

- A HOLDING FIXTURE
- B. MAINTAINING ACTUAL "K" DIM MACHINE NOZZLE BLOCK (DWG.3847D24) TO GIVE CLEARANCE "U" (DETAIL "P")
- C. SET ROTOR IN CYLINDER BASE TO ACTUAL "K" DIM MEASURED FROM CYLINDER COVER. ESTABLISH THRUST BEARING END PLAY PER NOTE 5.
 MAINTAINING ACTUAL "K" DIM. SET THRUST BEARING
 CLEARANCE AS SHOWN ON THIS DWG. THE ROTOR IS
 NOW SET IN THE OPERATING POSITION (AXIAL) ALL AXIAL CLEARANCES ARE TO BE AS SHOWN ON THIS DWG.
- D. TOLERANCE ON AXIAL CLEARANCES IS ± .005 UNLESS SHOWN OTHERWISE.

2. RADIAL CLEARANCES

- A. SET EXHAUST GLAND CASES FLUSH WITH CYLINDER HORIZONTAL JOINT.
- B. WITH THE ROTOR INSTALLED IN THE BEARINGS ADJUST THE BEARING BRACKETS AS FOLLOWS

 1) ADJUST HEIGHT OF THE EXHAUST END BEARINS BRACKET SO THAT THE ROTOR IS CONCENTRIC WITH THE MID-POINT OF THE EXH GLAND HOUSING. 2) ADJUST HEIGHT OF THE INLET END BEARING BRACKET SO THAT THE STAGE 1 SHROUD IS

CONCENTRIC WITH THE RADIAL SEALS.

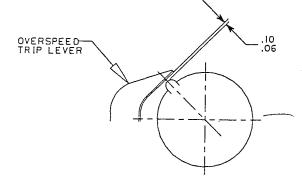
- E. SET DIAPHRAGM (STG. 10).005 LOW TO ROTOR.

 MACHINE ALL RADIAL CRUSHING PINS TO REQ D
 DIA TO OBTAIN CLEARANCE SHOWN ON DIAPH. AND
 NOZZLE BLOCK MAB 3847DD1.
- F. TOLERANCE ON RADIAL CLEARANCES IS ± .OCZ UNLESS SHOWN OTHERWISE.
- 3. WHEN UNIT IS COMPLETELY ASSEMBLED AND AT OPERATING POSITION (THRUST BEARING AS SHOWN):
- A. MEASURE "S" DIM. AT VERTICAL CENTERLINE AND STAMP 1.38 HIGH LETTERS) AT VERTICAL CENTERLINE AS SHOWN.
- B. MEASURE L DIM. AT JOINT ON R.H. SIDE OF UNIT AND STAMP (.38 HIGH LETTERS) ON VERTICAL SURFACE OF CYLINDER BASE AS SHOWN.
- C. HEASURE DIMENSIONS LL.TL.LR AND TR AT CYLINDER SUPPORT AS SHOWN IN NEW Y STAMP (.38 HIGH LETTERS) ON VERTICAL MACHINED SURFACES OF BEARING BRACKET AS SHOWN.
- 4. ESTABLISH THRUST BRG. END PLAY AS FOLLOWS:
 APPLY AN AXIAL LOAD (EQUIVALENT TO 25 LB/SQ.IN.
 OF BRG. AREA) IN ONE DIRECTION TO SEAT THE

RESULTANT CHANGE IN AXIAL POSITION.
REPEAT UNTIL A CONSISTANT POSITION (± .002) IS ESTABLISHED WHEN THE LOAD IS RELEASED. THIS CONSISTANT POSITION (WITH NO AXIAL LOAD) BECOMES THE DATUM FOR MEASURING END PLAY. REPEAT ABOVE PROCEDURES IN THE OPPOSITE DIRECTION AND ESTABLISH THE SPECIFIED END PLAY VALUE WHICH IS BASED ON NO LOAD TO EITHER BEARING.

5. RECORD THE FOLLOWING :

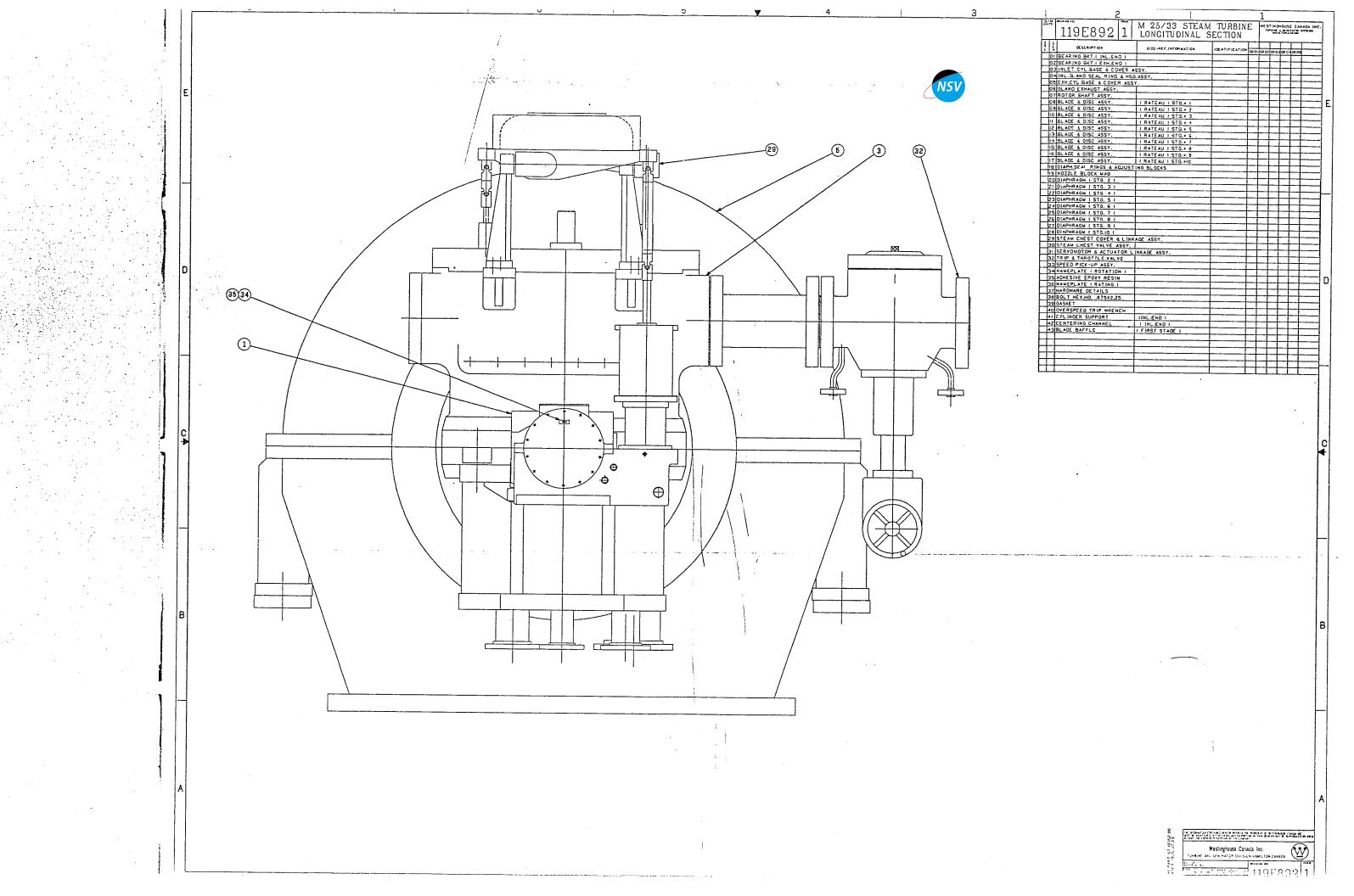
- A. ALL ACTUAL AXIAL AND RADIAL CLEARANCES B. "N1" + "N2" FINAL MACHINING DIMENSIONS OF NOZZLE BLOCK
- C. "S" DIMENSION FROM CYLINDER TO BEARING BKT. COVER
- D. "L" -DIMENSION FROM CYLINDER TO ROTOR
- 6. ALL CLEARANCES AND MEASUREMENTS ARE TO BE RECORDED ON THE INSPECTION AND TEST RECORD



VIEW IN DIRECTION OF ARROW "Z"

NOTON BETELC	TON DATA
LOCATION	DEFLECTION
INLET BRG.	0.0
INLET GLANDS (OUTER)	0.004
INLET GLANDS LINNER!	0.005
INLET GLANDS (INNER)	0.006
STG. I IROTORI	0.0066
STG. 2 (DIAPH)	0.0068
STG. 3 "	0.0072
STG. 4 "	0.0075
STG. 5 "	0.0077
STG. 6 "	0.0079
STG. 7 "	0.0079
STG. 8 "	0.0076
STG. 9 "	0.0070
STG.10 "	0.0063
EXH. GLANDS(MID-POINT)	0.0036
EXH. BRG.	0.0

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MIST BE MAINTAINED IN CONFIGENCE, AND NO PORTION OF THIS OPAMING MAT BE REPRODUCED OR USED.
MITHOUT THE EPPRESS PERMISSION OF THE COMMAN. H.WESTEDT Westinghouse Canada Inc. TURBINE AND GENERATOR DIVISION, HAMILTON. CANADA ROTOR CLEARANCE 119E INCH PROJECTION (CHANING HO 13.65 N.T.S. (5HT 1 OF 3) 3855D44 1



FORCES APPLIED TO FOUNDATION										
		SIXA	А	В	С	D	E	F	G	NOTES: 1. UNLESS OTHERWISE STATED ALL LOADS IN LBS.
D		WEIGHT SEE NOTES Z	-39310	- 34150	-4500	-4470	-10990	-19560	-47500	2. SOLEPLATE REACTIONS MUST BE MODIFIED IN ACCORDANCE WITH ACTUAL PIPING
		OAD DUE TO Z	-910	+910	-910	+910	+7050	-7050	± 7960	LOADS AND MOMENTS.
	G	OAD DUE TO ENERATOR SHORT Z CIRCUIT	0	0	± 8850	± 8850	±265∞	±26500	±37100	3. REFER TO TURBINE OUTLINE SUPPLEMENT DESIGN NOTES FOR ADDITIONAL FOUNDATION DESIGN GUIDELINES.
Michigan Company Company	· · · · · · · · · · · · · · · · · · ·	LOWANCE FOR ARIABLE IMPACTÉ YNAMIC EFFECT SEE NOTE 4	±72250	± 72250	±85450	± 85450	0	0	1125240	4. THE LOADS ARE DUE TO A DISTRESS CONDITION WHICH MAY RESULT IN MACHINE DAMAGE.
- ANGERTHAL PARTY		•							•	5. INCLUDES WEIGHT OF OIL IN RESERVOIR.
		· ·								GENERATOR SPEED : 6000 R.P.M. GENERATOR SPEED: 1800 R.P.M.
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		RMINAL POINTS		
NO.	DESCRIPTION	CONDITIONS	NOTES	
81	T & T VALVE INLET	600 PSIG 752°F, 126979 LB/HR	6	
82	EXHAUST	2.5" HgA, 108841 LB:HR	6	
B15	T & T VLV ABOVE SEAT DRAIN	500 PSIG 752°F	1,4,6	
316	T & T VLV BELOW SEAT DRAIN	600 PSiG 752°F	1.2,6	
511	1ST STAGE DRAIN	357 PSIG 722°F	1,2,6,17	
B24	EJECTOR MOTIVE STEAM SUPPLY	600 PSIG 752°F 100 LB.HR	6.15	
B65	INLET GLAND HP LEAKOFF DRAIN	33 PSiG 690°F	1,2,6,17	
834H	INLET GLAND IP LEAKOFF	3 PSiG 692°F 140 LB/HR TO	1.6	
		LEAKOFF AT STARTUP;	· · ·	
		3 PSIG 687°F 218 LB HR FROM	·	
		LEAKOFF AT FULL LOAD	<u> </u>	
634A	EXHAUST GLAND SEALING STEAM SUPPLY	3 PSIG 350°F 269 LB/HR 100 PS/G MAX.	1.6	
834J	EXHAUST GLAND SEALING STEAM SUPPLY	3 PSIG NORMAL 100 PSIG MAX	6	
	PRESS. GAUGE CONN,		 	
B74	DEAERATOR EXTRACTION (#4 EXT'N)	84.4 PSIA, 392.3°F, 7961 LB/ HR	6.8,11,19	
875	DEAERATOR EXTRACTION (#3 EXT'N)	50.0 PSIA , 299.4 °F , 4504 L8/dR	6,8,11,19	
824A	EJECTOR SUPPLY STRAINER DRAIN	600 PSIG 752°F	1,2,6	
X2	RUPTURE DISC DISCHARGE	5 PSiG 108841 LB:HR	14	
6348	SEALING STEAM TO EXHAUST GLAND	SEE B34A	1.6.9.10.12	
B34C	CONNECTION TO INLET GLAND IP LEAKOFF	SEE B34H	1,6,9,12	
834D	STEAM SUPPLY	600 PSIG 752°F 385 LB.HR	6,9,12	
B34E	RELIEF VALVE DISCHARGE	2 IN HgA 700°F	1,3,6	
834F	RUPTURE DISC	BURSTS AT 100 PSIG, MAX, FLOW 800 LB HR		
B34G	PRESS. CONTROLLER AND GAUGE CONN.	3 PSIG NORMAL 100 PSIG MAXIMUM	6	
835A	DESUPERHEATER WATER SUPPLY	125 PSIG MAX., 34 LB HR: 85°F	9,10,12, 6	
F6A	AIR SUPPLY, SEALING STEAM SUPPLY UNIT	100 PSIG	1.6	
X1	SEALING STEAM DRAIN	3 PSIG 350°F NORMAL	10.6.1	
		100 LB HR. 85°F VALVE FAILED OPEN		
F18	GLAND CONDENSER VENT		6	
826 i	GLAND CONDENSER CONDENSATE DRAIN	14.7 PSIA 210°F. 280 LB·HR	6.1	
827	GLAND CONDENSER COOLING WATER SUPPLY	125 PSIG MAX; 85°F; 87 USGPM	6	
B28	GLAND CONDENSER COOLING WATER DRAIN	95°F	6,1	
876	HEATER #2 EXTRACTION	23.1 PSIA , 235.7 °F, 5667 LB/HR	6.8.11.19	
277	HEATER #1 EXTRACTION	9.5 PSIA, 190.5 °F, 7809 LB/HR	6,8,11,19	
E50C	SOLENOID VALVE	125 VDC	6.7	
E93	LOCAL CONTROL PANEL		6.7	

			DEVICE LIST	*******			
MECHANICAL IDENT.	ELECTRICAL IDENT	ITEM NO.	DESCRIPTION	SETTING	INDICATION	DEVICE LOCATION	NOTES
PI001	<u> </u>	_11	SUPPLY STEAM PRESSURE			A	
PI002A/B		2	GLAND SEAL STEAM PRESSURE		3 PSIG	A,D	
P1003	<u> </u>	3	GLAND EJECTOR SUCTION PRESSURE		2-3 IN Hg VAC	A	
P1004	<u> </u>	4	TURBINE 1st STAGE FRESSURE			A	
P1005		5	EXHAUST STEAM PHESSURE		2.5 IN Ha VAC	A	
PSH005A	63VA	6	PRESSURE SWITCH - EXHAUST	ALARM AT 22 in Hg VAC DECR		В	5, 6, 21
PSHH0058	63VT	7	PRESSURE SWITCH - EXHAUST	TRIP AT 18 in Hg VAC DECR		8	5, 6, 21
P1006		8	INLET GLAND OUTER LEAKOFF PRESSURF		2-3 IN Hg VAC	D D	3, 0, 2,
PI007		9	EXHAUST GLAND CUTER LEAKOFF PRESSURE		2-3 IN Hg VAC	0	
PIC PI 008		10	PRESSURE CONTROLLER-GLAND SEAL STEAM	SET AT 3 PSIG	3 PSIG	D	
PCV008	1	11	PRESSURE CONTROL VALVE-GLAND SEAL STM		37310	0	
PSL008	63SA	12	PRESSURE SWITCH-GLAND SEAL STEAM	ALARM AT O PSIG DECR.		В	
TE009	RTD 31	13	TEMPERATURE SENSOR - EXHAUST STEAM	The state of the second			5, 6, 21
T1009	TI38-1	14	EXHAUST STEAM TEMPERATURE		109°F		5, 6, 21
TSL010 265A	15	TEMPERATURE SWITCH-GLAND SEAL STEAM	SET TO SHUT OFF WATER	1037	A D	5, 21	
				AT 300°F DECREASING		U	5, 6, 21
TIC/TI 011		16	TEMPERATURE CONTROLLER-GLAND SEALSTM		350 °F	D	
TCV011		17	CONTROL VALVE-GLAND STEAM	50. AT 550.	330 F	D	
TSV012	VS6	18	SOLENOID VALVE-AIR SHUT-OFF			D	
	1		[GLAND STEAM]				5, 6
TE011		19	TEMP. SENSOR-GLAND SEAL STEAM	30 FT LENGTH WITH FLEX		D	
				ARMOUR UNION CONNEC.			6
				TEO BULE .56 DIA. x 7.0 LG			
				100 0000 100 DIA. X 7.0 CG			
PT014	XT38-3	20	1st STAGE PRESS, TRANSMITTER	4-20 mA / 0-600 PSIG		8	5, 6, 21
ZS15	33TTI-1	21	IT & T VALVE OPEN				
ZS16A	33TT1-2	22 .	T & T VALVE CLOSED	TURBINE TRIPPED	<u> </u>	8	5, 6, 21
ZS16B	33TTI-3	23	T & T VALVE CLOSED	OPEN BREAKER			5, 6, 21
21017		24	I HEATER #2 EXTRACTION PRESSURE				
PI018		25	HEATER #1 EXTRACTION PRESSURE			A	
OT 106	XT38-3	26	STEAM CHEST PRESSURE TRANSMITTER	1 22 1 22 2		A	5.6,21

1,03

DEVICE LOCATIONS IDENTIFIED AS FOLLOWS:

- A -- FRONT OF LOCAL CONTROL PANEL
- B REAR OF LOCAL CONTROL PANEL
- C INSIDE LOCAL CONTROL PANEL
- D ON EQUIPMENT AT MEASURING POINT

NOTES

- PIPING TO SLOPE AWAY FROM TURBINE, KEEPING PIPE FITTINGS TO A MINIMUM AND USING LARGE RADIUS BENDS IN PIPING.
- CONNECT TO CONDENSER WITH THROTTLING TYPE ISOLATION VALVE OR SUITABLE AUTOMATIC CONDENSATE TRAPS. NO PART OF DRAIN PIPING SHOULD BE BELOW THE TERMINAL CONNECTION ON THE CONDENSER.
- 3. CONNECT TO CONDENSER WITH NO VALVES OR OTHER OBSTRUCTIONS IN LINE. DRAIN MAY BE COMBINED WITH OTHER DRAINS DOWNSTREAM OF ORIFICE/ISOLATION VALVES IN A COMMON OVERSIZE LINE NO PART OF ORAIN PIPING SHOULD BE SELOW THE TERMINAL CONNECTION ON THE CONDENSER.
- 4. WHERE THE STEAM SUPPLY LINE TO THE TRIP & THROTTLE (T & T) VALVE APPROACHES FROM BELOW THE TU TRINE. THE ABOVE SEAT DRAIN CAN BE CONTINUOUS BY GRAVITY TO THE LOWEST POINT ON THE INLET STEAM LINE. OTHERWISE THE DRAIN SHALL BE RUN TO SEWER OR BOILER BLOWDOWN VESSEL OR EQUIVALENT THROUGH A THROTTLING TYPE ISOLATION VALVE OR A SUITABLE AUTOMATIC CONDENSATE TRAP.
- 5. FOR WIRING DETAILS REFER TO ELECTRICAL SCHEMATICS AND INTERCONNECTIONS.
- 6. Sindicates purchaser connection points PIPE FITTINGS, GAUGES, ETC. OUTSIDE CONNECTION POINTS, NOT SUPPLIED BY WECAN.
- 7. FOR PHYSICAL LOCATIONS AND RATINGS OF CONNECTIONS REFER TO:
 A) T.G. SET (OUTLINE) DWG. NO. 119E770
 B) CUSTOMER CONNECTIONS DWG. NO. 119E771
 C) SEALING STEAM SUPPLY UNIT OUTLINE DWG. NO. 3856 DO2
- 8. NON-RETURN VALVE IN EACH EXTRACTION LINE NOT SUPPLIED BY WECAN. NON-RETURN VALVES AND SHUT OFF VALVES IN EACH EXTRACTION LINE TO BE SUPPLIED BY PURCHASER. SEE NOTE 19 SUBMIT FINAL DRAWINGS OF NRV'S TO WECAN FOR REVIEW.
- 9. THE SEALING STEAM SUPPLY UNIT SHALL BE LOCATED 45 FEET NOMINAL (35 FEET MIN.)
 UPSTREAM OF THE TURBINE GLANDS. 10 FEET (MIN.) STRAIGHT PIPE TO BE PROVIDED
 DOWNSTREAM OF THE SPRAY SECTION. THE TEMP. SENSOR TO BE LOCATED AT THE
 DOWNSTREAM END OF THE STRAIGHT LENGTH. INSULATE STEAM LINES BETWEEN SEALING
 STEAM SUPPLY UNIT AND TURBINE.
- 10. A CONTINUOUS DRAIN TO BE PROVIDED FROM THE GLAND SUPPLY LINE APPROXIMATELY 5 FEET DOWNSTREAM OF THE DESUPERHEATING SPRAY NOZZLE. THE DRAIN MUST BE DESIGNED AS A GRAVITY TYPE TO ACCOMMODATE ALL WATER INJECTED INTO THE GLAND SUPPLY PIPE, SHOULD THE DESUPERHEATER WATER VALUE FAIL WIDE OPEN.
- 11. EXTRACTION PIPES MUST HAVE A SEPARATE DRAIN FROM THE HEATER SIDE AND A SEPARATE DRAIN FROM THE TURBINE SIDE OF SHUTOFF AND NON-RETURN VALVES. THE DRAINS MUST NOT BE COMBINED BUT MUST BE ROUTED SEPARATELY TO THE CONDENSER SHELL OR ORAIN MANIFOLD. IT IS RECOMMENDED THAT EXTRACTION PIPE DRAINS OPEN AUTOMATICALLY ON TURBINE TRIF OR HEATER HIGH WATER LEVEL. EXTRACTION LINE PIPING AND DRAINS SHOULD CONFORM TO ASME STD. TDP-1-1980.
- 12. THE SEALING STEAM SUPPLY UNIT MAY BE LOCATED ABOVE TURBINE CENTRELINE PROVIDED THAT THE INTERCONNECTING PIPING LOOPS DOWN BELOW THE TURBINE AND A CONTINUOUS DRAIN IS PROVIDED AT THE LOW POINT (OR POINTS) IN THE PIPING.
- 13. ITEM NUMBERS CORRESPOND TO ITEM NUMBERS ON CONTROL SETTINGS DRAWING.
- 14. TO BE ARRANGED TO DISCHARGE FLOW UPWARDS OR AWAY FROM AREAS WHERE PEOPLE MAY BE LOCATED.
- 15. ADJUST EJECTOR MOTIVE STEAM TO MAINTAIN 2-3 IN. HG. VACUUM AT GLANDS.
- 16. FOR ADDITIONAL INFORMATION SEE TURBINE OUTLINE SUPPLEMENT DESIGN NOTES.
- 17. AS AN ALTERNATIVE THE DRAIN MAY BE CONTINUOUS AS SHOWN, IT IS RECOMMENDED THAT CONTINUOUS DRAINS ARE PLUG RESISTANT ORIFICE ASSEMBLIES.
- 18. REFER TO ELECTRICAL SCHEMATICS AND CONTROL SETTINGS DRAWING FOR RANGES AND SETTINGS OF ALL DEVICES.
- 19. INSTALL NON-RETURN VALVES IN DEAERATOR AND FEEDWATER HEATER EXTRACTION LINES IN ACCORDANCE WITH ASME STD. TDP-1-1980. NON-RETURN VALVES SHOULD BE LOCATED AS CLOSE AS POSSIBLE TO TURBINE EXTRACTION CONNECTION.
- 20. INSTALLATION OF A FORCED CLOSING NON-RETURN VALVE IN THE EXTRACTION LINE BETWEEN THE TURBINE AND DEAERATOR IS MANDATORY FOR SAVE OPERATION OF THE TURBINE. THE RECOMMENDED SUPPLIER IS GIMPEL CORPORATION (LANGHORNE, PA.). SUBMIT FINAL DRAWINGS OF FORRY TO WECAN FOR REVIEW.
- 21. DEVICE WIRED TO TERMINAL BLOCKS LOCATED INSIDE LOCAL CONTROL PANEL.

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