## AKLAN ELECTRIC COOPERATIVE, INC.



## FOR THE BILLING MONTH OF February 2024

## **BREAKDOWN OF GENERATION CHARGE**

ANNEX A

SOURCE	% to Total kWh Purchased	( A ) kWh Purchased	(B)  Basic Generation  Cost (PhP)	( C ) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	( D = B + C - PCR )  Total Generation Cost for the Month (PhP)	[ D / A ]  Average Generation Cost (PhP/kWh)
BILATERAL CONTRACT W/ IPPs						
GCGI	37.03%	13,392,000	86,264,568.00	(1,380,233.09)	84,884,334.91	6.3384
PPC	1.20%	432,400	11,292,453.97		11,292,453.97	26.1158
PEDC	23.74%	8,587,244	72,533,870.35	(249,444.40)	72,284,425.95	8.4177
IEMOP	38.00%	13,743,320	135,256,263.40		135,256,263.40	9.8416
Net Metering	0.04%	14,544	107,946.15		107,946.15	7.4218
Less: Pilferage Cost Recoveries (PCR)					(110,554.27)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		36,399,571				
SSLA		1,027,954				
EMBEDDED GEN		432,400				
NET METERING		14,544				
MINUS: CONTESTABL	E CUSTOMER	1,704,958				
SUB-TOTAL	100.00%	36,169,511	305,455,101.87	(1,629,677.49)	303,714,870.11	8.3970
Other Generation Rate Adjustment (OGA)						
TOTAL						8.3970

Prepared by:

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