

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
APRIL 8, 2025
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, April 8, 2025, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** BCO Turnpike Distribution Center M, LLC.; 1722 Routh St. Suite 770, Dallas, TX 75201
Location of Well: 818 Waverly Dr., Allen, TX 75013; Latitude: 33.147239°N, Longitude: 96.658800°W; About 1,440 feet east of Chelsea Blvd and about 955 feet north of Ridgeview Dr in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond/Other Surface Impoundments
Requested Amount of Use: 40,870,000 gallons per year
Production Capacity of Wells: 190 gallons/minute
Aquifer: Trinity (Paluxy)
- b. **Applicant:** Golden Ranches 104, LLC; 5 Cowboys Way, Suite 300, Frisco, TX 75034
Location of Well: 7150 FM Rd 455, Weston, TX 75009; Latitude: 33.348580°N, Longitude: 96.688420°W; About 100 feet west of W FM 455 and about 150 feet north of W FM 455 in Collin County.
Purpose of Use: Construction through 2031; Irrigation/Landscape after 2026
Requested Amount of Use: 12,000,000 gal/year through 2026; 19,098,457 gal/year for 2026-2031; 7,098,457 gallons per year after 2031.
Production Capacity of Well(s): 199 gallons/minute
Aquifer: Trinity (Antlers)

- c. **Applicant:** Tabor Ranch 380 Development LLC; 520 Hawkins Run Rd Suite 3, Midlothian, TX 76065

Location of Well:

- **U-1:** Latitude: 4696 George Owens Rd, Ponder, TX 76259; 33.229964°N, Longitude: 97.294499°W; About 2,440 feet south of Hwy 380 W and about 200 feet west of George Owens Rd in Denton County.
- **U-2:** Latitude: 4696 George Owens Rd, Ponder, TX 76259; 33.232696°N, Longitude: 97.298199°W; About 1,640 feet south of Hwy 380 W and about 1,470 feet west of George Owens Rd in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 27,375,000 gallons per year

Production Capacity of Well(s):

- **U-1:** 80 gallons/minute
- **U-2:** 80 gallons/minute

Aquifer: Trinity (Antlers)

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the March 18, 2025, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-04-08-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
 - b. Investment Committee
 1. Receive Quarterly Investment Report
 - c. Management Plan Committee
 1. Receive Quarterly Report

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
8. Discussion and possible action related to the 89th Texas Legislative Session and Issues.
9. Consider and act upon compliance and enforcement activities for violations of District rules.
10. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, March 18, 2025, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present:	Ronny Young, Allen McDonald, Robert Todd, Leon Klement, and Greg Peters
Members Absent:	Everette Newland, Allen Knight, Jimmy Arthur, and Thomas Smith
Staff:	Paul Sigle, Allen Burks, Kristi Krider, Billie Jo Tiner, Stacy Patrick, Lisa Lee, and Velma Starks
Visitors:	Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

Permit Hearing will begin at 10:00 a.m.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Ronny Young called the Permit Hearing to order at 10:05 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Prosper Independent School District; 605 E 7th Street, Prosper, TX 75075
Location of Well: 3225 E Frontier Pkwy, Prosper, TX; Latitude: 33.265838°N, Longitude: 96.733131°W; About 840 feet west of FM 2478 and about 1300 feet north of FM 1461 in Collin County.
Purpose of Use: Irrigation/Landscape
Requested Amount of Use: 6,033,689 gallons per year
Production Capacity of Well(s): 175 gallons/minute

Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed the application with the Board. Discussion was held.

- b. **Applicant:** BCO Turnpike Distribution Center M, LLC.; 1722 Routh St. Suite 770, Dallas, TX 75201
Location of Well: 818 Waverly Dr., Allen, TX 75013; Latitude: 33.147239°N, Longitude: 96.658800°W; About 1,440 feet east of Chelsea Blvd and about 955 feet north of Ridgeview Dr in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond/Other Surface Impoundments
Requested Amount of Use: 40,870,000 gallons per year
Production Capacity of Wells: 190 gallons/minute
Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed the application with the Board. Discussion was held.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Board Member Greg Peters made a motion to approve the Prosper ISD application. Board Member Robert Todd seconded the motion. Motion passed unanimously.

Board Member Robert Todd made a motion to approve the BCO Turnpike Distribution Center M, LLC application. Board Member Ronny Young seconded the motion. Two Board Members approved the motion and three Board Member disapproved the motion. Motion failed. No action was taken.

5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:16 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronny Young called the meeting to order at 10:16 a.m.

There were no public comments at this time.

4. Consider and act upon approval of the minutes of February 11, 2025, Board meeting.

Board President Ronny Young asked for approval of the minutes from the February 11, 2025, meeting. Board Member Allen McDonald made a motion to approve the minutes. Board Member Leon Klement seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-03-18-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Robert Todd made the motion to approve Resolution No. 2025-03-18-01. Board Member Greg Peters seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board. Discussion was held.

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle informed the Board that the GMA 8 meeting was held. The model is completed and the nine factors were reviewed.

8. Discussion and possible action on providing assistance for Groundwater Availability Certification requirements for platting authorities within the District.

General Manager Paul Sigle informed the Board that Collin County has asked for assistance in reviewing certifications submitted with new plat applications. Discussion was held. The County will pay a fixed fee to the District. James Beach will be engaged in reviewing the certifications.

9. Discussion and possible action related to 89th Texas Legislative Session and Issues.

General Manager Paul Sigle informed the Board that weekly tracking information has been sent to Board. Senator Perry and Representative Spiller filed bills in both chambers. Discussion was held.

10. Consider and act upon compliance and enforcement activities for violations of District rules.

- a. Canyon Falls

General Manager Paul Sigle informed the Board that Canyon Falls asked for late fees to be forgiven. Discussion was held

- b. Green Meadows

General Manager Paul Sigle informed the Board that Green Meadows asked for late fees to be forgiven. Discussion was held.

Board Member Allen McDonald made a motion that both Canyon Falls and Green Meadows requests be denied. Board Member Leon Klement seconded the motion. Motion passed unanimously.

11. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

General Manager Paul Sigle informed the Board that two more wells are being protested.

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-six wells were registered in February.

12. Open forum/discussion of new business for future meeting agendas.

Request was made regarding Production Permit, would like to see City of Allen ordinance language. Discussion was held.

13. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 10:49 a.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2025-04-08-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE
MONTH OF MARCH

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - March 2025	32,615.38
<u>Direct Costs</u>	
Ronnie Young - reimbursement for mileage	74.20
LRE Water - Equipment database development through March	6,647.25
Advanced Groundwater - Consulting Hydro Services through March	7,804.50
<u>GMA-8</u>	
Intera - N. Trinity & Woodbine aquifers GAM Update WO#1 for 4/1/24 - 12/13/24	65,456.88
<u>Legal</u>	
Kristen Fancher PLLC - services through March 2025	3,164.00
<u>Legal- Injection</u>	
Sledge Law - 2/28/2025	2,208.50
<u>Legal-Legislative</u>	
Lloyd Gosselink Attorneys At Law - Legislative Consulting Services disbursements rendered through March 2025	6,024.04
<u>Meetings & Conferences</u>	
Pilot Point ISD - Meeting Room	75.00
GRAND TOTAL:	<u>\$ 124,069.75</u>

On motion of _____ and seconded by _____ the
foregoing Resolution was passed and approved on this, the 8th day of April, 2025 by the following vote:

AYE:

NAY:

President

Secretary/Treasurer

1000 AM
DECEMBER 17, 2023
JANUARY

DECEMBER 17, 2023
2:10 PM (GMT+08:00)

ATTACHMENT 6 a. - i.

DECEMBER 17, 2023 AND NOVEMBER 17, 2023

DISTRICT
CONSERVATION
CROCODILES
BED NIAER

NORTH TEXAS GROUNDWATER

Balance Sheet

As of March 31, 2025

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	325,327.68
10005 Cash-Index Account	20,212.22
10008 Cash - Tex Star	98,703.52
10010 Investment	4,597,818.17
10025 Accounts Receivable	12,674.57
10030 A/R Well Applications	-7,618.50
10033 A/R Penalties	-200.00
10035 A/R GMA8 Members	-293.25
10070 A/R Liens	14,000.00
12001 Prepaid Expenses	1,436.25

TOTAL ASSETS	<u>5,062,060.66</u>
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LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	32,524.58
23150 Well Drillers Deposits	27,150.00

Total Liabilities	59,674.58
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Equity

35100 Retained Earnings	5,114,958.37
Net Income	-112,572.29

Total Equity	<u>5,002,386.08</u>
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TOTAL LIABILITIES & EQUITY	<u>5,062,060.66</u>
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NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
March 31, 2025

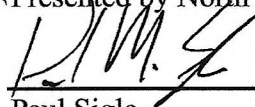
	TOTAL				
	Mar 2025	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	4,100.00	3,333.33	14,900.00	40,000.00	62.75%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	-198.22	0.00	-148.86	980,000.00	100.02%
46006 Income GMA8	0.00	0.00	5,000.00	90,909.00	94.5%
46007 - Penalties	0.00	0.00	-500.00	0.00	0.0%
46008 - Online Pay Fees	37.80	83.33	293.25	1,000.00	70.68%
46015 Late Fees	472.14	0.00	472.14	0.00	0.0%
Total Income	4,411.72	3,416.67	20,016.53	1,111,909.00	98.2%
Gross Profit	4,411.72	3,416.67	20,016.53	1,111,909.00	98.2%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	629.00	916.67	2,969.25	11,000.00	73.01%
77014 Admin-Project Coordinator	127.00	0.00	299.50	0.00	0.0%
77015 Admin-GM	4,814.00	5,000.00	15,196.00	60,000.00	74.67%
77016 Admin-Clerical	3,368.00	2,500.00	10,448.00	30,000.00	65.17%
77040 ADMIN-MILEAGE	302.05	250.00	629.51	3,000.00	79.02%
77025 ACCOUNTING	3,492.5	2,750.00	13,439.50	33,000.00	59.27%
77027 AUDITING	0.00	0.00	0.00	10,450.00	100.0%
77030 ADVERTISING	0.00	333.33	311.69	4,000.00	92.21%
77035 BAD DEBT	0.00	0.00		0.00	0.0%
77050 BANKING FEES	59.37	166.67	383.29	2,000.00	80.84%
77100 GMA8 MODELING	0.00	8,333.33	0.00	100,000.00	100.0%
77150 CONSULTING-HYDROGEO SVC	7,804.50	16,666.67	27,536.25	200,000.00	86.23%
77325 DIRECT COSTS-REIMB	284.46	500.00	1,365.64	6,000.00	77.24%
77450 DUES & SUBSCRIPTION	5,000.00	650.00	5,000.00	7,800.00	35.9%
77480 EQUIPMENT	0.00	166.67	0.00	2,000.00	100.0%
77485 Equipment Database	13,294.50	4,166.67	19,373.19	50,000.00	61.25%
77500 FEES-GMA8	114.00	166.67	429.85	2,000.00	78.51%
77550 FIELD TECH	12,590.50	10,416.67	39,464.00	125,000.00	68.43%
77560 Field Permitting/Geologis	4,784.00	5,416.67	16,744.00	65,000.00	74.24%
77650 FUEL/MAINTENANCE	421.25	416.67	1,069.53	5,000.00	78.61%
77800 INJECTION WELL MONITORING	70.60	58.33	138.40	700.00	80.23%
77810 INSURANCE & BONDING	478.75	583.33	1,655.25	7,000.00	76.35%
77970 LEGAL					
77975 Legal-Injection	2,208.50	833.33	5,376.50	10,000.00	46.24%
77980 Legal-Legislation	0.00	3,000.00	12,024.04	36,000.00	66.6%
77970 LEGAL - Other	3,164.00	2,500.00	10,472.00	30,000.00	65.09%
78010 MEETINGS & CONFERENCES	914.39	625.00	2,122.52	7,500.00	71.7%
78310 Rent	430.00	430.00	1,290.00	5,160.00	75.0%
78600-SOFTWARE MAINT	230.00	250.00	640.24	3,000.00	78.66%
78610 TELEPHONE	294.23	316.67	1,055.33	3,800.00	72.23%
78780 Well Monitoring/Testing	0.00	6,666.67	46.90	80,000.00	99.94%
Total Expense	61,383.10	74,080.00	189,480.38	899,410.00	78.93%
Other Income/Expense					
Other Income					
46100 INTEREST INC	46,182.52	6,250.00	56,891.56	75,000.00	24.14%
Total Other Income	46,182.52	6,250.00	56,891.56	75,000.00	
Net Other Income	46,182.52	6,250.00	56,891.56	75,000.00	
Net Income	-10,788.86	-64,413.33	-112,572.29	287,499.00	

ATTACHMENT 6 b. – i.

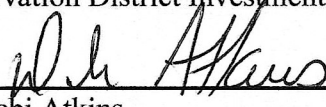
North Texas Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
March 31, 2025

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



Paul Sigle
General Manager



Debi Atkins
Finance Officer

Investment Holdings
3/31/2025

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield	
Independent (DDA)		0.75%	4/1/2025	3/31/2025	\$ 325,327.68	\$ 325,327.68	1.00	\$ 325,327.68	1	0.75%	325,327.68
Independent (ISS)		0.10%	4/1/2025	3/31/2025	\$ 20,212.22	20,212.22	1.00	20,212.22	1	0.10%	20,212.22
TexStar		4.564%	4/1/2025	3/31/2025	\$ 98,703.52	98,703.52	1.00	98,703.52	1	5.076%	98,703.52
NexBank		4.550%	4/1/2025	3/4/2025	\$ 2,000,000.00	2,000,000.00	1.00	2,000,000.00	1	4.550%	2,000,000.00
East West CD		5.310%	4/2/2025	7/2/2024	\$ 550,000.00	550,000.00	1.00	550,000.00	2	5.450%	1,100,000.00
East West CD		4.310%	9/3/2025	3/3/2025	\$ 500,000.00	500,000.00	1.00	500,000.00	156	4.400%	78,000,000.00
East West CD		4.110%	12/15/2025	3/14/2025	\$ 500,000.00	500,000.00	1.00	500,000.00	259	4.200%	129,500,000.00
East West CD		4.490%	6/3/2025	9/3/2024	477,818.17	477,818.17	1.00	477,818.17	64	4.590%	30,580,362.88
East West CD		5.180%	7/2/2025	7/2/2024	\$ 570,000.00	\$ 570,000.00	1.00	\$ 570,000.00	93	5.320%	53,010,000.00
					<u>\$ 5,042,061.59</u>	<u>\$ 5,042,061.59</u>		<u>\$ 5,042,061.59</u>	<u>578</u>		<u>\$ 444,243.42</u>
Weighted Ave Maturity in yrs									(1)	0.00	

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	December 31, 2024		Purchases/ Adjustments	Sales/Adjust/ Call Maturity	March 31, 2025	
			Face Amount/ Par Value	Book/Market Value			Face Amount/ Par Value	Book/Market Value
Independent (DDA)	1.25%	3/31/2025	\$ 939,531.31	\$ 939,531.31	369,554.18	983,757.81	\$ 325,327.68	\$ 325,327.68
Independent (ISS)	0.10%	3/31/2025	20,210.51	20,210.51	1.71		\$ 20,212.22	\$ 20,212.22
TexStar	5.132%	3/31/2025	1,446,292.25	1,446,292.25	726,225.11	2,073,813.84	\$ 98,703.52	\$ 98,703.52
NexBank (MM)	4.550%	3/4/2025			2,000,000.00		\$ 2,000,000.00	\$ 2,000,000.00
East West CD	5.110%	3/3/2025	463,363.16	463,363.16		463,363.16	\$ -	\$ -
East West CD	5.090%	3/14/2025	416,640.48	416,640.48		416,640.48	\$ -	\$ -
East West CD	5.310%	4/2/2025	550,000.00	550,000.00			\$ 550,000.00	\$ 550,000.00
East West CD	4.310%	9/3/2025			500,000.00		\$ 500,000.00	\$ 500,000.00
East West CD	4.110%	12/15/2025			500,000.00		\$ 500,000.00	\$ 500,000.00
East West CD	4.490%	6/3/2025	477,818.17	477,818.17			\$ 477,818.17	\$ 477,818.17
East West CD	5.180%	7/2/2025	570,000.00	570,000.00			\$ 570,000.00	\$ 570,000.00
			<u>\$ 3,457,924.54</u>	<u>\$ 3,457,924.54</u>	<u>\$ 4,095,781.00</u>	<u>\$ 3,937,575.29</u>	<u>\$ 5,042,061.59</u>	<u>\$ 5,042,061.59</u>

ATTACHMENT 6 c. – i.



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager's Quarterly Report

Date: March 31, 2025

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending March 31, 2025.

Well Registration Program:

Current number of wells registered in the District: **3,580**

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

**2025
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	5	9	7	21
February	10	25	46	81
March	4	21	22	47
April				
May				
June				
July				
August				
September				
October				
November				
December				
Total	19	55	75	149

Number of Exempt wells inspected (as of March 31, 2025)

County	Number of Wells Inspected (2025)	Total Number of Completed Wells*	%
Collin	3	200	2%
Cooke	33	914	4%
Denton	50	1551	3%
Total	86	2665	3%

Number of Non-Exempt wells inspected (as of March 31, 2025)

County	Number of Wells Inspected (2025)	Total Number of Completed Wells*	%
Collin	16	154	10%
Cooke	21	98	21%
Denton	24	497	5%
Total	61	749	8%

*Plugged wells have been excluded

*Total number of completed wells is estimated.

- Assumptions
 - Wells that have completion dates are assumed to be complete.
 - Wells with application dates through 12/7/2023 are assumed to be complete.
 - Wells that have been inspected are assumed to be complete.

ATTACHMENT 10 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 3/31/2025)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations March 2025
Domestic	99	797	1207	2103	8
Public Water System	41	76	255	372	2
Irrigation	109	8	241	358	2
Surface Impoundment	67	22	153	243	2
Livestock	7	98	73	178	1
Oil / Gas	1	5	64	70	0
Agriculture	11	18	55	84	0
Commercial	9	10	57	76	1
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	11	11	9	32	0
*Other	6	5	8	19	0
Monitoring	0	1	6	7	0
TOTALS	376	1053	2149	3580	16

NOTE: Plugged wells have been excluded

*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN