

**NORTH TEXAS  
GROUNDWATER  
CONSERVATION  
DISTRICT**

**PERMIT HEARING AND BOARD MEETING**

Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258

**TUESDAY  
DECEMBER 9, 2025  
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE  
BOARD OF DIRECTORS  
of the

**NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, December 9, 2025, at 10:00 a.m.**

**MEETING LOCATION:**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

**Permit Hearing**

The Permit Hearing will begin at 10:00 am.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

**Request for Reconsideration Received for the Following Application:**

- a. **Applicant:** Town of Prosper; 409 E First Street, Prosper, TX 75078  
**Location of Well:** 2101 E First St., Prosper, TX 75078; Latitude: 33.238111°N, Longitude: 96.769419°W; About 587 feet west of N Coit Rd and about 533 feet south of Country Brook Ln in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 28,062,983 gal/year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Woodbine

**Permit Amendments**

- b. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219  
**Location of Well (Lilyana #3):** 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269531°N, Longitude: 96.766567°W; About 2,540 feet north of FM 1461 and about 236 feet east of County Road 83 in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling of Pond or Surface Impoundment  
**Requested Amount of Use:** 13,240,000 gal/year  
**Production Capacity of Well:** 180 gallons/minute  
**Aquifer:** Trinity (Twin Mountains)  
**Amendment:** Change the aquifer from Trinity (Antlers) to Trinity (Twin Mountains).
- c. **Applicant:** City of The Colony; 6800 Main St, The Colony, TX 75056  
**Location of Well(s):** **Tribute Water Well (New):** 3985 Lebanon Road, The Colony, TX 75036; Latitude: 33.119548°N, Longitude: 96.906334°W; About 233 feet south of Lebanon Rd and about 997 feet east of Norwich in Denton County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 423,486,158 gal/year

**Production Capacity of Well(s): Tribute Water Well (New):** 2200 gallons/minute

**Aquifer:** Trinity (Twin Mountains)

**Amendment:** Addition of the new well (Tribute Water Well).

- d. **Applicant:** CoServ Property Holdings LLC; 7701 S. Stemmons, Corinth, TX 76210  
**Location of Well:** W US 380, Krum, TX 76249; Latitude: 33.232679°N, Longitude: 97.284803°W; About 1,378 feet south of US Hwy 380 and about 2,580 feet east of George Owens Rd in Denton County.  
**Purpose of Use:** Fire Suppression  
**Requested Amount of Use:** 1,000,000 gal/year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Antlers)  
**Amendment:** Increase the permit amount from 100,000 gal/year to 1,000,000 gal/year.
- e. **Applicant:** Tellus Texas 1, LLC; 5301 Headquarters Drive, Suite 120, Plano, TX 75024  
**Location of Well:** Celina, TX 76259; Latitude: 33.262728°N, Longitude: 96.850509°W; About 3,875 feet west of N Legacy Dr and about 2,620 feet north of Parvin Rd in Denton County.  
**Purpose of Use:** Irrigation/Landscape; Filling of Pond or Surface Impoundment  
**Requested Amount of Use:** 27,150,700 gallons per year  
**Production Capacity of Well:** 185 gallons/minute  
**Amendment:** Decrease the permit amount from 27,150,700 gal/year to 12,217,816 gal/year and decrease the production capacity from 185 gal/minute to 67 gal/minute.

#### **New Production Permits**

- f. **Applicant:** Bolivar Water Supply Corporation; P.O. Box 1789, Sanger, TX 76266  
**Location of Well(s): Clearwater Well No. 1:** TBD Krum, TX 76249; Latitude: 33.236959°N, Longitude 97.275052°W; About 193 feet north of Hwy 380 and about 4,850 feet west of Trent Rd in Denton County; **Clearwater Well No. 2:** TBD Krum, TX 76249; Latitude: 33.243253°N, Longitude: 97.281972°W; About 380 feet south of Jackson Rd and about 3,400 feet east of George Owens Rd in Denton County; **Clearwater Well No. 3:** TBD Krum, TX 76249; Latitude: 33.241820°N, Longitude: 97.275681°W; About 838 feet south of Jackson Rd and about 5,069 feet west of Trent Rd in Denton County; and **Clearwater Well No. 4:** TBD Krum, TX 76249; Latitude: 33.238167°N, Longitude: 97.269794°W; About 708 feet north of Hwy 380 and about 3,260 feet west of Trent Rd in Denton County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 191,625,000 gallons per year  
**Production Capacity of Well(s): Clearwater Well No. 1:** 275 gallons/minute; **Clearwater Well No. 2:** 275 gallons/minute; **Clearwater Well No. 3:** 275 gallons/minute; and **Clearwater Well No. 4:** 275 gallons/minute  
**Aquifer:** Trinity (Antlers)
- g. **Applicant:** Mustang Special Utility District; 7985 FM 2931, Aubrey, TX 76227  
**Location of Wells: Seven Springs Well 1:** CR 134, Celina, TX; Latitude: 33.377695°N, Longitude: -96.665930°W; About 100 feet south of CR 134 and about 4,060 feet east of Lone Star Rd. in Collin County.; and **Seven Springs Well 2:** CR 134, Celina, TX; Latitude: 33.359566°N, Longitude: 96.672706°W; About 106 feet west of CR 134 and about 1,450 feet south of CR 134 in Collin County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 185,339,000 gallons per year  
**Production Capacity of Wells: Seven Springs Well 1:** 500 gallons/minute; and **Seven Springs Well 2:** 500 gallons/minute  
**Aquifer:** Trinity (Antlers)

- h. **Applicant:** City of Celina.; 300 W. Maple St, Celina, TX 75009  
**Location of Well(s):** 2100 E. Sunset Blvd, Celina, TX 75009; Latitude: 33.313840°N, Longitude: 96.750310 °W; About 2,100 feet north of CR 92 and about 2,727 feet east of CR 92 in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 32,390,942 gallons per year  
**Production Capacity of Well(s):** 190 gallons/minute  
**Aquifer:** Woodbine
- i. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075  
**Location of Well(s):** 1061 Lakewood Dr., Prosper, TX 75078; Latitude: 33.223449 °N, Longitude: 96.752240°W; About 1,100 feet east of Lakewood Dr and about 1,707 feet north of W University Dr in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 16,197,706 gal/year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Paluxy)
- j. **Applicant:** Tellus Texas 1, LLC; 5301 Headquarters Drive, Suite 120, Plano, TX 75024  
**Location of Well:** 4306 Script St, Celina, TX 75078; Latitude: 33.266960°N, Longitude: 96.847230°W; About 30 feet east of Script St. and about 100 feet south of Lamplights Dr. in Denton County.  
**Purpose of Use:** Irrigation/Landscape; Filling of Pond or Surface Impoundment  
**Requested Amount of Use:** 14,932.884 gallons per year  
**Production Capacity of Well:** 110 gallons/minute  
**Aquifer:** Woodbine
- k. **Applicant:** City of Lake Dallas; 212 Main St., Lake Dallas, TX 75065  
**Location of Wells:** **Lake Dallas City Park #1:** 101 E Hundley Dr, Lake Dallas, TX 75065; Latitude: 33.124581°N Longitude: 97.026953°W; About 920 feet east of Shady Shores Rd. and about 720 feet north of Hundley Dr. in Denton County; and **Lake Dallas City Park #2:** 101 E Hundley Dr, Lake Dallas, TX 75065; Latitude: 33.124581°N Longitude: 97.026953°W; About 69 feet east of Shady Shores Rd. and about 720 feet north of Hundley Dr. in Denton County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 9,881,652 gallons per year.  
**Production Capacity of Wells:** **Lake Dallas City Park #1:** 70 gallons/minute; and **Lake Dallas City Park #2:** 70 gallons/minute  
**Aquifer:** Woodbine
- l. **Applicant:** Converge Justin, LLC; 2 Spencer Road, Suite 104, Boerne, TX 78006  
**Location of Well(s):** 11584 FM 156 S, Justin, TX 76247; Latitude: 33.104421°N, Longitude: 97.293904°W; About 265 feet west of FM 156 and about 1,800 feet north of Timberbrook Pkwy in Denton County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 3,791,811 gallons per year  
**Production Capacity of Well(s):** 70 gallons/minute  
**Aquifer:** Trinity (Antlers)
4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

## **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

### **Agenda:**

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the October 21, 2025, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-12-09-01.
6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    1. Receive Monthly Financial Information
7. Receive 2024 Annual Report.
8. Consider and act upon 2025 Administrative Services Contract with Greater Texoma Utility Authority.
9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
10. Receive update on the progress of the District’s Local Management Groundwater Model from Advanced Groundwater Solutions.
11. Discussion and possible action on District’s Rules including well and property spacing requirements.
12. Consider and act upon compliance and enforcement activities for violations of District rules.
13. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. District’s Disposal/Injection Well Program
  - b. Well Registration Summary
14. Open forum / discussion of new business for future meeting agendas.
15. Adjourn public meeting.

\* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

*The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.*

*These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.*

*For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at [ntgcd@northtexasgcd.org](mailto:ntgcd@northtexasgcd.org), or at 5100 Airport Drive, Denison, TX 75020.*

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.



ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING  
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

**Tuesday, October 21, 2025, at 10:00 a.m.**

**Pilot Point ISD Administration Office  
829 S. Harrison St.  
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

---

Members Present: Allen McDonald, Dylan Cyr, Les Westbrook, Leon Klement, and Jimmy Arthur

Members Absent: Robert Todd and Everette Newland

Staff: Paul Sigle, Kristi Krider, and Allen Burks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

---

**Permit Hearing**

The Permit Hearing will begin at 10:00 am.

**Agenda:**

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Jimmy Arthur President called the Permit Hearing to order at 10:00 a.m.

2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No Public Comments

3. Review the Production Permit Application of:

**Permit Amendments**

- a. **Applicant:** Denton County MUD #5; 1330 Post Oak Boulevard Suite 2650, Houston, TX 77056  
**Location of Well: Cross Oaks Ranch Broken Wheel (New):** Cross Oak Ranch, Aubrey, TX 76227; Latitude: 33.201606°N, Longitude: 96.990211°W; About 345 feet north of Amber Ln and about 276 feet east of Naylor Rd in Denton County; **Cross Oak Ranch Longhorn (Existing):** 1235 Longhorn DR, Aubrey, TX 76227; Latitude: 33.196933°N, Longitude: 96.983667°W; About 220 feet north of Martop Rd and about 64 feet east of Longhorn Dr in Denton County.  
**Purpose of Use:** Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 36,993,337 gallons per year  
**Production Capacity of Well(s):** Cross Oaks Ranch Broken Wheel: 45 gallons/minute; Cross Oaks Ranch Longhorn: 55 gallons/minute  
**Aquifer:** Woodbine



**Amendment:** Increase annual permit amount from 500,000 gal/year to 36,993,337 gal/year; Add new well—Cross Oaks Ranch Broken Wheel

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Westwood Professional Services representative provided information for the Board. Board Member Dylan Cyr made a motion to approve the permit. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

- b. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219  
**Location of Well (Lilyana #3):** 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269531 °N, Longitude: 96.766567 °W; About 2,540 feet north of FM 1461 and about 236 feet east of County Road 83 in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling of Pond or Surface Impoundment  
**Requested Amount of Use:** 13,240,000 gal/year  
**Production Capacity of Well:** 180 gallons/minute  
**Aquifer:** Trinity (Twin Mountains)  
**Amendment:** Change the aquifer from Trinity (Antlers) to Trinity (Twin Mountains).

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the amendment. Board Member Les Westbrook seconded the motion. Board Member Dylan Cyr abstained from the vote. Motion failed.

### **New Production Permits**

- a. **Applicant:** Bolivar Water Supply Corporation; P.O. Box 1789, Sanger, TX 76266  
**Location of Wells:** **Treemont Well No. 1:** North of View Rd., Sanger, TX 76266; Latitude: 33.407653°N, Longitude: 97.205869°W; About 1,120 feet north of View Rd and about 1,100 feet east of View Rd in Denton County; **Treemont Well No. 2:** Between View Rd. & Hoehn Rd, Sanger, TX 76266; Latitude: 33.414675°N, Longitude: 97.209197°W; About 2,200 feet north of View Rd and about 3,030 feet east of Lois Rd W in Denton County; **Treemont Well No. 3:** West Metz Rd & South of Hoehn Rd, Sanger, TX 76266; Latitude: 33.415436°N, Longitude: 97.203042°W; About 1,610 feet south of Hoehn Rd and about 3,113 feet west of Metz Rd in Denton County; **Treemont Well No. 4:** East of Lois Rd & North of View Rd., Sanger, TX 76266; Latitude: 33.414067°N, Longitude: 97.215919°W; About 1,942 feet north of View Rd and about 980 feet east of Lois Rd W in Denton County; **Treemont Well No. 5:** TBD., Sanger, TX 76266; Latitude: 33.418508°N, Longitude: 97.211433°W; About 580 feet south of Hoehn Rd and about 2,334 feet east of Lois Rd W in Denton County.  
**Purpose of Use:** Municipal/Public Water System  
**Requested Amount of Use:** 229,311,250 gallons per year  
**Production Capacity of Well(s):** **Treemont Well No. 1:** 275 gallons/minute; **Treemont Well No. 2:** 275 gallons/minute; **Treemont Well No. 3:** 275 gallons/minute; **Treemont Well No. 4:** 275 gallons/minute; **Treemont Well No. 5:** 275 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the amendment. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

- b **Applicant:** City of Celina.; 300 W. Maple St, Celina, TX 75009  
**Location of Well(s):** 2100 E. Sunset Blvd, Celina, TX 75009; Latitude: 33.313840°N, Longitude: 96.750310 °W; About 2,100 feet north of CR 92 and about 2,727 feet east of CR 92 in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 32,390,942 gallons per year  
**Production Capacity of Well(s):** 190 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. An In Control Construction representative provided information for the Board. Discussion was held. This permit was tabled in order to obtain additional information.

- c. **Applicant:** Converge Justin, LLC; 2 Spencer Road, Suite 104, Boerne, TX 78006  
**Location of Well(s):** 11584 FM 156 S, Justin, TX 76247; Latitude: 33.104421°N, Longitude: 97.293904°W; About 265 feet west of FM 156 and about 1,800 feet north of Timberbrook Pkwy in Denton County.  
**Purpose of Use:** Irrigation/Landscape  
**Requested Amount of Use:** 3,791,811 gallons per year  
**Production Capacity of Well(s):** 70 gallons/minute  
**Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. The Driller provided information for the Board. Discussion was held. This permit was tabled in order to obtain additional information.

- d **Applicant:** The Parks at Wilson Creek, L.P.; 8750 N. Central Expressway, Ste 1735, Dallas, TX 75231  
**Location of Well(s): PWC Well #1:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299736°N, Longitude 96.741992°W; About 542 feet north of Collin County Outer Loop and about 165 feet east of Roseland Pkwy in Collin County; **PWC Well #2:** 2500 Birkenhead Ct, Celina, TX 75009; Latitude: 33.299380°N, Longitude: 96.750480°W; About 760 feet north of Collin County Outer Loop and about 2,353 feet west of Roseland Pkwy in Collin County.  
**Purpose of Use:** Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 38,108,186 gallons per year  
**Production Capacity of Well(s): PWC Well #1:** 196 gallons/minute; **PWC Well #2:** 192 gallons/minute  
**Aquifer:** Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. The Parks at Wilson Creek, L.P representative provided information for the Board. This permit was tabled in order to obtain additional information.

- e. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075  
**Location of Well(s):** 1061 Lakewood Dr., Prosper, TX 75078; Latitude: 33.223449 °N, Longitude: 96.752240°W; About 1,100 feet east of Lakewood Dr and about 1,707 feet north of W University Dr in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 16,197,706 gal/year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit with the Board. An In Control Construction and Prosper ISD representative provided information for the Board. Discussion was held. This permit was tabled in order to obtain additional information.

- f. **Applicant:** Town of Prosper; 409 E First Street, Prosper, TX 75078  
**Location of Well:** 2101 E First St., Prosper, TX 75078; Latitude: 33.238111°N, Longitude: 96.769419°W; About 587 feet west of N Coit Rd and about 533 feet south of Country Brook Ln in Collin County.  
**Purpose of Use:** Irrigation/Landscape; Filling Pond(s)/Other Surface Impoundment  
**Requested Amount of Use:** 28,062,983 gal/year  
**Production Capacity of Well(s):** 175 gallons/minute  
**Aquifer:** Woodbine

General Manager Paul Sigle reviewed the permit with the Board. An In Control Construction and Town of Prosper representative provided information for the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the permit. Board Member Dylan Cyr seconded the motion. The motion failed 3 for to 2 opposed.

4. Consider and act upon the Request for Reconsideration of Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

The applications were voted on individually.

5. Adjourn or continue hearing/meeting.

Board President Jimmy Arthur adjourned the Permit Hearing meeting at 11:16 a.m.

### **Board Meeting**

#### **Agenda:**

1. Pledge of Allegiance and Invocation

Board President Jimmy Arthur led the Pledge of Allegiance and Board Member Dylan Cyr provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Jimmy Arthur called the meeting to order at 11:18 a.m.

3. Public Comment.

No Public Comment

4. Consider and act upon approval of the minutes of September 9, 2025, Board meeting.

Board President Jimmy Arthur asked for approval of the minutes from the September 9, 2025, meeting. Board Member Allen McDonald made a motion to approve the minutes. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-10-21-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Leon Klement made a motion to approve Resolution No. 2025-10-21-01. Board Member Dylan Cyr seconded the motion. Motion passed unanimously

6. Receive reports from the following Committees:

a. Budget and Finance Committee

1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board. Discussion was held.

b. Management Plan Committee

1. Receive Quarterly Report

General Manager Paul Sigle reviewed the Quarterly Report with the Board. Discussion was held.

c. Investment Committee

1. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board. Discussion was held.

7. Review and act upon approval of the District's Investment Policy.

General Manager Paul Sigle reviewed the District's Investment Policy with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the Policy. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

8. Discussion and possible action on District's policies regarding issuing payment of invoices.

General Manager Paul Sigle reviewed the District's invoice payment policies with the Board. Discussion was held. Board Member Dylan Cyr made a motion to approve the Policy. Board Member Les Westbrook seconded the motion. Motion passed unanimously.

9. Consider and act upon Task Order #3 with LRE Water, LLC for the District's Database Improvements Project.

General Manager Paul Sigle reviewed Task Order #3 for the District's Database Improvements Project with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the Policy. Board Member Dylan Cyr seconded the motion. Motion passed unanimously.

10. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle reviewed Desired Future Conditions (DFCs) information. Discussion was held. No Action.

11. Consider and act upon the first amendment to the Technical Services Agreement with INTERA Incorporated for GMA 8 DFC Planning and Explanatory Report.

General Manager Paul Sigle reviewed the amendment to the Technical Services Agreement with the Board. Discussion was held. Board Member Dylan Cyr made a motion to approve the Policy. Board Member Leon Klement seconded the motion. Motion passed unanimously.

12. Discussion and possible action on draft of District's Rules.

General Manager Paul Sigle and Kristen Fancher, Law Offices of Kristen Fancher, PLLC reviewed possible new District Rules. Discussion was held. No Action.

13. Consider and act upon compliance and enforcement activities for violations of District rules.

Discussion was held. No Action.

14. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

a. District's Disposal/Injection Well Program

Nothing to report

b. Well Registration Summary

General Manager Paul Sigle reviewed well registration summary with the Board.  
Thirty-two wells were registered in September.

15. Open forum/discussion of new business for future meeting agendas.

Discussion was held regarding need for more Board members and a timelier appointment of new Board members.

16. Adjourn public meeting

Board President Jimmy Arthur declared the meeting adjourned at 11:57 a.m.

#####

---

Recording Secretary

---

Secretary-Treasurer

ATTACHMENT 5

**RESOLUTION NO. 2025-12-09-1**

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER  
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE  
MONTHS OCTOBER AND NOVEMBER**

The following liabilities are hereby presented for payment:

<b><u>Administrative Services</u></b>	<b><u>Amount</u></b>
GTUA - October 2025	23,802.81
GTUA - November 2025	26,020.41
<b><u>Consultant</u></b>	
Advanced Groundwater Solutions - Hydro-Geo service	7,387.50
Advanced Groundwater Solutions - Hydro-Geo service	17,192.50
<b><u>Direct Costs</u></b>	
Eno Scientific	3,853.91
Hillby Printing	164.37
LRE Engineers	2,413.88
LRE Engineers May 2025	4,692.50
NexTrac October 25	73.90
US Post Office	214.00
Whistle Stop	104.62
Discount Wheel & Tire 2019 F150	1,485.98
Blake Utter Ford	43.60
<b><u>Legal-Injection</u></b>	
Stacey Reese Law - Teleconference	102.00
Stacey Reese Law - Teleconference	136.00
Fancher Legal Oct 25	8,260.00
SledgeLaw Group - 7/31/2025	988.00
SledgeLaw Group - 8/31/2025	2,149.00
<b><u>Legal-Legislative</u></b>	
Lloyd Gosselink	1,175.00
<b><u>Meetings &amp; Conferences</u></b>	
Pilot Point ISD - Meeting Room	75.00
<b><u>Refunds</u></b>	
City of Lindsay - over payment	385.17
Triple Double Farms - well was not drilled	200.00
<b><u>Well Injection Monitoring</u></b>	
Statewide Plat Service - July and August	112.80
<b>GRAND TOTAL:</b>	<b>\$ <u>101,032.95</u></b>

On motion of \_\_\_\_\_ and seconded by \_\_\_\_\_ the  
foregoing Resolution was passed and approved on this, the 9th day of November, 2025 by the following  
vote:

AYE:

NAY:

\_\_\_\_\_  
President

\_\_\_\_\_  
Secretary/Treasurer



10:00 AM  
DISCUSS 12:00  
MARKOVA

DISCUSS 12:00  
2:00 - 3:00 PM

ATTACHMENT 6 a. -1.

LETTER, REVISION AND MOVING FORWARD

DISTRICT  
CONFERENCES  
CROSS-ADJUTANT  
BED BLANK

**NORTH TEXAS GROUNDWATER**  
**Balance Sheet**  
**As of November 30 2025**

**ASSETS**

**Current Assets**

**Checking/Savings**

10001 Checking Account	317,360.18
10005 Cash-Index Account	20,227.28
10008 Cash - Tex Star	102,403.51
10009 NexBank MM	2,059,499.96
10010 Investment	2,677,784.67
10025 Accounts Receivable	359,189.42
10030 A/R Well Applications	-5,424.60
10033 A/R Penalties	-200.00
10035 A/R GMA8 Members	4,725.20
10070 A/R Liens	14,000.00
12001 Prepaid Expenses	3,305.15

<b>TOTAL ASSETS</b>	<b><u>5,552,870.77</u></b>
---------------------	----------------------------

**LIABILITIES & EQUITY**

**Liabilities**

**Current Liabilities**

**Accounts Payable**

23100 Accounts Payable	25,855.41
23150 Well Drillers Deposits	57,100.00

<b>Total Liabilities</b>	<b>82,955.41</b>
--------------------------	------------------

**Equity**

35100 Retained Earnings	5,179,165.97
Net Income	281,008.85

<b>Total Equity</b>	<b><u>5,460,174.82</u></b>
---------------------	----------------------------

<b>TOTAL LIABILITIES &amp; EQUITY</b>	<b><u>5,543,130.23</u></b>
---------------------------------------	----------------------------

**NORTH TEXAS GROUNDWATER**  
**Profit Loss Budget vs. Actual**  
**November 30, 2025**

	TOTAL				
	Nov 2025	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	3,750.00	3,333.33	71,250.00	40,000.00	-78.13%
46004 - Well Driller Fees	0.00	0.00	-7,250.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	758,192.77	980,000.00	22.63%
46006 Income GMA8	0.00	0.00	63,869.51	90,909.00	29.74%
46007 - Penalties	0.00	0.00	6,000.00	0.00	0.0%
46008 - Online Pay Fees	160.00	83.33	2,153.15	1,000.00	-115.32%
46010 - Hydro Report	0.00		15,000.00		
46015 Late Fees	0.00	0.00	27,443.83	0.00	0.0%
Total Income	3,910.00	3,416.67	936,659.26	1,111,909.00	15.76%
Gross Profit	3,910.00	3,416.67	936,659.26	1,111,909.00	15.76%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	717.50	916.67	9,330.00	11,000.00	15.18%
77014 Admin-Project Coordinator	95.00	0.00	2,343.50	0.00	0.0%
77015 Admin-GM	6,037.50	5,000.00	55,986.50	60,000.00	6.69%
77016 Admin-Clerical	2,711.50	2,500.00	34,679.50	30,000.00	-15.6%
77040 ADMIN-MILEAGE	556.05	250.00	3,123.50	3,000.00	-4.12%
77025 ACCOUNTING	1,348.00	2,750.00	24,926.62	33,000.00	24.46%
77027 AUDITING	0.00	0.00	10,450.00	10,450.00	0.0%
77030 ADVERTISING	0.00	333.33	311.69	4,000.00	92.21%
77035 BAD DEBT	0.00	0.00	-15,749.00	0.00	0.0%
77050 BANKING FEES	288.75	166.67	2,115.79	2,000.00	-5.79%
77100 GMA8 MODELING	0.00	8,333.33	0.00	100,000.00	100.0%
77150 CONSULTING-HYDROGEO SVC	0.00	16,666.67	210,028.72	200,000.00	-5.01%
77325 DIRECT COSTS-REIMB	830.02	500.00	11,412.06	6,000.00	-90.2%
77450 DUES & SUBSCRIPTION	0.00	650.00	7,700.00	7,800.00	1.28%
77480 EQUIPMENT	0.00	166.67	1,299.51	2,000.00	35.02%
77485 Equipment Database	2,413.88	4,166.67	88,038.51	50,000.00	-76.08%
77500 FEES-GMA8	129.90	166.67	1,901.00	2,000.00	4.95%
77550 FIELD TECH	6,527.00	10,416.67	98,133.50	125,000.00	21.49%
77560 Field Permitting/Geologis	3,822.00	5,416.67	59,493.00	65,000.00	8.47%
77650 FUEL/MAINTENANCE	419.90	416.67	3,214.77	5,000.00	35.7%
77800 INJECTION WELL MONITORING	0.00	58.33	463.30	700.00	33.81%
77810 INSURANCE & BONDING	472.17	583.33	5,782.35	7,000.00	17.4%
77970 LEGAL					
77975 Legal-Injection	0.00	833.33	12,853.50	10,000.00	-28.54%
77980 Legal-Legislation	1,175.00	3,000.00	40,194.54	36,000.00	-11.65%
77970 LEGAL - Other	0.00	2,500.00	36,646.00	30,000.00	-22.15%
78010 MEETINGS & CONFERENCES	778.56	625.00	6,748.51	7,500.00	10.02%
78310 Rent	430.00	430.00	4,730.00	5,160.00	8.33%
78600-SOFTWARE MAINT	1,468.53	250.00	2,691.47	3,000.00	10.28%
78610 TELEPHONE	401.63	316.67	2,901.63	3,800.00	23.64%
78780 Well Monitoring/Testing	140.94	6,666.67	60,018.08	80,000.00	24.98%
Total Expense	30,763.83	74,080.00	781,768.55	899,410.00	13.08%
Other Income/Expense					
Other Income					
46100 INTEREST INC	0.00	6,250.00	126,118.14	75,000.00	-68.16%
Total Other Income	0.00	6,250.00	45,658.00	75,000.00	
Net Other Income	0.00	6,250.00	45,658.00	75,000.00	
Net Income	-26,853.83	-64,413.33	281,008.85	287,499.00	

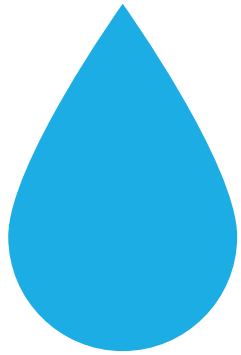
ATTACHMENT 7



# 2024 Annual Report

---

NOVEMBER 11, 2025  
BOARD OF DIRECTORS  
MEETING



# Goal 1: Providing the Most Efficient Use of Water

---

# Exempt Wells Registered with the District

Use	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
Agriculture	1	4	5	13	8	1	1	1	2	3	0	2	1	8	50
Commercial	6	3	1	7	6	6	3	2	2	7	2	6	7	3	61
Domestic	61	75	161	204	133	142	158	207	142	177	223	190	162	169	2204
Golf Course	1	0	1	0	0	0	0	0	0	0	0	0	0	0	2
Industrial	5	0	0	0	0	0	1	0	0	0	2	1	0	1	10
Irrigation	2	10	41	28	28	19	21	17	5	5	8	14	11	13	222
Livestock	27	16	27	14	15	4	11	9	6	17	9	15	12	5	187
Monitoring	8	0	0	0	0	0	1	0	0	0	1	0	0	0	10
Oil / Gas	4	0	4	1	1	0	0	0	0	0	1	0	0	0	11
Other	5	5	12	9	14	6	7	9	8	4	3	1	0	0	83
Public Water	32	4	1	0	0	0	2	1	0	0	2	0	0	2	44
Surface Impoundments	12	6	15	10	2	5	12	15	6	11	11	10	16	17	148
<b>Total</b>	<b>164</b>	<b>123</b>	<b>268</b>	<b>286</b>	<b>207</b>	<b>183</b>	<b>217</b>	<b>261</b>	<b>171</b>	<b>224</b>	<b>262</b>	<b>239</b>	<b>209</b>	<b>218</b>	<b>3032</b>



# Non-Exempt Wells Registered with the District

Use	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
Agriculture	3	10	3	0	1	0	0	7	0	0	3	2	6	3	26
Commercial	3	0	1	1	0	2	2	1	1	0	0	0	5	0	10
Domestic	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Golf Course	22	12	2	0	0	0	0	0	0	0	0	0	0	1	37
Industrial	12	1	0	1	1	0	3	1	0	0	2	1	1	1	26
Irrigation	4	13	10	10	12	11	21	23	8	10	6	13	4	6	127
Livestock	0	0	0	1	0	1	0	0	0	0	0	0	0	0	2
Monitoring	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1
Oil / Gas	44	6	9	0	1	0	0	2	0	0	0	0	0	0	66
Other	0	0	1	0	0	0	0	1	0	3	1	2	0	0	9
Public Water	235	20	8	3	4	5	5	8	11	5	7	6	19	21	318
Surface Impoundments	18	7	5	3	9	9	10	16	3	6	5	4	0	7	100
Total	342	69	39	19	28	28	41	59	23	24	24	28	35	39	798

# Wells Registered with the District

Use	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	Total
Agriculture	4	14	8	13	9	1	1	8	2	3	3	4	7	11	61
Commercial	9	3	2	8	6	8	5	3	3	7	2	6	12	3	52
Domestic	61	75	161	204	133	142	158	207	142	177	223	190	162	169	1598
Golf Course	23	12	3	0	0	0	0	0	0	0	0	0	0	1	38
Industrial	17	1	0	1	1	0	4	1	0	0	4	2	1	2	30
Irrigation	6	23	51	38	40	30	42	40	13	15	14	27	15	19	296
Livestock	27	16	27	15	15	5	11	9	6	17	9	15	12	5	152
Monitoring	9	0	0	0	0	0	1	0	0	0	1	0	0	0	4
Oil / Gas	48	6	13	1	2	0	0	2	0	0	1	0	0	0	72
Other	5	5	13	9	14	6	7	10	8	7	4	3	0	0	21
Public Water	267	24	9	3	4	5	7	9	11	5	9	6	19	23	332
Surface Impoundments	30	13	20	13	11	14	22	31	9	17	16	14	16	24	193
Total	506	192	307	305	235	211	258	320	194	248	286	267	244	257	3830

# Well Inspections in 2024

Month	Collin County	Cooke County	Denton County	Total
January	1	28	4	33
February	11	6	28	45
March	4	8	23	35
April	5	12	56	73
May	5	4	33	42
June	4	5	13	22
July	9	2	18	29
August	1	7	26	34
September	2	21	14	37
October	3	8	6	17
November	1	9	27	37
December	0	5	5	10
Total	46	115	253	414

# Wells Measured for the District's Monitoring Program

Year	Collin County	Cooke County	Denton County	Total
2010	10	15	20	45
2011	12	24	14	50
2012	10	19	21	50
2013	0	6	0	6
2014	9	21	16	46
2015	16	34	29	79
2016	8	11	14	33
2017	6	22	11	39
2018	0	10	3	13
2019	0	2	3	5
2020	7	25	17	49
2021	9	23	22	54
2022	10	23	18	51
2023	12	23	21	56
2024	12	23	22	57

# Water Quality From TCEQ

[illegible]

# Percentage of Registered Non-Exempt Wells Meeting Reporting Requirements

Year	Percentage Meeting Reporting Requirements
2012	85%
2013	89%
2014	95%
2015	96%
2016	92%
2017	82%
2018	93%
2019	93%
2020	92%
2021	89%
2022	91%
2023	92%
2024	93%

# Late Fees and Payments

	Late Fees	Late Payments
Number of Occurrences	201	221
Percentage of Accounts with at Least 1 Occurrence	40%	20%
Percentage of Late Readings/Payments	6%	18%
Amount Paid	\$36,600	\$29,472



# Percentage of Registered Non-Exempt Wells Inspected Annually

Year	Percentage of Wells Inspected
2012	74%
2013	6%
2014	21%
2015	24%
2016	13%
2017	37%
2018	51%
2019	16%
2020	16%
2021	13%
2022	42%
2023	20%
2024	28%

# Non-Exempt Production by County (All Production is in Acre-Feet)

Year	Collin County	Cooke County	Denton County
2012	5,326	6,319	14,885
2013	4,650	5,130	13,422
2014	4,311	4,829	13,712
2015	5,263	4,323	13,308
2016	4,935	4,279	11,275
2017	4,925	4,365	12,958
2018	5,469	4,499	14,505
2019	5,950	4,574	13,602
2020	5,929	5,160	14,367
2021	6,027	5,059	14,900
2022	7,468	4,944	20,004
2023	7,637	5,081	23,671
2024	10,011	5,102	21,096
<b>Average</b>	<b>5,992</b>	<b>4,897</b>	<b>15,516</b>

# Non-Exempt Production by Aquifer (All Production is in Acre-Feet)

Year	River Alluvial	Trinity (Antlers)	Trinity (Paluxy)	Trinity (Twin Mountains)	Washita Group	Woodbine
2012	0	16,534	1,845	4,027	0	4,120
2013	0	14,447	1,738	3,324	24	3,367
2014	0	14,264	1,652	3,125	17	3,795
2015	0	13,440	1,840	3,702	13	3,898
2016	0	12,338	1,433	2,989	16	3,711
2017	30	12,820	1,652	3,262	8	4,477
2018	49	14,336	1,680	4,024	4	4,380
2019	54	13,205	1,995	3,619	0	4,976
2020	64	14,314	2,007	3,438	1	5,361
2021	50	15,603	1,777	3,467	0	4,825
2022	35	18,925	2,210	4,608	11	6,627
2023	48	22,364	2,185	5,043	15	6,735
2024	53	21,032	3,262	4,430	15	7,417
<b>Average</b>	<b>29</b>	<b>15,663</b>	<b>1,944</b>	<b>3,774</b>	<b>10</b>	<b>4,899</b>

# Non-Exempt Production by Use

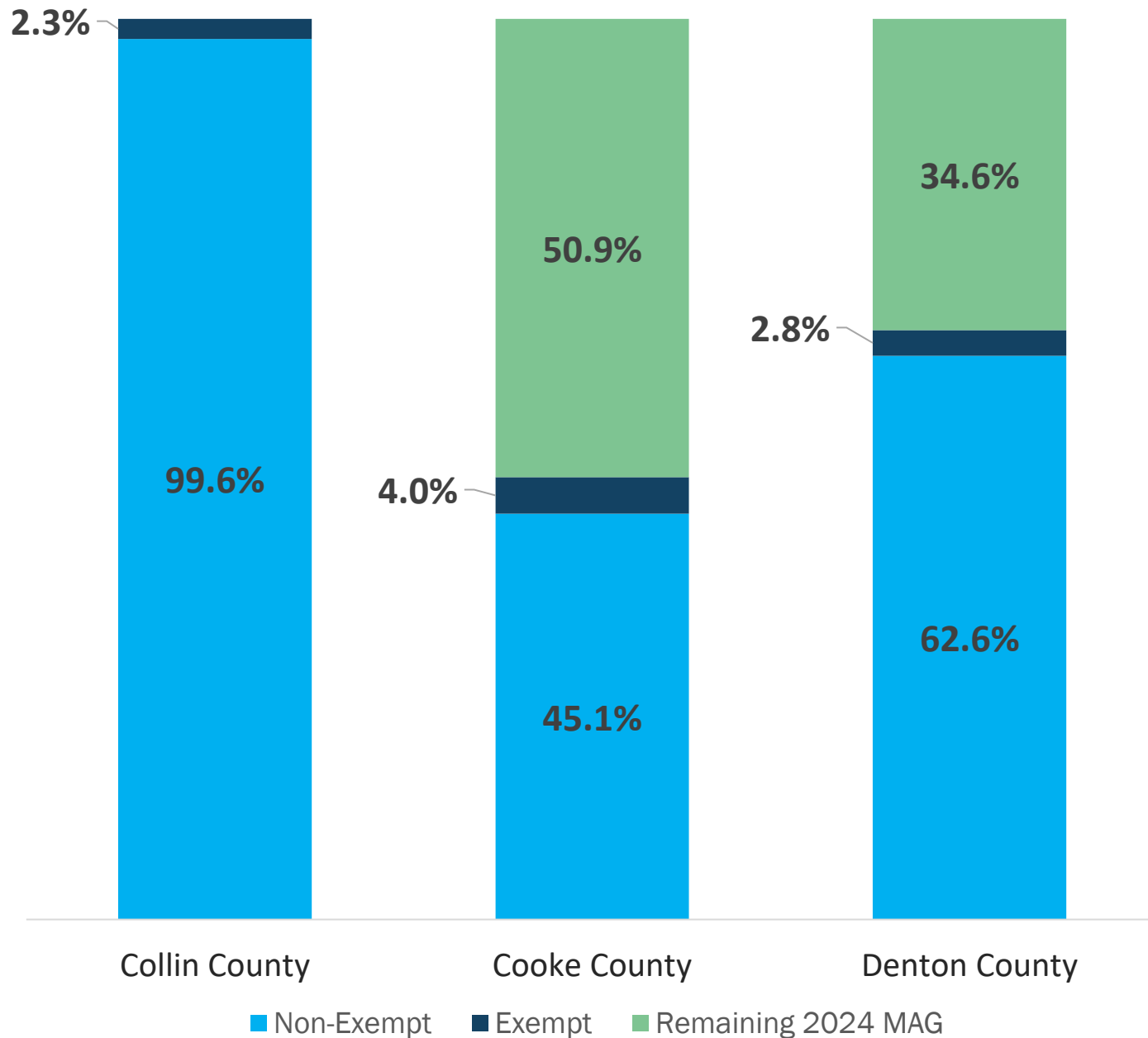
(All Production is in Acre-Feet)

Year	Public Water	Golf Course	Agriculture	Irrigation	Surface Impoundments	Oil / Gas	Industrial	Livestock	Commercial	Other
2012	16,889	3,043	1,471	637	1,128	2,200	288	749	122	0
2013	15,105	2,672	1,241	607	1,165	1,289	212	608	2	0
2014	15,206	2,468	1,614	684	781	1,619	198	189	92	1
2015	15,908	2,318	1,302	1,188	618	1,084	226	50	198	1
2016	15,845	1,661	945	995	607	204	191	0	37	2
2017	16,240	1,794	1,328	1,150	947	399	294	7	88	3
2018	17,388	2,195	1,033	1,457	942	1,057	263	12	124	3
2019	16,538	2,252	1,390	1,841	1,165	283	246	2	132	1
2020	18,202	1,608	1,749	1,995	1,007	248	221	6	147	1
2021	18,814	1,673	1,053	1,855	1,104	797	273	5	129	20
2022	20,904	2,416	2,140	3,020	1,715	1,667	289	4	90	83
2023	23,046	2,748	1,616	3,173	4,478	678	345	6	122	149
2024	24,918	3,311	1,456	3,747	1,661	536	343	2	139	69
Average	18,077	2,320	1,411	1,719	1,332	928	261	126	109	26

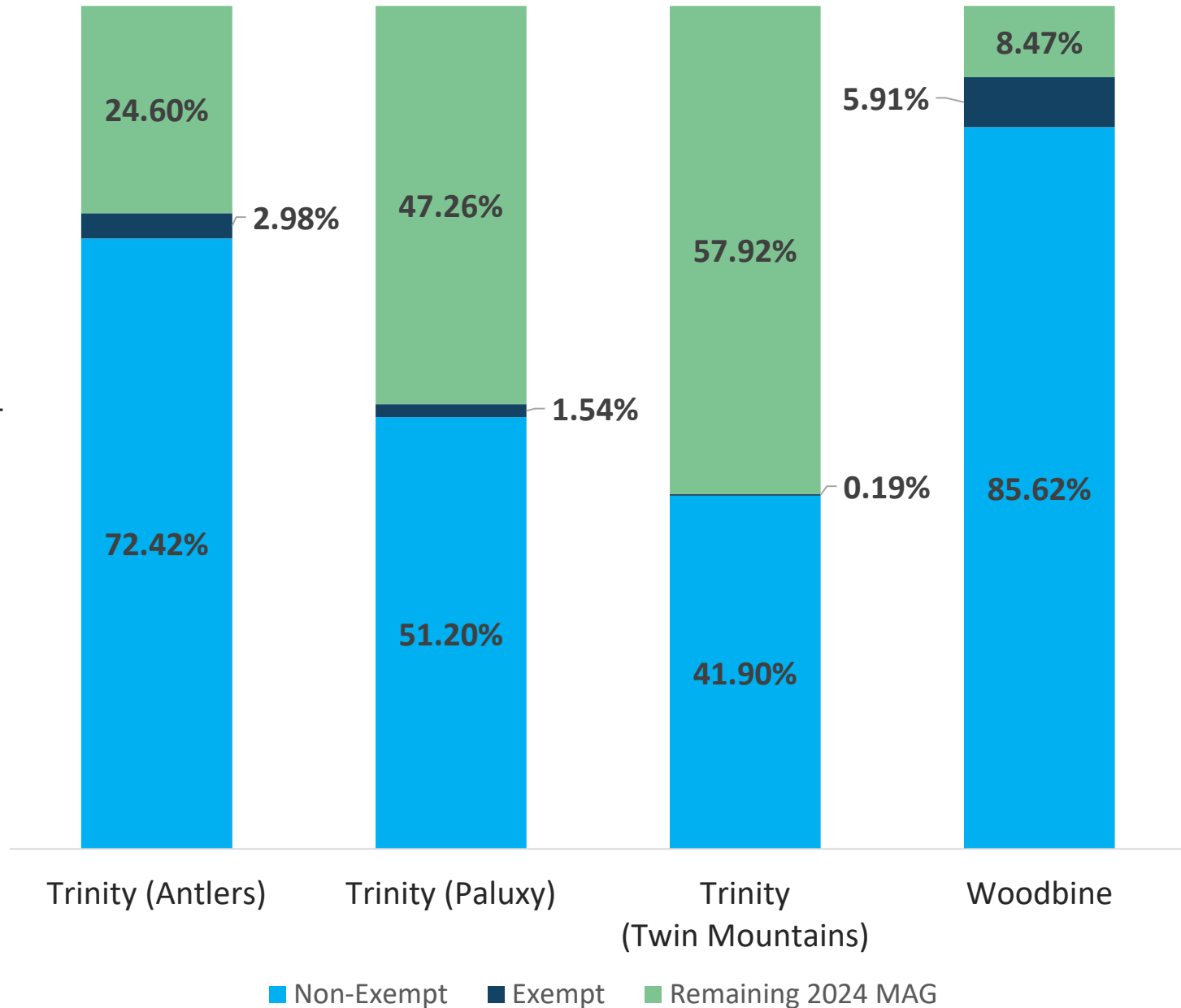
# Estimated Exempt Production (All Production is in Acre-Feet)

Use	Active Wells	Estimated Production (Ac-ft)	3x Estimated Production (Ac-ft)	Methodology
Agriculture	50	114	343	Average time pumping per day of 2 hours
Commercial	61	10	31	Assumed average consumption is 150 gallons per day
Domestic Use	2204	370	1,111	Assumed average consumption is 150 gallons per day
Industrial/Manufacturing	10	23	69	Average time pumping per day of 2 hours
Irrigation	222	507	1,522	Average time pumping per day of 2 hours
Livestock	187	427	1,282	Average time pumping per day of 2 hours
Oil/Gas	11	25	75	Average time pumping per day of 2 hours
Other	83	190	569	Average time pumping per day of 2 hours
Pond/Surface Impoundments	148	338	1,015	Average time pumping per day of 2 hours
Public Water System	44	302	905	Average time pumping per day of 6 hours
<b>Total</b>	<b>3,020</b>	<b>2,306</b>	<b>6,922</b>	

# Average Production Compared to 2024 MAG by County



# Average Production Compared to 2024 MAG by Aquifer





# Permits Approved by the Board

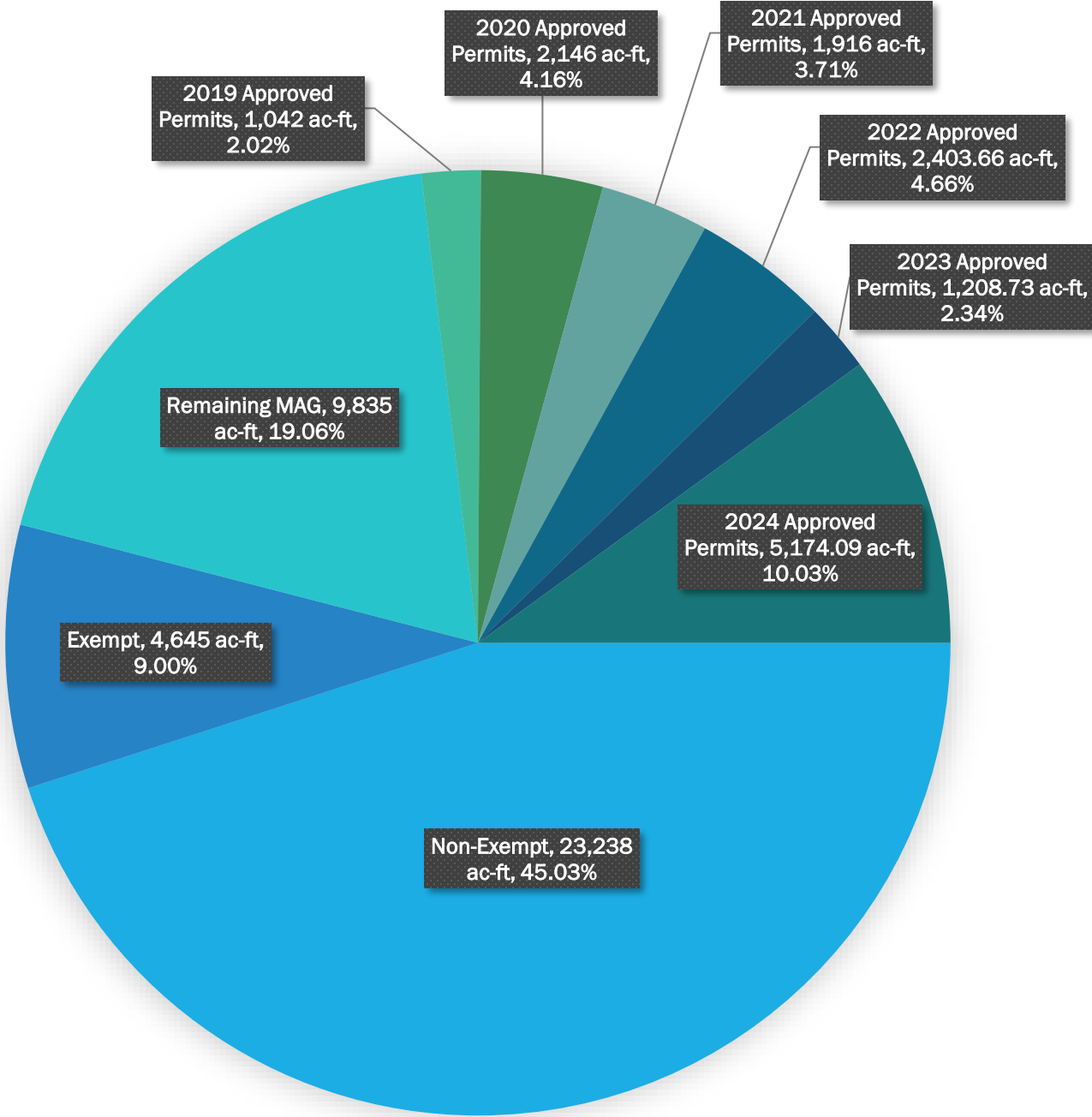
	2019	2020	2021	2022	2023	2024	Total
New Permits	13	20	22	31	18	29	133
Permit Amendments	0	2	5	1	0	0	8
Total Permits	13	22	27	32	18	29	141
# of Wells	21	41	79	38	29	61	269
Requested Vol (gal)	339,621,618	696,214,100	2,061,546,231	783,233,692	393,866,795	1,685,981,953	5,960,464,389

Aquifer	2019	2020	2021	2022	2023	2024	Total
Trinity (Antlers)	4	10	8	11	12	17	62
Trinity (Paluxy)	4	2	6	6	2	3	23
Trinity (Twin Mountains)	2	0	1	3	—	—	6
Woodbine	3	8	7	12	4	9	43
Total	13	20	22	32	18	29	134

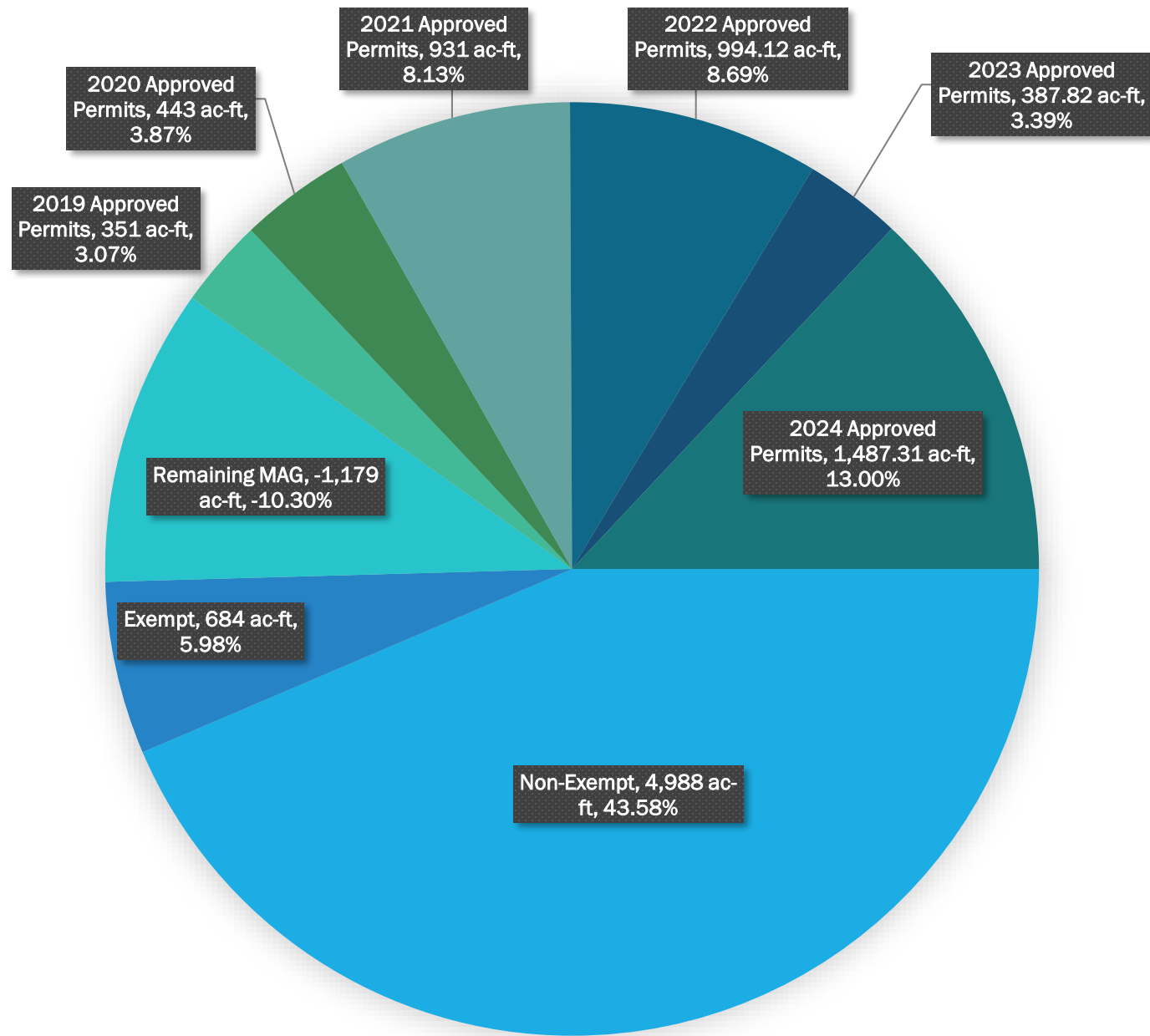
# Permits Approved by the Board

Use	2019	2020	2021	2022	2023	2024	Total
Agriculture Irrigation	0	0	2	1	1	0	4
Agriculture Irrigation and Surface Impoundment(s)	0	1	1	1	0	1	4
Concrete Production	1	0	1	3	1	3	9
Construction	0	2	1	3	0	2	8
Fire Suppression System	0	1	1	0	0	0	2
Landscape Irrigation	4	5	1	5	3	2	20
Landscape Irrigation and Surface Impoundment(s)	3	6	7	13	10	4	43
Oil/Gas Production, Surface Impoundment(s), and Livestock	0	0	1	0	0	0	1
Public Water System	5	4	6	5	1	13	34
Surface Impoundment(s)	0	1	1	0	0	2	4
Total	13	20	22	31	16	27	129

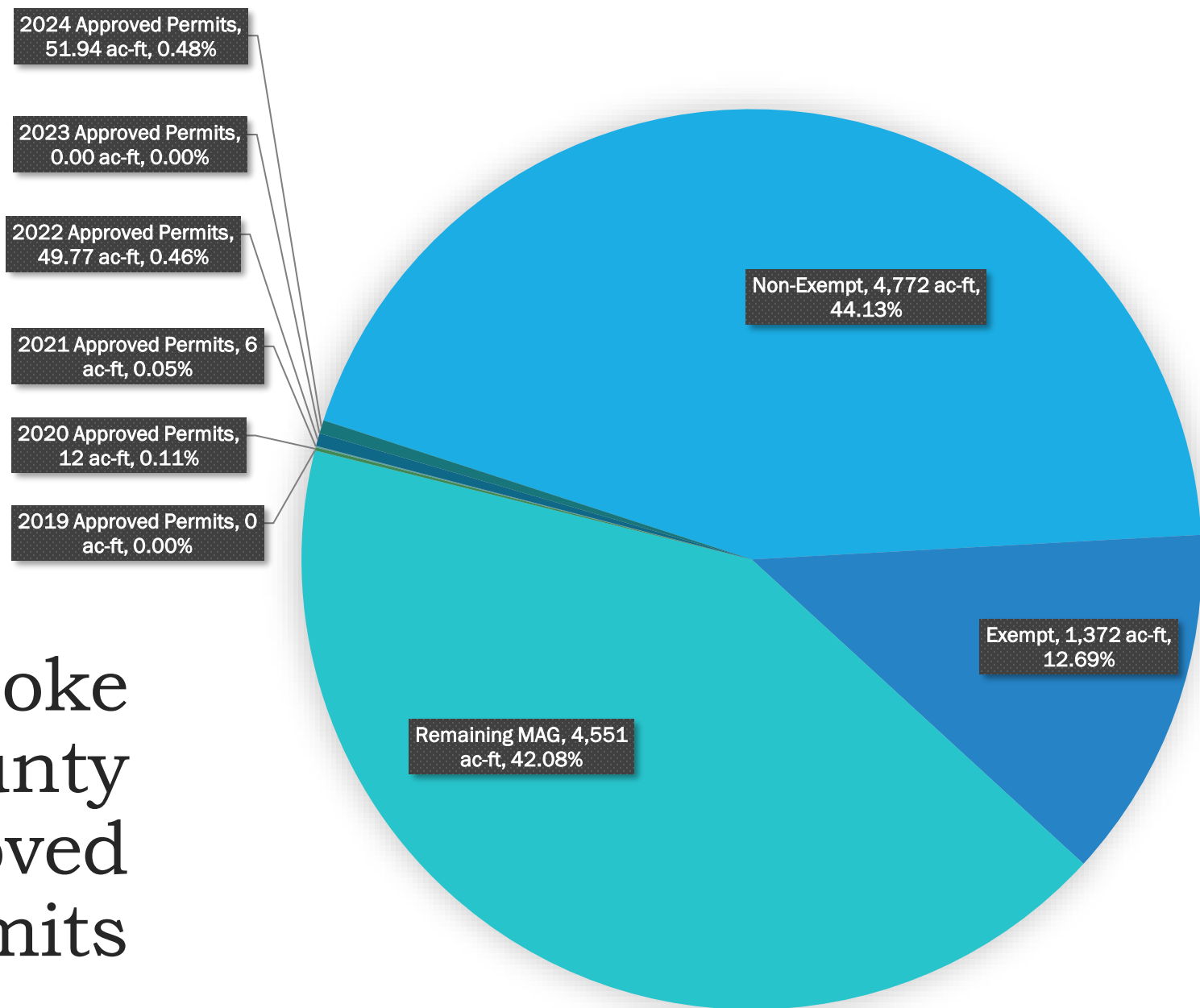
# Districtwide Approved Permits



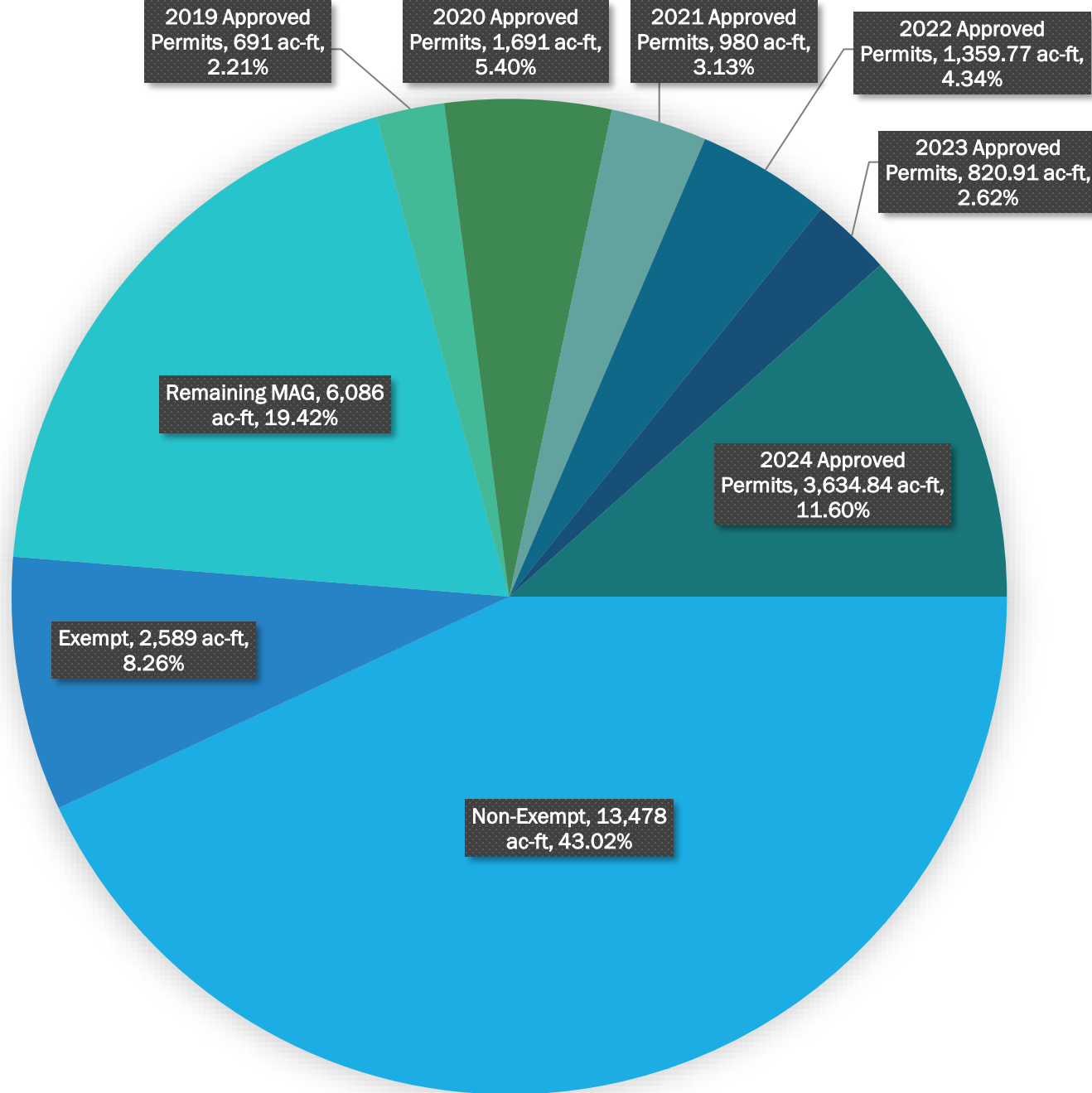
# Collin County Approved Permits



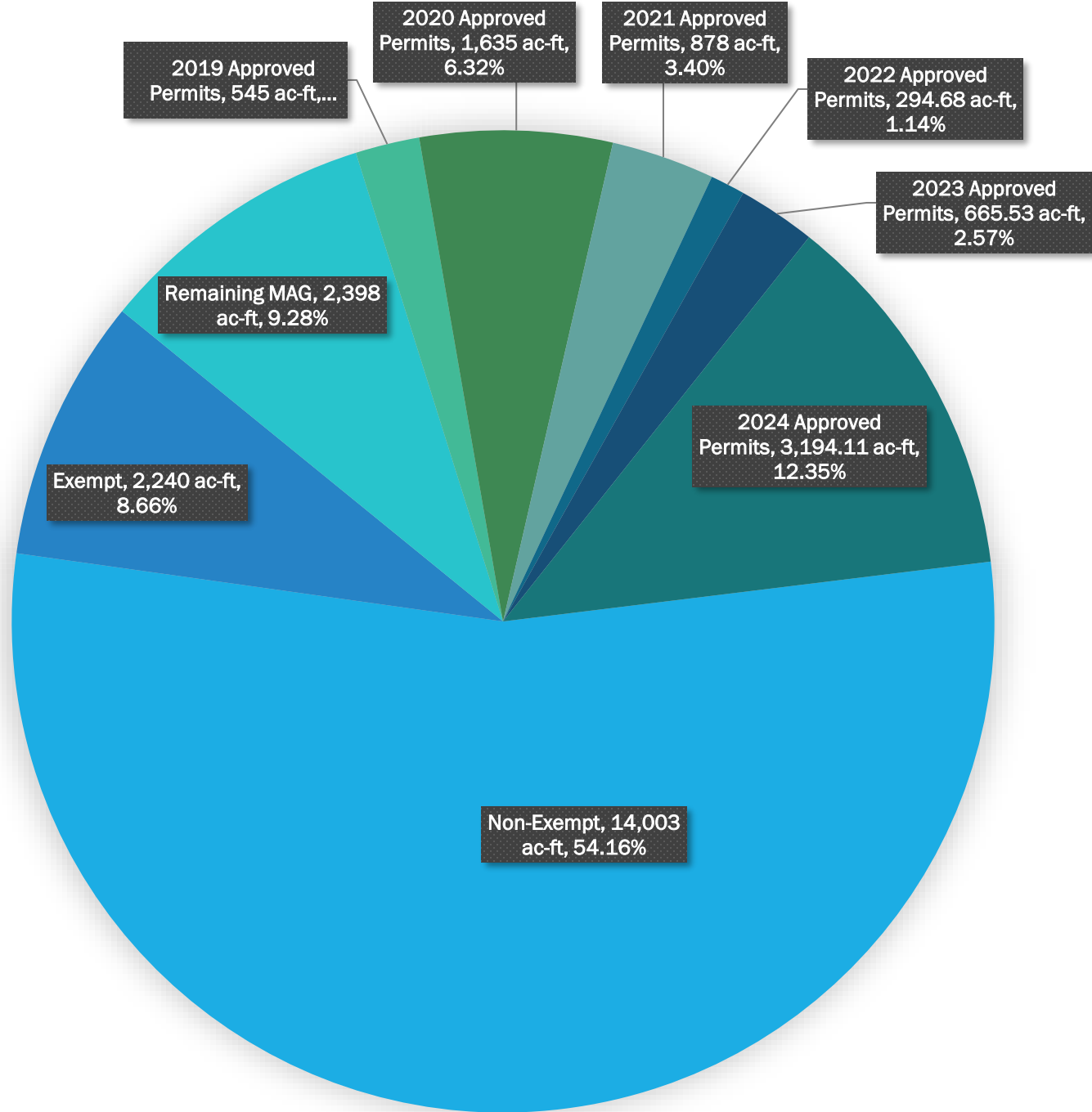
# Cooke County Approved Permits



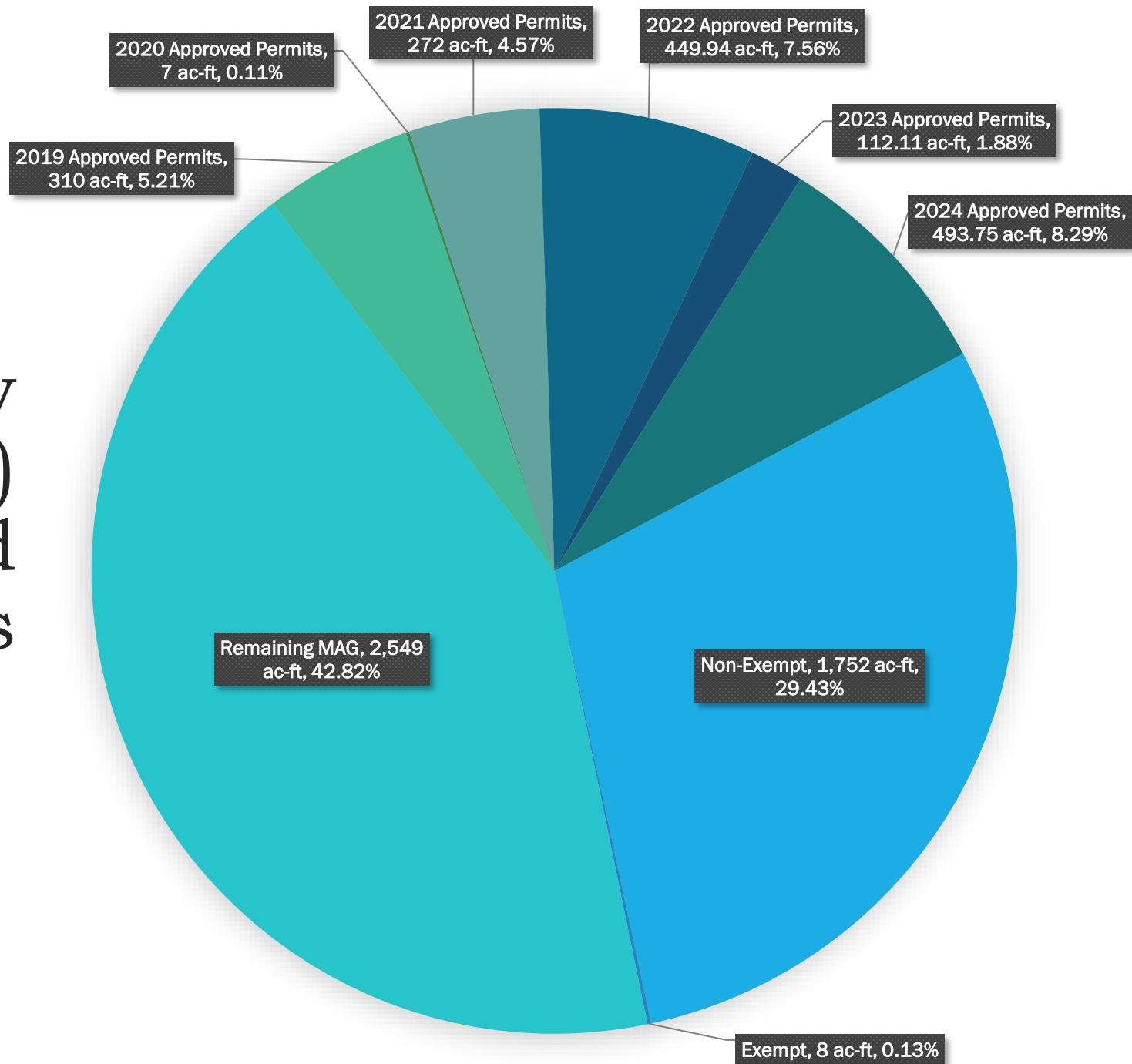
# Denton County Approved Permits



# Trinity (Antlers) Approved Permits

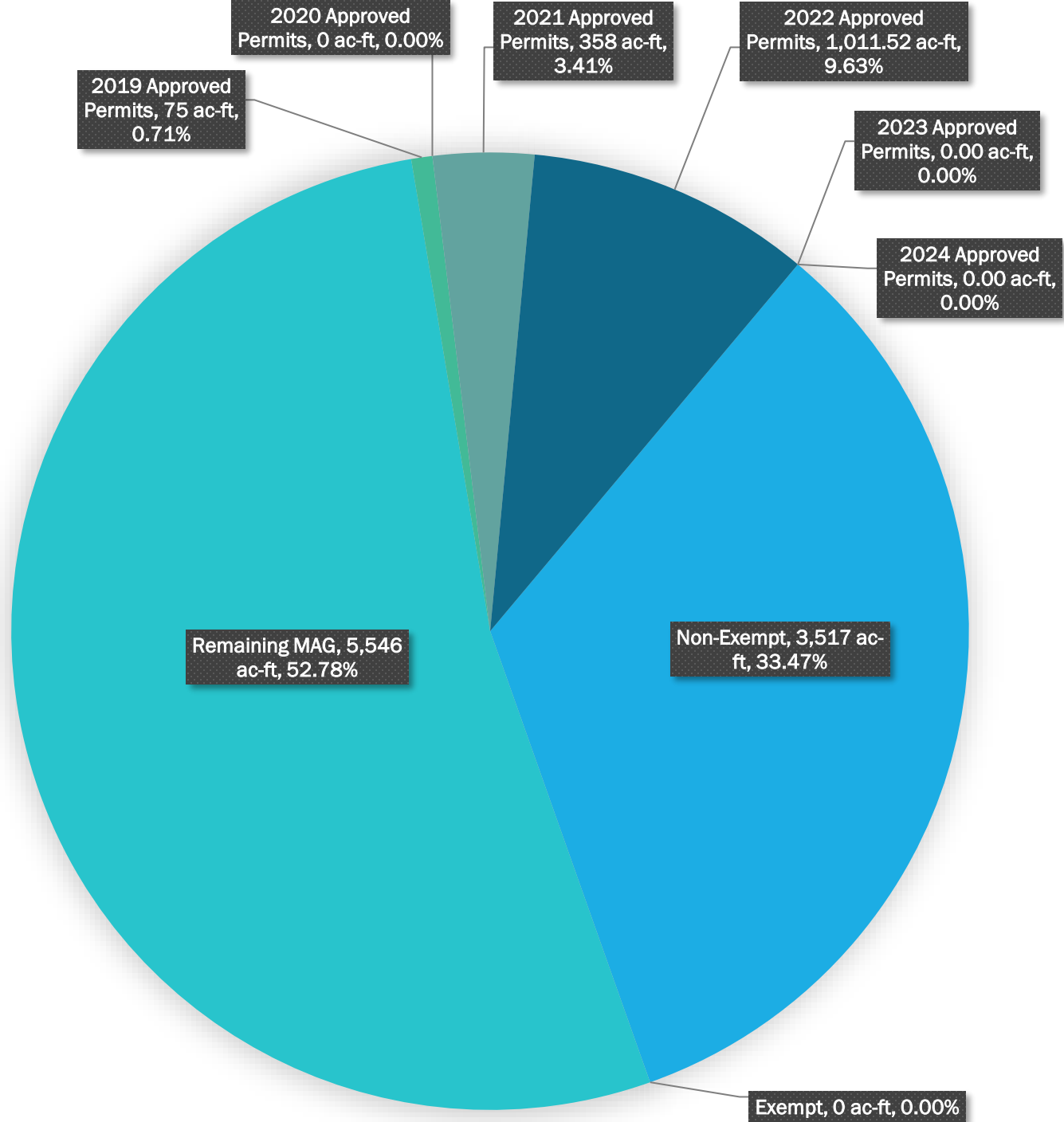


# Trinity (Paluxy) Approved Permits

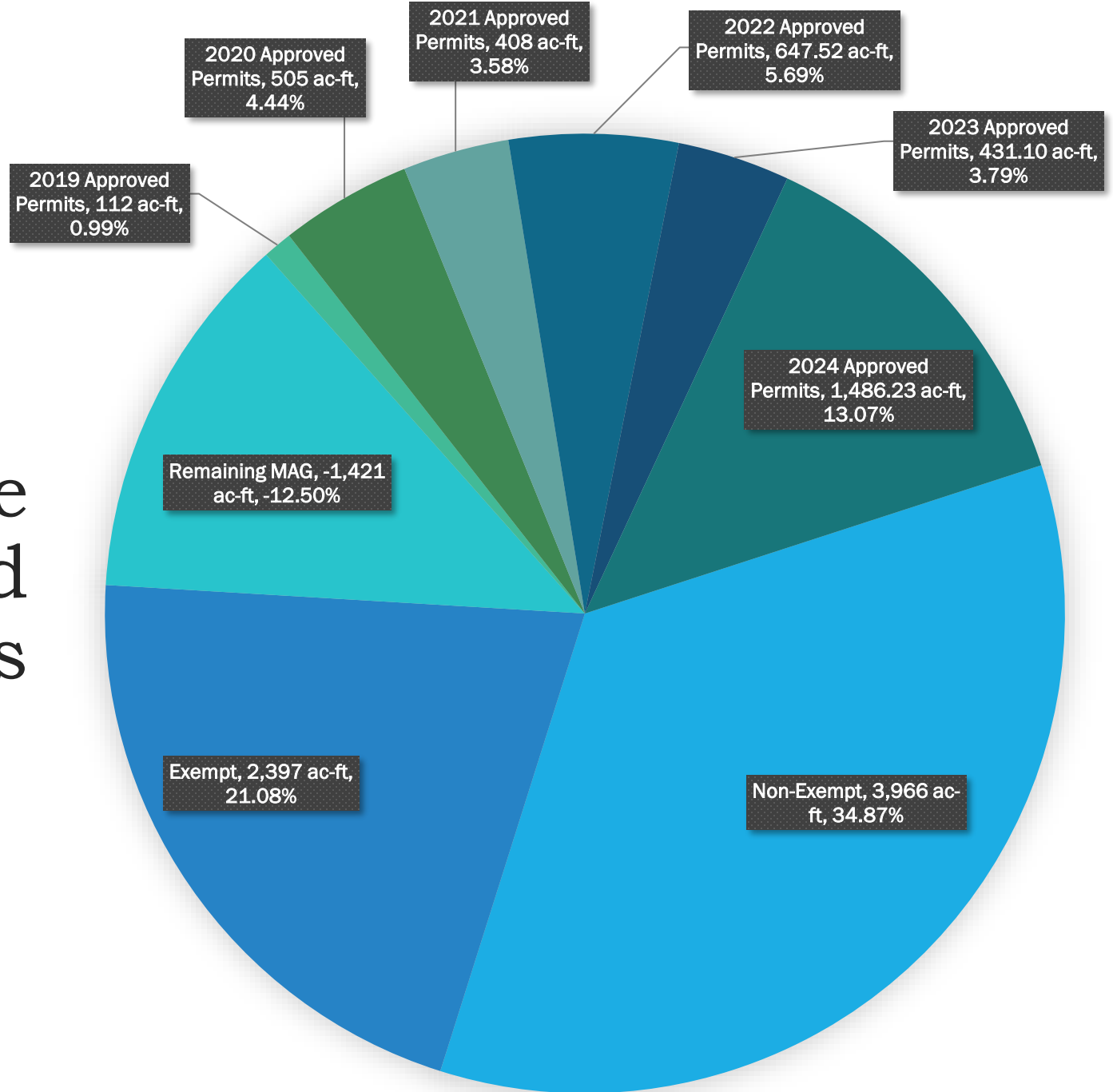




# Trinity (Twin Mtns) Approved Permits

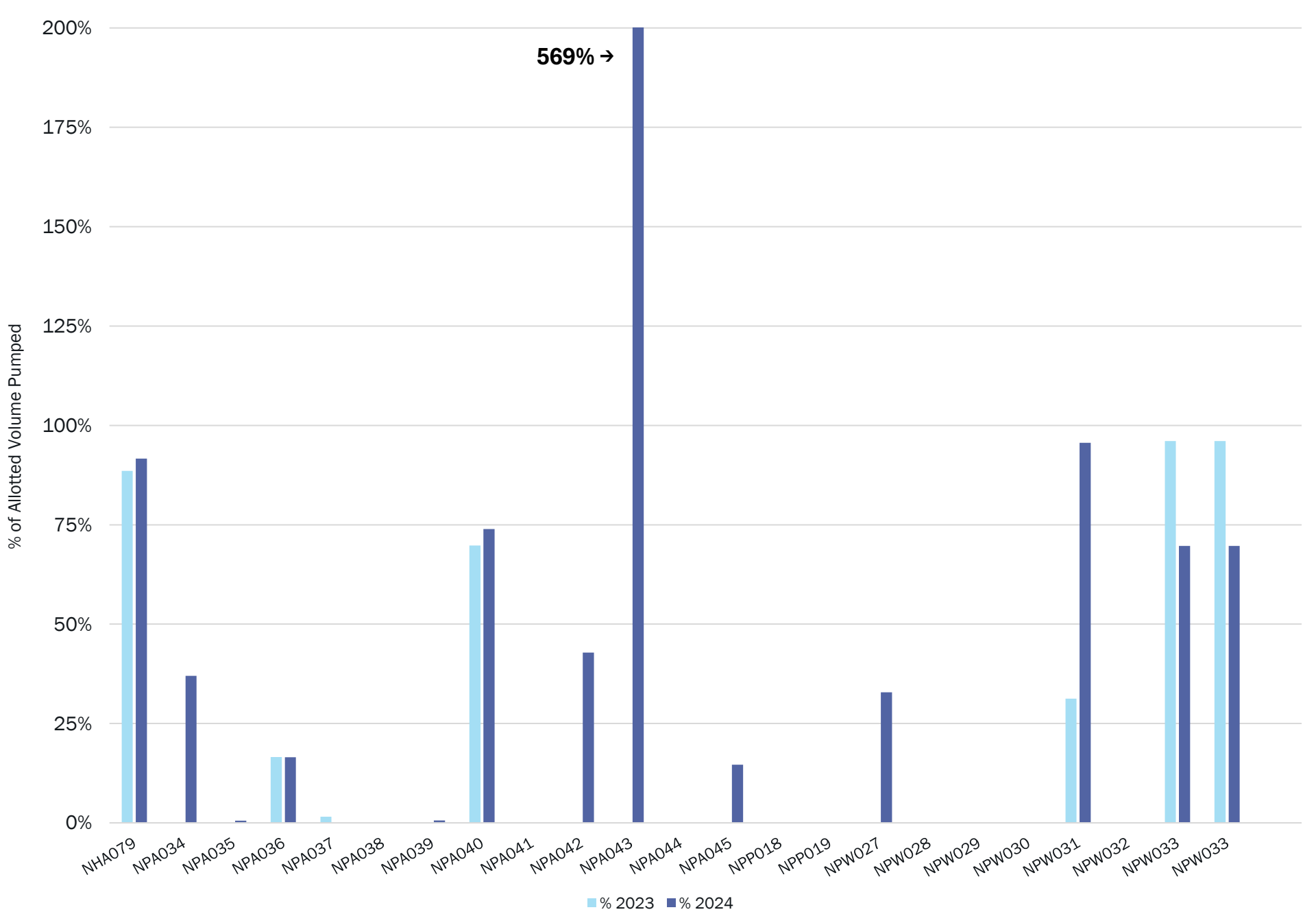


# Woodbine Approved Permits

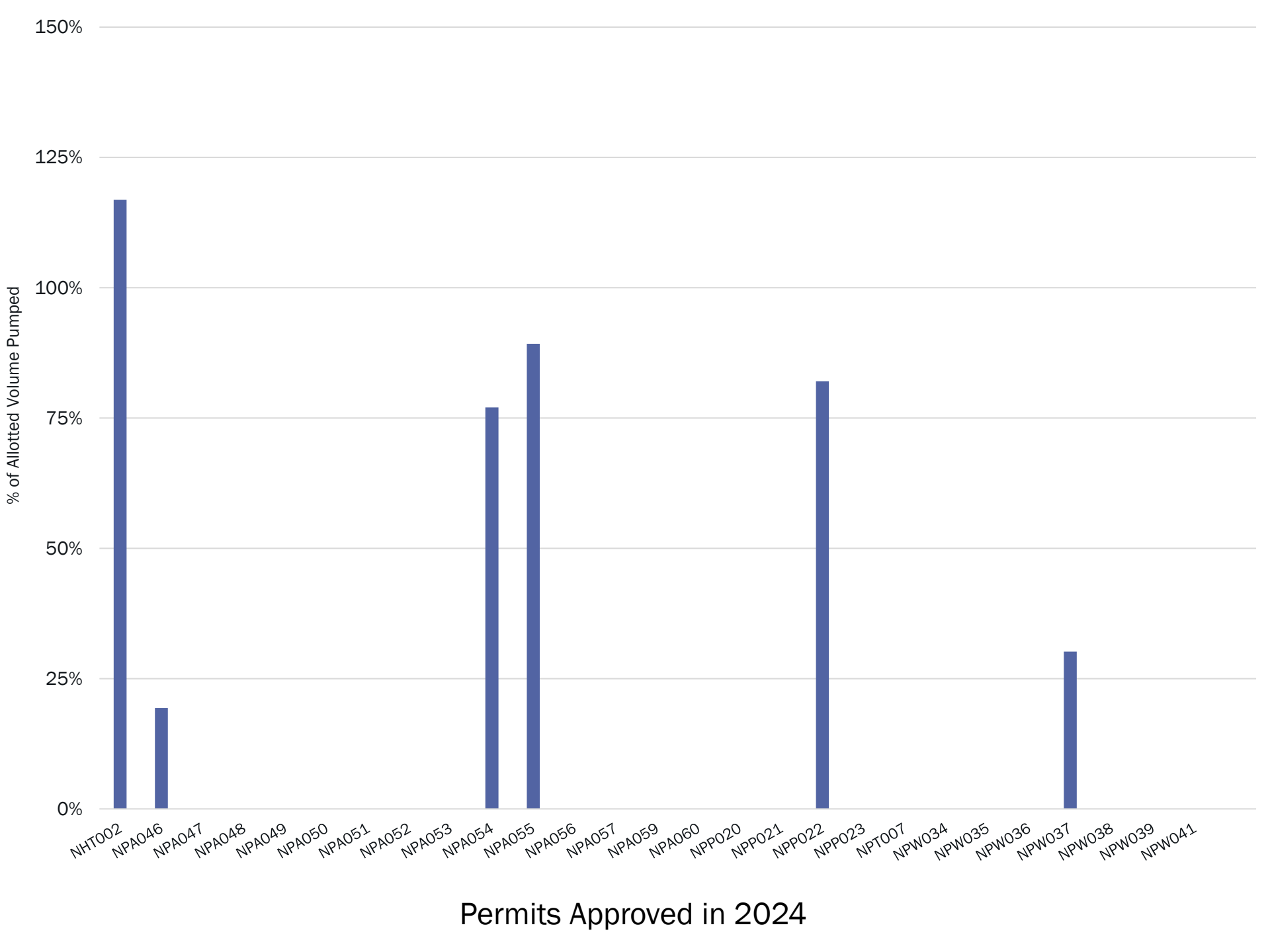


# Permitted Amounts vs Actual Production

	2020	2021	2022	2023	2024
Approved Permits as of January 1	13	33	56	82	105
Permitted Amount (gal/yr)	342,247,618	1,321,894,918	2,867,721,869	3,533,534,273	4,985,308,352
Annual Production (gal/yr)	90,804,741	489,524,953	1,374,593,939	1,679,097,433	3,180,807,627
Percentage	26.5%	37.0%	47.9%	47.5%	63.8%
Over Production (gal)	7,882,000	9,268,000	16,386,229	103,082,620	180,861,583



Permits Approved in 2023





## Goal 2: Controlling and Preventing Waste of Groundwater

---

# Total Fees Paid and Groundwater Usage Based on the Fees Paid

Year	Total Fees Paid	Total Groundwater Used (gallons)	Total Groundwater Used (ac-ft)
2015	\$739,685	7,396,850,000	22,700
2016	\$625,978	6,259,780,000	19,211
2017	\$625,969	6,259,690,000	19,210
2018	\$792,081	7,290,180,000	22,373
2019	\$713,307	7,133,070,000	21,891
2020	\$714,995	7,149,950,000	21,942
2021	\$826,874	8,268,740,000	25,376
2022	\$1,061,373	10,613,730,000	32,572
2023	\$1,020,753	10,207,530,000	31,326
2024	\$1,112,706	11,127,060,000	34,148
Average	\$823,372	8,233,720,000	25,268

# Violations and Investigations of Potential Waste of Groundwater

- 3 Owners/Drillers accounting for 3 violations
- No reports of potential waste



# Goal 3: Controlling and Preventing Subsidence

---



Due to the geology of the Northern Trinity/Woodbine Aquifers in the District, problems resulting from water level declines causing subsidence are not technically feasible and as such, a goal addressing subsidence is not applicable. The District's Hydrogeologist presented subsidence information to the Board of Directors in 2019.

---



## Goal 4: Addressing Conjunctive Surface Water Management Issues

---

# Region C and GMA 8

---

- Region C Water Planning Group held 4 meetings in 2024, on April 29<sup>th</sup>, September 30<sup>th</sup>, October 16<sup>th</sup>, and October 28<sup>th</sup>. General Manager Paul Sigle attended the meetings.
- Groundwater Management Area 8 (GMA 8) held 3 meetings in 2024, on May 15<sup>th</sup>, September 5<sup>th</sup>, and October 31<sup>st</sup>. General Manager Paul Sigle, Board Members Ronny Young and Greg Peters, and District Staff attended the meetings.

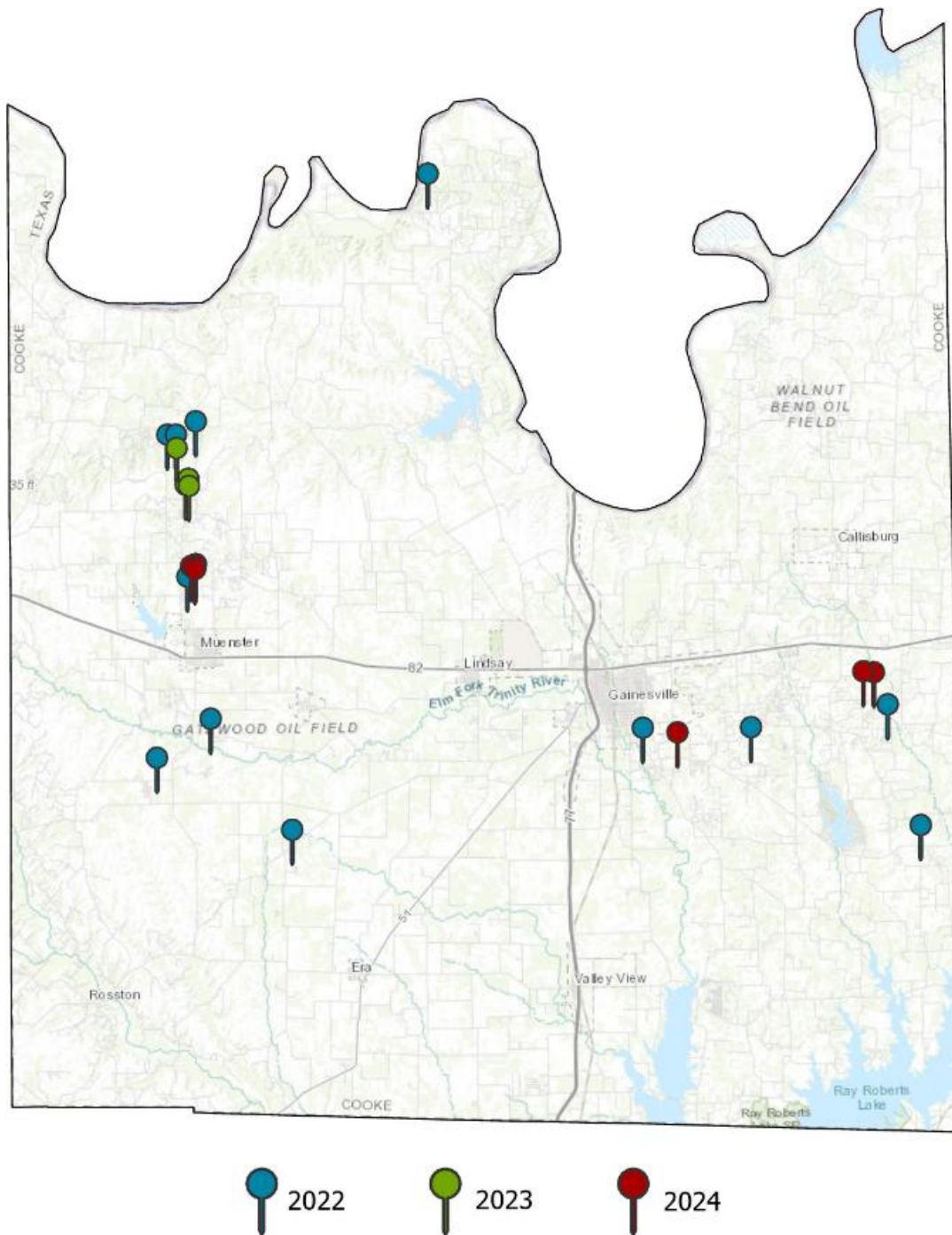
# Goal 5: Addressing Natural Resource Issues

---

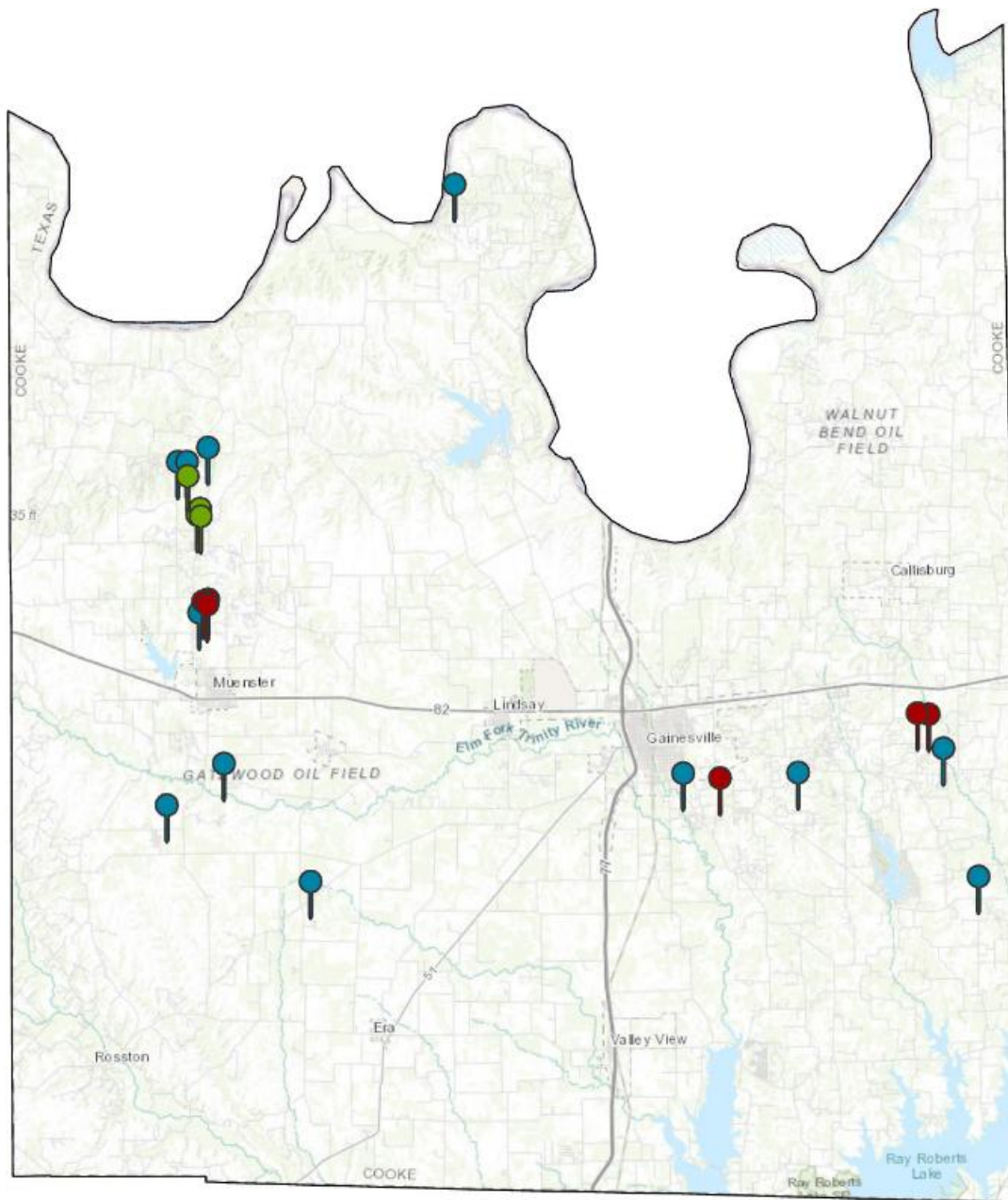


# Reported Injection Wells

- 2022: 12 Applications
- 2023: 4 Applications
- 2024: 7 Applications

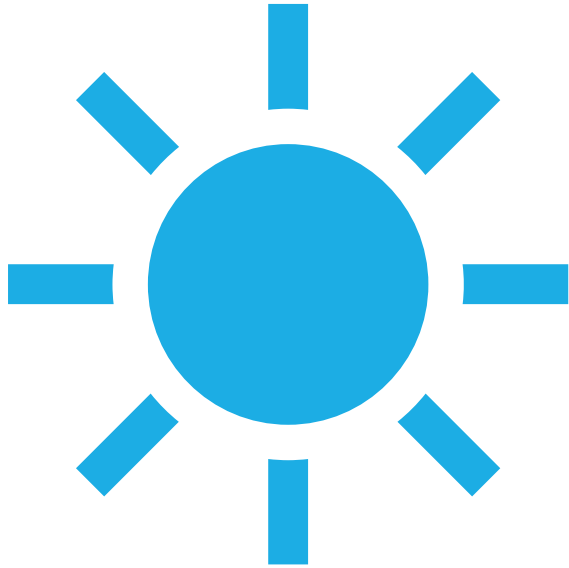


# Reported Injection Wells (2024)



- 1 Application was protested
- 0 Applications were dismissed
- 0 Applications were withdrawn
- 7 Applications were granted



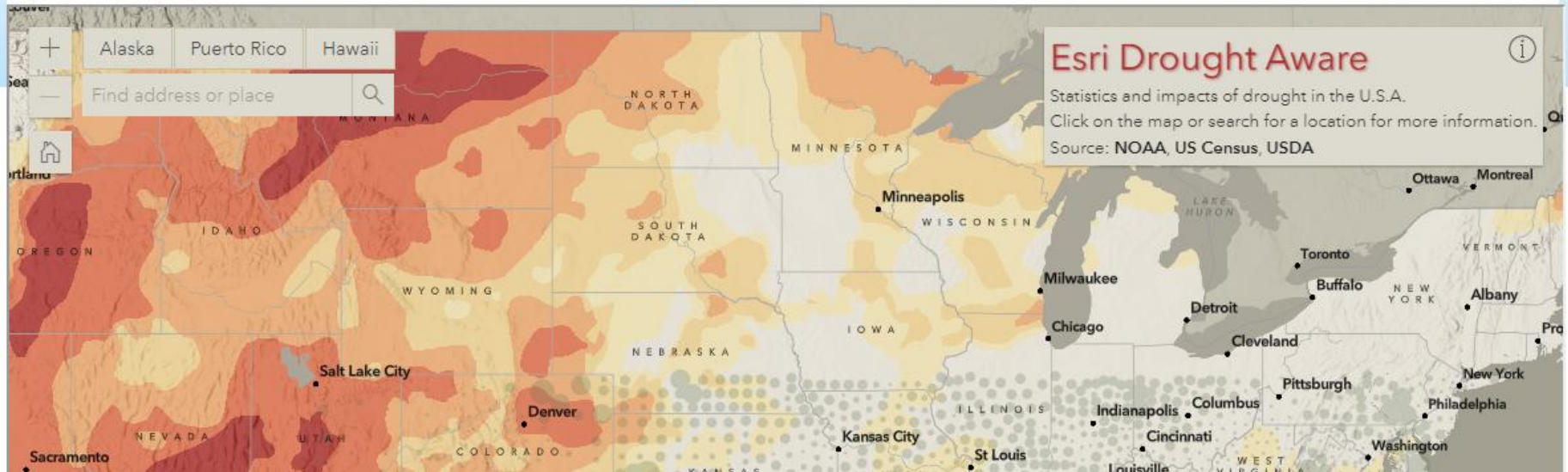


## Goal 6: Addressing Drought Conditions

---



## Drought Information



# Drought Information

Goal 7: Addressing  
Conservation,  
Recharge  
Enhancement,  
Rainwater Harvesting,  
Precipitation  
Enhancement, and  
Brush Control

---





## Conservation

### Conservation Tips:

The NTGCD would like to encourage residents to conserve water. During fall and winter months, lawns in our region require much less irrigation as the grasses go dormant.

How much water do you use at your home? Estimate your daily and annual water use and learn methods to conserve water at the [Home Water Works site](#).

#### Water Conservation Links

[Home Water Conservation Guide](#)

[Water IQ by the Texas Water Development Board](#)

[Drought Preparedness Council Situation Report](#)

#### Brush Control Links

[State Water Supply Enhancement Plan \(January 2017\)](#)

[Texas State Soil and Water Conservation Board](#)

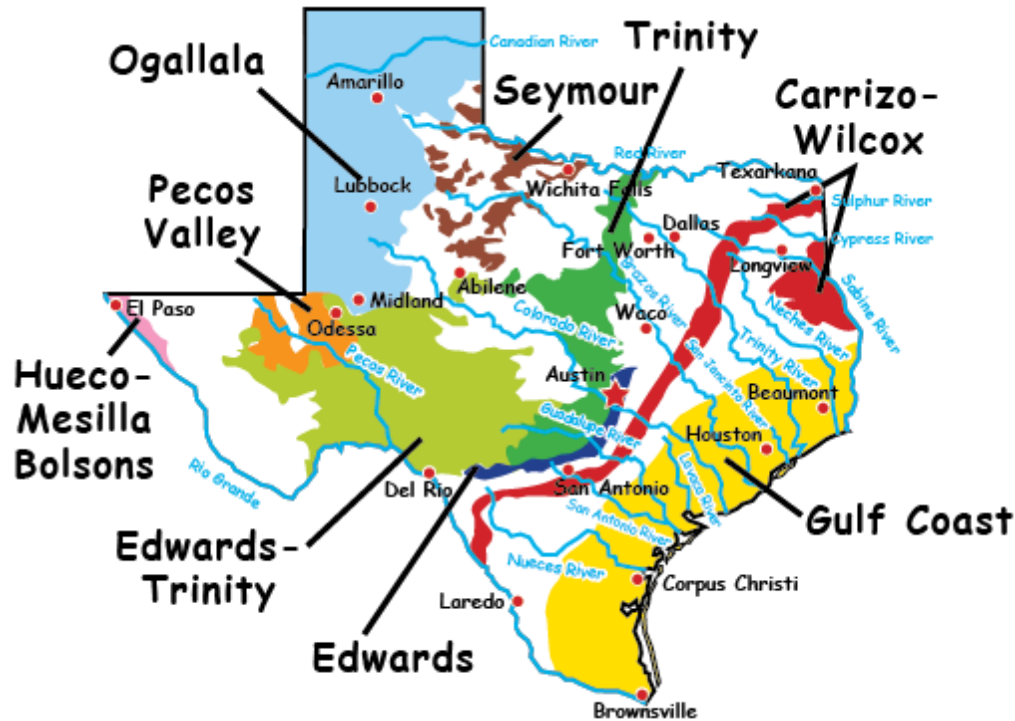
[AgriLife Extension Texas A&M System Brush Control Program](#)

#### Rainwater Harvesting Links

[TWDB Rainwater Harvesting Information](#)

# Conservation Links of the District Website

# MAJOR RIVERS



## Major Rivers Curriculum

---



# Goal 8: Achieving Desired Future Conditions of Groundwater Resources

---

- Summary
- Woodbine Well Analysis
- Woodbine Spatial Analysis
- Paluxy Well Analysis
- Paluxy Spatial Analysis
- Glen Rose Well Analysis
- Glen Rose Spatial Analysis
- Antlers Well Analysis
- Antlers Spatial Analysis
- Twin Mountains Well Analysis
- Twin Mountains Spatial Analysis



Select County or entire GCD

GCD

### DFC Summary for Slope Analysis

Aquifer	County	Adopted DFC (ft of Avg. Drawdown)	DFC Period (Years)	Annual DFC (ft/yr of Avg. Drawdown)	Current Trend (ft/yr of Avg. Drawdown)	Current Status (+ indicates value above DFC/ - indicates value below DFC)
Woodbine	GCD	278	60	-4.63	-0.72	3.91
Paluxy	GCD	671	60	-11.18	-6.38	4.8
Glen Rose	GCD	341	60	-5.68		
Antlers	GCD	290	60	-4.83	-2.78	2.05
Twin Mountains	GCD	569	60	-9.48	-7.11	2.37

### DFC Summary for Spatial Analysis

Aquifer	County	Adopted DFC (ft of Avg. Drawdown)	DFC Period (Years)	Annual DFC (ft/yr of Avg. Drawdown)	Current Trend (ft/yr of Avg. Drawdown)	Current Status (+ indicates value above DFC/ - indicates value below DFC)
Woodbine	GCD	278	60	-4.63	13.11	17.74
Paluxy	GCD	671	60	-11.18	9.98	21.16

# DFC Evaluation Tool

# Slope and Spatial Analysis Comparison

---

<i>Aquifer</i>	<i>County</i>	<i>Slope Analysis</i>	<i>Spatial Analysis</i>
		<i>Current Status</i>	<i>Current Status</i>
<i>Trinity (Antlers)</i>	Collin	—	-30.7
	Cooke	-1.95	-13.39
	Denton	5.14	-17.18
	<b>District</b>	<b>-1.67</b>	<b>-12.98</b>
<i>Trinity (Paluxy)</i>	Collin	-1.28	-1.36
	Denton	-3.94	-13.85
	<b>District</b>	<b>-3.56</b>	<b>-1.38</b>
<i>Trinity (Twin Mountains)</i>	Collin	-10.23	—
	Denton	-4.36	—
	<b>District</b>	<b>-5.53</b>	—
<i>Woodbine</i>	Collin	-2.39	11.88
	Cooke	0.11	5.12
	Denton	-0.38	26.56
	<b>District</b>	<b>-1.51</b>	<b>16.08</b>



# Any Questions?

---

PAUL M. SIGLE, GENERAL MANAGER



ATTACHMENT 8

**ADMINISTRATIVE SERVICES AGREEMENT  
BETWEEN THE GREATER TEXOMA UTILITY AUTHORITY AND  
THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

STATE OF TEXAS	§	STATE OF TEXAS
	§	
GREATER TEXOMA UTILITY AUTHORITY	§	NORTH TEXAS GROUNDWATER
	§	CONSERVATION DISTRICT

This Agreement, made and entered into by and between the Greater Texoma Utility Authority, hereinafter referred to as ("Authority") and the North Texas Groundwater Conservation District in Collin, Cooke, and Denton Counties, Texas, hereinafter referred to as ("District").

WITNESSETH:

WHEREAS, the District is experiencing a need for administrative services in order to achieve the objectives provided in its enabling legislation and Chapter 36 of the Texas Water Code; and

WHEREAS, the Authority has staff experienced in water related activities and has provided administrative services to the District since November 2010; and

WHEREAS, the District has determined that it is in the best interest of the District to engage the Authority to assist in providing administrative assistance in establishing the District's programs and activities; and

WHEREAS, the District has determined that the Scope of Services dated November 18, 2025 from the Authority, is in the best interest of the District and that the Authority is qualified and capable of providing such services;

NOW, THEREFORE, in consideration of the mutual covenants contained herein, and of the terms and conditions hereinafter set forth, the parties agree as follows:

1. The Scope of Services. The term "Scope of Services" as used herein refers to the Scope of Services made and submitted by the Authority to the District dated November 18, 2025, as amended, modified, or supplemented herein. (attached hereto and fully incorporated herein as "Exhibit A")

The Scope of Services is a general guideline for the commencement of administrative activities and related services. Said Scope of Services is superseded by specific terms of this Agreement, which may be amended in writing from time to time upon agreement of the Authority and the District.

2. Administrative Services. The Authority shall perform administrative services for the District at the direction of the District Board, and the District Board President to the extent that the Board President's direction does not conflict with any District or Authority rule, policy, or order of the District or Authority Board. Such directions from the District Board and Board President regarding the performance of administrative services shall supplement any specific services delineated in this Agreement or the attached Proposal. Administrative services shall include, but not be limited to recording and communication services, database collection and well registration services, as well as assistance in developing personnel policies, operating

procedures, refining of temporary rules and developing a management plan. Administrative services shall also include performance of the duties of the "General Manager" as set forth in the District's Temporary District Rules, Bylaws, rules and orders, subject to the directions and orders of the District Board and Board President. The Authority shall not retain outside professional services to be reimbursed by the District without prior authorization from the District. The District Board shall retain ultimate authority in decision-making under the District's Rules.

3. Charges and Payment. Monthly payments shall be made by the District to the Authority for actual costs incurred including, but not limited to hourly wages and benefits of the Authority employees as set forth in the Scope of Services, extra travel costs to and from the District, and other direct costs, including fees for professional services. The Authority shall invoice the District for any such services performed hereunder during the preceding thirty (30) day period, said invoice to be presented by the 25<sup>th</sup> day of the following month. Said invoice shall be itemized in such a manner that the District may determine the reasonableness of the charges submitted. The District shall pay the full amount of invoices received from the Authority by the tenth day of the month following receipt of any such invoice unless notice of protest or disagreement is given to the Authority within seven (7) business days after receipt of said invoice. Failure of the Authority and the District to agree upon payment of such invoice within thirty (30) days of protest shall be grounds for termination under Paragraph 4 unless the parties can otherwise agree in writing to a schedule of payment.

4. Terms of Agreement. The Term of this Agreement shall be for a five (5) year period commencing as of the effective date of this Agreement, which shall be the later date that the District or the Authority executes this Agreement. This Agreement may be renewed upon expiration of the Term of this Agreement by written agreement between the parties. Either the District or the Authority may terminate this agreement for any reason at any time upon ninety (90) days written notice of termination to the other party. Should the Authority or the District elect to terminate this Agreement, the District shall remain responsible for its share of any costs for which it is obligated that remain existing and unpaid as of the effective date of termination.

5. Indemnity. Neither the District nor the Authority shall be liable to the other for loss, either direct or consequential. All such claims for any and all loss, however caused, are hereby waived. Said absence of liability shall exist whether or not the damage, destruction, injury, or loss of life is caused by the negligence of either party or of any of their respective agents, servants, or employees. It is contemplated that each party shall look to its respective insurance carriers for reimbursement of any such loss. Neither party shall have any interest or claim in the other's insurance policy or policies, or the proceeds thereof, unless it is specifically covered therein as an additional insured. Nothing contained in this Agreement is intended by either party to create a partnership or joint venture, and any implication to the contrary is hereby expressly disavowed. It is understood and agreed that this Agreement does not create a joint enterprise, nor does it appoint any party as an agent of any other party, for any purpose whatsoever. It is understood and agreed that by execution of this Agreement, no governmental powers or immunities are waived or surrendered by either the District or the Authority.

6. Independent Contractor. The Authority is, and shall perform this agreement as, an independent contractor, and as such, shall have and maintain complete control over all of its employees, subcontractors, agents, and operations. Neither the Authority nor anyone employed by it shall be, represent, act, purport to act or be deemed to be the agent, representative, subcontractor, employee, officer or servant of the District. No employee or agent of the District shall be, represent, act, or purport to act or be deemed to be the agent, representative, subcontractor, employee, officer, or servant of the Authority.

7. Surety Bond. Any officer, employee, or agent of the Authority who collects, pays, or handles any funds of the District shall furnish good and sufficient bond payable to the District in an amount determined by the District Board to safeguard the District. The bond shall be conditioned on the faithful performance of that person's duties and on accounting for all funds and property of the District. The bond shall be signed or endorsed by a surety company authorized to do business in Texas. The District Board hereby determines that the initial amount of each bond shall be set at \$50,000.00, and may alter the amount pursuant to a minute order or resolution adopted at a properly noticed meeting. The District Board shall provide the Authority with notice of any such alternative amount. The District shall reimburse the Authority for costs incurred in connection with providing administrative services to the District. Any such out-of-pocket costs exceeding the threshold set forth the District's Bylaws shall require prior approval of the District Board. The Authority shall limit the collection, payment, or handling of District funds only to the officers, employees, and agents of the Authority who have been bonded in accordance with this paragraph.

8. No Third Party Rights. Nothing in this Agreement shall be construed to give any rights or benefits to anyone other than the parties hereto, and all duties and responsibilities undertaken pursuant to this Agreement shall be for the sole and exclusive benefit of the parties hereto, and not for the benefit of any other party. There are no third party beneficiaries to this Agreement.

9. Assignment. This Agreement shall not be assignable except at the written consent of the Authority and the District hereto, and if so assigned, shall extend to and be binding upon the successors and assigns of the Authority and the District thereto.

10. Notices. All notices given under this agreement shall be deemed properly served if delivered in writing personally, or sent by certified mail to Thomas Smith, President, North Texas Groundwater Conservation District, PO Box 508, Gainesville, TX 76241, and to the Authority addressed to the Brad Morgan, President, Greater Texoma Utility Authority, 5100 Airport Drive, Denison, TX 75020-8448. Date of service of notice served by mail shall be the date on which such notice is deposited in a post office of the United States Postal Service. Either party may change their respective addresses for notice by providing notice of such address change in the aforesaid manner with specific reference to this Agreement.

11. Authority Financial Obligations. Nothing in this agreement shall be construed to require the Authority to expend funds from any source other than the revenues received hereunder. All costs required by valid rules, regulations, laws, or orders passed or promulgated by the United States of America, the State of Texas, and regulatory or judicial branches thereof having lawful jurisdiction shall be the responsibility of the District.

12. Entire Agreement. This agreement embodies the entire understanding between the Authority and the District hereto relative to the subject matter hereof and shall not be modified, changed or altered in any respect except in writing signed by the Authority and the District.

13. Governing Law and Severability. This agreement shall be governed by the laws of the State of Texas and the venue in Cooke County, Texas. The provisions of this agreement shall be deemed to be severable and the invalidity of or inability to enforce other provisions hereof. In the event of a conflict between the terms of this Agreement and any exhibit attached hereto, the terms and conditions of this Agreement shall take precedence.

14. Interpretation. Although drawn by the Authority, this contract shall, in the event of any dispute over its meaning or application, be interpreted fairly and reasonably, and neither more strongly for or against either party. Captions and headings used in this Agreement are for reference purposes only and shall not be deemed a part of this Agreement.

IN WITNESS WHEREOF, the parties hereto have caused the signatures of their legally authorized representatives to be affixed hereto, having been duly approved by the respective governing bodies and effective on the last date of execution as set forth below.

GREATER TEXOMA UTILITY AUTHORITY  
5100 AIRPORT DRIVE  
DENISON TX 75020-8448

NORTH TEXAS GCD  
PO BOX 508  
GAINESVILLE TX 76241

BY: \_\_\_\_\_  
President

BY: \_\_\_\_\_  
President

DATE: \_\_\_\_\_

DATE: \_\_\_\_\_

ATTEST:

ATTEST:

\_\_\_\_\_  
Secretary-Treasurer

\_\_\_\_\_  
Secretary

## Exhibit “A”

### Scope of Services – Dated November 18, 2025

- I. Recording and Communication Services
  - Act as point of contact for well owners by answering questions regarding rules
  - Provide all postings for meetings
  - Provide notice postings in timely manner
  - Mail notices and rules as needed
  - Prepare agenda after consultation with President
  - Prepare and e-mail draft minutes to Board of Directors
  - Complete minutes after review by Board of Directors
  - Maintain website as needed
  - Establish and maintain paper and electronic filing system
  - Provide written communications to well owners, TWDB and others as needed
  - Draft correspondence for signature by designated persons
- II. Database Collection for Registered and Non-Registered Wells in the District
  - Operate and maintain well registration website and map, which depicts wells in each NTGCD county
  - Work with well owners to register wells and collect well registration and water production fees
  - Employ field technicians to locate and verify wells in each NTGCD county
- III. Development of Personnel and Other Policies
  - Prepare and present drafts of policies for review by appropriate committee and Board of Directors
  - Prepare and present drafts of operating procedures for future staff to follow
  - Assist Board of Directors in training personnel for District at appropriate time
- IV. Assistance for Rule Development
  - Assist Board of Directors in development of permanent rules
  - Assist Board of Directors in the development and implementation of a Management Plan
- V. Accounting
  - Provide accounting services including keeping financial records, issuing invoices, paying invoices, etc.
  - Prepare and present monthly financial statements
  - Assist Board of Directors with development of budget
  - Prepare and provide documentation for audit
- VI. Groundwater Management Area 8
  - Coordinate Groundwater Management Area 8 (GMA 8) as directed by President and GMA 8 Representative

## Exhibit “A”

### Approach to Provision of Services

- Staff is able to work diplomatically with well owners and others
- Use 800 number on all letterhead and other communication for calls to make contact easier for well owners
- Well-acquainted with TWDB staff
- Utilize assistance from Texas Alliance of Groundwater District members
- Coordinate District activities with GMA 8 activities
- Develop records and procedures in a manner that will make for easy transition when desired

### Estimated Cost of Services

The Authority is a public agency. The Board’s approach to provision of services has always been to seek reimbursement for the costs of providing the services requested. These costs include:

- The salary and employer personnel costs (social security, worker’s compensation insurance, retirement, and accounting, etc.)
- Mileage for travel required at the rate set annually by IRS
- Any direct expenses required to provide the services requested (telephone charges, copies, postage, and similar expenses directly associated with the project)
- The contract for services will not exceed \$165,000 for administration, \$35,000 for accounting, and \$361,000 for the field technician and tech lead during the first year of the Term, and thereafter not more than five percent (5%) from the previous year thereafter during the Term, without prior authorization from the Board of Directors
- Field personnel costs will be an expense of the District, which will include salary, benefits, transportation and other costs directly associated with verification of well and pumping information
- Billing Rates, which may be adjusted during the Term as necessary to recoup actual costs as set forth herein and the Agreement:
  - General Manager – \$121 per hour
  - Administrative Assistant - \$39 per hour
  - Finance Officer - \$90 per hour
  - Accounting Assistant - \$40 per hour
  - Accounting Assistant (2) - \$31 per hour
  - Office Clerk - \$32 per hour
  - Field Technician - \$53 per hour
  - Field Technician (2) - \$39 per hour
  - Technician Lead - \$55 per hour



ATTACHMENT 13 b



# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 10/31/2025)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations October 2025
Domestic	106	836	1265	2207	15
Public Water System	48	79	269	396	0
Irrigation	117	9	245	371	2
Surface Impoundment	72	22	168	262	4
Livestock	7	102	79	188	0
Oil / Gas	1	5	64	70	0
Agriculture	12	18	55	85	0
Commercial	9	11	62	82	2
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	7	12	31	0
*Other	6	5	8	19	0
Monitoring	0	5	6	11	0
<b>TOTALS</b>	<b>405</b>	<b>1101</b>	<b>2254</b>	<b>3760</b>	<b>23</b>

**NOTE:** Plugged wells have been excluded

\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

## Well Registration Summary

(as of 11/30/2025)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations November 2025
Domestic	107	841	1267	2215	8
Public Water System	52	79	269	400	4
Irrigation	118	9	247	374	3
Surface Impoundment	72	22	168	262	0
Livestock	7	102	79	188	0
Oil / Gas	1	5	64	70	0
Agriculture	12	18	55	85	0
Commercial	9	11	62	82	0
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	12	7	12	31	0
*Other	6	5	8	19	0
Monitoring	0	5	6	11	0
<b>TOTALS</b>	<b>411</b>	<b>1106</b>	<b>2258</b>	<b>3775</b>	<b>15</b>

**NOTE:** Plugged wells have been excluded

\*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN