

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Join by computer, tablet or smartphone at the following link:
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Join by phone 571-317-3122 with access code: 182-202-389

**TUESDAY
AUGUST 11, 2020
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Join by computer, tablet or smartphone at the following link:
<https://global.gotomeeting.com/join/182202389>

Or

Join by phone 571-317-3122 with access code: 182-202-389

Tuesday, August 11, 2020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

2. Review the Production Permit Applications of:

Applicant: Capital One; 7933 Preston Road; Plano, TX 75024

Location of Well: 7933 Preston Road; Plano, TX 75024; Latitude: 33.08405°N, Longitude: 96.80697°W;
About 1,500 feet northwest on Dominion Parkway from the intersection of Dominion Parkway and Hedcoxe Road and 400 feet northeast from Dominion Parkway

Purpose of Use: Irrigation and Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 2,195,000 gallons per year; total production of 24,730,000 gallons per year
(Historic Use Permit: 22,534,000 gallons per year; Proposed Production Permit: 2,195,000 gallons per year)

Production Capacity of Well: 210 gallons per minute

Aquifer: Trinity (Paluxy) Aquifer

3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public comment.
4. Receive Presentation from Krishna Chandrasekhara regarding activities with the Texas 4-H Water Ambassador Program presentation.
5. Consider and act upon approval of the minutes from the June 9, 2020, Board meeting.
6. Consider and act upon approval of invoices and reimbursements, Resolution No. 2020-08-11-01 and 2020-08-11-02.
7. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information
 - 2) Consider and act upon 2021 Operating Budget and Adopt Rate Schedule
 - b. Investment Committee
 - 1) Receive Quarterly Investment Report
 - c. Management Plan Committee
 - 1) Receive 2019 Annual Report on Management Plan
 - 2) Receive Quarterly Report
8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
9. Consider and act upon compliance and enforcement activities for violations of District rules.
 - a. Shenandoah Estates
10. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn public meeting.

☛ Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 5

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Join by computer, tablet or smartphone at the following link:
<https://global.gotomeeting.com/join/563692941>

or

Join by phone 872-240-3312 with access code: 563-692-941

Tuesday, June 9, 2020 – 10:00 a.m.

Notice is hereby given that, in accordance with Governor Abbott's March 16, 2020, action to temporarily suspend certain provisions of the Texas Open Meetings Act, a quorum of the Board of Directors of the North Texas Groundwater Conservation District ("District") will hold a permit hearing and Board meeting via telephone and video conference call beginning at 10:00 a.m. on Tuesday, June 9, 2020. Any member of the public who wishes to participate remotely may do so through the remote access options provided above.

Members Present: Thomas Smith, Ronny Young, Allen Knight, Ryan Henderson, and David Flusche,

Members Absent: Joe Helmberger, Lee K. Allison, and Ron Sellman

Staff: Drew Satterwhite, Carolyn Bennett, Paul Sigle, Theda Anderson, Debi Atkins, Nichole Sims, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal
Peter Schulmeyer, Collier Consulting
James Beach, WSP
Dana Lumpkin
Kristen Fancher, Fancher Legal
April Hatfield, McClanahan and Holmes, LLP
Zach
Michelle Carte, Upper Trinity Regional Water District

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

President Thomas Smith called the permit hearing to order at 10:06 a.m.

2. Review the Production Permit Applications of:

Applicant: BT Cooke Solar LLC; 300 Spectrum Drive, Irvine, CA 92618

Location of Well: 965 W Spring Creek Road, Gainesville, TX 76240; Latitude: 33.549635°N, Longitude:

97.18270°W; About one mile west of the I-35 and West Spring Creek Road intersection and 150 feet north of West Spring Creek Road.

Purpose of Use: Construction/Dust Control

Requested Amount of Use: 4,000,000 gallons per year

Production Capacity of Well: 30 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

General Manager Drew Satterwhite reviewed the permit with the Board.

Applicant: Denton Independent School District; 230 N. Mayhill Road, Denton, TX 76208

Location of Well: 3001 Bronco Way, Denton, TX 76207; Latitude: 33.2453617°N, Longitude: 97.164846°W; About 2/5 of mile north of the West Windsor Drive and North Bonnie Brae Street and 1/4 of a mile west of North Bonnie Brae Street

Purpose of Use: Irrigation

Requested Amount of Use: 34,380,000 gallons per year

Production Capacity of Well: 175 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

General Manager Drew Satterwhite reviewed the permit with the Board.

Applicant: Jack Bell; 116 Industrial Street, Denton, TX 76201

Location of Well: 3544 Tyson Lane, Valley View, TX 76272; Latitude: 33.416992°N, Longitude: 97.076080°W; About 600 feet east of the Sullivan Lane and Tyson Lane and 100 feet south of Tyson Lane

Purpose of Use: Pond(s)/Other Impoundment

Requested Amount of Use: 4,000,000 gallons per year

Production Capacity of Well: 30 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

General Manager Drew Satterwhite reviewed the permit with the Board.

A request to list applications as 2A, 2B, 2C, etc., on the agenda so that no application would be overlooked was made.

3. Public Comment on the Production Permit Applications.

There were no public comments.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Board Member Ronny Young made the motion to accept all three permits as presented. Board Member Allen Knight seconded the motion. The Board was polled individually. The motion passed unanimously.

5. Adjourn or continue permit hearing.

President Thomas Smith adjourned the permit hearing at 10:22 a.m.

Board Meeting

1. Pledge of Allegiance and Invocation

Board President Thomas Smith asked Board Member Ronny Young to lead the Pledge of Allegiance and provide the invocation.

2. Call to order, establish quorum; declare meeting open to the public

Board President Thomas Smith called the meeting to order 10:22 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment

There were no public comments.

4. Consider appointment of a Budget Committee.

General Manager Drew Satterwhite informed the Board in the past the Board President would appoint a budget committee, with a member from each county. This process could also be done by asking for volunteers. Committee members appointed are Board Members Allen Knight, Ronny Young, Lee Allison, and Board President Thomas Smith, Ex Officio. Board President Thomas Smith requested to be Ex Officio member on all committees.

5. Consider and act upon approval of the minutes from the May 12, 2020, Board meeting.

Board President Thomas Smith asked for approval of the minutes from the May 12, 2020 meeting. Board Member Allen Knight made the motion to approve the minutes. Board Member David Flusche seconded the motion. The Board was polled individually. Motion passed unanimously.

6. Consider and act upon approval of invoices and reimbursements, Resolution No. 2020-06-09-01.

General Manager Drew Satterwhite reviewed the liabilities with the Board. Board Member Ronny Young made the motion to approve Resolution No. 2020-06-09-01. Board Member Allen Knight seconded the motion. The Board was polled individually. Motion passed unanimously.

7. Consider and act upon 2019 Audit.

General Manager Drew Satterwhite introduced April Hatfield of McClanahan and Holmes, LLP. April Hatfield provided the review of 2019 Audit. Board Member Allen Knight made the motion to approve the District's 2019 Audit. Board Member Ryan Henderson seconded motion. The Board was polled individually. Motion passed unanimously.

8. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information

General Manager Drew Satterwhite reviewed the monthly financial information with the Board.

9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

- a. Consider and act upon authorizing the District's GMA 8 representative to approve participation in Groundwater Availability Model Run 11.

General Manager Drew Satterwhite informed the Board that the GMA 8 meeting will be August 7, 2020 at 10 a.m. The Cleburne Conference Center was reserved for the meeting, although at this time it is unknown whether the meeting will be in-person or online video meeting.

General Manager Drew Satterwhite introduced James Beach, WSP. James Beach reminded the Board that all 9 factors required to be considered for the District's DFCs were discussed and reviewed in previous meetings. Run 11 is finished and we will go back to GMA 8 and officially be proposed as the GMA 8 DFC.

Results from Run 11 will be the Proposed DFCs for GMA 8 for the Northern Trinity and Woodbine Aquifers. The motion was made to authorize the NTGCD GMA 8 representative be able to make decisions regarding minor changes to the proposed DFCs or provide a statement. If the District's GMA 8 Representative would like to consult with other members, that the Board President be authorized to create a DFC Committee consisting of one member from each county that the District. Board President Thomas Smith moved and Board Member Ryan Henderson seconded the motion. The Board was polled individually. Motion passed unanimously.

10. Consider and act upon compliance and enforcement activities for violations of District rules.

There are no action items today.

11. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

General Manager Drew Satterwhite reported that there have not been any issues at this time.

- b. Well Registration Summary

General Manager Drew Satterwhite reported that there were 24 new well registrations in May.

The Management Plan was approved by TWDB.

- c. Update on 5th Circuit Court of Appeals decision in Stratta v. Brazos Valley GCD case

Kristen Fancher summarized the case.

- 12. Open forum/discussion of new business for future meeting agendas.

Discussion of options regarding in person and video or video meetings was held.

- 13. Adjourn public meeting

Board President Thomas Smith declared the meeting adjourned at 11:12 p.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 6

RESOLUTION NO. 2020-08-11-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF JUNE

The following liabilities are hereby presented for payment:	<u>Amount</u>
<u>Auditing</u>	
McClanahan and Holmes LP, CPA 2019 Audit	5,500.00
<u>Administrative Services</u>	
GTUA - June	29,717.58
<u>Consultant</u>	
WSP - Hydro-Geo Services through May	13,019.32
<u>Direct Costs</u>	
NexTraq - June GPS Tracking	43.15
Vadim Municipal Software - Electronic Billing Fees for invoice 184	8.64
<u>Injection Well Monitoring</u>	
State Wide Plat Service - March search charges	56.40
State Wide Plat Service - April search charges	50.00
<u>Insurance</u>	
TWCA Risk Management Fund - General Liability 20-21 Renewal	4,452.00
<u>Legal</u>	
Fancher Legal - June General Legal Counsel	2,544.00
<u>Legal-Injection Well Monitoring</u>	
Sledge Law Group LLC - Services through March	414.50
<u>Software Maintenance</u>	
Aquaveo - Well Database Maintenance for May	500.00
GRAND TOTAL:	<u>\$ 56,305.59</u>

On motion of _____ and seconded by

the foregoing Resolution was passed and approved on this, the 09th day of June, 2020 by the following vote:

AYE:

NAY:

President

Secretary/Treasurer

RESOLUTION NO. 2020-08-11-02

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF JULY

The following liabilities are hereby presented for payment:	<u>Amount</u>
<u>Administrative Services</u>	
GTUA - July	36,186.65
<u>Consultant</u>	
WSP - Hydro-Geo Services thorough June	2,057.00
<u>Direct Costs</u>	
Cook County Tax Assessor - Truck Registration	7.50
<u>Injection Well Monitoring</u>	
State Wide Plat Service - May searches	50.00
State Wide Plat Service - June searches	57.80
<u>Insurance</u>	
TWCA Risk Management Fund - Errors & Omissions amendment	2,204.00
<u>Legal</u>	
Fancher Legal - July General Legal Counsel	1,334.22
<u>Software Maintenance</u>	
Aquaveo - Well Database Maintenance for June	500.00
<u>Well Drillers Deposits</u>	
Woodbine Special Utility District	100.00
GRAND TOTAL:	<u>\$ 42,497.17</u>

On motion of _____ and seconded by

the foregoing Resolution was passed and approved on this, the 09th day of June, 2020 by the following vote:

AYE:
NAY:

President

Secretary/Treasurer

ATTACHMENT 7 A-1

NORTH TEXAS GROUNDWATER

Balance Sheet

As of July 31, 2020

ASSETS	
Current Assets	
Checking/Savings	
10001 Checking Account	1,162,144.01
10005 Cash-Index Account	6,735.47
10008 Cash - Tex Star	88,060.95
10025 Accounts Receivable	45,460.38
10033 A/R Penalties	2,000.00
10035 A/R GMA8 Members	18.24
10040 Pump Installer Deposit	100.00
10070 Liens	14,000.00
10010 INVESTMENT	700,000.00
10026 Allowance for Uncollectib	-27,500.00
12001 Prepaid Expenses	6,101.33
TOTAL ASSETS	<u>1,997,120.38</u>
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
23100 Accounts Payable	37,520.37
23150 Well Drillers Deposits	35,350.00
Total Liabilities	<u>72,870.37</u>
Equity	
35100 Retained Earnings	2,046,484.57
Net Income	<u>-122,234.56</u>
Total Equity	<u>1,924,250.01</u>
TOTAL LIABILITIES & EQUITY	<u>1,997,120.38</u>

NORTH TEXAS GROUNDWATER
Profit & Loss Budget vs. Actual
January through July 2020

	TOTAL				
	July 20	Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
48003 - Registration Fees	1,100.00	1,750.00	11,800.00	21,000.00	43.81%
46004 - Well Driller Fees	0.00		0.00		0.0%
48005 - PRODUCTION FEES	0.00	0.00	124,352.76	700,000.00	82.24%
46006 Income GMA8	0.00	4,166.67	24,213.29	50,000.00	51.57%
48007 - Penalties	0.00		4,500.00		0.0%
46015 Late Fees	5,058.16		9,876.18		0.0%
Uncategorized Income	0.00		0.00		0.0%
Total Income	<u>6,158.16</u>	<u>5,916.67</u>	<u>174,742.23</u>	<u>771,000.00</u>	<u>77.34%</u>
Gross Profit	6,158.16	5,916.67	174,742.23	771,000.00	77.34%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	1,957.50	2,083.34	11,583.50	25,000.00	53.67%
77014 Admin-Project Coordinator	840.00	1,666.67	6,333.00	20,000.00	68.34%
77015 Admin-GM	7,345.00	5,166.67	43,067.00	62,000.00	30.54%
77016 Admin-Clerical	5,137.50	3,333.34	25,026.00	40,000.00	37.44%
77040 ADMIN-MILEAGE	64.80	250.00	571.29	3,000.00	80.96%
77025 ACCOUNTING	1,987.50	2,500.00	19,046.25	30,000.00	36.51%
77027 AUDITING	0.00	0.00	5,500.00	5,535.00	0.0%
77030 ADVERTISING	0.00	166.67	688.85	2,000.00	65.56%
77050 BANKING FEES	0.00	0.00	45.00	100.00	0.0%
77150 CONSULTING-HYDROGEO SVC	0.00	3,750.00	24,138.82	45,000.00	46.36%
77325 DIRECT COSTS-REIMB	-2,196.49	583.35	1,853.04	7,000.00	73.53%
77450 DUES & SUBSCRIPTION	0.00	250.00	0.00	3,000.00	100.0%
77480 EQUIPMENT	192.50	833.34	541.20	10,000.00	94.59%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
77500 FEES-GMA8	325.95	4,583.34	23,219.34	55,000.00	57.78%
77550 FIELD TECH	14,454.00	10,416.67	74,781.00	125,000.00	40.18%
77560 Field Permitting/Geologis	5,071.50	5,833.34	39,278.50	70,000.00	43.88%
77650 FUEL/MAINTENANCE	264.08	291.67	1,817.52	3,500.00	48.07%
77800 INJECTION WELL MONITORING	0.00	58.34	314.20	700.00	55.11%
77810 INSURANCE & BONDING	554.67	329.17	2,944.67	3,950.00	25.45%
77970 LEGAL					
77975 Legal-Injection	0.00	1,416.67	3,229.40	17,000.00	81.0%
77970 LEGAL - Other	1,334.22	4,166.67	15,314.52	50,000.00	69.37%
78010 MEETINGS & CONFERENCES	50.00	668.67	1,705.83	8,000.00	78.68%
78310 Rent	200.00	200.00	1,400.00	2,400.00	41.67%
78600-SOFTWARE MAINT	0.00	416.67	5,192.95	5,000.00	-3.86%
78610 TELEPHONE	463.60	225.00	1,879.70	2,700.00	30.38%
78780 Well Monitoring/Testing	36.71	375.00	216.57	4,500.00	95.19%
Total Expense	<u>38,083.04</u>	<u>32,729.23</u>	<u>309,688.15</u>	<u>615,385.00</u>	<u>49.68%</u>
Other Income/Expense					
Other Income					
48100 INTEREST INC	0.00	1,666.67	12,711.36	20,000.00	
Total Other Income	<u>0.00</u>	<u>1,666.67</u>	<u>12,711.36</u>	<u>20,000.00</u>	
Net Other Income	0.00	1,666.67	12,711.36	20,000.00	
Net Income	<u>-31,924.88</u>	<u>-25,145.89</u>	<u>-122,234.58</u>	<u>175,615.00</u>	

ATTACHMENT 7 A-2



AGENDA COMMUNICATION

DATE: July 29, 2020

SUBJECT: AGENDA ITEM NO. 7 a. 2

CONSIDER AND ACT UPON 2021 OPERATING BUDGET AND ADOPT RATE SCHEDULE

ISSUE

2021 operating budget and rate schedule

BACKGROUND

In the past, the Board of Directors of the North Texas Groundwater Conservation District ("District") has established the practice of trying to adopt a budget and rate schedule well ahead of the fiscal year. The District's fiscal year is based on a calendar year from January 1st through December 31st, while many of the groundwater producers who pay production fees operate on fiscal years that begin October 1st through September 30th. For this reason, the Board has attempted to establish production fees early in order for other entities to budget accurately.

A draft 2021 budget was presented to the Budget Committee on July 29, 2020 and their comments have been incorporated into the attached draft budget. A draft fee schedule is also attached.

STAFF RECOMMENDATIONS

The staff requests direction from the Board on the adoption of the 2021 Budget and Fee Schedule.

ATTACHMENTS

2021 Draft Budget
2021 Draft Fee Schedule
Resolutions

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E., General Manager

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT
BUDGET 2019**

	Actual 2019	Approved 2020	Actual @ 6/30/2020	Estimated 12/31/2020	PROPOSED 2021
Ordinary Income/Expense					
Income					
46003 GMA8	13,709	50,000.00	24,213.29	48,426.58	31,820.00
*46001 PRODUCTION FEES	713,307	700,000.00	124,352.76	700,000.00	700,000.00
46005 Drillers Fees	3,800				
46006 WELL REG FEES	18,200	21,000.00	10,700.00	21,400.00	21,000.00
46016 Penalty & Fines	1,550	-	4,500.00	9,000.00	
46100 Interest	41,707	20,000.00	12,530.90	24,605.75	5,000.00
46015 LATE FEES	12,642	-	4,818.02	9,636.04	
Total Income	804,916	791,000.00	181,114.97	813,068.37	757,820.00
Expense					
77012 ADMIN MILEAGE	2,270	3,000.00	506.49	1,012.98	3,000.00
77013 ADMIN-SECRETARIAL	17,892	25,000.00	9,626.00	19,252.00	22,000.00
77014 ADMIN-PROJECT COORD	13,952	20,000.00	5,493.00	10,986.00	20,000.00
77015 ADMIN-GM	61,984	62,000.00	35,722.00	71,444.00	65,000.00
77016 ADMIN-CLERICAL	33,904	40,000.00	19,888.50	39,777.00	42,000.00
77030 ADS-LEGAL	1,102	2,000.00	688.85	1,377.70	2,000.00
77025 ACCOUNTING	32,580	30,000.00	17,058.75	34,117.50	32,500.00
77027 AUDITING	5,400	5,535.00	5,500.00	5,500.00	5,665.00
77050 BANKING FEES	35	100.00	35.00	70.00	100.00
77150 CONSULTING-HYDROGEO	41,915	45,000.00	22,081.82	44,163.64	45,000.00
77550 CONTRACT FIELD TECH	118,950	125,000.00	60,327.00	120,654.00	125,000.00
77560 GW - TECH LEAD	60,421	70,000.00	34,207.00	68,414.00	70,000.00
77325 DIRECT COSTS-REIMB	6,250	7,000.00	2,327.68	4,655.36	7,000.00
77450 DUES & SUBSCRIPTION	2,436	3,000.00	-	3,000.00	3,000.00
77480 EQUIPMENT	29,180	10,000.00	348.70	2,000.00	2,000.00
77485 EQUIPMENT-DATABASE		15,000.00	-	15,000.00	15,000.00
77500 FEES-GMA8	18,360	55,000.00	22,893.39	45,786.78	35,000.00
77650 FUEL/MAINTENANCE	3,001	3,500.00	1,482.19	2,964.38	3,500.00
77800 Inject Well Monitoring	587	700.00	206.40	412.80	700.00
77810 INSURANCE & BONDING	4,962	3,950.00	2,390.00	4,780.00	7,205.00
77970 LEGAL	30,966	50,000.00	13,980.30	27,960.60	45,000.00
77980 LEGAL-LEGISLATION	15,000	-	-	-	15,000.00
77975 LEGAL-INJECTION	35,413	17,000.00	3,229.40	6,458.80	10,000.00
78010 MEETINGS & CONFERENCES	5,574	8,000.00	1,655.83	3,311.66	8,000.00
78310 RENT	2,400	2,400.00	1,200.00	2,400.00	2,400.00
78600 SOFTWARE MAINT	9,108	5,000.00	4,371.95	8,743.90	1,000.00
78610 TELEPHONE	3,504	2,700.00	1,416.10	2,832.20	3,000.00
78780 WELL MONITORING/TESTING	2,085	4,500.00	179.86	359.72	4,500.00
Total Expense	559,230	615,385.00	266,816.21	547,435.02	594,570.00
Net to Fund Balance	245,686	175,615.00	(85,701.24)	265,633.35	163,250.00



2021 Fee Schedule

Well Registration Fee****	\$100
New Well Registration & Production Permit Application Fee -(less than 200 gpm), <i>also applies to permit amendments</i>	\$600
Additional fee for Production Permit Applications which require a Hydrogeological Report -(200 gpm and above)	\$1,100
Well Driller Log Deposit Fee (refundable if log submitted within 60 days)	\$100
Agricultural Water Use Fee acre-foot	\$1 per
Non-Exempt Water use Fee 1,000 gallons	\$0.10 per
Failure to Pay Water Use Fee within 30-days*	15%
Failure to Pay Water Use Fee within 60-days*	Major Violation – See Appendix A of the Rules for schedule of Violations

RESOLUTION 2020-07-14-03
ADOPTING A BUDGET FOR 2021

THE STATE OF TEXAS

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Whereas, North Texas Groundwater Conservation District (the "District") was created as a groundwater conservation district by the 81st Texas Legislature under the authority of Section 59, Article XVI, of the Texas Constitution, and in accordance with Chapter 36 of the Texas Water Code by the Act of May 19, 2009, 81st Leg., R.S., ch. 248, 2009 Tex. Gen. Laws 686, codified at TEX. SPEC. DIST. LOC. LAWS CODE ANN. ch. 8856 ("the District Act");

Whereas, the District's Board of Directors ("Board") has considered the anticipated activities of the District for January 1, 2021 through December 31, 2021, all anticipated expenses and revenues, and has reviewed the proposed budget prepared by the District's Budget & Finance Committee;

Whereas, pursuant to §36.154 of the Texas Water Code, the District has developed a budget that contains a complete financial statement, including a statement of the outstanding obligations of the District, the amount of cash on hand to the credit of each fund of the District, the amount of money received by the District from all sources during the previous year, the amount of money available to the District from all sources during the ensuing year, the amount of the balances expected at the end of the year in which the budget is being prepared, the estimated amount of revenues and balances available to cover the proposal budget, and the estimated fee revenues that will be required; and

Whereas, the Board finds that the adoption of the attached budget is merited to support the District's activities and related expenses from January 1, 2021 through December 31, 2021, and that the attached budget will allow the District to carry out the District's objectives and responsibilities as prescribed by the District Act and Chapter 36 of the Texas Water Code.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AS FOLLOW:

- (1) The above recitals are true and correct.
- (2) The Board of Directors of the North Texas Groundwater Conservation District hereby adopts an operating budget for January 1, 2021, to December 31, 2021, as provided in the budget appended hereto as "Attachment A", which is incorporated herein by reference and hereby approved and adopted.
- (3) The Board of Directors, its officers, and the District employees are further authorized to take any and all actions necessary to implement this resolution.

AND IT IS SO ORDERED.

PASSED AND ADOPTED on this 14th day of July, 2020.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

By: _____
President

SEAL

Secretary

ATTACHMENT 7 B-1

North Texas Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
June 30, 2020

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



Drew Satterwhite
General Manager



Debi Atkins
Finance Officer

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	April 30, 2020			June 30, 2020		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
Independent (DDA)	0.50%	6/30/2020	\$ 272,901.01	\$ 272,901.01	979,530.32	82,825.39	\$ 1,169,605.94	\$ 1,169,605.94
Independent (ISS)	0.50%	7/1/2020	6,729.86	6,729.86	2.85		\$ 6,732.71	\$ 6,732.71
TexStar	0.957%	7/1/2020	88,028.38	88,028.38	18.27		\$ 88,046.65	\$ 88,046.65
East West	1.58%	2/22/2021	700,000.00	700,000.00			\$ 700,000.00	\$ 700,000.00
East West	1.98%	6/24/2020	850,000.00	850,000.00		850,000.00	\$ -	\$ -
			\$ 1,917,659.25	\$ 1,917,659.25	\$ 979,551.44	\$ 932,825.39	\$ 1,964,385.30	\$ 1,964,385.30

Investment Holdings
6/30/2020

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Independent (DDA)		0.50%	7/1/2020	6/30/2020	\$ 1,169,605.94	\$ 1,169,605.94	1.00	\$ 1,169,605.94	1	0.50%
Independent (ISS)		0.50%	7/1/2020	6/30/2020	6,732.71	6,732.71	1.00	6,732.71	1	0.50%
TexStar		0.1974%	7/1/2020	6/30/2020	88,046.65	88,046.65	1.00	88,046.65	1	0.20%
East West		1.5800%	2/22/2021	2/15/2020	700,000.00	700,000.00	1.00	700,000.00	237	2.55%
					<u>\$ 1,964,385.30</u>	<u>\$ 1,964,385.30</u>		<u>\$ 1,964,385.30</u>	<u>85</u>	
										(1)

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 7 C-1



AGENDA COMMUNICATION

DATE: July 29, 2020

SUBJECT: AGENDA ITEM NO. 7 c. 1

RECEIVE 2019 ANNUAL REPORT ON MANAGEMENT PLAN

ISSUE

2019 Annual Report

BACKGROUND

The District Management Plan provides that an Annual Report be prepared by the General Manager and staff of the District, covering the activities of the District, including information concerning the District's performance in regard to achieving the District's management goals and objectives.

CONSIDERATIONS


The Annual Report for 2019 has been prepared by Paul Sigle, EIT, the District's Groundwater Technical Lead. Paul has added a considerable amount of technical information to the annual report, which provides the Board of Directors with a comprehensive analysis of the District's activities.

Paul is preparing a presentation for the meeting that will summarize the report.

ATTACHMENTS

Link to Draft Annual Report

PREPARED AND SUBMITTED BY:



Drew Satterwhite, P.E., General Manager

ATTACHMENT 7 C-2



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager's Quarterly Report

Date: June 30, 2020

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending June 30, 2020.

Well Registration Program:

Current number of wells registered in the District: 2,642

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

**2020
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	9	5	15	29
February	7	26	17	50
March	17	1	3	21
April	0	38	8	46
May	1	6	8	15
June	4	6	12	22
July				
August				
September				
October				
November				
December				
Total	38	82	63	183

ATTACHMENT 10 b.

North Texas Groundwater Conservation District

Well Registration Summary
As of June-30-2020

Well Type	Total Registered Collin County	Total Registered Cooke County	Total Registered Denton County	Total NTGCD	New Registrations since May-31-2020
Agriculture	8	12	38	58	0
Commercial / Small Business	7	9	33	49	0
Domestic Use (household / lawn watering at residence)	86	459	790	1336	12
Filling a pond or other surface impoundment**	50	15	103	169	2
Golf course irrigation	15	2	21	38	0
Industrial / Manufacturing	8	11	8	28	0
Irrigation	93	4	184	281	0
Leachate	0	0	0	0	0
Livestock Watering	8	70	58	136	2
Monitoring	0	0	0	0	0
Municipal / Public Water System	34	75	235	345	0
Other	11	8	37	56	0
Piezometer	0	0	0	0	0
Poultry	0	0	0	0	0
Solely to supply water for rig actively***	1	1	7	9	0
Supplying water for oil or gas production*	0	6	60	66	0
Not Specified	17	10	44	71	0
SUM	338	682	1618	2642	16

North Texas Groundwater Conservation District

**Well Registration Summary
As of July-31-2020**

Well Type	Total Registered		Total Registered		Total Registered Denton County	Total NTGCD	New Registrations since Jun-30-2020
	Collin County	Cooke County	Cooke County	Denton County			
Agriculture	8	12	12	39	59	1	
Commercial / Small Business	7	9	9	33	49	0	
Domestic Use (household / lawn watering at residence)	87	462	462	799	1349	14	
Filling a pond or other surface impoundment**	50	15	15	104	170	1	
Golf course irrigation	15	2	2	21	38	0	
Industrial / Manufacturing	8	11	11	8	28	0	
Irrigation	93	4	4	184	281	0	
Leachate	0	0	0	0	0	0	
Livestock Watering	8	70	70	58	136	0	
Monitoring	0	0	0	0	0	0	
Municipal / Public Water System	34	75	75	235	345	0	
Other	11	8	8	37	56	0	
Piezometer	0	0	0	0	0	0	
Poultry	0	0	0	0	0	0	
Solely to supply water for rig actively***	1	1	1	7	9	0	
Supplying water for oil or gas production*	0	6	6	60	66	0	
Not Specified	17	10	10	44	71	0	
SUM	339	685	685	1629	2657	16	

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