

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

**PUBLIC HEARING, PERMIT HEARING, AND
BOARD MEETING**

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
NOVEMBER 14, 2023
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, November 14, 2023, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Public Hearing to Adopt Amendments to District Rules for Water Wells in Collin, Cooke, and Denton Counties, Texas

The Public Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will hold a public hearing, accept public comment, and may discuss and consider adoption of amendments to the District’s Rules for Water Wells in Collin, Cooke, and Denton Counties, Texas.

Agenda

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review of Rules Amendments for Water Wells applicable to the District.
3. Public Comment on District’s Rules Amendments for Water Wells (verbal comments limited to three (3) minutes each).
4. Consider and act upon adoption of the Rules Amendments for Water Wells applicable to the District.

Permit Hearing

The Permit Hearing will begin upon adjournment of the above noticed Public Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** North Collin Special Utility District; 2333 Sam Rayburn Hwy, Melissa, TX 75454
Location of Well: CR 206, Celina, TX; Latitude: 33.310711°N, Longitude: 96.635648°W; About 137 feet east of CR 206 and about 1,623 feet north of CR 281 in Collin County.
Purpose of Use: Public Water Supply
Requested Amount of Use: 81,462,570 gallons per year
Production Capacity of Well(s): 569 gallons/minute
Aquifer: Woodbine
- b. **Applicant:** 183 Land Corporation; 8000 Warren PKWY STE 100, Frisco, TX 75034
Location of Well: S Coleman St, Prosper, TX; Latitude: 33.228544°N, Longitude: 96.806887°W; About 3,530 feet north of HWY 380 and about 3,675 feet west of HWY 289 in Collin County.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 35,730,000 gallons per year
Production Capacity of Well(s): 195 gallons/minute
Aquifer: Trinity (Paluxy)
- c. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, Texas 75075
Location of Well: 1451 N Teel Parkway, Prosper, Texas 75078; Latitude: 33.253480°N, Longitude: 96.866505°W; About 1.6 miles north of the Fishtrap Rd, and about 1.6 miles east of FM 1385 in Denton County.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 5,489,474 gallons per year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Trinity (Antlers)
- d. **Applicant:** 4C Blue Angel Ranch PK LLC; 5905 Giverny, Flower Mound, Texas 75022
Location of Well: 400 Skyline Dr, Argyle, Texas 76266; Latitude: 33.121294 °N, Longitude: 97.198314 °W; About 3,908 feet west of HWY 377 N, and about 1,115 feet north of Old Justin Rd in Denton County.
Purpose of Use: Landscape Irrigation; Filling of Surface Impoundment(s); Livestock/Poultry
Requested Amount of Use: 23,830,455 gallons per year
Production Capacity of Well(s): 120 gallons/minute
Aquifer: Trinity (Antlers)
- e. **Applicant:** JDYCMY Holdings LLC; 7970 Cross Timbers Rd, Flower Mound, TX 75022
Location of Well: 7970 Cross Timbers Rd, Flower Mound, TX 75022; Latitude: 33.048889°N, Longitude: 97.153611°W; About 610 feet east of Freeman Rd, and about 1,970 feet north of Cross Timbers Rd in Denton County.
Purpose of Use: Irrigation (Hay); Filling of Surface Impoundment(s); Livestock/Poultry
Requested Amount of Use: 800,000 gallons per year
Production Capacity of Well(s): 50 gallons/minute
Aquifer: Trinity (Paluxy)
- f. **Applicant:** Kirk Boyd; PO Box 606, Lewisville, TX 75067
Location of Well: 12484 Strittmatter Rd, Pilot Point, TX 76258; Latitude: 33.373333°N, Longitude: 96.923056°W; About 1.2 miles west of FM 1385, and about 2,665 feet south of Strittmatter Rd in Denton County.
Purpose of Use: Irrigation (Hay); Filling of Surface Impoundment(s); Livestock/Poultry
Requested Amount of Use: 800,000 gallons per year
Production Capacity of Well(s): 100 gallons/minute
Aquifer: Trinity (Antlers)

g. **Applicant:** Trinity Turf Nursery Inc; 10815 Foutch Road, Pilot Point, TX 76528

Location of Wells:

Well I-3: 10824 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.365283°N, Longitude: 96.942085°W; About 1,200 feet east of Stiles Rd, and about 1,960 feet south of Foutch Rd in Denton County.

Well I-4: 10824 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.368364°N, Longitude: 96.941875°W; About 1,200 feet east of Stiles Rd, and about 800 feet south of Foutch Rd in Denton County.

Well I-6: 17115 Zipper Rd, Pilot Point, TX 76258; Latitude: 33.36621°N, Longitude: 96.95923°W; About 1,675 feet east of HWY 377, and about 1,780 feet south of Foutch Rd in Denton County.

Well I-9: 11039 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.36402°N, Longitude: 96.95012°W; About 4,625 feet east of HWY 377, and about 2,485 feet south of Foutch Rd in Denton County.

Well I-10: 10815 Foutch Rd, Pilot Point, TX 76258; Latitude: 33.37186°N, Longitude: 96.94656°W; About 5,190 feet east of HWY 377, and about 400 feet north of Foutch Rd in Denton County.

Well I-15: 10815 Foutch Rd, Pilot Point, TX 76258; Latitude: 33.37730°N, Longitude: 96.93877°W; About 1.36 miles east of HWY 377, and about 1,335 feet south of Strittmatter Rd in Denton County.

Well I-19: 10663 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.35841°N, Longitude: 96.94247°W; About 1,165 west of Stiles Rd, and about 3,650 feet north of Friendship Rd in Denton County.

Well I-22: 10663 Stiles Rd, Pilot Point, TX 76258; Latitude: 33.36085°N, Longitude: 96.94386°W; About 965 feet west of Stiles Rd, and about 4,575 feet north of Friendship Rd in Denton County.

Well I-24: 10815 Foutch Rd, Pilot Point, TX 76258; Latitude: 33.37762°N, Longitude: 96.94327°W; About 1.1 miles east of HWY 377, and about 1,230 feet south of Strittmatter Rd in Denton County.

Well I-25: 11132 FM 455, Pilot Point, TX 76258; Latitude: 33.39071°N, Longitude: 96.93795°W; About 3,550 feet east of HWY 377, and about 1,300 feet south of FM 455 E in Denton County.

Well I-26: Stiles Road, Pilot Point, TX 76258; Latitude: 33.363979°N, Longitude: 96.948851°W; About 4,970 feet east of HWY 377, and about 2,525 feet south of Foutch Rd in Denton County.

Purpose of Use: Agriculture (Turf Grass Irrigation)

Requested Amount of Use: 34,831,296 gallons per year

Production Capacity of Well I-3: 180 gallons/minute

Production Capacity of Well I-4: 400 gallons/minute

Production Capacity of Well I-6: 350 gallons/minute

Production Capacity of Well I-9: 200 gallons/minute

Production Capacity of Well I-10: 650 gallons/minute

Production Capacity of Well I-15: 400 gallons/minute

Production Capacity of Well I-19: 150 gallons/minute

Production Capacity of Well I-22: 200 gallons/minute

Production Capacity of Well I-24: 300 gallons/minute

Production Capacity of Well I-25: 350 gallons/minute

Production Capacity of Well I-26: 195 gallons/minute

Aquifer: Woodbine

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the October 10, 2023, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-11-14-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
7. Consider and act upon a recommendation from the Legislative Committee for a firm to provide legislative services.
8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
9. Consider and act upon compliance and enforcement activities for violations of District rules.
 - a. Action Water Well Inc.
10. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - i. BLS Production Co. Inc., Tracking No. 56900
 - b. Well Registration Summary
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, October 10, 2023, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Ronny Young, Greg Peters, Jimmy Arthur, Allen Knight, and Allen McDonald
Members Absent: Everette Newland, David Flusche, Joe Helmberger, and Thomas Smith
Staff: Paul Sigle, Allen Burks, and Velma Starks
Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
Board President Ronnie Young called the Permit Hearing to order at 10:00 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
No public comments.
3. Review the Production Permit Applications of:

Permit Amendment

- a. **Applicant:** VS Development; 2925 Country Club Rd, Suite 101, Denton, TX 76210
Location of Wells:
 - **Well 1:** Hwy 156, Krum, TX 76249; Latitude: 33.229676°N Longitude: 97.254253°W; about 375 feet west of HWY 156 and about 2,050 feet south of HWY 380 W in Denton County.
 - **Well 2:** Hwy 156, Krum, TX 76249; Latitude: 33.229676°N Longitude: 97.254253°W; about 330 feet west of HWY 156 and about 2,060 feet south of HWY 380 W in Denton County.
 - **Well 3:** HWY 380 W, Krum, TX 76249; Latitude: 33.231799°N Longitude: -

97.265034°W; about 4,100 feet west of HWY 156 and about 1,375 feet south of HWY 380 W in Denton County.

Purpose of Use: Public Water System, Landscape Irrigation, and Construction

Requested Amount of Use: 73,673,977 gallons per year

Production Capacity of Wells:

- Well 1: 345 gallons/minute
- Well 2: 80 gallons/minute
- Well 3: 300 gallons/minute

Aquifer: Trinity (Antlers)

Amendments:

- Well 1: Increase capacity from 300 gpm to 345 gpm.
- Well 2: Remove from permit—will not be drilled.
- Purpose of Use: Add Construction as a use.

General Manager Paul Sigle reviewed the permit amendment with the Board. Discussion was held. Board Member Allen Knight made the motion to approve the permit amendment. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

New Production Permits

- a. **Applicant:** North Collin Special Utility District; 2333 Sam Rayburn Hwy, Melissa, TX 75454
Location of Well: CR 206, Celina, TX; Latitude: 33.310711°N, Longitude: 96.635648°W; About 137 feet east of CR 206 and about 1,623 feet north of CR 281 in Collin County.
Purpose of Use: Public Water Supply
Requested Amount of Use: 81,462,570 gallons per year
Production Capacity of Well(s): 569 gallons/minute
Aquifer: Woodbine

Board Member Allen Knight signed Conflicts of Interest Affidavit – Abstention document. Due to lack of a quorum, Board Member Greg Peters made the motion to table this permit until the next meeting. Board Member Allen McDonald seconded the motion. Motion passed.

- b. **Applicant:** RO Properties; 15631 IH 35W, Roanoke, TX 76262
Location of Well: 15631 IH 35W, Roanoke, TX 76262; Latitude: 33.055950°N, Longitude: 97.245980°W; About 605 feet east of IH 35W and about 3,150 feet south of FM 1171 in Denton County.
Purpose of Use: Commercial/Small Business
Requested Amount of Use: 7,080,000 gallons per year
Production Capacity of Well(s): 60 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held Board Member Greg Peters made the motion to approve the permit. Board Member Allen Knight seconded the motion. Motion passed unanimously.

- c. **Applicant:** Prestonwood Polo Club, LLC; 525 Yacht Club Rd, Oak Point, Texas 75068
Location of Well: 525 Yacht Club Rd, Oak Point, Texas 75068; Latitude: 33.180760°N, Longitude: 96.985138°W; About 2,500 feet west of FM 720, and about 515 feet south of Martindale Rd in Denton County.
Purpose of Use: Landscape Irrigation and Surface Impoundment(s)
Requested Amount of Use: 15,000,000 gallons per year

Production Capacity of Well(s): 30 gallons/minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the permit with the Board. Board Member Allen McDonald made the motion to approve the permit. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

3. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Each permit was voted on separately.

5. Adjourn or continue permit hearing.

Board President Ronnie Young adjourned the permit hearing at 10:08 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronnie Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronnie Young called the meeting to order at 10:10 a.m.

3. Public Comment

There were no public comments at this time.

4. Consider and act upon approval of the minutes from the August 8, 2023, Board meeting.

Board President Ronnie Young asked for approval of the minutes from the August 8, 2023, meeting. Board Member Allen Knight made the motion to approve the minutes. Board Member Greg Peters seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2023-10-10-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Discussion was held. Board Member Allen Knight made the motion to approve Resolution No. 2023-10-10-01. Board Member Allen McDonald seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

- b. Management Plan Committee
 1. Receive Quarterly Report

General Manager Paul Sigle reviewed the Quarterly Report with the Board.

- c. Investment Committee
 - 1. Receive Quarterly Investment Report

General Manager Paul Sigle reviewed the Quarterly Investment Report with the Board.

- 8. Consider and act upon confirming execution of Engagement Letter for Audit Services for Fiscal Year ending December 31, 2023.

General Manager Paul Sigle provided background information for the Board. This is the 5th year McClanahan and Holmes have been the auditor. Discussion was held. Board Member Greg Peters made the motion to accept McClanahan and Holmes for this year's audit ending December 31, 2023, with a different lead auditor and to solicit proposals for audit services next year. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

- 9. Discussion and possible action regarding issuing request for qualifications for database management and development service.

General Manager Paul Sigle provided background information for the Board. Discussion was held. Greg Peters was appointed NTGCD representative to work with staff to review RFQs for database management and development service. This is a joint project with RRGCD. Board Member Allen McDonald made the motion to issue RFQ for database management and development service. Board Member Greg Peters seconded the motion. Motion passed unanimously.

- 10.. Update and possible action regarding the process for the development of Desired Future Condition (DFCs).

General Manager Paul Sigle informed the Board that the DFCs are being worked on. There may be changes to the model.

- 11. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues.

- 12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No update

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-two wells were registered in August and twenty-five wells were registered in September.

- c. Legislative RFQ

General Manager Paul Sigle and Kristen Fancher, Legal Counsel, informed the Board that the legislative House Bill 2443 requires districts to amend their rules by December 1, 2023 to implement the new provision in Section 36.1025. Discussion was held.

13. Open forum/discussion of new business for future meeting agendas.

14. Adjourn public meeting

Board President Ronnie Young declared the meeting adjourned at 10:37 a.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2023-11-15-1

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF OCTOBER

The following liabilities are hereby presented for payment:

| <u>Administrative Services</u> | <u>Amount</u> |
|---|------------------------------------|
| GTUA - October | 25,709.80 |
| | |
| <u>Advertising</u> | |
| Star Local Media - Public ad for hearing on District rules | 305.25 |
| | |
| <u>Direct Costs</u> | |
| Nextraq - November | 36.95 |
| US Postal Service PO Box renewal 23-24 | 188.00 |
| | |
| <u>GMA-8</u> | |
| Intera Northern Trinity & Woodbine aquifers GAM Update Through June 2023 | 47,157.60 |
| Intera Northern Trinity & Woodbine aquifers GAM Update Through July 2023 | 28,861.50 |
| Intera Northern Trinity & Woodbine aquifers GAM Update Through September 2023 | 27,896.50 |
| | |
| <u>Legal</u> | |
| Kristen Fancher PLLC - services through 10/31/23 | 4,108.00 |
| | |
| <u>Legal- Injection</u> | |
| Sledge Law - September 2023 | 177.00 |
| | |
| <u>Meetings & Conferences</u> | |
| Pilot Point ISD - Meeting Room | 75.00 |
| | |
| <u>Well Injection Monitoring</u> | |
| Statewide Plat Service - Sept & October | 106.40 |
| | |
| GRAND TOTAL: | \$ <u><u>134,622.00</u></u> |

On motion of _____ and seconded by _____ the foregoing Resolution was passed and approved on this, the 9th day of November, 2021 by the following vote:

AYE:

NAY:

President

Secretary/Treasurer

ATTACHMENT 6 A-1

NORTH TEXAS GROUNDWATER

Balance Sheet

As of October 31, 2023

ASSETS

Current Assets

Checking/Savings

| | |
|---------------------------------|--------------|
| 10001 Checking Account | 558,825.78 |
| 10005 Cash-Index Account | 46,964.88 |
| 10006 Cash - CDARS OZK | 400,000.00 |
| 10008 Cash - Tex Star | 180,750.57 |
| 10010 Investment | 2,527,963.30 |
| 10025 Accounts Receivable | 33,636.73 |
| 10030 A/R Well Applications | 4,920.98 |
| 10033 A/R Penalties | 3,787.37 |
| 10035 A/R GMA8 Members | 13,084.76 |
| 10070 A/R Liens | 14,000.00 |
| 10026 Allowance for Uncollectib | -21,300.00 |
| 12000 Undeposited Funds | 0.00 |
| 12001 Prepaid Expenses | 4,026.00 |

TOTAL ASSETS 3,766,660.37

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

| | |
|------------------------------|------------|
| 23100 Accounts Payable | 146,317.05 |
| 23150 Well Drillers Deposits | 43,250.00 |

Total Liabilities 189,567.05

Equity

| | |
|-------------------------|--------------|
| 35100 Retained Earnings | 3,466,247.98 |
| Net Income | 110,845.34 |

Total Equity 3,577,093.32

TOTAL LIABILITIES & EQUITY 3,766,660.37

**NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
October 31, 2023**

| | TOTAL | | | | |
|---|-----------------------|--------------------------|--------------------------|-------------------------|--------------------------|
| | October 2023 | 1 mo. Budget | YTD Actual | Total Budget | % of Budget remaining |
| Ordinary Income/Expense | | | | | |
| Income | | | | | |
| 46003 - Registration Fees | 5,500.00 | 2,166.67 | 29,600.00 | 26,000.00 | -13.85% |
| 46004 - Well Driller Fees | 0.00 | 0.00 | 0.00 | 0.00 | 0.0% |
| 46005 - PRODUCTION FEES | 0.00 | 0.00 | 364,149.28 | 710,000.00 | 48.71% |
| 46006 Income GMA8 | 24,769.42 | 366.67 | 145,820.80 | 4,400.00 | -3,214.11% |
| 46007 - Penalties | 0.00 | 0.00 | 0.00 | 0.00 | 0.0% |
| 46008 - Online Pay Fees | 180.90 | 416.67 | 940.47 | 5,000.00 | 81.19% |
| 46015 Late Fees | 0.00 | 0.00 | 26,933.01 | 0.00 | 0.0% |
| Total Income | <u>30,450.32</u> | <u>2,950.00</u> | <u>567,443.56</u> | <u>745,400.00</u> | <u>23.87%</u> |
| Gross Profit | 30,450.32 | 2,950.00 | 567,443.56 | 745,400.00 | 23.87% |
| Expense | | | | | |
| 77010 ADMINISTRATIVE | | | | | |
| 77013 Admin-Secretarial | 800.25 | 1,833.33 | 6,931.75 | 22,000.00 | 68.49% |
| 77014 Admin-Project Coordinator | 81.00 | 1,333.33 | 904.50 | 16,000.00 | 94.35% |
| 77015 Admin-GM | 3,526.00 | 5,500.00 | 36,166.50 | 66,000.00 | 45.2% |
| 77016 Admin-Clerical | 2,725.00 | 3,554.17 | 31,594.44 | 42,650.00 | 25.92% |
| 77040 ADMIN-MILEAGE | 15.99 | 225.00 | 1,214.72 | 2,700.00 | 55.01% |
| 77025 ACCOUNTING | 1,731.00 | 2,916.67 | 23,543.50 | 35,000.00 | 32.73% |
| 77027 AUDITING | 0.00 | 485.00 | 6,025.00 | 5,820.00 | -3.52% |
| 77030 ADVERTISING | 305.25 | 166.67 | 637.05 | 2,000.00 | 68.15% |
| 77050 BANKING FEES | 131.47 | 425.00 | 1,076.50 | 5,100.00 | 78.89% |
| 77150 CONSULTING-HYDROGEO SVC | 0.00 | 2,833.33 | 26,560.00 | 34,000.00 | 21.88% |
| 77325 DIRECT COSTS-REIMB | 693.17 | 458.33 | 4,196.52 | 5,500.00 | 23.7% |
| 77450 DUES & SUBSCRIPTION | 0.00 | 615.67 | 7,390.00 | 7,388.00 | -0.03% |
| 77480 EQUIPMENT | 0.00 | 3,791.67 | 756.92 | 45,500.00 | 98.34% |
| 77485 Equipment Database | 0.00 | 1,250.00 | 0.00 | 15,000.00 | 100.0% |
| 77500 FEES-GMA8 | 0.00 | 400.00 | 162,118.06 | 4,800.00 | -3,277.46% |
| 77550 FIELD TECH | 10,152.00 | 15,166.67 | 81,156.00 | 182,000.00 | 55.41% |
| 77560 Field Permitting/Geologis | 4,747.00 | 6,083.33 | 44,884.75 | 73,000.00 | 38.51% |
| 77650 FUEL/MAINTENANCE | 473.41 | 416.67 | 2,407.85 | 5,000.00 | 51.84% |
| 77800 INJECTION WELL MONITORING | 56.40 | 58.33 | 559.00 | 700.00 | 20.14% |
| 77810 INSURANCE & BONDING | 503.25 | 386.33 | 5,664.50 | 4,636.00 | -22.19% |
| 77970 LEGAL | | | | | |
| 77975 Legal-Injection | 0.00 | 833.33 | 3,547.50 | 10,000.00 | 64.53% |
| 77980 Legal-Legislation | 0.00 | 1,250.00 | 15,000.00 | 15,000.00 | 0.0% |
| 77970 LEGAL - Other | 4,108.00 | 3,333.33 | 22,384.52 | 40,000.00 | 44.04% |
| 78010 MEETINGS & CONFERENCES | 75.00 | 666.67 | 5,057.00 | 8,000.00 | 36.79% |
| 78310 Rent | 200.00 | 200.00 | 2,000.00 | 2,400.00 | 16.67% |
| 78600-SOFTWARE MAINT | 263.76 | 333.33 | 1,234.48 | 4,000.00 | 69.14% |
| 78610 TELEPHONE | 267.06 | 316.67 | 3,168.46 | 3,800.00 | 16.62% |
| 78780 Well Monitoring/Testing | 0.00 | 450.00 | 0.00 | 5,400.00 | 100.0% |
| Total Expense | <u>30,855.01</u> | <u>55,282.83</u> | <u>496,179.52</u> | <u>663,394.00</u> | <u>25.21%</u> |
| Other Income/Expense | | | | | |
| Other Income | | | | | |
| 46100 INTEREST INC | 0.00 | 958.33 | 39,581.30 | 11,500.00 | -244.19% |
| Total Other Income | <u>0.00</u> | <u>958.33</u> | <u>39,581.30</u> | <u>11,500.00</u> | |
| Net Other Income | <u>0.00</u> | <u>958.33</u> | <u>39,581.30</u> | <u>11,500.00</u> | |
| Net Income | <u><u>-404.69</u></u> | <u><u>-51,374.50</u></u> | <u><u>110,845.34</u></u> | <u><u>93,506.00</u></u> | |

ATTACHMENT 10 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 10/31/2023)

| Well Type | Collin | Cooke | Denton | Total NTGCD | New Registrations October 2023 |
|----------------------------|------------|------------|-------------|-------------|--------------------------------|
| Domestic | 95 | 695 | 1107 | 1897 | 14 |
| Public Water System | 34 | 77 | 230 | 341 | 0 |
| Irrigation | 108 | 6 | 222 | 336 | 4 |
| Surface Impoundment | 65 | 18 | 142 | 225 | 4 |
| Livestock | 7 | 95 | 69 | 171 | 0 |
| Oil / Gas | 1 | 6 | 64 | 71 | 0 |
| Agriculture | 11 | 13 | 42 | 66 | 0 |
| Commercial | 7 | 9 | 49 | 65 | 0 |
| Golf Course Irrigation | 15 | 2 | 21 | 38 | 0 |
| Industrial / Manufacturing | 12 | 11 | 9 | 32 | 0 |
| *Other | 6 | 5 | 12 | 23 | 0 |
| Monitoring | 0 | 0 | 6 | 6 | 0 |
| TOTALS | 361 | 937 | 1973 | 3271 | 22 |

NOTE: Plugged wells have been excluded

***Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN