



## JANUARY 2026 BREAKDOWN OF GENERATION CHARGE

(Billing Period: 26 November 2025 - 25 December 2025)

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC Contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source Technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	( A ) kWh Purchased	( B ) Basic Generation Cost (PhP)	( C ) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	( D = B + C - PCR ) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP/kWh)
Green Core Geothermal Inc. (GCGI)	PSA	2011-025 RC	Geothermal	33.64%	12,798,847	84,551,740.30	(2,378,680.01)	82,173,060.30	6.4203
Panay Power Corporation (PPC)	PSA	2005-13 RC	Diesel	0.55%	209,400	8,442,984.13		8,442,984.13	40.3199
Panay Energy Development Corp. (PEDC)	PSA	2010-108 RC	Coal	18.98%	7,222,197	54,757,640.03	(254,520.34)	54,503,119.69	7.5466
Sual Power Inc.	EPSA	2025-205 RC	Coal	22.33%	8,493,488	48,269,850.75	(411,753.41)	47,858,097.35	5.6347
IEMOP	WESM	N/A	N/A	24.45%	9,301,310	131,084,196.32		131,084,196.32	14.0931
Net Metering	Net Metering	N/A	N/A	0.05%	17,952	131,721.00		131,721.00	7.3374
<i>Less: Pilferage Cost Recoveries (PCR)</i>								(119,334.47)	
<b>TOTAL ENERGY INPUT:</b>									
BDE					39,721,896				
SSLA					1,304,303				
EMBEDDED GENERATOR					209,400				
NET METERING					17,952				
<i>Less: CONTESTABLE CUSTOMER</i>					2,398,755				
RETAIL AGGREGATION PROGRAM (RAP)					811,599				
<b>SUB-TOTAL</b>				100.00%	38,043,197	327,238,132.53	(3,044,953.75)	324,073,844.31	8.5186
<i>Other Generation Rate Adjustment (OGA)</i>									
<b>TOTAL</b>									<b>8.5186</b>

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