St Nicholas Cogen #SNCP	0	0	23	23	OT	ST	PJM_PennPL_UGI	
State Line Energy #3+3A	0	0	0	0	Coal	ST	PJM_ComEd	
State Line Energy #4+4A	0	0	0	0	Coal	ST	PJM_ComEd	
Stone Container Coshocton Mill #GEN1	0	0	0	0	OT	ST	PJM_AEP	
Stone Container Hopewell Mill #GEN1	38	38	38	38	OT	ST	PJM_Dominion_VP	
Stony Creek Wind Farm	53	53	53	53	WND	WT	PJM_PennElec	
Stowe Power Production Plant #GEN1-2 (Pottstown LF)	0	0	0	0	OT	SCCT	PJM_PhiladelphiaElec	
Streator Cayuga Ridge South Wind Farm	300	300	300	300	WND	WT	PJM_ComEd	
Streator Energy Partners LLC #ST1	1	1	1	1	OT	IC	PJM_ComEd	
Stryker #1	0	0	18	18	FO2	SCCT	PJM_ATSI	
SUBLETTE C	0	0	3	3	WND	WT	PJM_ComEd	
SUBLETTE E	0	0	23	23	WND	WT	PJM_ComEd	
Suffolk Landfill #1 #1	3	3	3	3	OT	IC	PJM_Dominion_VP	
Sunbury #1	0	0	0	0	Coal	ST	PJM_PennPL_UGI	
Sunbury #2	0	0	0	0	Coal	ST	PJM_PennPL_UGI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Sunbury #3	0	0	0	0	Coal	ST	PJM_PennPL_UGI	
Sunbury #4	0	0	0	0	Coal	ST	PJM_PennPL_UGI	
Sunbury #D1	3	3	3	3	FO2	IC	PJM_PennPL_UGI	
Sunbury #D2	3	3	3	3	FO2	IC	PJM_PennPL_UGI	
Surry #1	907	907	907	907	UR	ST	PJM_Dominion_VP	
Surry #2	910	910	910	910	UR	ST	PJM_Dominion_VP	
Susquehanna #1	1,310	1,310	1,310	1,310	UR	ST	PJM_PennPL_UGI	
Susquehanna #2	1,310	1,310	1,310	1,310	UR	ST	PJM_PennPL_UGI	
Susquehanna #GEN1	4	4	4	4	OT	ST	PJM_PennPL_UGI	
Sweetheart Cup Owings Mills 1-2	0	0	0	0	NG	IC	PJM_BaltimoreGE	
T-143	0	0	250	250	WND	WT	PJM_ComEd	
T-144	0	0	20	20	OT	ST	PJM_DelmarvaPL	
Tait Electric Generating Station #GT4	79	79	79	79	NG	FO2 SCCT	PJM_DaytonPL	
Tait Electric Generating Station #GT5	80	80	80	80	NG	FO2 SCCT	PJM_DaytonPL	
Tait Electric Generating Station #GT6	80	80	80	80	NG	FO2 SCCT	PJM_DaytonPL	
Tait Electric Generating Station #GT7	81	81	81	81	NG	FO2 SCCT	PJM_DaytonPL	
Tangier #3	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Tangier #4	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Tangier #5	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Tangier #6	1	1	1	1	FO2	IC	PJM_DelmarvaPL	
Tanners Creek #1	0	0	0	0	Coal	ST	PJM_AEP	
Tanners Creek #2	0	0	0	0	Coal	ST	PJM_AEP	
Tanners Creek #3	0	0	0	0	Coal	ST	PJM_AEP	
Tanners Creek #4	500	500	0	0	Coal	ST	PJM_AEP	
Tasley #10	33	33	33	33	FO2	SCCT	PJM_DelmarvaPL	
Tenaska Virginia Generating Station	912	912	912	912	NG	FO2 CCCT	PJM_Dominion_VP	
Three Mile Island #1	805	805	805	805	UR	ST	PJM_MetEd	
Titus #1	0	0	0	0	Coal	FO2 ST	PJM_MetEd	
Titus #2	0	0	0	0	Coal	FO2 ST	PJM_MetEd	
Titus #3	0	0	0	0	Coal	FO2 ST	PJM_MetEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Titus #4	15	15	15	15	NG	FO2	SCCT	PJM_MetEd
Titus #5	16	16	16	16	NG	FO2	SCCT	PJM_MetEd
Tolna #1	20	20	20	20	FO2		SCCT	PJM_MetEd
Tolna #2	20	20	20	20	FO2		SCCT	PJM_MetEd
Townsend Hydro #GEN1+GEN2	4	4	4	4	WAT		HY	PJM_DuqLight
Trenton District #1	6	6	6	6	NG		IC	PJM_PublicServiceEG
Troy Energy LLC #1	150	150	150	150	NG	FO2	SCCT	PJM_ATSI
Troy Energy LLC #2	150	150	150	150	NG	FO2	SCCT	PJM_ATSI
Troy Energy LLC #3	150	150	150	150	NG	FO2	SCCT	PJM_ATSI
Troy Energy LLC #4	150	150	150	150	NG	FO2	SCCT	PJM_ATSI
Twin Branch #H1E+H1W-H6W+H6E	5	5	5	5	WAT		HY	PJM_AEP
Twin Ridges Wind Farm (Big Savage)	26	26	26	26	WND		WT	PJM_AlleghenyPower
Tyrone #TG6 (American Eagle)	0	0	0	0	Coal		ST	PJM_PennElec
Union County Resource Recovery #GEN1	0	0	39	39	REF	PJME	ST	PJM_PublicServiceEG_N
United Water NJ #GEN1+GEN2+GEN3+GEN4	8	8	8	8	NG		IC	PJM_PublicServiceEG
University of Illinois Cogen Facility #CT1	0	0	0	0	NG		SCCT	PJM_ComEd
University of Illinois Cogen Facility #CT2	0	0	0	0	NG		SCCT	PJM_ComEd
University of Illinois Cogen Facility #CT3	0	0	0	0	NG		SCCT	PJM_ComEd
University of Illinois Cogen Facility #GEN1	0	0	0	0	NG		IC	PJM_ComEd
University of Illinois Cogen Facility #GEN2	0	0	0	0	NG		IC	PJM_ComEd
University of Illinois Cogen Facility #GEN3	0	0	0	0	NG		IC	PJM_ComEd
University of Illinois Cogen Facility #GEN4	0	0	0	0	NG		IC	PJM_ComEd
University of Illinois Cogen Facility #RE1	0	0	0	0	NG		IC	PJM_ComEd
University of Illinois Cogen Facility #RE2	0	0	0	0	NG		IC	PJM_ComEd
University of Illinois Cogen Facility #RE3	0	0	0	0	NG		IC	PJM_ComEd
University of Maryland College Park #1-3	0	0	0	0	NG		SCCT	PJM_PotomacElec
University of Medicine Dentistry NJ #GEN1	0	0	0	0	NG		SCCT	PJM_PublicServiceEG
University of Medicine Dentistry NJ #GEN2	0	0	0	0	NG		SCCT	PJM_PublicServiceEG
University of Medicine Dentistry NJ #GEN3	0	0	0	0	NG		SCCT	PJM_PublicServiceEG
University of Notre Dame #1-7	0	0	0	0	Coal		ST	PJM_AEP

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
University Park Energy LLC UPG1-3 EIA55250	151	151	151	151	NG		SCCT	PJM_ComEd
University Park Energy LLC UPG4-6 EIA55250	150	150	150	150	NG		SCCT	PJM_ComEd
Upper Sterling #1& #2	2	2	2	2	WAT		HY	PJM_ComEd
V1-011	0	0	100	100	WND		WT	PJM_AEP
V1-012	0	0	150	150	WND		WT	PJM_AEP
V2-006	0	0	150	150	WND		WT	PJM_AEP
Van Sant Station #1	0	0	39	39	NG	FO2	SCCT	PJM_DelmarvaPL
Versailles Peaking #1	2	2	2	2	FO2		IC	PJM_DaytonPL
Versailles Peaking #2	2	2	2	2	FO2		IC	PJM_DaytonPL
Versailles Peaking #3	2	2	2	2	FO2		IC	PJM_DaytonPL
Vienna #10	14	14	14	14	FO2		SCCT	PJM_DelmarvaPL
Vienna #8	153	153	153	153	FO6		ST	PJM_DelmarvaPL
Viking Energy of Northumberland #GEN1	0	0	0	0	OT		ST	PJM_PennPL_UGI
Virginia City Hybrid Energy Center #1	614	614	626	626	Coal		ST	PJM_Dominion_VP
VMEA Peaking Gen #V1	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V11	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V12	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V2	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V3	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V4	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V5	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V6	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V7	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V8	2	2	2	2	FO2		IC	PJM_Dominion_VP
VMEA Peaking Gen #V9	0	0	0	0	FO2		IC	PJM_Dominion_VP
W H Sammis #1	180	180	180	180	Coal		ST	PJM_ATSI
W H Sammis #2	180	180	180	180	Coal		ST	PJM_ATSI
W H Sammis #3	180	180	180	180	Coal		ST	PJM_ATSI
W H Sammis #4	180	180	180	180	Coal		ST	PJM_ATSI
W H Sammis #5	300	300	300	300	Coal		ST	PJM_ATSI

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
W H Sammis #6	620	620	620	620	Coal	ST	PJM_ATSI	
W H Sammis #7	620	620	620	620	Coal	ST	PJM_ATSI	
W H Sammis #A1	3	3	3	3	FO2	IC	PJM_ATSI	
W H Sammis #B1	3	3	3	3	FO2	IC	PJM_ATSI	
W H Sammis #B2	3	3	3	3	FO2	IC	PJM_ATSI	
W H Sammis #B3	2	2	2	2	FO2	IC	PJM_ATSI	
W H Sammis #B4	2	2	2	2	FO2	IC	PJM_ATSI	
W2-048	0	0	63	63	WND	WT	PJM_ComEd	
W3-128	0	0	652	652	NG	CCCT	PJM_AEP	
W3-170	0	0	12	12	SUN	OtherTech	PJM_AEP	
Wadsworth #13	5	5	5	5	FO2	IC	PJM_ATSI	
Wallenpaupack #1& #2	44	44	44	44	WAT	HY	PJM_PennPL_UGI	
Walter C Beckjord #1	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Walter C Beckjord #2	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Walter C Beckjord #3	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Walter C Beckjord #4	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Walter C Beckjord #5	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Walter C Beckjord #6	0	0	0	0	Coal	ST	PJM_DukeOhioKentucky	
Walter C Beckjord #GT1	47	47	47	47	FO2	SCCT	PJM_DukeOhioKentucky	
Walter C Beckjord #GT2	47	47	47	47	FO2	SCCT	PJM_DukeOhioKentucky	
Walter C Beckjord #GT3	47	47	47	47	FO2	SCCT	PJM_DukeOhioKentucky	
Walter C Beckjord #GT4	47	47	47	47	FO2	SCCT	PJM_DukeOhioKentucky	
Warren #3	0	0	0	0	FO2	SCCT	PJM_PennElec	
Warren County RR Nug #IPP	10	10	10	10	OT	ST	PJM_JerseyCntrlPL	
Warren County VA	1,350	1,350	1,350	1,350	NG	CCCT	PJM_Dominion_VP	
Warren F Sam Beasley Generation Station #1	48	48	48	48	NG	FO2 SCCT	PJM_DelmarvaPL	
Warrior Ridge Hydro #L-1+L-2+L-4+L-5	3	3	3	3	WAT	HY	PJM_PennElec	
Washington Energy Facility	620	620	620	620	NG	CCCT	PJM_AEP	
Waukegan #311	0	0	0	0	JF	SCCT	PJM_ComEd	
Waukegan #312	0	0	0	0	JF	SCCT	PJM_ComEd	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Waukegan #321	27	27	27	27	JF		SCCT	PJM_ComEd
Waukegan #322	0	0	35	35	JF		SCCT	PJM_ComEd
Waukegan #7	328	328	328	328	Coal	NG	ST	PJM_ComEd
Waukegan #8	354	354	354	354	Coal	NG	ST	PJM_ComEd
WAYMART E	0	0	61	61	WND		WT	PJM_PennPL_UGI
Waymart Wind	0	0	24	24	WND		WT	PJM_PennPL_UGI
Wellington #1 EIA10009	1	1	1	1	FO2		IC	PJM_ATSI
Wells Manufacturing Dura Bar Division #1A	1	1	1	1	NG		IC	PJM_ComEd
Wells Manufacturing Dura Bar Division #1B	1	1	1	1	NG		IC	PJM_ComEd
Wells Manufacturing Dura Bar Division #2A	1	1	1	1	NG		IC	PJM_ComEd
Wells Manufacturing Dura Bar Division #2B	1	1	1	1	NG		IC	PJM_ComEd
Wells Manufacturing Dura Bar Division #3A	1	1	1	1	NG		IC	PJM_ComEd
Wells Manufacturing Dura Bar Division #3B	1	1	1	1	NG		IC	PJM_ComEd
Werner #GT1	0	0	0	0	FO2		SCCT	PJM_JerseyCntrlPL
Werner #GT2	0	0	0	0	FO2		SCCT	PJM_JerseyCntrlPL
Werner #GT3	0	0	0	0	FO2		SCCT	PJM_JerseyCntrlPL
Werner #GT4	0	0	0	0	FO2		SCCT	PJM_JerseyCntrlPL
West 41st Street #1	0	0	18	18	NG		SCCT	PJM_ATSI
West 41st Street #2	0	0	18	18	NG		SCCT	PJM_ATSI
West Lorain #1A	57	57	57	57	FO2		SCCT	PJM_CLEVELAND
West Lorain #1B	57	57	57	57	FO2		SCCT	PJM_CLEVELAND
West Lorain #1D	85	85	85	85	NG	FO2	CCCT	PJM_ATSI
West Lorain #1E	85	85	85	85	NG	FO2	CCCT	PJM_ATSI
West Lorain #1F	85	85	85	85	NG	FO2	CCCT	PJM_ATSI
West Lorain #1G	85	85	85	85	NG	FO2	CCCT	PJM_ATSI
West Lorain #1H	85	85	85	85	NG	FO2	CCCT	PJM_ATSI
West Point #COG3	38	38	38	38	NG		SCCT	PJM_PhiladelphiaElec
West Point #GEN1	0	0	0	0	NG		ST	PJM_PhiladelphiaElec
West Point #GEN2	28	28	28	28	NG		SCCT	PJM_PhiladelphiaElec
West Point #GEN3	0	0	0	0	NG		SCCT	PJM_PhiladelphiaElec

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
West Point #GEN4	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point #GEN5	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point #GEN6	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point #GEN7	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point #GEN8	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point #GEN9	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point #GN10	0	0	0	0	NG	SCCT	PJM_PhiladelphiaElec	
West Point Mill #GEN9-GEN12	0	0	0	0	OT	ST	PJM_Dominion_VP	
West Station #1	26	26	26	26	FO2	SCCT	PJM_AtlanticElec	
West Substation #1	20	20	20	20	FO2	SCCT	PJM_DelmarvaPL	
WESTBROOK	0	0	54	54	WND	WT	PJM_ComEd	
Westchester #W1+W2	4	4	4	4	OT	IC	PJM_ComEd	
Westport #GT5	121	121	121	121	NG	SCCT	PJM_BaltimoreGE	
Weyerhaeuser Kentucky Mills #1	0	0	0	0	OT	ST	PJM_EKPC	
WH Zimmer #ST1	1,300	1,300	1,300	1,300	Coal	ST	PJM_DukeOhioKentucky	
Wheelabrator Baltimore Refuse #GEN1	57	57	57	57	REF	ST	PJM_BaltimoreGE	
Wheelabrator Baltimore Refuse #GEN2	4	4	4	4	REF	ST	PJM_BaltimoreGE	
Wheelabrator Falls #1	46	46	46	46	REF	ST	PJM_PublicServiceEG	
Wheelabrator Gloucester LP #GEN1	36	36	36	36	REF	ST	PJM_PublicServiceEG	
Whitewater Valley #1	33	33	33	33	Coal	ST	PJM_AEP	
Whitewater Valley #2	63	63	63	63	Coal	ST	PJM_AEP	
Will County #1	0	0	0	0	Coal	ST	PJM_ComEd	
Will County #2	0	0	0	0	Coal	ST	PJM_ComEd	
Will County #3	251	251	251	251	Coal	ST	PJM_ComEd	
Will County #4	510	510	510	510	Coal	ST	PJM_ComEd	
William F Matson Gen Stat #1&2 (Raystown)	0	0	22	22	WAT	HY	PJM_PennElec	
Willow Island #1	0	0	0	0	Coal	ST	PJM_AlleghenyPower	
Willow Island #2	0	0	0	0	Coal	ST	PJM_AlleghenyPower	
Wind Park Bear Creek #1	21	21	21	21	WND	WT	PJM_PennPL_UGI	
Winfield #1-3	18	18	18	18	WAT	HY	PJM_AEP	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Winnetka #4+6-9	0	0	33	33	NG	ST	PJM_ComEd	
Wolf Hills Energy LLC #WHG1	49	49	49	49	NG	SCCT	PJM_AEP	
Wolf Hills Energy LLC #WHG2	49	49	49	49	NG	SCCT	PJM_AEP	
Wolf Hills Energy LLC #WHG3	49	49	49	49	NG	SCCT	PJM_AEP	
Wolf Hills Energy LLC #WHG4	49	49	49	49	NG	SCCT	PJM_AEP	
Wolf Hills Energy LLC #WHG5	49	49	49	49	NG	SCCT	PJM_AEP	
Woodland LFG Recovery #GEN1+GEN2	2	2	2	2	OT	IC	PJM_ComEd	
Woodsdale #GT1	82	82	82	82	NG	SCCT	PJM_DukeOhioKentucky	
Woodsdale #GT2	82	82	82	82	NG	SCCT	PJM_DukeOhioKentucky	
Woodsdale #GT3	82	82	82	82	NG	SCCT	PJM_DukeOhioKentucky	
Woodsdale #GT4	82	82	82	82	NG	SCCT	PJM_DukeOhioKentucky	
Woodsdale #GT5	82	82	82	82	NG	SCCT	PJM_DukeOhioKentucky	
Woodsdale #GT6	82	82	82	82	NG	SCCT	PJM_DukeOhioKentucky	
WPS Energy Servs Sunbury Gen #CTG1	36	36	36	36	FO2	SCCT	PJM_PennPL_UGI	
WPS Energy Servs Sunbury Gen #CTG2	0	0	24	24	FO2	SCCT	PJM_PennPL_UGI	
WPS Westwood Generation LLC #GEN1	33	33	33	33	OT	ST	PJM_PennPL_UGI	
Wyandot Solar	12	12	12	12	SUN	OtherTech	PJM_AEP	
Wythe Park Power #3	1	1	1	1	FO2	IC	PJM_Dominion_VP	
X1-027	0	0	500	500	WND	WT	PJM_ATSI	
X1-074	0	0	291	291	NG	CCCT	PJM_DelmarvaPL	
X1-085	0	0	5	5	SUN	OtherTech	PJM_JerseyCntrlPL	
X1-096	0	0	150	150	WND	WT	PJM_DelmarvaPL	
x2-012 Panda CC	0	0	765	765	NG	CCCT	PJM_PennPL_UGI	
X2-025	0	0	416	416	NG	GT	PJM_PennPL_UGI	
X2-031	0	0	50	50	WND	WT	PJM_PennElec	
X2-052	0	0	675	675	NG	CCCT	PJM_AEP	
X2-066	0	0	550	550	NG	CCCT	PJM_DelmarvaPL	
X2-067	0	0	309	309	NG	CCCT	PJM_DelmarvaPL	
X3-005	0	0	9	9	SUN	OtherTech	PJM_ComEd	
X3-041	0	0	15	15	SUN	OtherTech	PJM_DelmarvaPL	

Resource Name		PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
		RGDS Roll Up		RGDS S0					
		2018	2023	2018	2023				
X3-051		0	0	610	610	NG	CCCT	PJM_AEP	
X3-068	CC	0	0	678	678	NG	CCCT	PJM_BaltimoreGE	
X3-087		0	0	914	914	NG	CCCT	PJM_PotomacElec	
X4-019		0	0	227	227	NG	CCCT	PJM_PennPL_UGI	
X4-020		0	0	760	760	NG	CCCT	PJM_PennPL_UGI	
X4-021		0	0	304	304	NG	CCCT	PJM_PennPL_UGI	
X4-025		0	0	80	80	Coal	ST	PJM_AEP	
X4-048		0	0	1,000	1,000	NG	CCCT	PJM_PennPL_UGI	
Y1-003		0	0	60	60	WND	WT	PJM_PennElec	
Y1-006		0	0	72	72	WND	WT	PJM_AEP	
Y1-012		0	0	6	6	OT	IC	PJM_ATSI	
Y1-015		0	0	1,000	1,000	NG	CCCT	PJM_ATSI	
Y1-020		0	0	4	4	SUN	OtherTech	PJM_JerseyCntrlPL	
Y1-030		0	0	100	100	WND	WT	PJM_AEP	
Y1-033		0	0	39	39	WND	WT	PJM_PennElec	
Y1-034		0	0	7	7	NG	IC	PJM_AlleghenyPower	
Y1-047		0	0	15	15	NG	IC	PJM_PennElec	
Y1-049		0	0	6	6	OT	IC	PJM_AEP	
Y1-054		0	0	20	20	NG	CCCT	PJM_DukeOhioKentucky	
Y1-057		0	0	2	2	OT	OtherTech	PJM_PhiladelphiaElec	
Y1-063		0	0	4	4	BAT	OtherTech	PJM_AEP	
Y1-065		0	0	852	852	NG	CCCT	PJM_PhiladelphiaElec	
Y1-071		0	0	6	6	NG	GT	PJM_AlleghenyPower	
Y1-072		0	0	2	2	SUN	OtherTech	PJM_JerseyCntrlPL	
Y1-075		0	0	3	3	SUN	OtherTech	PJM_PublicServiceEG	
Y1-077		0	0	73	73	NG	SCCT	PJM_AtlanticElec	
Y1-079		0	0	10	10	SUN	OtherTech	PJM_DelmarvaPL	
Y1-084		0	0	2	2	SUN	OtherTech	PJM_JerseyCntrlPL	
Y1-086		0	0	20	20	SUN	OtherTech	PJM_Dominion_VP	
Y2-015		0	0	344	344	NG	CCCT	PJM_PennPL_UGI	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Y2-018	0	0	2	2	SUN	OtherTech	PJM_JerseyCntrlPL	
Y2-037	0	0	2	2	SUN	OtherTech	PJM_PennPL_UGI	
Y2-051	0	0	5	5	SUN	OtherTech	PJM_JerseyCntrlPL	
Y2-060	0	0	4	4	NG	GT	PJM_PennElec	
Y2-063	0	0	344	344	NG	CCCT	PJM_PennPL_UGI	
Y2-066	0	0	9	9	OT	IC	PJM_AEP	
Y2-079	0	0	200	200	NG	SCCT	PJM_JerseyCntrlPL	
Y2-088	0	0	20	20	NG	CCCT	PJM_AlleghenyPower	
Y3-012	0	0	8	8	NG	GT	PJM_AtlanticElec	
Y3-023	0	0	5	5	OT	IC	PJM_AEP	
Y3-024	0	0	3	3	OT	IC	PJM_AEP	
Y3-025	0	0	3	3	OT	IC	PJM_AEP	
Y3-026	0	0	10	10	SUN	OtherTech	PJM_PublicServiceEG	
Y3-027	0	0	6	6	SUN	OtherTech	PJM_PublicServiceEG	
Y3-029	0	0	4	4	NG	GT	PJM_AlleghenyPower	
Y3-034	0	0	2	2	OT	GT	PJM_PennPL_UGI	
Y3-056	0	0	2	2	OT	IC	PJM_MetEd	
Yankee Street #1	16	16	16	16	NG	SCCT	PJM_DaytonPL	
Yankee Street #2	17	17	17	17	NG	SCCT	PJM_DaytonPL	
Yankee Street #3	16	16	16	16	NG	SCCT	PJM_DaytonPL	
Yankee Street #4	13	13	13	13	NG	SCCT	PJM_DaytonPL	
Yankee Street #5	13	13	13	13	NG	SCCT	PJM_DaytonPL	
Yankee Street #6	13	13	13	13	NG	SCCT	PJM_DaytonPL	
Yankee Street #7	13	13	13	13	NG	SCCT	PJM_DaytonPL	
Yards Creek #1-3	269	269	269	269	PS	PumpStore	PJM_JerseyCntrlPL	
York Cogen Facility ST1, ST2, GT1,GT5,GT6	43	43	43	43	NG	CCCT	PJM_MetEd	
York County Resource Recovery #GEN1	30	30	30	30	REF	ST	PJM_MetEd	
York Haven #1	19	19	19	19	WAT	HY	PJM_MetEd	
Yorktown #1	0	0	0	0	Coal	ST	PJM_Dominion_VP	
Yorktown #2	0	0	0	0	Coal	ST	PJM_Dominion_VP	

Resource Name	PJM Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Yorktown #3	838	838	838	838	FO6		ST	PJM_Dominion_VP
Youghiogheny NUG #IPP	5	5	5	5	WAT		HY	PJM_PennElec
Zion #1	1	1	1	1	OT		IC	PJM_ComEd
Zion #2	1	1	1	1	OT		IC	PJM_ComEd
Zion #3	1	1	1	1	OT		IC	PJM_ComEd
Zion #4	1	1	1	1	OT		IC	PJM_ComEd
Zion #5	1	1	1	1	OT		IC	PJM_ComEd
Zion Energy Center #CTG1	165	165	165	165	NG	FO2	SCCT	PJM_ComEd
Zion Energy Center #CTG2	165	165	165	165	NG	FO2	SCCT	PJM_ComEd
Zion Energy Center #CTG3	255	255	255	255	NG	FO2	SCCT	PJM_ComEd

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Albertville #DG1	1	1	1	1	FO2	IC	SERC_Central_TVA	
Albertville #DG2	1	1	1	1	FO2	IC	SERC_Central_TVA	
Albertville #DG3	1	1	1	1	FO2	IC	SERC_Central_TVA	
Albertville #DG4	1	1	1	1	FO2	IC	SERC_Central_TVA	
Allen #1	251	251	251	0	Coal	ST	SERC_Central_TVA	
Allen #2	251	251	251	0	Coal	ST	SERC_Central_TVA	
Allen #3	251	251	251	0	Coal	ST	SERC_Central_TVA	
Allen Steam Plant #G10	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G11	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G12	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G13	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G14	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G15	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G16	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G17	62	62	62	62	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G18	62	62	62	62	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G19	62	62	62	62	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #G20	62	62	62	62	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT1	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT2	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT3	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT4	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT5	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT6	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT7	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT8	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Allen Steam Plant #GT9	20	20	20	20	NG	FO2 SCCT	SERC_Central_TVA	
Apalachia #1- #2	74	74	74	74	WAT	HY	SERC_Central_TVA	
Barkley #1- #4	148	148	148	148	WAT	HY	SERC_Central_TVA	
Bellefonte #DG-1	7	7	7	7	FO2	IC	SERC_South_TVA	

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Bellefonte #DG-2	7	7	7	7	FO2	IC	SERC_South_TVA	
Bellefonte Nuclear #1	0	1,168	0	1,168	UR	ST	SERC_Central_TVA	
Blue Ridge #1-2	14	14	14	14	WAT	HY	SERC_Central_TVA	
Bolivar #1	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #10	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #2	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #3	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #4	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #5	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #6	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #7	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #8	2	2	2	2	FO2	IC	SERC_Central_TVA	
Bolivar #9	2	2	2	2	FO2	IC	SERC_Central_TVA	
Boone #1- #3	82	82	82	82	WAT	HY	SERC_Northeast_TVA	
Browns Ferry #1	1,065	1,065	1,065	1,065	UR	ST	SERC_South_TVA	
Browns Ferry #2	1,141	1,141	1,141	1,141	UR	ST	SERC_South_TVA	
Browns Ferry #3	1,278	1,278	1,278	1,278	UR	ST	SERC_South_TVA	
Brownsville Peaking Power #1	118	118	118	118	NG	SCCT	SERC_Central_TVA	
Brownsville Peaking Power #2	118	118	118	118	NG	SCCT	SERC_Central_TVA	
Brownsville Peaking Power #3	122	122	122	122	NG	SCCT	SERC_Central_TVA	
Brownsville Peaking Power #4	122	122	122	122	NG	SCCT	SERC_Central_TVA	
Buffalo Mountain #1+2+3 EIA7927	2	2	2	2	WND	WT	SERC_Central_TVA	
Bull Run #1	885	885	885	885	Coal	ST	SERC_Central_TVA	
Calderwood #1- #3	116	116	116	116	WAT	HY	SERC_Central_TVA	
Caledonia CCCT #CTG1+STG1 EIA55197	296	296	296	296	NG	CCCT	SERC_South_TVA	
Caledonia CCCT #CTG2+STG2 EIA55197	296	296	296	296	NG	CCCT	SERC_South_TVA	
Caledonia CCCT #CTG3+STG3 EIA55197	296	296	296	296	NG	CCCT	SERC_South_TVA	
Center Hill #1- #3	156	156	156	156	WAT	HY	SERC_Central_TVA	
Chatuge #1	11	11	11	11	WAT	HY	SERC_Central_TVA	
Cheatham #1- #3	41	41	41	41	WAT	HY	SERC_Central_TVA	

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Cheoah #1- #5	110	110	110	110	WAT	HY	SERC_Central_TVA	
Cherokee #1- #4	138	138	138	138	WAT	HY	SERC_Central_TVA	
Chickamauga #1- #4	116	116	116	116	WAT	HY	SERC_Central_TVA	
Chilhowee #1- #3	53	53	53	53	WAT	HY	SERC_Central_TVA	
Choctaw Power Generation Project	720	720	720	720	NG	CCCT	SERC_South_TVA	
Colbert #1	182	182	0	0	Coal	ST	SERC_South_TVA	
Colbert #2	182	182	0	0	Coal	ST	SERC_South_TVA	
Colbert #3	182	182	0	0	Coal	ST	SERC_South_TVA	
Colbert #4	182	182	0	0	Coal	ST	SERC_South_TVA	
Colbert #5	472	472	0	0	Coal	ST	SERC_South_TVA	
Colbert #GT1	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT2	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT3	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT4	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT5	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT6	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT7	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Colbert #GT8	61	61	61	61	NG	FO2 SCCT	SERC_South_TVA	
Cordell Hull #1- #3	114	114	114	114	WAT	HY	SERC_Central_TVA	
Cumberland #1 TVA	1,264	1,264	1,264	1,264	Coal	ST	SERC_Central_TVA	
Cumberland #2 TVA	1,264	1,264	1,264	1,264	Coal	ST	SERC_Central_TVA	
Dale Hollow #1- #3	62	62	62	62	WAT	HY	SERC_Central_TVA	
Decatur Energy Center #CTG1-CTG3+STG1 (Solutia chemical plant)	852	852	852	852	NG	CCCT	SERC_South_TVA	
Douglas Dam #1- #4	146	146	146	146	WAT	HY	SERC_Central_TVA	
Fontana #1-#3	283	283	283	283	WAT	HY	SERC_Central_TVA	
Fort Loudoun #1- #4	156	156	156	156	WAT	HY	SERC_Central_TVA	
Fort Patrick Henry #1& #2	40	40	40	40	WAT	HY	SERC_Northeast_TVA	
Gallatin #1	228	228	228	228	Coal	ST	SERC_Central_TVA	
Gallatin #2	228	228	228	228	Coal	ST	SERC_Central_TVA	

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Gallatin #3	266	266	266	266	Coal		ST	SERC_Central_TVA
Gallatin #4	266	266	266	266	Coal		ST	SERC_Central_TVA
Gallatin #GT1	89	89	89	89	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT2	89	89	89	89	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT3	89	89	89	89	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT4	89	89	89	89	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT5	94	94	94	94	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT6	94	94	94	94	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT7	94	94	94	94	NG	FO2	SCCT	SERC_Central_TVA
Gallatin #GT8	94	94	94	94	NG	FO2	SCCT	SERC_Central_TVA
Gleason Generating Facility #CTG1	185	185	185	185	NG		SCCT	SERC_Central_TVA
Gleason Generating Facility #CTG2	185	185	185	185	NG		SCCT	SERC_Central_TVA
Gleason Generating Facility #CTG3	140	140	140	140	NG		SCCT	SERC_Central_TVA
Great Falls #1-2 EIA3404 TVA	37	37	37	37	WAT		HY	SERC_Central_TVA
Guntersville #1- #4	124	124	124	124	WAT		HY	SERC_Central_TVA
Hiwassee #1	66	66	66	66	WAT		HY	SERC_Central_TVA
Hiwassee #2	71	71	71	71	PS		PumpStore	SERC_Central_TVA
John Sevier #1	0	0	0	0	Coal		ST	SERC_Northeast_TVA
John Sevier #2	0	0	0	0	Coal		ST	SERC_Northeast_TVA
John Sevier #3	178	178	0	0	Coal		ST	SERC_Northeast_TVA
John Sevier #4	178	178	0	0	Coal		ST	SERC_Northeast_TVA
John Sevier CCCT	880	880	880	880	NG		CCCT	SERC_Northeast_TVA
Johnsonville #1 TVA	31	31	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #10	39	39	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #2 TVA	31	31	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #3	31	31	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #4	31	31	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #5	31	31	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #6	31	31	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #7	39	39	0	0	Coal		ST	SERC_Central_TVA

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Johnsonville #8	39	39	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #9	39	39	0	0	Coal		ST	SERC_Central_TVA
Johnsonville #G10	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G11	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G12	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G13	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G14	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G15	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G16	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G17	93	93	93	93	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G18	93	93	93	93	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G19	93	93	93	93	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #G20	93	93	93	93	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT1	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT2	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT3	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT4	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT5	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT6	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT7	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT8	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
Johnsonville #GT9	63	63	63	63	NG	FO2	SCCT	SERC_Central_TVA
JP Priest #1	30	30	30	30	WAT		HY	SERC_Central_TVA
Kemper County #GT1	94	94	94	94	NG	FO2	SCCT	SERC_South_TVA
Kemper County #GT2	94	94	94	94	NG	FO2	SCCT	SERC_South_TVA
Kemper County #GT3	94	94	94	94	NG	FO2	SCCT	SERC_South_TVA
Kemper County #GT4	94	94	94	94	NG	FO2	SCCT	SERC_South_TVA
Kentucky #1- #5	170	170	170	170	WAT		HY	SERC_Central_TVA
Kingston #1	139	139	139	139	Coal		ST	SERC_Central_TVA
Kingston #2	139	139	139	139	Coal		ST	SERC_Central_TVA

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Kingston #3	139	139	139	139	Coal	ST	SERC_Central_TVA	
Kingston #4	139	139	139	139	Coal	ST	SERC_Central_TVA	
Kingston #5	180	180	180	180	Coal	ST	SERC_Central_TVA	
Kingston #6	180	180	180	180	Coal	ST	SERC_Central_TVA	
Kingston #7	180	180	180	180	Coal	ST	SERC_Central_TVA	
Kingston #8	180	180	180	180	Coal	ST	SERC_Central_TVA	
Kingston #9	180	180	180	180	Coal	ST	SERC_Central_TVA	
Lagoon Creek	604	604	604	604	NG	CCCT	SERC_Central_TVA	
Lagoon Creek #GT1	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT10	93	93	93	93	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT11	93	93	93	93	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT12	93	93	93	93	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT2	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT3	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT4	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT5	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT6	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT7	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT8	94	94	94	94	NG	FO2 SCCT	SERC_Central_TVA	
Lagoon Creek #GT9	93	93	93	93	NG	FO2 SCCT	SERC_Central_TVA	
Magnolia	943	943	943	943	NG	CCCT	SERC_South_TVA	
Marshall Energy Facility #CT1	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT2	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT3	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT4	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT5	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT6	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT7	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
Marshall Energy Facility #CT8	93	93	93	93	NG	FO2 SCCT	SERC_Northwest_TVA	
McMinnville #1	2	2	2	2	FO2	IC	SERC_Central_TVA	

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
McMinnville #10	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #2	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #3	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #4	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #5	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #6	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #7	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #8	2	2	2	2	FO2	IC	SERC_Central_TVA	
McMinnville #9	2	2	2	2	FO2	IC	SERC_Central_TVA	
Melton Hill #1	37	37	37	37	WAT	HY	SERC_Central_TVA	
Melton Hill #2	35	35	35	35	WAT	HY	SERC_Central_TVA	
Meridian #1	2	2	2	2	FO2	IC	SERC_Central_TVA	
Meridian #2	2	2	2	2	FO2	IC	SERC_Central_TVA	
Meridian #3	2	2	2	2	FO2	IC	SERC_Central_TVA	
Meridian #4	2	2	2	2	FO2	IC	SERC_Central_TVA	
Meridian #5	2	2	2	2	FO2	IC	SERC_Central_TVA	
Morgan Energy Center (BP Amoco)	775	775	775	775	NG	CCCT	SERC_South_TVA	
Nickajack #1- #4	100	100	100	100	WAT	HY	SERC_Central_TVA	
Norris Dam #1+2	110	110	110	110	WAT	HY	SERC_Central_TVA	
Nottely #1-2	19	19	19	19	WAT	HY	SERC_Central_TVA	
Ocoee 1 #1+2+3+4+5	24	24	24	24	WAT	HY	SERC_Central_TVA	
Ocoee 2 #1+2	23	23	23	23	WAT	HY	SERC_Central_TVA	
Ocoee 3 #1	29	29	29	29	WAT	HY	SERC_Central_TVA	
Old Hickory #1- #4	116	116	116	116	WAT	HY	SERC_Central_TVA	
Paradise #1 TVA	652	652	0	0	Coal	ST	SERC_Central_TVA	
Paradise #2	638	638	0	0	Coal	ST	SERC_Central_TVA	
Paradise #3	1,027	1,027	1,027	1,027	Coal	ST	SERC_Central_TVA	
Paradise 1 CCCT	0	0	501	501	NG	CCCT	SERC_Central_TVA	
Paradise 2 CCCT	0	0	501	501	NG	CCCT	SERC_Central_TVA	
Pickwick Landing Dam #1+2+3+4+5+6	233	233	233	233	WAT	HY	SERC_Central_TVA	

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Raccoon Mountain #1- #4	1,624	1,624	1,624	1,624	PS		PumpStore	SERC_Central_TVA
Red Hills Power - Tractebel	440	440	440	440	Coal		ST	SERC_Central_TVA
Santeetlah #1& #2	42	42	42	42	WAT		HY	SERC_Central_TVA
Sequoyah #1	1,173	1,173	1,173	1,173	UR		ST	SERC_Central_TVA
Sequoyah #2	1,150	1,150	1,150	1,150	UR		ST	SERC_Central_TVA
Shawnee #1 TVA	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #10	0	0	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #2	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #3	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #4	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #5	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #6	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #7	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #8	138	138	0	0	Coal		ST	SERC_Northwest_TVA
Shawnee #9	138	138	0	0	Coal		ST	SERC_Northwest_TVA
South Holston #1	48	48	48	48	WAT		HY	SERC_Northeast_TVA
Southaven Generating Plant	810	810	810	810	NG		CCCT	SERC_Central_TVA
Tims Ford #1+2	37	37	37	37	WAT		HY	SERC_Central_TVA
Watauga #1+2	66	66	66	66	WAT		HY	SERC_Northeast_TVA
Watts Bar Fossil #ST1-ST4 EIA3419	224	224	224	224	Coal		ST	SERC_Central_TVA
Watts Bar Hydro #HY1-HY5 EIA3420	175	175	175	175	WAT		HY	SERC_Central_TVA
Watts Bar Nuclear #1	1,168	1,168	1,168	1,168	UR		ST	SERC_Central_TVA
Watts Bar Nuclear Plant #2	1,164	1,164	1,164	1,164	UR		ST	SERC_Central_TVA
Wheeler #1- #11	383	383	383	383	WAT		HY	SERC_Central_TVA
Widows Creek #1	0	0	0	0	Coal		ST	SERC_South_TVA
Widows Creek #2	0	0	0	0	Coal		ST	SERC_South_TVA
Widows Creek #3	0	0	0	0	Coal		ST	SERC_South_TVA
Widows Creek #4	0	0	0	0	Coal		ST	SERC_South_TVA
Widows Creek #5	0	0	0	0	Coal		ST	SERC_South_TVA
Widows Creek #6	0	0	0	0	Coal		ST	SERC_South_TVA

Resource Name	TVA Capacity (MW)				Fuel 1	Fuel 2	Tech Type	Area Name
	RGDS Roll Up		RGDS S0					
	2018	2023	2018	2023				
Widows Creek #7	480	480	480	0	Coal	ST	SERC_South_TVA	
Widows Creek #8	471	471	0	0	Coal	ST	SERC_South_TVA	
Wilbur #1- #4	12	12	12	12	WAT	HY	SERC_Northeast_TVA	
Wilson #1-5+10-21 EIA6440	533	533	533	533	WAT	HY	SERC_Central_TVA	
Wilson #6-9 EIA6440	120	120	120	120	WAT	HY	SERC_Central_TVA	
Wolf Creek #1- #6 Nashville	312	312	312	312	WAT	HY	SERC_Central_TVA	