

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
NOVEMBER 11, 2025
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, November 11, 2025, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin at 10:00 am.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

Request for Reconsideration/Rehearing Received for the Following Application:

- a. **Applicant:** Town of Prosper; 409 E First Street, Prosper, TX 75078
Location of Well: 2101 E First St., Prosper, TX 75078; Latitude: 33.238111°N, Longitude: 96.769419°W; About 587 feet west of N Coit Rd and about 533 feet south of Country Brook Ln in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 28,062,983 gal/year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Woodbine

Permit Amendments

- b. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well (Lilyana #3): 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269531 °N, Longitude: 96.766567 °W; About 2,540 feet north of FM 1461 and about 236 feet east of County Road 83 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 13,240,000 gal/year
Production Capacity of Well: 180 gallons/minute
Aquifer: Trinity (Twin Mountains)
Amendment: Change the aquifer from Trinity (Antlers) to Trinity (Twin Mountains).
- c. **Applicant:** CoServ Property Holdings LLC; 7701 S. Stemmons, Corinth, TX 76210
Location of Well: W US 380, Krum, TX 76249; Latitude: 33.232679°N, Longitude: 97.284803°W; About 1,378 feet south of US Hwy 380 and about 2,580 feet east of George Owens Rd in Denton County.

Purpose of Use: Fire Suppression

Requested Amount of Use: 1,000,000 gal/year

Production Capacity of Well(s): 175 gallons/minute

Aquifer: Trinity (Antlers)

Amendment: Increase the permit amount from 100,000 gal/year to 1,000,000 gal/year.

New Production Permits

- c. **Applicant:** Bolivar Water Supply Corporation; P.O. Box 1789, Sanger, TX 76266
Location of Well(s): **Clearwater Well No. 1:** TBD Krum, TX 76249; Latitude: 33.236959°N, Longitude 97.275052°W; About 193 feet north of Hwy 380 and about 4,850 feet west of Trent Rd in Denton County; **Clearwater Well No. 2:** TBD Krum, TX 76249; Latitude: 33.243253°N, Longitude: 97.281972°W; About 380 feet south of Jackson Rd and about 3,400 feet east of George Owens Rd in Denton County; **Clearwater Well No. 3:** TBD Krum, TX 76249; Latitude: 33.241820°N, Longitude: 97.275681°W; About 838 feet south of Jackson Rd and about 5,069 feet west of Trent Rd in Denton County; **Clearwater Well No. 4:** TBD Krum, TX 76249; Latitude: 33.238167°N, Longitude: 97.269794°W; About 708 feet north of Hwy 380 and about 3,260 feet west of Trent Rd in Denton County.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: 191,625,000 gallons per year
Production Capacity of Well(s): **Clearwater Well No. 1:** 275 gallons/minute; **Clearwater Well No. 2:** 275 gallons/minute; **Clearwater Well No. 3:** 275 gallons/minute; **Clearwater Well No. 4:** 275 gallons/minute
Aquifer: Trinity (Antlers)
4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the October 21, 2025, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-11-11-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
7. Receive 2024 Annual Report
8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
9. Discussion and possible action on District’s Rules including well and property spacing requirements.
10. Consider and act upon compliance and enforcement activities for violations of District rules.
11. Discussion and possible action on the District’s legislative priorities for the interim period and the 90th Legislative Session.
12. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - b. Well Registration Summary
13. Open forum / discussion of new business for future meeting agendas.
14. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, October 21, 2025, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Allen McDonald, Dylan Cyr, Les Westbrook, Leon Klement, and Jimmy Arthur

Members Absent: Robert Todd and Everette Newland

Staff: Paul Sigle, Kristi Krider, and Allen Burks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

The Permit Hearing will begin at 10:00 am.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Jimmy Arthur President called the Permit Hearing to order at 10:00 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No Public Comments

3. Review the Production Permit Application of:

Permit Amendments

- a. **Applicant:** Denton County MUD #5; 1330 Post Oak Boulevard Suite 2650, Houston, TX 77056
Location of Well: Cross Oaks Ranch Broken Wheel (New): Cross Oak Ranch, Aubrey, TX 76227; Latitude: 33.201606°N, Longitude: 96.990211°W; About 345 feet north of Amber Ln and about 276 feet east of Naylor Rd in Denton County; **Cross Oak Ranch Longhorn (Existing):** 1235 Longhorn DR, Aubrey, TX 76227; Latitude: 33.196933°N, Longitude: 96.983667°W; About 220 feet north of Martop Rd and about 64 feet east of Longhorn Dr in Denton County.
Purpose of Use: Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 36,993,337 gallons per year
Production Capacity of Well(s): Cross Oaks Ranch Broken Wheel: 45 gallons/minute; Cross Oaks Ranch Longhorn: 55 gallons/minute
Aquifer: Woodbine

Amendment: Increase annual permit amount from 500,000 gal/year to 36,993,337 gal/year; Add new well—Cross Oaks Ranch Broken Wheel

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Westwood Professional Services representative provided information for the Board. Board Member Dylan Cyr made a motion to approve the permit. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

- b. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well (Lilyana #3): 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269531 °N, Longitude: 96.766567 °W; About 2,540 feet north of FM 1461 and about 236 feet east of County Road 83 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 13,240,000 gal/year
Production Capacity of Well: 180 gallons/minute
Aquifer: Trinity (Twin Mountains)
Amendment: Change the aquifer from Trinity (Antlers) to Trinity (Twin Mountains).

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the amendment. Board Member Les Westbrook seconded the motion. Board Member Dylan Cyr abstained from the vote. Motion failed.

New Production Permits

- a. **Applicant:** Bolivar Water Supply Corporation; P.O. Box 1789, Sanger, TX 76266
Location of Wells: **Treemont Well No. 1:** North of View Rd., Sanger, TX 76266; Latitude: 33.407653°N, Longitude: 97.205869°W; About 1,120 feet north of View Rd and about 1,100 feet east of View Rd in Denton County; **Treemont Well No. 2:** Between View Rd. & Hoehn Rd, Sanger, TX 76266; Latitude: 33.414675°N, Longitude: 97.209197°W; About 2,200 feet north of View Rd and about 3,030 feet east of Lois Rd W in Denton County; **Treemont Well No. 3:** West Metz Rd & South of Hoehn Rd, Sanger, TX 76266; Latitude: 33.415436°N, Longitude: 97.203042°W; About 1,610 feet south of Hoehn Rd and about 3,113 feet west of Metz Rd in Denton County; **Treemont Well No. 4:** East of Lois Rd & North of View Rd., Sanger, TX 76266; Latitude: 33.414067°N, Longitude: 97.215919°W; About 1,942 feet north of View Rd and about 980 feet east of Lois Rd W in Denton County; **Treemont Well No. 5:** TBD., Sanger, TX 76266; Latitude: 33.418508°N, Longitude: 97.211433°W; About 580 feet south of Hoehn Rd and about 2,334 feet east of Lois Rd W in Denton County.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: 229,311,250 gallons per year
Production Capacity of Well(s): **Treemont Well No. 1:** 275 gallons/minute; **Treemont Well No. 2:** 275 gallons/minute; **Treemont Well No. 3:** 275 gallons/minute; **Treemont Well No. 4:** 275 gallons/minute; **Treemont Well No. 5:** 275 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the amendment. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

- b **Applicant:** City of Celina.; 300 W. Maple St, Celina, TX 75009
Location of Well(s): 2100 E. Sunset Blvd, Celina, TX 75009; Latitude: 33.313840°N, Longitude: 96.750310 °W; About 2,100 feet north of CR 92 and about 2,727 feet east of CR 92 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 32,390,942 gallons per year
Production Capacity of Well(s): 190 gallons/minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the permit with the Board. An In Control Construction representative provided information for the Board. Discussion was held. This permit was tabled in order to obtain additional information.

- c **Applicant:** Converge Justin, LLC; 2 Spencer Road, Suite 104, Boerne, TX 78006
Location of Well(s): 11584 FM 156 S, Justin, TX 76247; Latitude: 33.104421°N, Longitude: 97.293904°W; About 265 feet west of FM 156 and about 1,800 feet north of Timberbrook Pkwy in Denton County.
Purpose of Use: Irrigation/Landscape
Requested Amount of Use: 3,791,811 gallons per year
Production Capacity of Well(s): 70 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. The Driller provided information for the Board. Discussion was held. This permit was tabled in order to obtain additional information.

- d **Applicant:** The Parks at Wilson Creek, L.P.; 8750 N. Central Expressway, Ste 1735, Dallas, TX 75231
Location of Well(s): PWC Well #1: 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299736°N, Longitude 96.741992°W; About 542 feet north of Collin County Outer Loop and about 165 feet east of Roseland Pkwy in Collin County; **PWC Well #2:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299380°N, Longitude: 96.750480°W; About 760 feet north of Collin County Outer Loop and about 2,353 feet west of Roseland Pkwy in Collin County.
Purpose of Use: Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 38,108,186 gallons per year
Production Capacity of Well(s): PWC Well #1: 196 gallons/minute; **PWC Well #2:** 192 gallons/minute
Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. The Parks at Wilson Creek, L.P representative provided information for the Board. This permit was tabled in order to obtain additional information.

- e **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075
Location of Well(s): 1061 Lakewood Dr., Prosper, TX 75078; Latitude: 33.223449 °N, Longitude: 96.752240°W; About 1,100 feet east of Lakewood Dr and about 1,707 feet north of W University Dr in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 16,197,706 gal/year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board. An In Control Construction and Prosper ISD representative provided information for the Board. Discussion was held. This permit was tabled in order to obtain additional information.

- f. **Applicant:** Town of Prosper; 409 E First Street, Prosper, TX 75078
Location of Well: 2101 E First St., Prosper, TX 75078; Latitude: 33.238111°N, Longitude: 96.769419°W; About 587 feet west of N Coit Rd and about 533 feet south of Country Brook Ln in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment
Requested Amount of Use: 28,062,983 gal/year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the permit with the Board. An In Control Construction and Town of Prosper representative provided information for the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the permit. Board Member Dylan Cyr seconded the motion. The motion failed 3 for to 2 opposed.

4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

The applications were voted on individually.

5. Adjourn or continue hearing/meeting.

Board President Jimmy Arthur adjourned the Permit Hearing meeting at 11:16 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Jimmy Arthur led the Pledge of Allegiance and Board Member Dylan Cyr provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Jimmy Arthur called the meeting to order at 11:18 a.m.

3. Public Comment.

No Public Comment

4. Consider and act upon approval of the minutes of September 9, 2025, Board meeting.

Board President Jimmy Arthur asked for approval of the minutes from the September 9, 2025, meeting. Board Member Allen McDonald made a motion to approve the minutes. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-10-21-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Leon Klement made a motion to approve Resolution No. 2025-10-21-01. Board Member Dylan Cyr seconded the motion. Motion passed unanimously

6. Receive reports from the following Committees:

- a. Budget and Finance Committee
 - 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board. Discussion was held.

- b. Management Plan Committee
 - 1. Receive Quarterly Report

General Manager Paul Sigle reviewed the Quarterly Report with the Board. Discussion was held.

- c. Investment Committee
 - 1. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board. Discussion was held.

7. Review and act upon approval of the District's Investment Policy.

General Manager Paul Sigle reviewed the District's Investment Policy with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the Policy. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

8. Discussion and possible action on District's policies regarding issuing payment of invoices.

General Manager Paul Sigle reviewed the District's invoice payment policies with the Board. Discussion was held. Board Member Dylan Cyr made a motion to approve the Policy. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

9. Consider and act upon Task Order #3 with LRE Water, LLC for the District's Database Improvements Project.

General Manager Paul Sigle reviewed Task Order #3 for the District's Database Improvements Project with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the Policy. Board Member Dylan Cyr seconded the motion. Motion passed unanimously.

10. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle reviewed Desired Future Conditions (DFCs) information. Discussion was held. No Action.

11. Consider and act upon the first amendment to the Technical Services Agreement with INTERA Incorporated for GMA 8 DFC Planning and Explanatory Report.

General Manager Paul Sigle reviewed the amendment to the Technical Services Agreement with the Board. Discussion was held. Board Member Dylan Cyr made a motion to approve the Policy. Board Member Leon Klement seconded the motion. Motion passed unanimously.

12. Discussion and possible action on draft of District's Rules.

General Manager Paul Sigle and Kristen Fancher, Law Offices of Kristen Fancher, PLLC reviewed possible new District Rules. Discussion was held. No Action.

13. Consider and act upon compliance and enforcement activities for violations of District rules.

Discussion was held. No Action.

14. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

a. District's Disposal/Injection Well Program

Nothing to report

b. Well Registration Summary

General Manager Paul Sigle reviewed well registration summary with the Board. Thirty-two wells were registered in September.

15. Open forum/discussion of new business for future meeting agendas.

Discussion was held regarding need for more Board members and a timelier appointment of new Board members.

16. Adjourn public meeting

Board President Jimmy Arthur declared the meeting adjourned at 11:57 a.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2025-11-11-1

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH
OCTOBER**

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - October 2025	23,802.81
<u>Consultant</u>	
Advanced Groundwater Solutions - Hydro-Geo service through October	7,387.50
<u>Direct Costs</u>	
Eno Scientific	3,853.91
<u>Dues and Subscriptions</u>	
Texas Alliance of Groundwater District	2,700.00
<u>Legal-Injection</u>	
Stacey Reese Law - Teleconference	102.00
Stacey Reese Law - Teleconference	136.00
SledgeLaw Group - 7/31/2025	988.00
<u>Meetings & Conferences</u>	
Pilot Point ISD - Meeting Room	75.00
<u>Refunds</u>	
Triple Double Farms - well was not drilled	200.00
<u>Well Injection Monitoring</u>	
Statewide Plat Service - July and August	112.80
GRAND TOTAL:	\$ <u><u>39,358.02</u></u>

On motion of _____ and seconded by _____ the
foregoing Resolution was passed and approved on this, the 11th day of November, 2025 by the following
vote:

AYE:
NAY:

President

Secretary/Treasurer

1000 AM
DECEMBER 17, 2023
JANUARY

DECEMBER 17, 2023
2:10 PM (GMT+08:00)

ATTACHMENT 6 a. - i.

DECEMBER 17, 2023 AND NOVEMBER 17, 2023

DISTRICT
CONSERVATION
CROCODILES
BED NIAER

NORTH TEXAS GROUNDWATER
Balance Sheet
As of October 31, 2025

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	328,318.18
10005 Cash-Index Account	20,225.57
10008 Cash - Tex Star	102,046.72
10009 NexBank MM	2,052,101.15
10010 Investment	2,677,784.67
10025 Accounts Receivable	12,564.75
10030 A/R Well Applications	-3,768.60
10033 A/R Penalties	-200.00
10035 A/R GMA8 Members	4,749.99
10070 A/R Liens	14,000.00
12001 Prepaid Expenses	3,777.32

TOTAL ASSETS	<u>5,211,599.75</u>
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LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	63,886.75
23150 Well Drillers Deposits	55,200.00

Total Liabilities	<u>119,086.75</u>
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Equity

35100 Retained Earnings	5,179,165.97
Net Income	-88,266.53

Total Equity	<u>5,090,899.44</u>
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TOTAL LIABILITIES & EQUITY	<u>5,209,986.19</u>
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NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
October 31, 2025

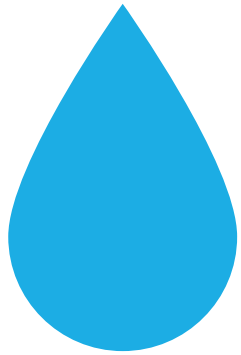
	TOTAL				
	Oct 2025	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	6,500.00	3,333.33	67,500.00	40,000.00	-68.75%
46004 - Well Driller Fees	0.00	0.00	-7,250.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	380,854.17	980,000.00	61.14%
46006 Income GMA8	0.00	0.00	63,869.51	90,909.00	29.74%
46007 - Penalties	3,000.00	0.00	4,000.00	0.00	0.0%
46008 - Online Pay Fees	125.50	83.33	2,007.42	1,000.00	-100.74%
46010 - Hydro Report	0.00		15,000.00		
46015 Late Fees	0.00	0.00	18,394.46	0.00	0.0%
Total Income	9,625.50	3,416.67	544,375.56	1,111,909.00	51.04%
Gross Profit	9,625.50	3,416.67	544,375.56	1,111,909.00	51.04%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	399.50	916.67	8,612.50	11,000.00	21.7%
77014 Admin-Project Coordinator	38.00	0.00	2,248.50	0.00	0.0%
77015 Admin-GM	5,060.00	5,000.00	49,949.00	60,000.00	16.75%
77016 Admin-Clerical	2,624.00	2,500.00	31,968.00	30,000.00	-6.56%
77040 ADMIN-MILEAGE	114.51	250.00	2,567.45	3,000.00	14.42%
77025 ACCOUNTING	795.00	2,750.00	23,578.62	33,000.00	28.55%
77027 AUDITING	0.00	0.00	10,450.00	10,450.00	0.0%
77030 ADVERTISING	0.00	333.33	311.69	4,000.00	92.21%
77035 BAD DEBT	0.00	0.00	-15,749.00	0.00	0.0%
77050 BANKING FEES	132.49	166.67	1,827.04	2,000.00	8.65%
77100 GMA8 MODELING	0.00	8,333.33	0.00	100,000.00	100.0%
77150 CONSULTING-HYDROGEO SVC	63,179.25	16,666.67	210,028.72	200,000.00	-5.01%
77325 DIRECT COSTS-REIMB	495.47	500.00	10,417.67	6,000.00	-73.63%
77450 DUES & SUBSCRIPTION	2,700.00	650.00	7,700.00	7,800.00	1.28%
77480 EQUIPMENT	341.01	166.67	1,299.51	2,000.00	35.02%
77485 Equipment Database	0.00	4,166.67	85,624.63	50,000.00	-71.25%
77500 FEES-GMA8	130.75	166.67	1,771.10	2,000.00	11.45%
77550 FIELD TECH	7,319.50	10,416.67	91,606.50	125,000.00	26.71%
77560 Field Permitting/Geologis	5,512.00	5,416.67	55,671.00	65,000.00	14.35%
77650 FUEL/MAINTENANCE	1,529.58	416.67	2,794.87	5,000.00	44.1%
77800 INJECTION WELL MONITORING	0.00	58.33	463.30	700.00	33.81%
77810 INSURANCE & BONDING	472.17	583.33	5,310.18	7,000.00	24.14%
77970 LEGAL					
77975 Legal-Injection	0.00	833.33	12,853.50	10,000.00	-28.54%
77980 Legal-Legislation	0.00	3,000.00	39,019.54	36,000.00	-8.39%
77970 LEGAL - Other	8,362.00	2,500.00	36,646.00	30,000.00	-22.15%
78010 MEETINGS & CONFERENCES	387.32	625.00	5,969.95	7,500.00	20.4%
78310 Rent	430.00	430.00	4,300.00	5,160.00	16.67%
78600-SOFTWARE MAINT	258.82	250.00	1,222.94	3,000.00	59.24%
78610 TELEPHONE	45.83	316.67	2,500.00	3,800.00	34.21%
78780 Well Monitoring/Testing	3,853.91	6,666.67	59,877.14	80,000.00	25.15%
Total Expense	104,181.11	74,080.00	750,840.35	899,410.00	16.52%
Other Income/Expense					
Other Income					
46100 INTEREST INC	0.00	6,250.00	118,198.26	75,000.00	-57.6%
Total Other Income	0.00	6,250.00	45,658.00	75,000.00	
Net Other Income	0.00	6,250.00	45,658.00	75,000.00	
Net Income	-94,555.61	-64,413.33	-88,266.53	287,499.00	

ATTACHMENT 7



2024 Annual Report

NOVEMBER 11, 2025
BOARD OF DIRECTORS
MEETING



Goal 1: Providing the Most Efficient Use of Water

Exempt Wells Registered with the District

Use	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
Agriculture	1	4	5	13	8	1	1	1	2	3	0	2	1	8	50
Commercial	6	3	1	7	6	6	3	2	2	7	2	6	7	3	61
Domestic	61	75	161	204	133	142	158	207	142	177	223	190	162	169	2204
Golf Course	1	0	1	0	0	0	0	0	0	0	0	0	0	0	2
Industrial	5	0	0	0	0	0	1	0	0	0	2	1	0	1	10
Irrigation	2	10	41	28	28	19	21	17	5	5	8	14	11	13	222
Livestock	27	16	27	14	15	4	11	9	6	17	9	15	12	5	187
Monitoring	8	0	0	0	0	0	1	0	0	0	1	0	0	0	10
Oil / Gas	4	0	4	1	1	0	0	0	0	0	1	0	0	0	11
Other	5	5	12	9	14	6	7	9	8	4	3	1	0	0	83
Public Water	32	4	1	0	0	0	2	1	0	0	2	0	0	2	44
Surface Impoundments	12	6	15	10	2	5	12	15	6	11	11	10	16	17	148
Total	164	123	268	286	207	183	217	261	171	224	262	239	209	218	3032

Non-Exempt Wells Registered with the District

Use	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
Agriculture	3	10	3	0	1	0	0	7	0	0	3	2	6	3	26
Commercial	3	0	1	1	0	2	2	1	1	0	0	0	5	0	10
Domestic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Golf Course	22	12	2	0	0	0	0	0	0	0	0	0	0	1	37
Industrial	12	1	0	1	1	0	3	1	0	0	2	1	1	1	26
Irrigation	4	13	10	10	12	11	21	23	8	10	6	13	4	6	127
Livestock	0	0	0	1	0	1	0	0	0	0	0	0	0	0	2
Monitoring	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1
Oil / Gas	44	6	9	0	1	0	0	2	0	0	0	0	0	0	66
Other	0	0	1	0	0	0	0	1	0	3	1	2	0	0	9
Public Water	235	20	8	3	4	5	5	8	11	5	7	6	19	21	318
Surface Impoundments	18	7	5	3	9	9	10	16	3	6	5	4	0	7	100
Total	342	69	39	19	28	28	41	59	23	24	24	28	35	39	798

Wells Registered with the District

Use	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
Agriculture	4	14	8	13	9	1	1	8	2	3	3	4	7	11	61
Commercial	9	3	2	8	6	8	5	3	3	7	2	6	12	3	52
Domestic	61	75	161	204	133	142	158	207	142	177	223	190	162	169	1598
Golf Course	23	12	3	0	0	0	0	0	0	0	0	0	0	1	38
Industrial	17	1	0	1	1	0	4	1	0	0	4	2	1	2	30
Irrigation	6	23	51	38	40	30	42	40	13	15	14	27	15	19	296
Livestock	27	16	27	15	15	5	11	9	6	17	9	15	12	5	152
Monitoring	9	0	0	0	0	0	1	0	0	0	1	0	0	0	4
Oil / Gas	48	6	13	1	2	0	0	2	0	0	1	0	0	0	72
Other	5	5	13	9	14	6	7	10	8	7	4	3	0	0	21
Public Water	267	24	9	3	4	5	7	9	11	5	9	6	19	23	332
Surface Impoundments	30	13	20	13	11	14	22	31	9	17	16	14	16	24	193
Total	506	192	307	305	235	211	258	320	194	248	286	267	244	257	3830

Well Inspections in 2024

Month	Collin County	Cooke County	Denton County	Total
January	1	28	4	33
February	11	6	28	45
March	4	8	23	35
April	5	12	56	73
May	5	4	33	42
June	4	5	13	22
July	9	2	18	29
August	1	7	26	34
September	2	21	14	37
October	3	8	6	17
November	1	9	27	37
December	0	5	5	10
Total	46	115	253	414

Wells Measured for the District's Monitoring Program

Year	Collin County	Cooke County	Denton County	Total
2010	10	15	20	45
2011	12	24	14	50
2012	10	19	21	50
2013	0	6	0	6
2014	9	21	16	46
2015	16	34	29	79
2016	8	11	14	33
2017	6	22	11	39
2018	0	10	3	13
2019	0	2	3	5
2020	7	25	17	49
2021	9	23	22	54
2022	10	23	18	51
2023	12	23	21	56
2024	12	23	22	57

Water Quality From TCEQ

[illegible]

Percentage of Registered Non-Exempt Wells Meeting Reporting Requirements

Year	Percentage Meeting Reporting Requirements
2012	85%
2013	89%
2014	95%
2015	96%
2016	92%
2017	82%
2018	93%
2019	93%
2020	92%
2021	89%
2022	91%
2023	92%
2024	93%

Late Fees and Payments

	Late Fees	Late Payments
Number of Occurrences	201	221
Percentage of Accounts with at Least 1 Occurrence	40%	20%
Percentage of Late Readings/Payments	6%	18%
Amount Paid	\$36,600	\$29,472

Percentage of Registered Non-Exempt Wells Inspected Annually

Year	Percentage of Wells Inspected
2012	74%
2013	6%
2014	21%
2015	24%
2016	13%
2017	37%
2018	51%
2019	16%
2020	16%
2021	13%
2022	42%
2023	20%
2024	28%

Non-Exempt Production by County (All Production is in Acre-Feet)

Year	Collin County	Cooke County	Denton County
2012	5,326	6,319	14,885
2013	4,650	5,130	13,422
2014	4,311	4,829	13,712
2015	5,263	4,323	13,308
2016	4,935	4,279	11,275
2017	4,925	4,365	12,958
2018	5,469	4,499	14,505
2019	5,950	4,574	13,602
2020	5,929	5,160	14,367
2021	6,027	5,059	14,900
2022	7,468	4,944	20,004
2023	7,637	5,081	23,671
2024	10,011	5,102	21,096
Average	5,992	4,897	15,516

Non-Exempt Production by Aquifer (All Production is in Acre-Feet)

Year	River Alluvial	Trinity (Antlers)	Trinity (Paluxy)	Trinity (Twin Mountains)	Washita Group	Woodbine
2012	0	16,534	1,845	4,027	0	4,120
2013	0	14,447	1,738	3,324	24	3,367
2014	0	14,264	1,652	3,125	17	3,795
2015	0	13,440	1,840	3,702	13	3,898
2016	0	12,338	1,433	2,989	16	3,711
2017	30	12,820	1,652	3,262	8	4,477
2018	49	14,336	1,680	4,024	4	4,380
2019	54	13,205	1,995	3,619	0	4,976
2020	64	14,314	2,007	3,438	1	5,361
2021	50	15,603	1,777	3,467	0	4,825
2022	35	18,925	2,210	4,608	11	6,627
2023	48	22,364	2,185	5,043	15	6,735
2024	53	21,032	3,262	4,430	15	7,417
Average	29	15,663	1,944	3,774	10	4,899

Non-Exempt Production by Use

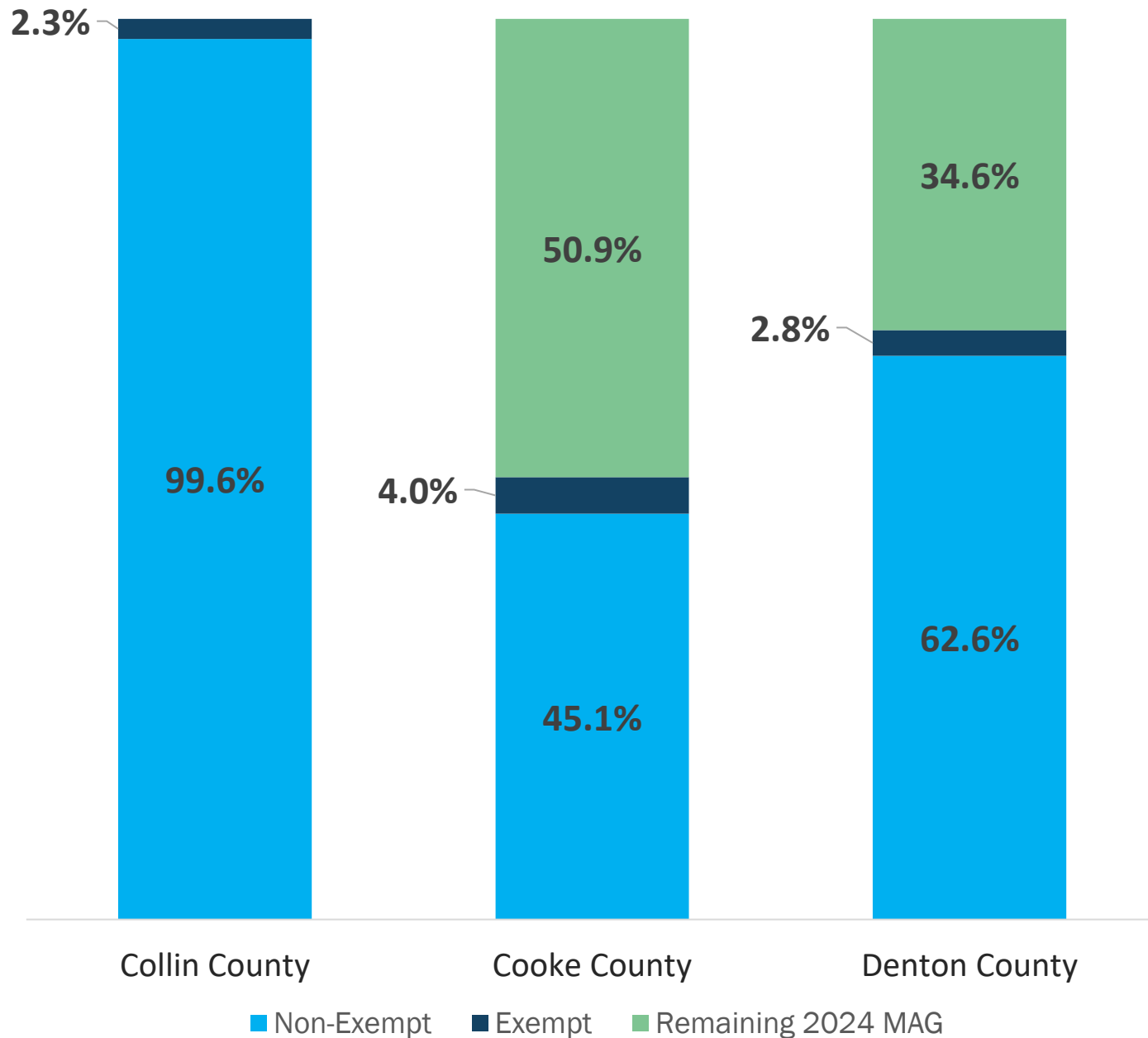
(All Production is in Acre-Feet)

Year	Public Water	Golf Course	Agriculture	Irrigation	Surface Impoundments	Oil / Gas	Industrial	Livestock	Commercial	Other
2012	16,889	3,043	1,471	637	1,128	2,200	288	749	122	0
2013	15,105	2,672	1,241	607	1,165	1,289	212	608	2	0
2014	15,206	2,468	1,614	684	781	1,619	198	189	92	1
2015	15,908	2,318	1,302	1,188	618	1,084	226	50	198	1
2016	15,845	1,661	945	995	607	204	191	0	37	2
2017	16,240	1,794	1,328	1,150	947	399	294	7	88	3
2018	17,388	2,195	1,033	1,457	942	1,057	263	12	124	3
2019	16,538	2,252	1,390	1,841	1,165	283	246	2	132	1
2020	18,202	1,608	1,749	1,995	1,007	248	221	6	147	1
2021	18,814	1,673	1,053	1,855	1,104	797	273	5	129	20
2022	20,904	2,416	2,140	3,020	1,715	1,667	289	4	90	83
2023	23,046	2,748	1,616	3,173	4,478	678	345	6	122	149
2024	24,918	3,311	1,456	3,747	1,661	536	343	2	139	69
Average	18,077	2,320	1,411	1,719	1,332	928	261	126	109	26

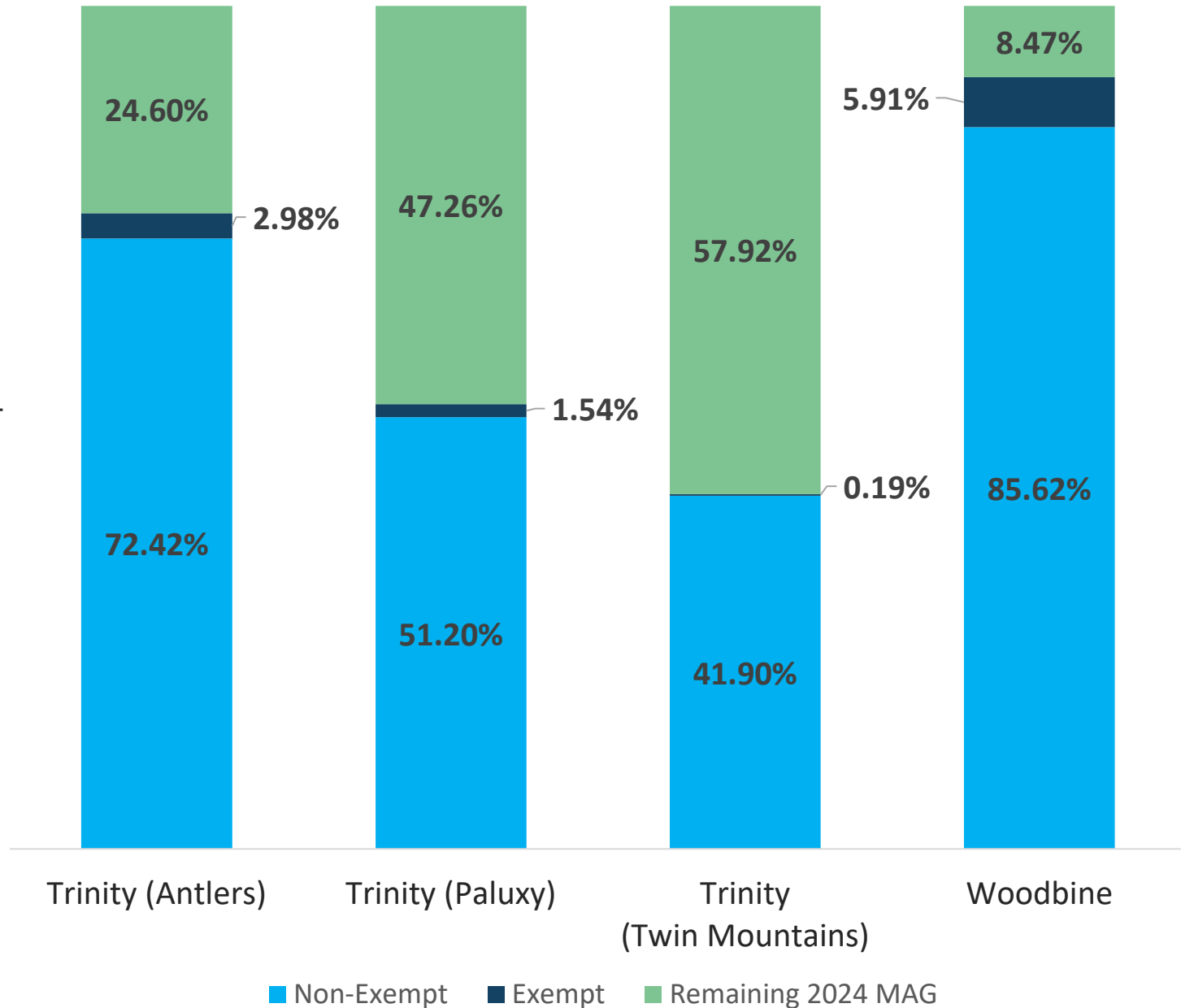
Estimated Exempt Production (All Production is in Acre-Feet)

Use	Active Wells	Estimated Production (Ac-ft)	3x Estimated Production (Ac-ft)	Methodology
Agriculture	50	114	343	Average time pumping per day of 2 hours
Commercial	61	10	31	Assumed average consumption is 150 gallons per day
Domestic Use	2204	370	1,111	Assumed average consumption is 150 gallons per day
Industrial/Manufacturing	10	23	69	Average time pumping per day of 2 hours
Irrigation	222	507	1,522	Average time pumping per day of 2 hours
Livestock	187	427	1,282	Average time pumping per day of 2 hours
Oil/Gas	11	25	75	Average time pumping per day of 2 hours
Other	83	190	569	Average time pumping per day of 2 hours
Pond/Surface Impoundments	148	338	1,015	Average time pumping per day of 2 hours
Public Water System	44	302	905	Average time pumping per day of 6 hours
Total	3,020	2,306	6,922	

Average Production Compared to 2024 MAG by County



Average Production Compared to 2024 MAG by Aquifer



Permits Approved by the Board

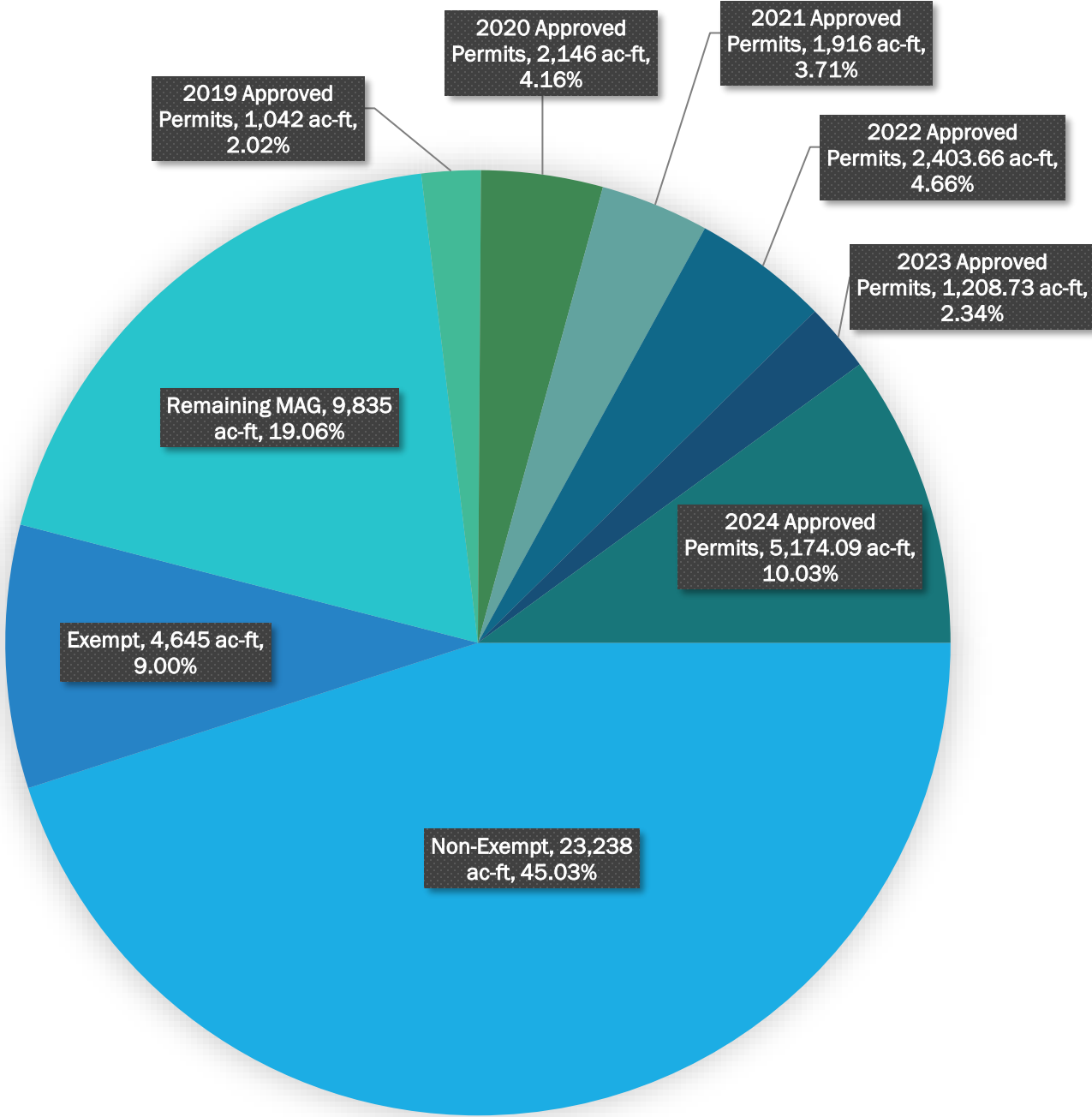
	2019	2020	2021	2022	2023	2024	Total
New Permits	13	20	22	31	18	29	133
Permit Amendments	0	2	5	1	0	0	8
Total Permits	13	22	27	32	18	29	141
# of Wells	21	41	79	38	29	61	269
Requested Vol (gal)	339,621,618	696,214,100	2,061,546,231	783,233,692	393,866,795	1,685,981,953	5,960,464,389

Aquifer	2019	2020	2021	2022	2023	2024	Total
Trinity (Antlers)	4	10	8	11	12	17	62
Trinity (Paluxy)	4	2	6	6	2	3	23
Trinity (Twin Mountains)	2	0	1	3	—	—	6
Woodbine	3	8	7	12	4	9	43
Total	13	20	22	32	18	29	134

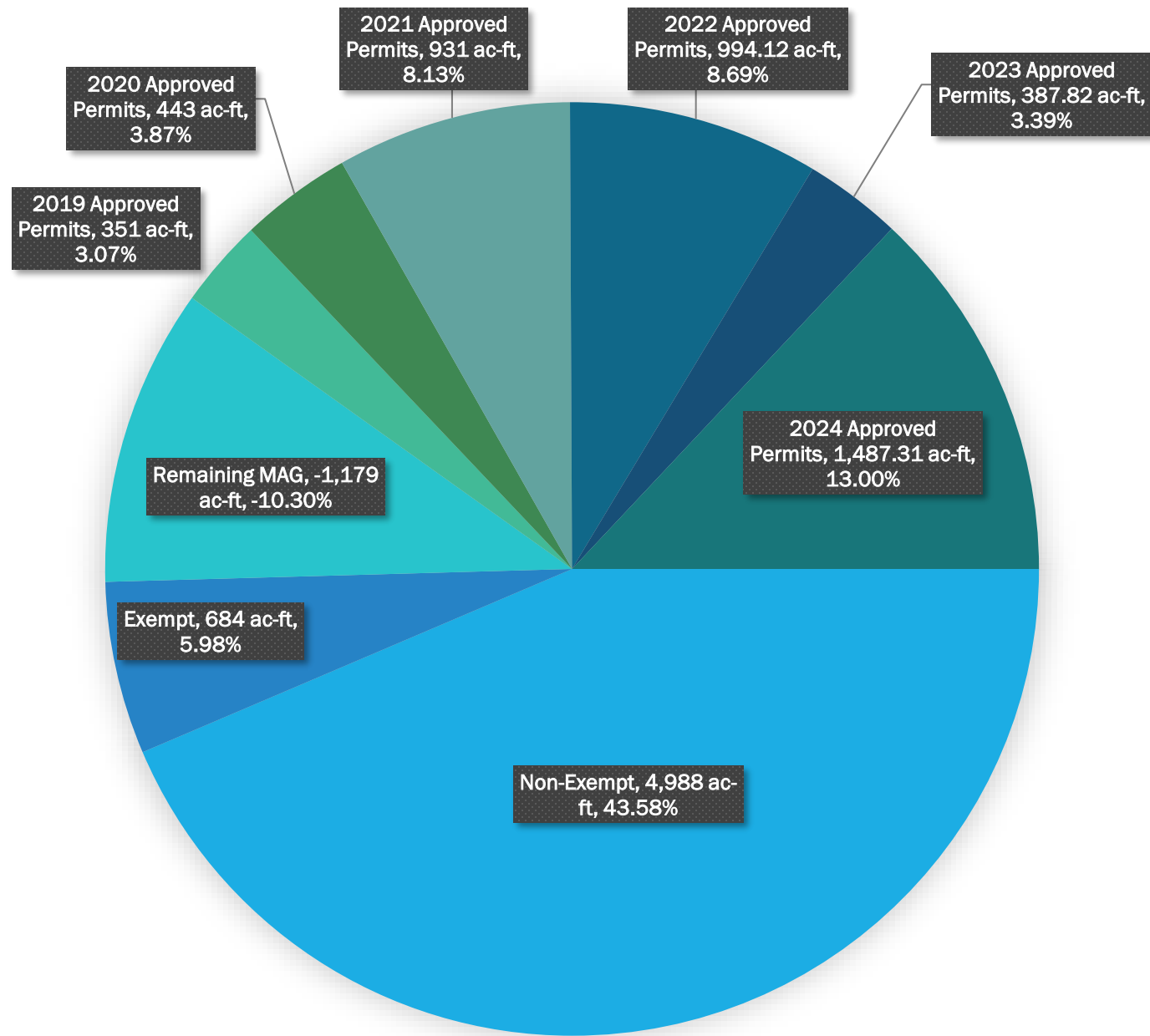
Permits Approved by the Board

Use	2019	2020	2021	2022	2023	2024	Total
Agriculture Irrigation	0	0	2	1	1	0	4
Agriculture Irrigation and Surface Impoundment(s)	0	1	1	1	0	1	4
Concrete Production	1	0	1	3	1	3	9
Construction	0	2	1	3	0	2	8
Fire Suppression System	0	1	1	0	0	0	2
Landscape Irrigation	4	5	1	5	3	2	20
Landscape Irrigation and Surface Impoundment(s)	3	6	7	13	10	4	43
Oil/Gas Production, Surface Impoundment(s), and Livestock	0	0	1	0	0	0	1
Public Water System	5	4	6	5	1	13	34
Surface Impoundment(s)	0	1	1	0	0	2	4
Total	13	20	22	31	16	27	129

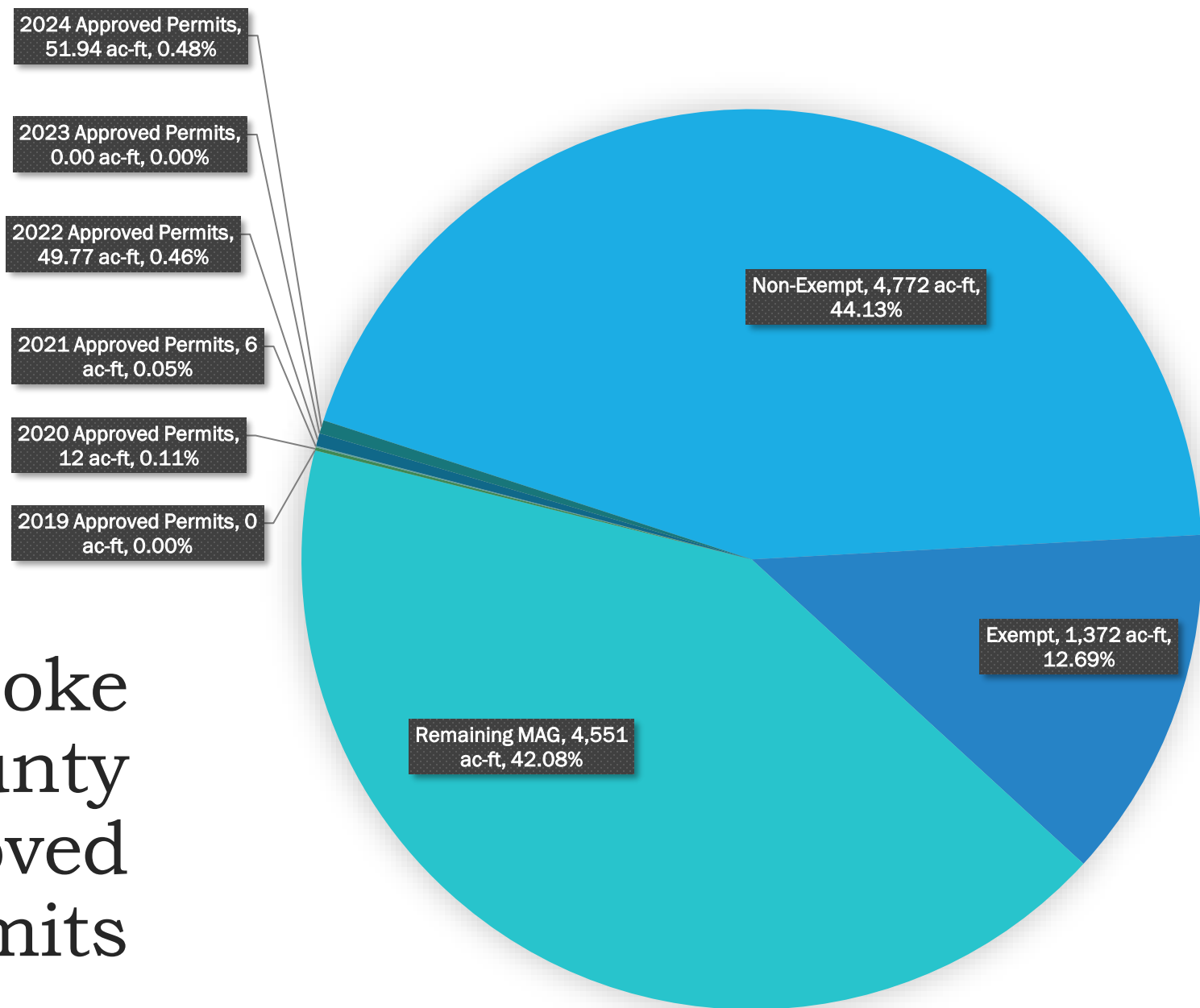
Districtwide Approved Permits



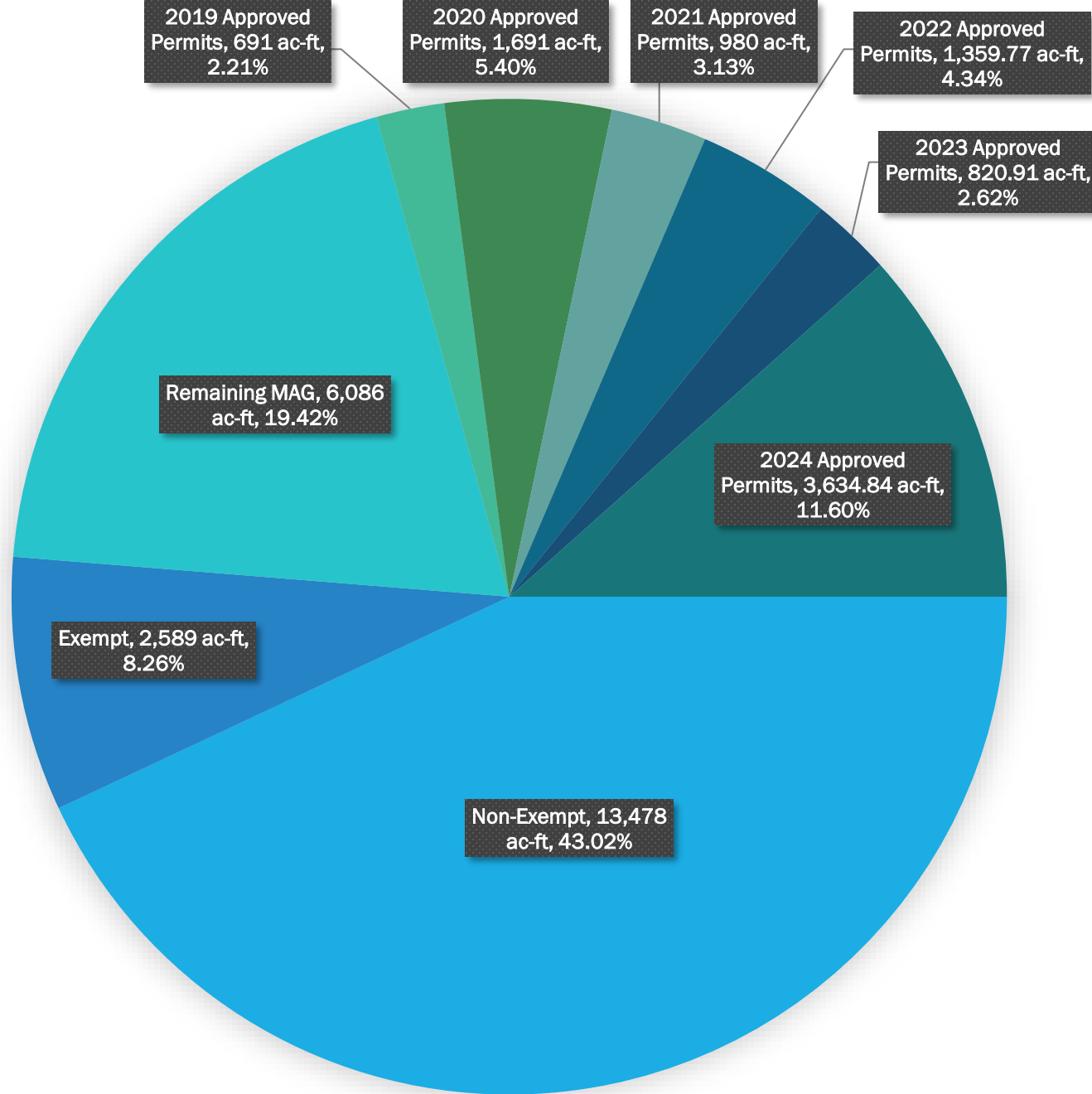
Collin County Approved Permits



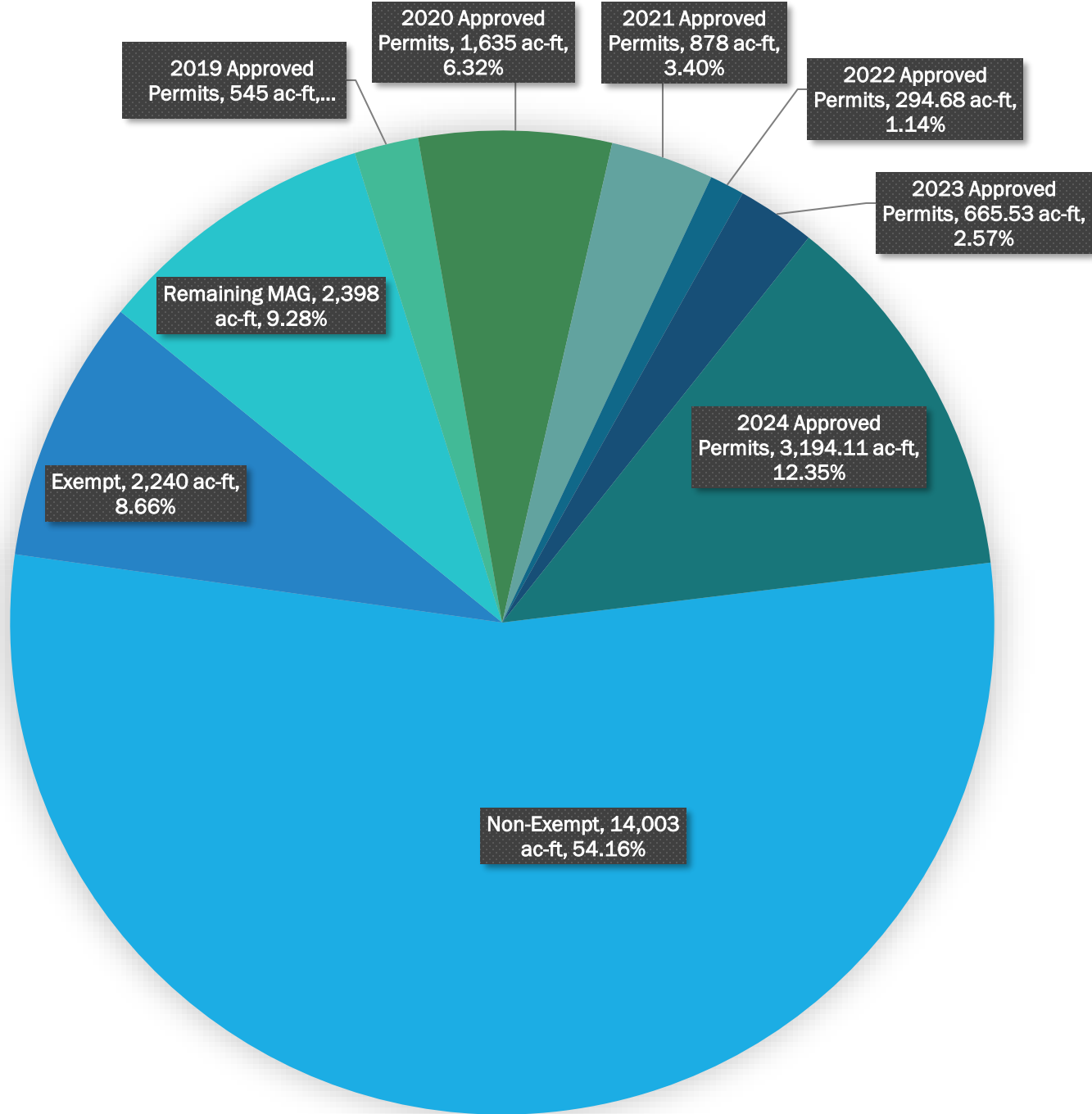
Cooke County Approved Permits



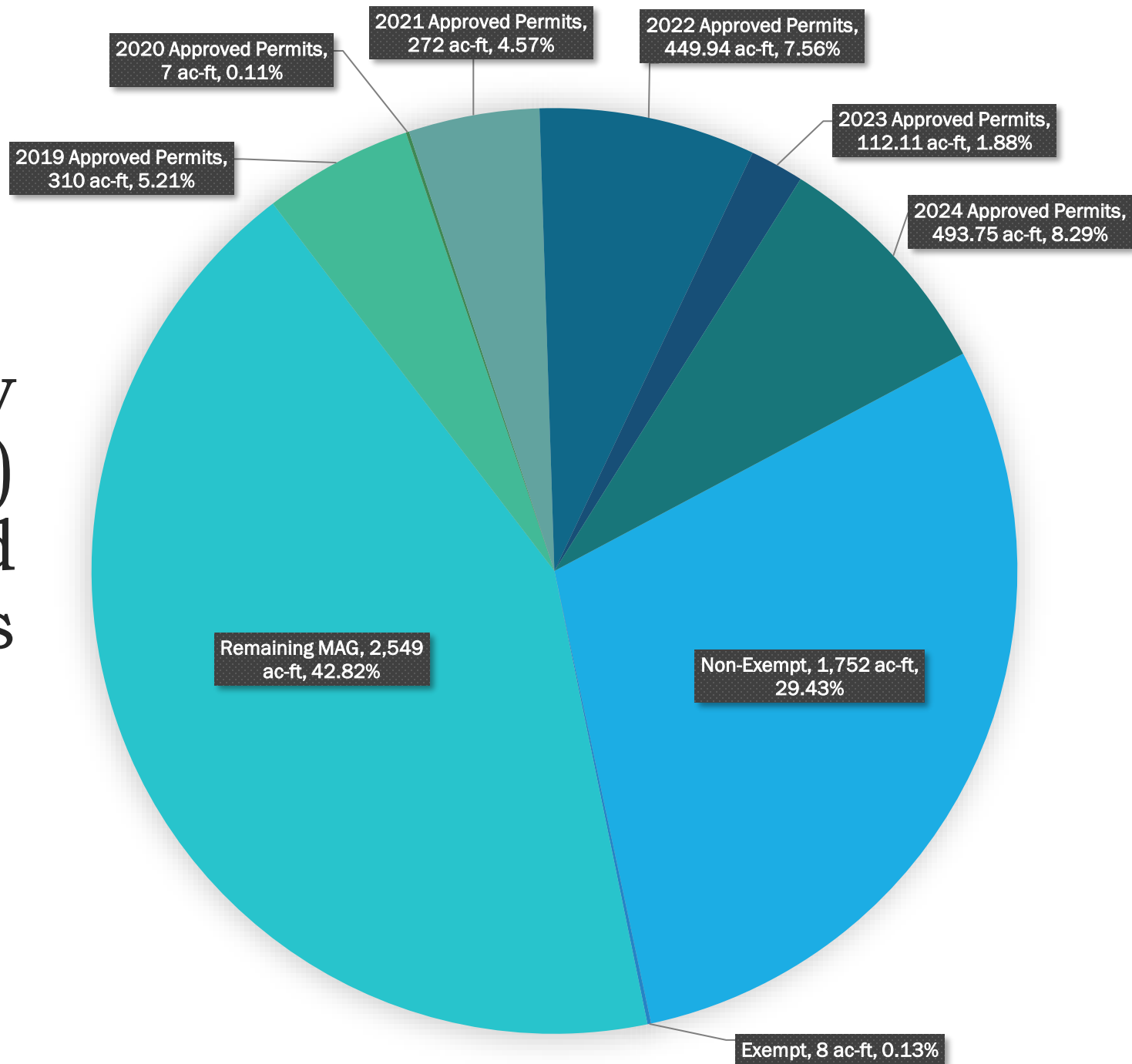
Denton County Approved Permits



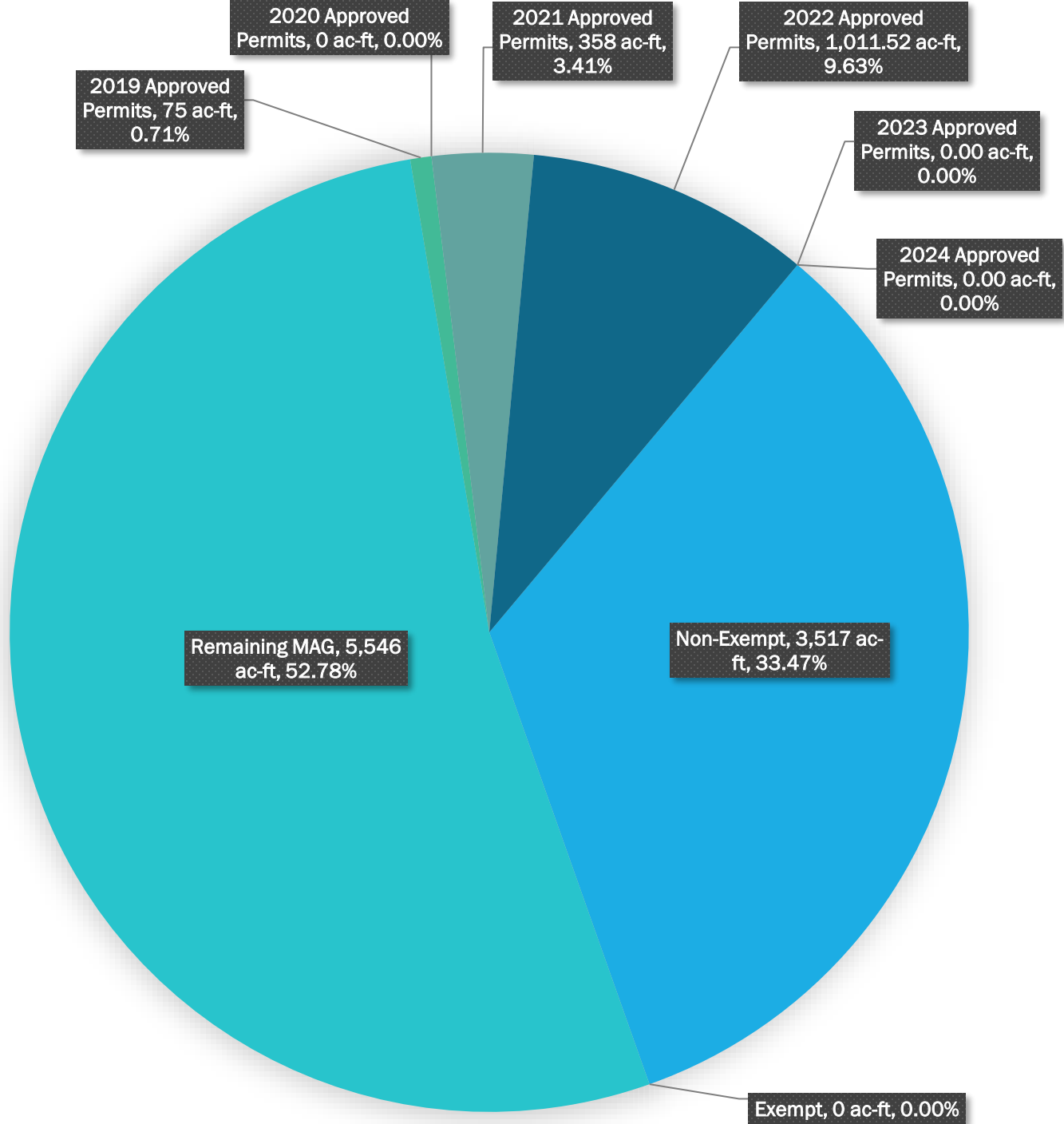
Trinity (Antlers) Approved Permits



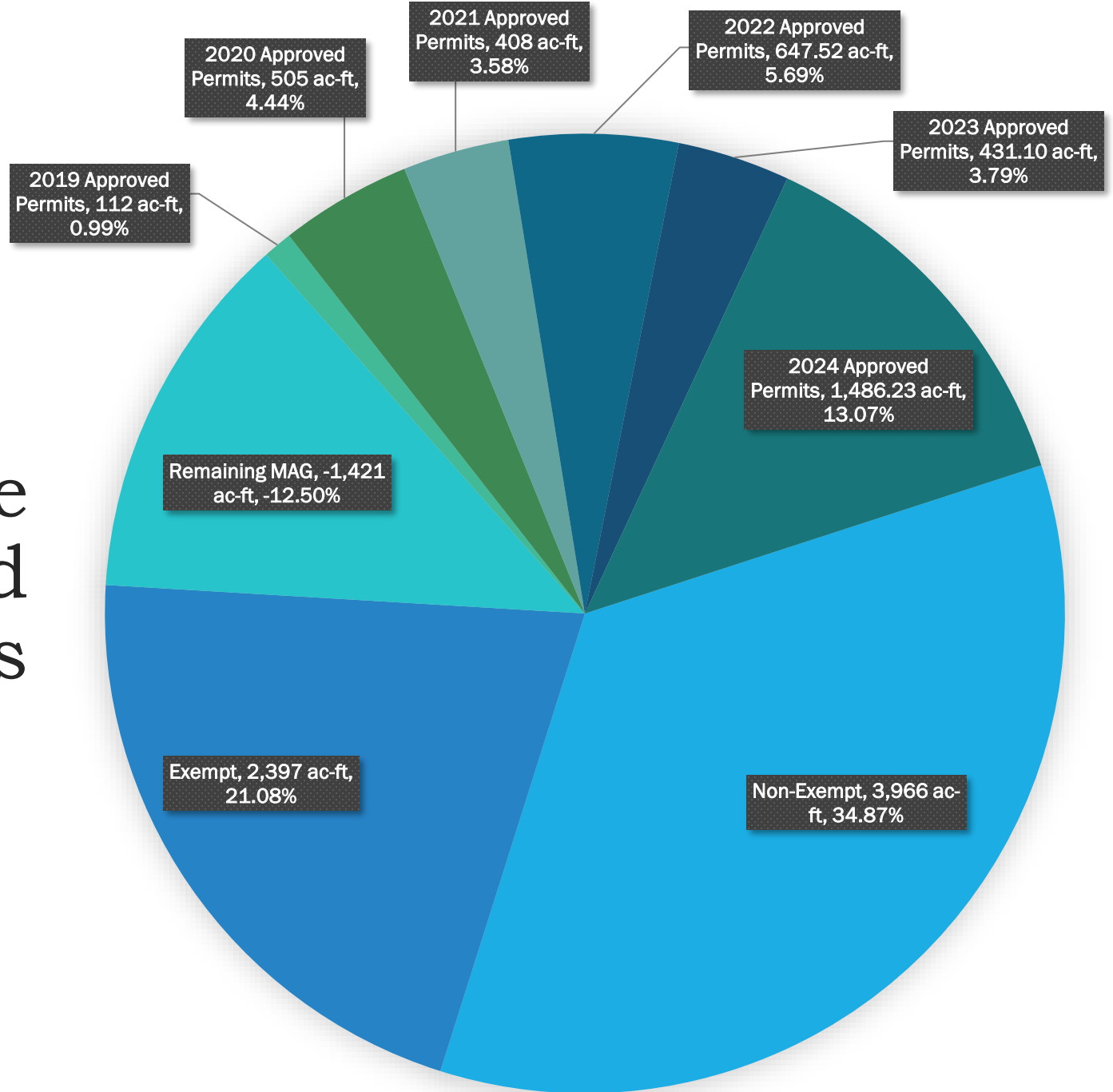
Trinity (Paluxy) Approved Permits



Trinity (Twin Mtns) Approved Permits

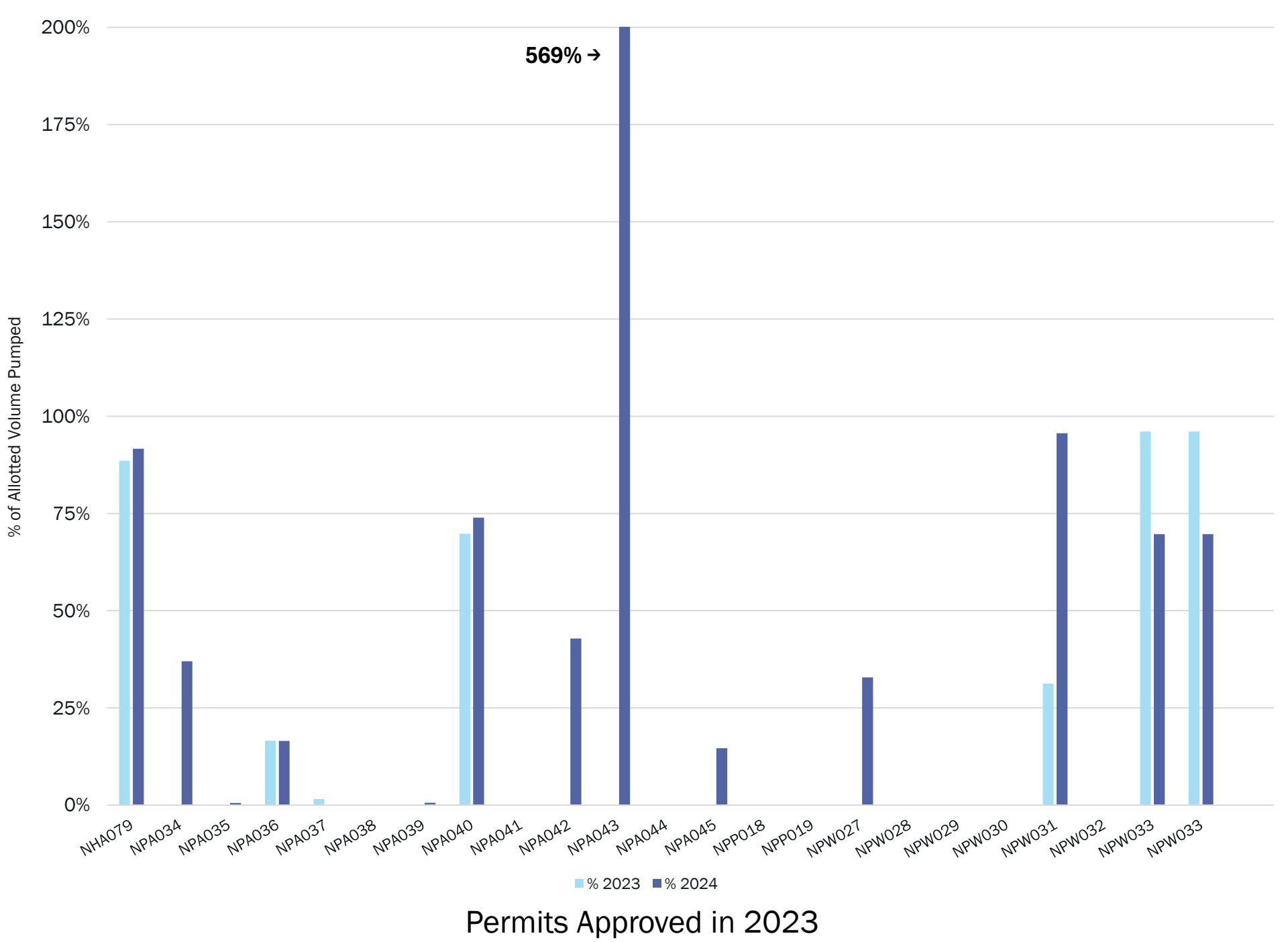


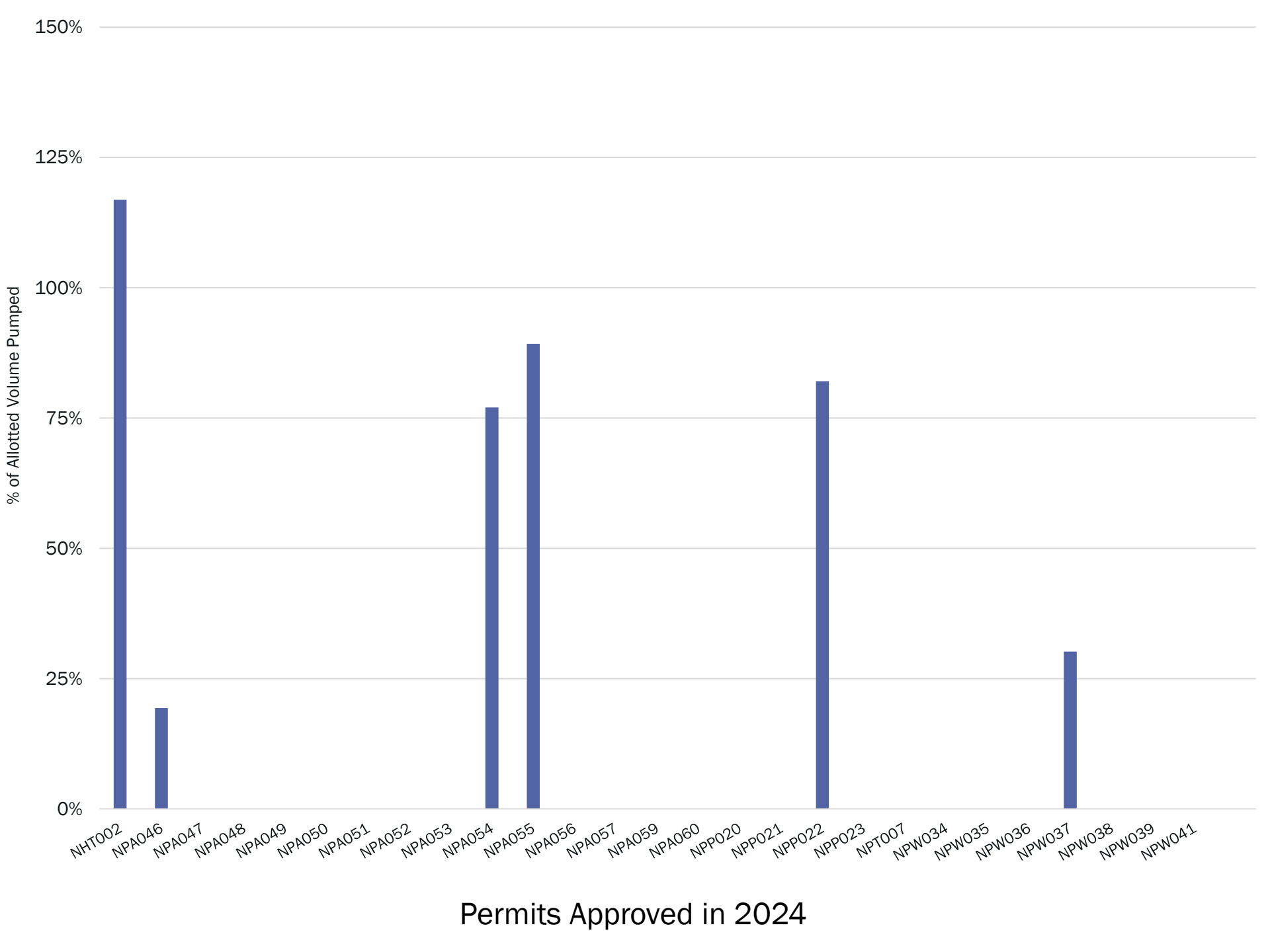
Woodbine Approved Permits

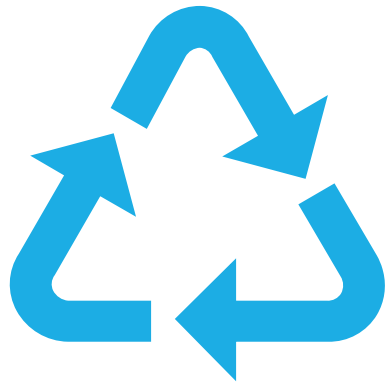


Permitted Amounts vs Actual Production

	2020	2021	2022	2023	2024
Approved Permits as of January 1	13	33	56	82	105
Permitted Amount (gal/yr)	342,247,618	1,321,894,918	2,867,721,869	3,533,534,273	4,985,308,352
Annual Production (gal/yr)	90,804,741	489,524,953	1,374,593,939	1,679,097,433	3,180,807,627
Percentage	26.5%	37.0%	47.9%	47.5%	63.8%
Over Production (gal)	7,882,000	9,268,000	16,386,229	103,082,620	180,861,583







Goal 2: Controlling and Preventing Waste of Groundwater

Total Fees Paid and Groundwater Usage Based on the Fees Paid

Year	Total Fees Paid	Total Groundwater Used (gallons)	Total Groundwater Used (ac-ft)
2015	\$739,685	7,396,850,000	22,700
2016	\$625,978	6,259,780,000	19,211
2017	\$625,969	6,259,690,000	19,210
2018	\$792,081	7,290,180,000	22,373
2019	\$713,307	7,133,070,000	21,891
2020	\$714,995	7,149,950,000	21,942
2021	\$826,874	8,268,740,000	25,376
2022	\$1,061,373	10,613,730,000	32,572
2023	\$1,020,753	10,207,530,000	31,326
2024	\$1,112,706	11,127,060,000	34,148
Average	\$823,372	8,233,720,000	25,268

Violations and Investigations of Potential Waste of Groundwater

- 3 Owners/Drillers accounting for 3 violations
- No reports of potential waste

Goal 3: Controlling and Preventing Subsidence



Due to the geology of the Northern Trinity/Woodbine Aquifers in the District, problems resulting from water level declines causing subsidence are not technically feasible and as such, a goal addressing subsidence is not applicable. The District's Hydrogeologist presented subsidence information to the Board of Directors in 2019.



Goal 4: Addressing Conjunctive Surface Water Management Issues

Region C and GMA 8

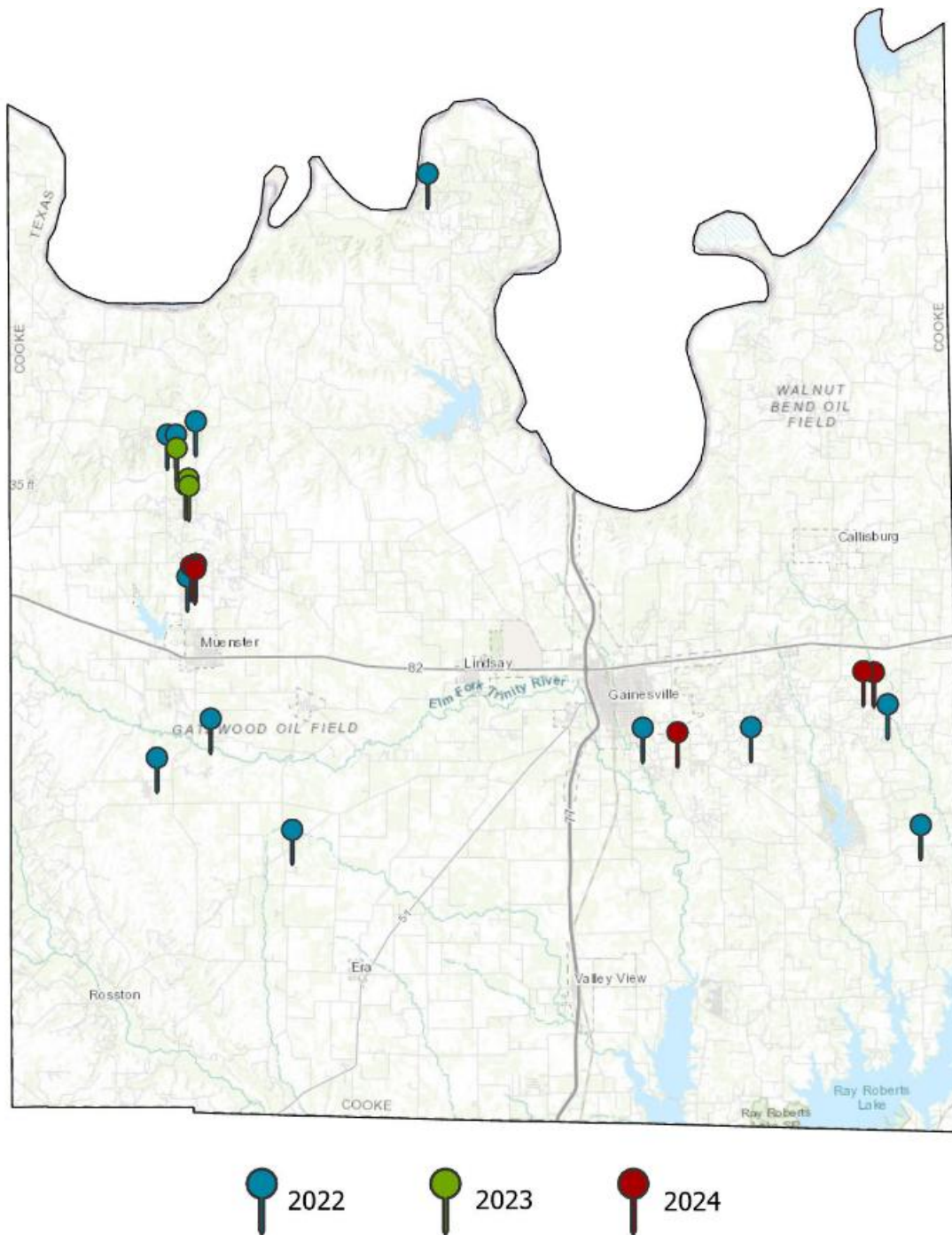
- Region C Water Planning Group held 4 meetings in 2024, on April 29th, September 30th, October 16th, and October 28th. General Manager Paul Sigle attended the meetings.
- Groundwater Management Area 8 (GMA 8) held 3 meetings in 2024, on May 15th, September 5th, and October 31st. General Manager Paul Sigle, Board Members Ronny Young and Greg Peters, and District Staff attended the meetings.

Goal 5: Addressing Natural Resource Issues

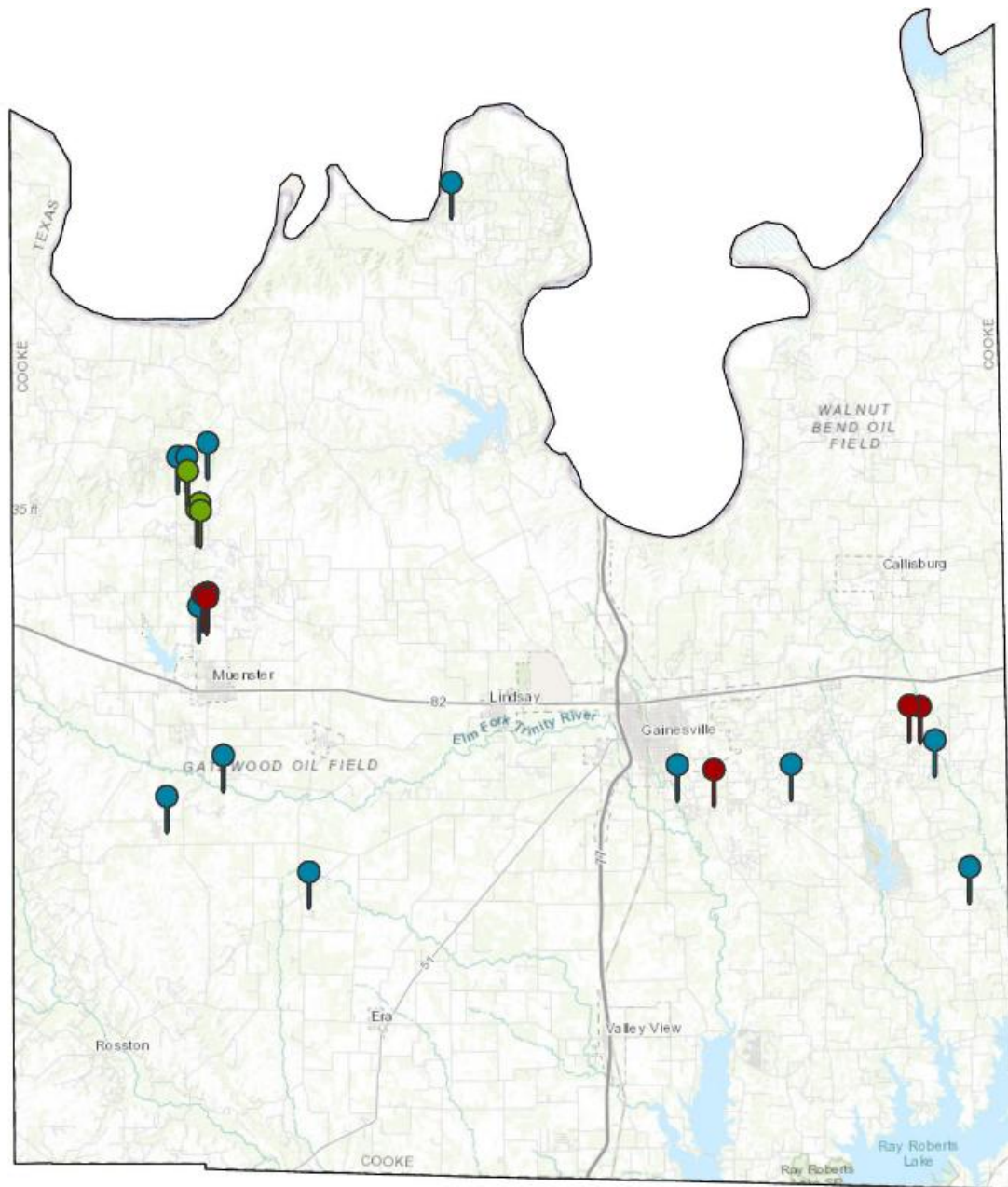


Reported Injection Wells

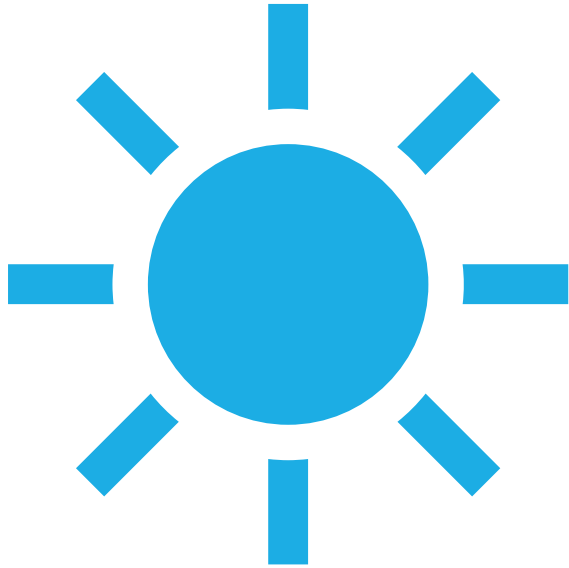
- 2022: 12 Applications
- 2023: 4 Applications
- 2024: 7 Applications



Reported Injection Wells (2024)

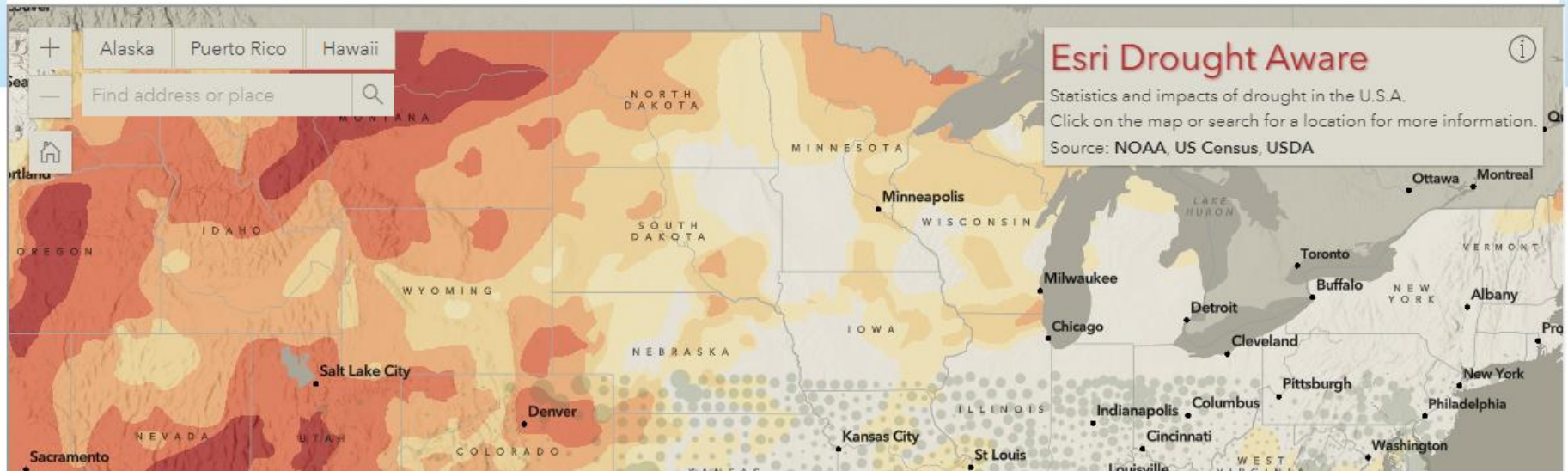


- 1 Application was protested
- 0 Applications were dismissed
- 0 Applications were withdrawn
- 7 Applications were granted



Goal 6: Addressing Drought Conditions

Drought Information



Drought Information

Goal 7: Addressing
Conservation,
Recharge
Enhancement,
Rainwater Harvesting,
Precipitation
Enhancement, and
Brush Control





Conservation

Conservation Tips:

The NTGCD would like to encourage residents to conserve water. During fall and winter months, lawns in our region require much less irrigation as the grasses go dormant.

How much water do you use at your home? Estimate your daily and annual water use and learn methods to conserve water at the [Home Water Works site](#).

Water Conservation Links

[Home Water Conservation Guide](#)

[Water IQ by the Texas Water Development Board](#)

[Drought Preparedness Council Situation Report](#)

Brush Control Links

[State Water Supply Enhancement Plan \(January 2017\)](#)

[Texas State Soil and Water Conservation Board](#)

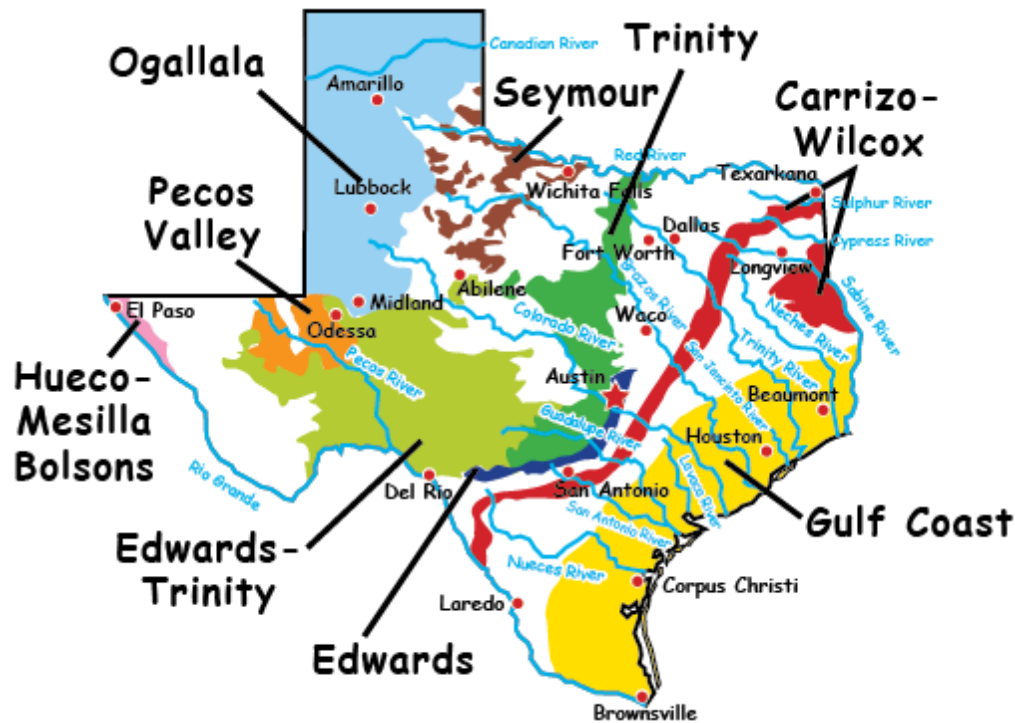
[AgriLife Extension Texas A&M System Brush Control Program](#)

Rainwater Harvesting Links

[TWDB Rainwater Harvesting Information](#)

Conservation Links of the District Website

MAJOR RIVERS



Major Rivers Curriculum



Goal 8: Achieving Desired Future Conditions of Groundwater Resources

- Summary
- Woodbine Well Analysis
- Woodbine Spatial Analysis
- Paluxy Well Analysis
- Paluxy Spatial Analysis
- Glen Rose Well Analysis
- Glen Rose Spatial Analysis
- Antlers Well Analysis
- Antlers Spatial Analysis
- Twin Mountains Well Analysis
- Twin Mountains Spatial Analysis



Select County or entire GCD

GCD

DFC Summary for Slope Analysis

Aquifer	County	Adopted DFC (ft of Avg. Drawdown)	DFC Period (Years)	Annual DFC (ft/yr of Avg. Drawdown)	Current Trend (ft/yr of Avg. Drawdown)	Current Status (+ indicates value above DFC/ - indicates value below DFC)
Woodbine	GCD	278	60	-4.63	-0.72	3.91
Paluxy	GCD	671	60	-11.18	-6.38	4.8
Glen Rose	GCD	341	60	-5.68		
Antlers	GCD	290	60	-4.83	-2.78	2.05
Twin Mountains	GCD	569	60	-9.48	-7.11	2.37

DFC Summary for Spatial Analysis

Aquifer	County	Adopted DFC (ft of Avg. Drawdown)	DFC Period (Years)	Annual DFC (ft/yr of Avg. Drawdown)	Current Trend (ft/yr of Avg. Drawdown)	Current Status (+ indicates value above DFC/ - indicates value below DFC)
Woodbine	GCD	278	60	-4.63	13.11	17.74
Paluxy	GCD	671	60	-11.18	9.98	21.16

DFC Evaluation Tool

Slope and Spatial Analysis Comparison

<i>Aquifer</i>	<i>County</i>	<i>Slope Analysis</i>	<i>Spatial Analysis</i>
		<i>Current Status</i>	<i>Current Status</i>
<i>Trinity (Antlers)</i>	Collin	—	-30.7
	Cooke	-1.95	-13.39
	Denton	5.14	-17.18
	District	-1.67	-12.98
<i>Trinity (Paluxy)</i>	Collin	-1.28	-1.36
	Denton	-3.94	-13.85
	District	-3.56	-1.38
<i>Trinity (Twin Mountains)</i>	Collin	-10.23	—
	Denton	-4.36	—
	District	-5.53	—
<i>Woodbine</i>	Collin	-2.39	11.88
	Cooke	0.11	5.12
	Denton	-0.38	26.56
	District	-1.51	16.08

Any Questions?

PAUL M. SIGLE, GENERAL MANAGER

CHANGING THE NAME OF A COMPANY

SECTION 10.01

ARTICLE 10

ARTICLE 10.01

ARTICLE 10.02

ARTICLE 10.03

ARTICLE 10.04

ATTACHMENT 12 b.

ARTICLE 10.05

ARTICLE 10.06

ARTICLE 10.07

ARTICLE 10.08

ARTICLE 10.09

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 10/31/2025)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations October 2025
Domestic	106	836	1265	2207	15
Public Water System	48	79	269	396	0
Irrigation	117	9	245	371	2
Surface Impoundment	72	22	168	262	4
Livestock	7	102	79	188	0
Oil / Gas	1	5	64	70	0
Agriculture	12	18	55	85	0
Commercial	9	11	62	82	2
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	7	12	31	0
*Other	6	5	8	19	0
Monitoring	0	5	6	11	0
TOTALS	405	1101	2254	3760	23

NOTE: Plugged wells have been excluded

*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN