

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
JUNE 10, 2025
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, June 10, 2025, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Board Member Qualification for Office and Election of Officers

Board Member qualification for office will begin at 10:00 a.m.

1. Administer Oath of Office to new and/or reappointed Board Member.
2. Receive signature on Oath of Office and Statement of Appointed Officer forms.
3. Act upon the Election of Officers.

Permit Hearing

The Permit Hearing will begin upon the completion of the Board Member Qualification for Office and Election of Officers.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Argyle WSC; 825 W. FM 407, Argyle, TX 76226

Location of Well:

- **Furst Ranch Well No. 1:** Furst Ranch, Argyle, TX 76226; Latitude: 33.073467 °N, Longitude: 97.194384°W; About 1,560 feet north of Smoot Ln and about 1,940 feet east of Hwy 377 in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 130,086,000 gallons per year

Production Capacity of Well(s): 450 gallons/minute

Aquifer: Trinity (Antlers)

- b. **Applicant:** Green Meadows Residential Master Community; 1061 N. Coleman Road, Prosper, TX 75078

Location of Wells:

- **Test Well 2E (New):** McNabb Dr./W. Punk Carter Pkwy, Celina, TX 75009; Latitude: 33.283604°N, Longitude: 96.854836°W; About 2,345 feet north of Carey Rd and about 2,940 feet east of Smiley Rd in Denton County.
- **Test Well 3W (New):** Carey Road/Smiley Road, Celina, TX 75009; Latitude: 33.278617°N, Longitude: 96.859098°W; About 510 feet north of Carey Rd and about 1,645 feet east of Smiley Rd in Denton County.
- **Well #1 (Existing):** Punk Carter Parkway, Celina, TX 75009; Latitude: 33.288328°N, Longitude: 96.842487°W; About 4,085 feet north of Carey Rd and about 1,675 feet west of County Road 6 in Denton County.

Purpose of Use: Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment

Requested Amount of Use: 141,812,444 gallons per year

Production Capacity of Well(s):

- **Test Well 2E:** 250 gallons/minute
- **Test Well 3W:** 250 gallons/minute
- **Well #1:** 175 gallons/minute

Aquifer: Trinity (Antlers)

- c. **Applicant:** Highpointe Ranch Residential Community, Inc.; 1231 Greenway Drive, Suite 800, Irving, TX 75038

Location of Wells:

- **HPR 1 (Existing):** TBD, Aubrey, TX 76227; Latitude: 33.307584°N, Longitude: 96.970780°W; About 1,300 feet south of E Blackjack Rd and about 2,150 feet east of Hwy 377 in Denton County.
- **HPR 2 (New):** TBD, Aubrey, TX 76227; Latitude: 33.307595°N, Longitude: 96.970364°W; About 1,300 feet south of E Blackjack Rd and about 2,020 feet east of Hwy 377 in Denton County.

Purpose of Use: Filling Pond(s)/Other Surface Impoundment

Requested Amount of Use: 10,463,998 gallons per year

Production Capacity of Well(s):

- **HPR 1 (Existing):** 30 gallons/minute
- **HPR 2 (New):** 32 gallons/minute

Aquifer: Trinity (Antlers)

- d. **Applicant:** Bolivar Water Supply Corporation; 4151 FM 455, Sanger, TX 76266

Location of Well:

- **Lone Oak Valley Well No. 1:** TBD, Valley View, TX 76272; Latitude: 33.435608°N, Longitude: 97.196396°W; About 240 feet south of W Lone Oak Rd and about 1,870 feet east of CR 200 in Cooke County.
- **Lone Oak Valley Well No. 5:** TBD, Valley View, TX 76272; Latitude: 33.428906°N, Longitude: 97.190780°W; About 1,335 feet north of CR 200 and about 1,335 feet west of CR 200 in Cooke County.
- **Lone Oak Valley Well No. 6:** TBD, Valley View, TX 76272; Latitude: 33.433114°N, Longitude: 97.192460°W; About 1,170 feet south of W Lone Oak Rd and about 3,060 feet east of CR 200 in Cooke County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 153,300,000 gallons per year

Production Capacity of Well(s):

- **Lone Oak Valley Well No. 1:** 231 gallons/minute

- **Lone Oak Valley Well No. 5:** 231 gallons/minute
- **Lone Oak Valley Well No. 6:** 231 gallons/minute

Aquifer: Trinity (Antlers)

- e. **Applicant:** M/I Homes of DFW, LLC & Lennar Homes of Texas Land and Construction, Ltd.; 700 State Highway 121 BYP, Lewisville, TX 75067

Location of Well: Marilee Rd/CR 60, Celina, TX 75009; Latitude: 33.397222°N, Longitude: 96.777222°W; About 4,170 west of Preston Rd and about 1,600 feet north of Preston Lakes Cir in Collin County.

Purpose of Use: Construction/Filling a pond(s)

Requested Amount of Use:

- 22,067,500 gal/year for 2025
- 25,305,000 gal/year for 2026
- 30,487,500 gal/year for 2027
- 34,845,000 gal/year for 2028
- 38,825,000 gal/year for 2029
- 28,550,000 gal/year after 2029

Production Capacity of Well(s): 199 gallons/minute

Aquifer: Trinity (Antlers)

- f. **Applicant:** Prosper ISD; 605 E 7th Street, Prosper, TX 75075

Location of Well: 1550 N Legacy Dr., Prosper, TX 75078; Latitude: 33.253353°N, Longitude: 96.835146°W; About 890 east of N Legacy Dr and about 1,820 feet north of W Prosper Trl in Collin County.

Purpose of Use: Irrigation/Landscape

Requested Amount of Use: 8,125,368 gal/year

Production Capacity of Well(s): 175 gallons/minute

Aquifer: Trinity (Paluxy)

- g. **Applicant:** Ramble Investment, LP; 3000 Turtle Creek Blvd, Dallas, TX 75219

Location of Wells:

- **Tract A Well 1:** TBD, Celina, TX 75009; Latitude: 33.342019°N, Longitude: 96.759211°W; About 560 feet west CR 97 and about 2,380 feet north of CR 96 in Collin County.
- **Tract A Well 2:** TBD, Celina, TX 75009; Latitude: 33.349439°N, Longitude: 96.766167°W; About 995 feet east of Preston Rd N and about 2,845 feet south of CR 99 in Collin County.

Purpose of Use: Construction; Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment

Requested Amount of Use:

- 65,156,269 gallons per year for 2025
- 56,244,904 gallons per year for 2026
- 83,501,247 gallons per year for 2027
- 67,143,332 gallons per year for 2028
- 102,236,754 gallons per year for 2029
- 88,818,172 gallons per year for 2030
- 74,659,946 gallons per year after 2030

Production Capacity of Well(s):

- **Tract A Well 1:** 350 gallons/minute
- **Tract A Well 2:** 350gallons/minute

Aquifer: Trinity (Antlers)

- h. **Applicant:** Ramble Investment, LP; 3000 Turtle Creek Blvd, Dallas, TX 75219

Location of Wells:

- **Tract C Well 1:** TBD, Celina, TX 75009; Latitude: 33.332258°N, Longitude:

96.734136°W; About 200 feet north of FM 455 and about 1,100 feet west of FM 455 in Collin County.

- **Tract C Well 2:** TBD, Celina, TX 75009; Latitude: 33.343000°N, Longitude: 96.737947°W; About 560 feet east of Willow Rd and about 550 south of CR 130 in Collin County.

Purpose of Use: Construction; Landscape/Irrigation; Filling Pond(s)/Other Surface Impoundment

Requested Amount of Use:

- 51,975,390 gallons per year for 2031
- 33,709,237 gallons per year for 2032
- 68,681,078 gallons per year for 2033
- 57,325,821 gallons per year for 2034
- 46,316,913 gallons per year for 2035
- 54,482,861 gallons per year for 2036
- 47,938,022 gallons per year for 2037
- 46,316,913 gallons per year after 2037

Production Capacity of Well(s):

- **Tract C Well 1:** 350 gallons/minute
- **Tract C Well 2:** 350 gallons/minute

Aquifer: Trinity (Antlers)

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the May 13, 2025, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-06-10-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
7. Consider appointment of a Budget Committee.
8. Consider and act upon engagement letter from Stacey V. Reese Law PLLC for legal services.

9. Consider and act upon the appointment of a representative and alternate for GMA 8 Committee.
10. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
 - a. Presentation, discussion and possible action on development of Desired Future Conditions and Modeled Available Groundwater numbers for submission to Groundwater Management Area 8 for the current joint planning cycle.
11. Discussion and possible action related to the 89th Texas Legislative Session and Issues.
12. Discussion and possible action related to Historic Use Permits related to plugged wells.
13. Consider and act upon compliance and enforcement activities for violations of District rules.
14. Discussion and possible action on July Board Meeting.
15. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
16. Open forum / discussion of new business for future meeting agendas.
17. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, May 13, 2025, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

| | |
|------------------|--|
| Members Present: | Ronny Young, Allen McDonald, Leon Klement, Allen Knight, Robert Todd, and Thomas Smith |
| Members Absent: | Everette Newland, Greg Peters, and Jimmy Arthur |
| Staff: | Paul Sigle, Allen Burks, Kelley Carr, and Velma Starks |
| Visitors: | Kristen Fancher, Law Offices of Kristen Fancher, PLLC |

Permit Hearing

Permit Hearing will begin at 10:00 a.m.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Ronny Young called the Permit Hearing to order at 10:02 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Golden Ranches 104, LLC; 5 Cowboys Way, Suite 300, Frisco, TX 75034
Location of Well: FM Rd 455, Celina, TX 75009; Latitude: 33.34946°N, Longitude: 96.69016°W; About 850 feet west of W FM 455 and about 5250 feet south of CR 134 in Collin County.
Purpose of Use: Construction through 2031; Irrigation/Landscape after 2026
Requested Amount of Use: 12,000,000 gal/year through 2026; 19,098,457 gal/year for 2026-2031; 7,098,457 gallons per year after 2031.

Production Capacity of Well(s): 199 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Will be discussed in Executive Session.

- b. **Applicant:** Tabor Ranch 380 Development LLC; 520 Hawkins Run Rd Suite 3, Midlothian, TX 76065

Location of Well:

- **U-1:** Latitude: 4696 George Owens Rd, Ponder, TX 76259; 33.229476°N, Longitude: 97.294758°W; About 2,730 feet south of Hwy 380 W and about 390 feet west of George Owens Rd in Denton County.
- **U-2:** Latitude: 4696 George Owens Rd, Ponder, TX 76259; 33.232770°N, Longitude: 97.298249°W; About 1,600 feet south of Hwy 380 W and about 1,480 feet west of George Owens Rd in Denton County.
- **L-1:** Latitude: 4696 George Owens Rd, Ponder, TX 76259; 33.229459°N, Longitude: 97.294680°W; About 2,730 feet south of Hwy 380 W and about 365 feet west of George Owens Rd in Denton County.
- **L-2:** Latitude: 4696 George Owens Rd, Ponder, TX 76259; 33.232702°N, Longitude: 97.298250°W; About 1,640 feet south of Hwy 380 W and about 1,480 feet west of George Owens Rd in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 27,375,000 gallons per year

Production Capacity of Well(s):

- **U-1:** 40 gallons/minute
- **U-2:** 40 gallons/minute
- **L-1:** 40 gallons/minute
- **L-2:** 40 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held

- c. **Applicant:** Texas Frac LLC; PO Box 574, Green Lake, WI 54941

Location of Well: 14596 N FM 373, Saint Jo, TX 76265; Latitude: 33.783056°N, Longitude: 97.454722°W; About 3,830 west of FM 2382 and about 2,000 feet north of CR 416 in Cooke County.

Purpose of Use: Commercial/Small Business

Requested Amount of Use: 12,000,000 gal/year

Production Capacity of Well(s): 150 gallons/minute

Aquifer: Cross Timbers

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held

Board Member Thomas Smith made a motion to approve Tabor Ranch MUD of Denton County and Texas Frac LLC permits. Board Member Allen Knight seconded the motion. Motion passed unanimously.

Board Member Thomas Smith made a motion to go into Executive Session. Board Member Allen McDonald seconded the motion. Motion passed unanimously. Board convened into Executive Session at 10:10 a.m.

Board reconvened into regular session at 10:16 a.m.

Board Member Allen Knight made a motion to table Golden Ranches 104 LLC permit. Board Member Allen McDonald seconded the motion. Motion passed unanimously.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:16 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronny Young called the meeting to order at 10:16 a.m.

3. Public Comment.

There were no public comments at this time.

4. Consider and act upon approval of the minutes of April 8, 2025, Board meeting.

Board President Ronny Young asked for approval of the minutes from the April 8, 2025, meeting. Board Member Allen Knight made a motion to approve the minutes. Board Member Allen McDonald seconded the motion. Motion passed unanimously.

5. Appointment of a Nominating Committee for Election of Officers.

No action was taken.

6. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-05-13-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Thomas Smith made the motion to approve Resolution No. 2025-05-13-01. Board Member Robert Todd seconded the motion. Motion passed unanimously.

7. Receive reports from the following Committees*:
 - a. Budget and Finance Committee

1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

Board went to Item 11.

8. Consider and act upon Resolution of Appreciation for Ronny Young.

Vice President Thomas Smith presented award to Ronny Young

9. Consider and act upon Resolution of Appreciation for Thomas Smith.

President Ronny Young presented award to Thomas Smith

10. Consider and act upon Resolution of Appreciation for Allen Knight.

President Ronny Young presented award to Allen Knight.

11. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle informed the Board that a GMA 8 meeting is to be planned in late June. Production to be discussed in next Board Meeting.

12. Discussion and possible action related to 89th Texas Legislative Session and Issues.

General Manager Paul Sigle informed the Board that both versions of our Bill were heard. Now we are waiting to be approved in full house. Discussion was held.

13. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues

14. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

a. District's Disposal/Injection Well Program

One application is under protest waiting for requested and missing information

b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Twenty-seven wells were registered in April.

15. Open forum/discussion of new business for future meeting agendas.

16. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 10:32 a.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2025-06-10-01

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH
OF MAY**

The following liabilities are hereby presented for payment:

| <u>Administrative Services</u> | <u>Amount</u> |
|--|-----------------------------------|
| GTUA - May | 28,587.37 |
| <u>Direct Costs</u> | |
| Awards Unlimited | 381.88 |
| Nextraq LLC | 36.95 |
| Ronny Young | 29.40 |
| <u>Meetings & Conferences</u> | |
| Pilot Point ISD - Meeting Room | 75.00 |
| <u>Refunds</u> | |
| Camp Copass | 23.92 |
| Tabor Ranch 380 Development LLC | 12.60 |
| <u>Well Injection Monitoring</u> | |
| Statewide Plat Service | 112.10 |
| GRAND TOTAL: | \$ <u><u>29,259.22</u></u> |

On motion of _____ and seconded by _____ the
foregoing Resolution was passed and approved on this, the 10th day of June, 2025 by the following vote:

AYE:

NAY:

President

Secretary/Treasurer

1000 AM
DECEMBER 17 2023
JANUARY

DECEMBER 17 2023
2101 1000 AM

ATTACHMENT 6 a. - i.

DECEMBER 17 2023 AND NOVEMBER 17 2023

DISTRICT
CONSERVATION
CROPLANDS
BED MARE

NORTH TEXAS GROUNDWATER
Balance Sheet
As of May 31, 2025

ASSETS

Current Assets

Checking/Savings

| | |
|-----------------------------|--------------|
| 10001 Checking Account | 360,002.88 |
| 10005 Cash-Index Account | 20,218.57 |
| 10008 Cash - Tex Star | 100,237.58 |
| 10009 NexBank MM | 2,014,346.15 |
| 10010 Investment | 2,620,183.09 |
| 10025 Accounts Receivable | 69,029.40 |
| 10030 A/R Well Applications | -7,050.00 |
| 10033 A/R Penalties | -200.00 |
| 10035 A/R GMA8 Members | -293.25 |
| 10070 A/R Liens | 14,000.00 |
| 12001 Prepaid Expenses | 1,436.25 |

| | |
|---------------------|----------------------------|
| TOTAL ASSETS | <u>5,191,910.67</u> |
|---------------------|----------------------------|

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

| | |
|------------------------------|-----------|
| 23100 Accounts Payable | -165.00 |
| 23150 Well Drillers Deposits | 29,550.00 |

| | |
|--------------------------|-------------------------|
| Total Liabilities | <u>29,385.00</u> |
|--------------------------|-------------------------|

Equity

| | |
|-------------------------|--------------|
| 35100 Retained Earnings | 5,114,958.37 |
| Net Income | 47,567.30 |

| | |
|---------------------|----------------------------|
| Total Equity | <u>5,162,525.67</u> |
|---------------------|----------------------------|

| | |
|---------------------------------------|----------------------------|
| TOTAL LIABILITIES & EQUITY | <u>5,191,910.67</u> |
|---------------------------------------|----------------------------|

NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
May 31, 2025

| | TOTAL | | | | |
|---------------------------------|-------------------|-------------------|-------------------|---------------------|--------------------------|
| | Mar 2025 | 1 mo. Budget | YTD Actual | Total Budget | % of Budget remaining |
| Ordinary Income/Expense | | | | | |
| Income | | | | | |
| 46003 - Registration Fees | 2,100.00 | 3,333.33 | 19,600.00 | 40,000.00 | 51.0% |
| 46004 - Well Driller Fees | 0.00 | 0.00 | 0.00 | 0.00 | 0.0% |
| 46005 - PRODUCTION FEES | 0.00 | 0.00 | 177,311.44 | 980,000.00 | 81.91% |
| 46006 Income GMA8 | 0.00 | 0.00 | 5,000.00 | 90,909.00 | 94.5% |
| 46007 - Penalties | 0.00 | 0.00 | -500.00 | 0.00 | 0.0% |
| 46008 - Online Pay Fees | 59.85 | 83.33 | 444.53 | 1,000.00 | 55.55% |
| 46015 Late Fees | 0.00 | 0.00 | 7,272.14 | 0.00 | 0.0% |
| Total Income | 2,159.85 | 3,416.67 | 209,128.11 | 1,111,909.00 | 81.19% |
| Gross Profit | 2,159.85 | 3,416.67 | 209,128.11 | 1,111,909.00 | 81.19% |
| Expense | | | | | |
| 77010 ADMINISTRATIVE | | | | | |
| 77013 Admin-Secretarial | 666.00 | 916.67 | 4,421.50 | 11,000.00 | 59.8% |
| 77014 Admin-Project Coordinator | 55.00 | 0.00 | 519.50 | 0.00 | 0.0% |
| 77015 Admin-GM | 6,728.00 | 5,000.00 | 24,476.00 | 60,000.00 | 59.21% |
| 77016 Admin-Clerical | 2,296.00 | 2,500.00 | 16,104.00 | 30,000.00 | 46.32% |
| 77040 ADMIN-MILEAGE | 757.03 | 250.00 | 1,403.42 | 3,000.00 | 53.22% |
| 77025 ACCOUNTING | 1,515.00 | 2,750.00 | 16,154.50 | 33,000.00 | 51.05% |
| 77027 AUDITING | 0.00 | 0.00 | 0.00 | 10,450.00 | 100.0% |
| 77030 ADVERTISING | 0.00 | 333.33 | 311.69 | 4,000.00 | 92.21% |
| 77035 BAD DEBT | 0.00 | 0.00 | 0.00 | 0.00 | 0.0% |
| 77050 BANKING FEES | 282.53 | 166.67 | 782.38 | 2,000.00 | 60.88% |
| 77100 GMA8 MODELING | 0.00 | 8,333.33 | 0.00 | 100,000.00 | 100.0% |
| 77150 CONSULTING-HYDROGEO SVC | 0.00 | 16,666.67 | 33,363.75 | 200,000.00 | 83.32% |
| 77325 DIRECT COSTS-REIMB | 3,892.84 | 500.00 | 5,182.69 | 6,000.00 | 13.62% |
| 77450 DUES & SUBSCRIPTION | 0.00 | 650.00 | 5,000.00 | 7,800.00 | 35.9% |
| 77480 EQUIPMENT | 0.00 | 166.67 | 0.00 | 2,000.00 | 100.0% |
| 77485 Equipment Database | 4,361.50 | 4,166.67 | 17,087.44 | 50,000.00 | 65.83% |
| 77500 FEES-GMA8 | 0.00 | 166.67 | 429.85 | 2,000.00 | 78.51% |
| 77550 FIELD TECH | 5,891.00 | 10,416.67 | 53,908.00 | 125,000.00 | 56.87% |
| 77560 Field Permitting/Geologis | 6,084.00 | 5,416.67 | 28,002.00 | 65,000.00 | 56.92% |
| 77650 FUEL/MAINTENANCE | 0.00 | 416.67 | 1,265.29 | 5,000.00 | 74.69% |
| 77800 INJECTION WELL MONITORING | 112.10 | 58.33 | 250.50 | 700.00 | 64.21% |
| 77810 INSURANCE & BONDING | 0.00 | 583.33 | 1,655.25 | 7,000.00 | 76.35% |
| 77970 LEGAL | | | | | |
| 77975 Legal-Injection | 0.00 | 833.33 | 8,697.50 | 10,000.00 | 13.03% |
| 77980 Legal-Legislation | 0.00 | 3,000.00 | 18,024.04 | 36,000.00 | 49.93% |
| 77970 LEGAL - Other | 0.00 | 2,500.00 | 12,544.00 | 30,000.00 | 58.19% |
| 78010 MEETINGS & CONFERENCES | 408.70 | 625.00 | 2,927.65 | 7,500.00 | 60.96% |
| 78310 Rent | 430.00 | 430.00 | 2,150.00 | 5,160.00 | 58.33% |
| 78600-SOFTWARE MAINT | 0.00 | 250.00 | 640.24 | 3,000.00 | 78.66% |
| 78610 TELEPHONE | 387.03 | 316.67 | 1,559.03 | 3,800.00 | 58.97% |
| 78780 Well Monitoring/Testing | 0.00 | 6,666.67 | 46.90 | 80,000.00 | 99.94% |
| Total Expense | 33,866.73 | 74,080.00 | 256,907.12 | 899,410.00 | 71.44% |
| Other Income/Expense | | | | | |
| Other Income | | | | | |
| 46100 INTEREST INC | 60.48 | 6,250.00 | 95,346.31 | 75,000.00 | -27.13% |
| Total Other Income | 60.48 | 6,250.00 | 95,346.31 | 75,000.00 | |
| Net Other Income | 60.48 | 6,250.00 | 95,346.31 | 75,000.00 | |
| Net Income | -31,646.40 | -64,413.33 | 47,567.30 | 287,499.00 | |

ATTACHMENT 15 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 5/31/2025)

| Well Type | Collin | Cooke | Denton | Total NTGCD | New Registrations May 2025 |
|----------------------------|------------|-------------|-------------|-------------|----------------------------|
| Domestic | 100 | 806 | 1215 | 2121 | 10 |
| Public Water System | 41 | 79 | 257 | 377 | 0 |
| Irrigation | 111 | 9 | 239 | 359 | 0 |
| Surface Impoundment | 71 | 22 | 154 | 248 | 4 |
| Livestock | 7 | 99 | 76 | 182 | 4 |
| Oil / Gas | 1 | 5 | 64 | 70 | 0 |
| Agriculture | 11 | 18 | 55 | 84 | 0 |
| Commercial | 9 | 11 | 58 | 78 | 2 |
| Golf Course Irrigation | 15 | 2 | 21 | 38 | 0 |
| Industrial / Manufacturing | 12 | 11 | 10 | 34 | 1 |
| *Other | 6 | 5 | 8 | 19 | 0 |
| Monitoring | 0 | 1 | 6 | 7 | 0 |
| TOTALS | 384 | 1068 | 2163 | 3617 | 21 |

NOTE: Plugged wells have been excluded

*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN