



FOR THE BILLING MONTH OF February 2023

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	( A ) kWh Purchased	( B ) Basic Generation Cost (PhP)	( C ) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	( D = B + C - PCR ) Total Generation Cost for the Month (PhP)	[ D / A ] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	43.29%	13,200,000	81,181,320.00	(1,298,901.12)	79,882,418.88	6.0517
PPC	0.00%	-	5,739,200.00	(198,082.11)	5,541,117.89	#DIV/0!
PEDC	23.43%	7,144,000	69,918,292.80	(254,735.13)	69,663,557.67	9.7513
PCPC	13.81%	4,212,500	69,356,138.64	(3,461,455.75)	65,894,682.89	15.6427
IEMOP	19.44%	5,929,390	40,559,015.13		40,559,015.13	6.8403
Net Metering	0.03%	8,354	76,917.51		76,917.51	9.2072
Less: Pilferage Cost Recoveries (PCR)					(10,500.00)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		31,512,363				
SSLA		775,765				
EMBEDDED GEN		-				
NET METERING		8,354				
MINUS: CONTESTABLE CUSTOMER		1,802,239				
<b>SUB-TOTAL</b>	100.00%	30,494,243	266,830,884.08	(5,213,174.11)	261,607,209.97	8.5789
Other Generation Rate Adjustment (OGA)						
<b>TOTAL</b>						8.5789

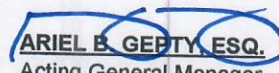
Prepared by:

  
**ALEX S. PATRICIO**  
 CorPlan Specialist

Reviewed & Approved by:

  
**HERMO L. PATACASIL**  
 CorPlan Division Manager

Noted by:

  
**ARIEL B. GEPTY, ESQ.**  
 Acting General Manager

