

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
MARCH 18, 2025
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, March 18, 2025, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Prosper Independent School District; 605 E 7th Street, Prosper, TX 75075
Location of Well: 3225 E Frontier Pkwy, Prosper, TX; Latitude: 33.265838°N, Longitude: 96.733131°W; About 840 feet west of FM 2478 and about 1300 feet north of FM 1461 in Collin County.
Purpose of Use: Irrigation/Landscape
Requested Amount of Use: 6,033,689 gallons per year
Production Capacity of Well(s): 175 gallons/minute
Aquifer: Trinity (Paluxy)
- b. **Applicant:** BCO Turnpike Distribution Center M, LLC.; 1722 Routh St. Suite 770, Dallas, TX 75201
Location of Well: 818 Waverly Dr., Allen, TX 75013; Latitude: 33.147239°N, Longitude: 96.658800°W; About 1,440 feet east of Chelsea Blvd and about 955 feet north of Ridgeview Dr in Collin County.
Purpose of Use: Irrigation/Landscape; Filling Pond/Other Surface Impoundments
Requested Amount of Use: 40,870,000 gallons per year
Production Capacity of Wells: 190 gallons/minute
Aquifer: Trinity (Paluxy)

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the February 11, 2025, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-03-18-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
8. Discussion and possible action on providing assistance for Groundwater Availability Certification requirements for platting authorities within the District.
9. Discussion and possible action related to the 89th Texas Legislative Session and Issues.
10. Consider and act upon compliance and enforcement activities for violations of District rules.
 - a. Canyon Falls
 - b. Green Meadows
11. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - b. Well Registration Summary
12. Open forum / discussion of new business for future meeting agendas.
13. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, February 11, 2025, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Jimmy Arthur, Ronny Young, Allen Knight, Allen McDonald, and Thomas Smith

Members Absent: Everette Newland, Robert Todd, Leon Klement, and Greg Peters

Staff: Paul Sigle, Allen Burks, Kristi Krider, Billie Jo Tiner, and Velma Starks

Visitors: Kristen Fancher, Law Offices of Kristen Fancher, PLLC
James Beach, PG, Advanced Groundwater Solutions, LLC

Permit Hearing

Permit Hearing will begin at 10:00 a.m.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
Board President Ronny Young called the Permit Hearing to order at 10:00 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
No public comments.
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** 1876 Country Club LLC; 7809 Kentmere, Ste 200, The Colony, TX 75056
Location of Well: 3500 N Legacy Dr., Celina, TX 75009; Latitude: 33.373239°N, Longitude: 96.819069°W; About 1,930 feet east of Eagle Mountain Way and about 3,700 feet north of Gary Autry Moore Pkwy in Collin County.
Purpose of Use: Golf Course Irrigation
Requested Amount of Use: 105,000,000 gallons per year
Production Capacity of Well: 400 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held.

- b. **Applicant:** City of Aubrey; 107 S. Main Street, Aubrey, TX 76227
Location of Well: 933 Rockhill Rd, Aubrey, TX 76227; Latitude: 33.292944 °N, Longitude: 96.992883°W; About 880 feet east of Rock Hill Rd and about 440 feet north of Highmeadow Dr in Denton County.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: 201,006,260 gallons per year
Production Capacity of Well: 500 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board.

- c. **Applicant:** Denton ISD; 230 N Mayhill Road, Denton, TX 76208
Location of Well: 2500 Naylor Rd, Crossroads, TX 76227; Latitude: 33.216402°N, Longitude: 96.985681°W; About 1260 feet east of Naylor Rd and about 500 feet north of Cedar Creek Dr in Denton County.
Purpose of Use: Landscape Irrigation
Requested Amount of Use: 23,122,042 gallons per year
Production Capacity of Well: 120 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held.

- d. **Applicant:** Rob Knight; 3451 Serendipity Hills Trail, Corinth, TX 76210
Location of Well: 799 E. Jeter Road, Bartonville, TX 76226; Latitude: 33.078909°N, Longitude: 97.142229°W; About 1,800 feet north of Jeter Rd and about 3,378 feet west of FM 407E in Denton County.
Purpose of Use: Agriculture; Irrigation (Hay); Filling Pond; Livestock
Requested Amount of Use: 30,000,000 gallons per year
Production Capacity of Well: 150 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board.

- e. **Applicant:** TCCI Range-MEAD 2021 LLC; 14675 Dallas Pkwy Ste 5, Dallas, TX 75254
Location of Wells:
- **Range Creek No. 1:** Latitude: 33.065630°N, Longitude: 97.335534°W; About 1,650 feet south of Range Rd and about 3,520 feet west of Mary Polk Rd in Denton County.
 - **Range Creek No. 2:** Latitude: 33.075283°N, Longitude: 97.331357°W; About 660 feet south of Winged Elm Way and about 1,400 feet east of Range Rd in Denton County.
- Purpose of Use:** Municipal/Public Water System
Requested Amount of Use: 65,745,000 gallons per year
Production Capacity of Wells:
- **Range Creek No. 1:** 250 gallons/minute
 - **Range Creek No. 2:** 250 gallons/minute
- Aquifer:** Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with Board.

f. **Applicant:** Undine Texas LLC; 17681 Telge Rd, Cypress, TX 77429

Location of Wells:

- **Lonesome Dove Well #2(Existing):** Lonesome Dove Dr, Little Elm, TX 75068; Latitude: 33.161128 °N, Longitude: -96.982943 °W; About 73 feet south of Lonesome Dove Rd and about 410 feet east of Steller Ln in Denton County.
- **Greenwood Well #1(Existing):** Hilltown 1 Block J Lot 6, Little Elm, TX 75068; Latitude: 33.167510°N, Longitude: 96.966396°W; About 30 feet east of Greenwood Dr and about 265 feet south of Mulberry Dr in Denton County.
- **Greenwood Well #2(Existing):** Hilltown 1 Block J Lot 6, Little Elm, TX 75068; Latitude: 33.167624°N, Longitude: 96.966311°W; About 50 feet east of Greenwood Dr and about 225 feet south of Mulberry Dr in Denton County.
- **Wellington Well #2(Existing):** Tempest Lane, Little Elm, TX 75068 Latitude: 33.166090°N, Longitude: 96.981295°W; About 40 feet south of Wellington Dr and about 190 feet west of Roxie Dr in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 42,900,000 gallons per year

Production Capacity of Wells:

- **Lonesome Dove Well #2:** 46 gallons/minute
- **Greenwood Well #1:** 96 gallons/minute
- **Greenwood Well #2:** 43 gallons/minute
- **Wellington Well #2:** 26 gallons/minute

Aquifer: Woodbine

General Manager Paul Sigle conducted a review of the Undine Texas LLC permits in conjunction with the Board. It has been determined that a payment of \$4,000.00 is required to address the fines associated with all permits for Undine Texas LLC, ensuring compliance moving forward. Discussion was held.

g. **Applicant:** Undine Texas LLC; 17681 Telge Rd, Cypress, TX 77429

Location of Well:

- **Lonesome Dove Well #1(Existing):** Lonesome Dove Dr, Little Elm, TX 75068; Latitude: 33.161134°N, Longitude: 96.983169°W; About 62 feet south of Lonesome Dove Rd and about 350 feet east of Steller Ln in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 21,600,000 gallons per year

Production Capacity of Well: 106 gallons/minute

Aquifer: Trinity (Twin Mountains)

General Manager Paul Sigle reviewed the Undine Texas LLC permits together.

h. **Applicant:** Undine Texas LLC; 17681 Telge Rd, Cypress, TX 77429

Location of Wells:

- **Wellington Well #1(Existing):** Tempest Lane, Little Elm, TX 75068; Latitude: 33.166131 °N, Longitude: 96.981295 °W; About 25 feet south of Wellington Dr and about 185 feet west of Roxie Dr in Denton County.

- **Greenwood Paluxy(New):** 5941 Greenwood Drive, Little Elm, TX 75068; Latitude: 33.167574°N, Longitude: 96.966353°W; About 40 feet east of Greenwood Dr and about 240 feet south of Mulberry Dr in Denton County.

Purpose of Use: Municipal/Public Water System

Requested Amount of Use: 77,300,000 gallons per year

Production Capacity of Wells:

- **Wellington Well #1:** 140 gallons/minute
- **Greenwood Paluxy:** 240 gallons/minute

Aquifer: Trinity (Paluxy)

General Manager Paul Sigle reviewed the Undine Texas LLC permits together

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

All permits were voted on together. Board Member Allen Knight made a motion to approve all permits. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

5. Adjourn or continue permit hearing.

Board President Ronny Young adjourned the permit hearing at 10:17 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board President Ronny Young led the Pledge of Allegiance and Board Member Thomas Smith provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Ronny Young called the meeting to order at 10:18 a.m.

3. Public Comment

There were no public comments at this time.

4. Consider and act upon approval of the minutes of January 14, 2025, Board meeting.

Board President Ronny Young asked for approval of the minutes from the January 14, 2025, meeting. Board Member Allen McDonald made a motion to approve the minutes. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-02-11-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Discussion was held. Board Member Allen McDonald made the motion to approve Resolution No. 2025-02-11-01. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Paul Sigle informed the Board that GMA 8 is meeting on February 25, 2025. INTERA is to show model update at meeting.

8. Discussion and possible action regarding the District's well spacing requirements.

General Manager Paul Sigle introduced James Beach, Advanced Groundwater Solutions, LLC (AGS) to present a review of well spacing rules. Discussion was held. At the next meeting the rules will be reviewed chapter by chapter.

9. Consider and act upon proposal to develop a District Groundwater Management Model for North Texas GCD.

General Manager Paul Sigle reviewed the proposal to develop a District Groundwater Management Model for NTGCD. Discussion was held. Board Member Thomas Smith made a motion to develop a District Groundwater Management Model for NTGCD. Allen McDonald seconded motion passed unanimously.

10; Discussion and possible action related to 89th Texas Legislative Session and Issues.

General Manager Paul Sigle informed the board of the intention to apply to the legislature for the introduction of a local bill to consider vanity ponds. The notice will have to be placed in the newspapers in the counties of Cooke, Collin, and Denton. Discussion was held.

11. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues at this time.

12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

Two wells are currently being protested.

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Eleven wells were registered in January.

13. Open forum/discussion of new business for future meeting agendas.

12. Adjourn public meeting

Board President Ronny Young declared the meeting adjourned at 11:26 a.m.

#####

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2025-03-18-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF MARCH

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - February 2025	32,810.80
<u>Direct Costs</u>	
Ronnie Young - reimbursement for mileage	30.80
<u>Legal</u>	
Kristen Fancher PLLC - services through February 2025	2,184.00
<u>Legal- Injection</u>	
Sledge Law - 01/31/25	2,388.00
<u>Legal-Legislative</u>	
Lloyd Gosselink Attorneys At Law - Legislative Consulting Services disbursements rendered through January 2025	6,900.00
<u>Meetings & Conferences</u>	
Pilot Point ISD - Meeting Room	75.00
TAGD - Luncheon Sponsor for Texas Groundwater Summit 2025	5,000.00
<u>Refunds</u>	
M5 Drilling - Driller Deposit	300.00
City of Aubrey - Credit Card refund	54.00
<u>Well Injection Monitoring</u>	
Statewide Plat Services - January & February 2025	138.40
GRAND TOTAL:	<u>\$ 49,881.00</u>

On motion of _____ and seconded by _____ the foregoing Resolution was passed and approved on this, the 18th day of March, 2025 by the following vote:

AYE:
NAY:

President

Secretary/Treasurer

1000 PM
DECEMBER 12 2023
AMERICA

DEPT OF HEALTH & HUMAN SERVICES
2101 CONSTITUTION AVENUE
WASHINGTON, DC 20037

ATTACHMENT 6 a. - i.

DEPT OF HEALTH & HUMAN SERVICES

DISTRICT
CONSERVATION
CROSSCOUNTRY
BED STAIR

NORTH TEXAS GROUNDWATER

Balance Sheet

As of February 28, 2025

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	317,799.20
10005 Cash-Index Account	20,212.22
10008 Cash - Tex Star	2,167,574.61
10010 Investment	2,477,821.81
10025 Accounts Receivable	159,330.12
10030 A/R Well Applications	-4,718.50
10033 A/R Penalties	300.00
10035 A/R GMA8 Members	-293.25
10070 A/R Liens	14,000.00
12001 Prepaid Expenses	1,915.00

TOTAL ASSETS 5,153,941.21

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	109,673.28
23150 Well Drillers Deposits	26,050.00

Total Liabilities 135,723.28

Equity

35100 Retained Earnings	5,114,958.37
Net Income	-96,740.44

Total Equity 5,018,217.93

TOTAL LIABILITIES & EQUITY 5,153,941.21

**NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
February 28, 2025**

	TOTAL				
	Feb 2025	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	5,400.00	3,333.33	10,800.00	40,000.00	73.0%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	49.36	0.00	49.36	980,000.00	99.99%
46006 Income GMA8	0.00	0.00	5,000.00	90,909.00	94.5%
46007 - Penalties	0.00	0.00	0.00	0.00	0.0%
46008 - Online Pay Fees	121.65	83.33	255.45	1,000.00	74.46%
46015 Late Fees	0.00	0.00	0.00	0.00	0.0%
Total Income	<u>5,571.01</u>	<u>3,416.67</u>	<u>16,104.81</u>	<u>1,111,909.00</u>	<u>98.55%</u>
Gross Profit	5,571.01	3,416.67	16,104.81	1,111,909.00	98.55%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	1,332.00	916.67	2,340.25	11,000.00	78.73%
77014 Admin-Project Coordinator	94.50	0.00	172.50	0.00	0.0%
77015 Admin-GM	3,132.00	5,000.00	10,382.00	60,000.00	82.7%
77016 Admin-Clerical	3,592.00	2,500.00	7,080.00	30,000.00	76.4%
77040 ADMIN-MILEAGE	69.20	250.00	327.46	3,000.00	89.08%
77025 ACCOUNTING	3,316.50	2,750.00	9,947.00	33,000.00	69.86%
77027 AUDITING	0.00	0.00	0.00	10,450.00	100.0%
77030 ADVERTISING	311.69	333.33	311.69	4,000.00	92.21%
77035 BAD DEBT	0.00	0.00	0.00	0.00	0.0%
77050 BANKING FEES	250.15	166.67	323.92	2,000.00	83.8%
77100 GMA8 MODELING	0.00	8,333.33	0.00	100,000.00	100.0%
77150 CONSULTING-HYDROGEO SVC	0.00	16,666.67	19,731.75	200,000.00	90.13%
77325 DIRECT COSTS-REIMB	798.59	500.00	1,111.98	6,000.00	81.47%
77450 DUES & SUBSCRIPTION	0.00	650.00	0.00	7,800.00	100.0%
77480 EQUIPMENT	0.00	166.67	6,078.69	2,000.00	-203.93%
77485 Equipment Database	0.00	4,166.67	0.00	50,000.00	100.0%
77500 FEES-GMA8	306.85	166.67	315.85	2,000.00	84.21%
77550 FIELD TECH	12,322.50	10,416.67	26,873.50	125,000.00	78.5%
77560 Field Permitting/Geologis	5,382.00	5,416.67	11,960.00	65,000.00	81.6%
77650 FUEL/MAINTENANCE	447.14	416.67	648.28	5,000.00	87.03%
77800 INJECTION WELL MONITORING	67.80	58.33	67.80	700.00	90.31%
77810 INSURANCE & BONDING	478.75	583.33	1,176.50	7,000.00	83.19%
77970 LEGAL					
77975 Legal-Injection	0.00	833.33	3,168.00	10,000.00	68.32%
77980 Legal-Legislation	6,000.00	3,000.00	6,000.00	36,000.00	83.33%
77970 LEGAL - Other	2,184.00	2,500.00	7,308.00	30,000.00	75.64%
78010 MEETINGS & CONFERENCES	837.93	625.00	1,208.13	7,500.00	83.89%
78310 Rent	430.00	430.00	860.00	5,160.00	83.33%
78600-SOFTWARE MAINT	203.88	250.00	410.24	3,000.00	86.33%
78610 TELEPHONE	292.92	316.67	761.10	3,800.00	79.97%
78780 Well Monitoring/Testing	46.90	6,666.67	46.90	80,000.00	99.94%
Total Expense	<u>41,897.30</u>	<u>74,080.00</u>	<u>118,611.54</u>	<u>899,410.00</u>	<u>86.81%</u>
Other Income/Expense					
Other Income					
46100 INTEREST INC	174.77	6,250.00	5,766.29	75,000.00	92.31%
Total Other Income	<u>174.77</u>	<u>6,250.00</u>	<u>5,766.29</u>	<u>75,000.00</u>	
Net Other Income	<u>174.77</u>	<u>6,250.00</u>	<u>5,766.29</u>	<u>75,000.00</u>	
Net Income	<u>-36,151.52</u>	<u>-64,413.33</u>	<u>-96,740.44</u>	<u>287,499.00</u>	

ATTACHMENT 8



AGENDA COMMUNICATION

DATE: March 14, 2025

SUBJECT: AGENDA ITEM NO. 8

PREPARED AND SUBMITTED BY: Paul M. Sigle, General Manager

**DISCUSSION AND POSSIBLE ACTION ON PROVIDING ASSISTANCE FOR GROUNDWATER AVAILABILITY
CERTIFICATION REQUIREMENTS FOR PLATTING AUTHORITIES WITHIN THE DISTRICT.**

ISSUE

Discussion and possible action on providing assistance for Groundwater Availability Certification requirements for platting authorities within the District.

BACKGROUND

During the 88th Legislative Session, Senate Bill 2440 mandated that municipalities and counties require a groundwater availability certification for all new plat applications involving the subdivision of land where the intended water supply is sourced from groundwater beneath that land. The certification must be completed by a professional engineer or geoscientist and adhere to the requirements set by the Texas Commission on Environmental Quality (TCEQ).

District staff have been in discussions with counties regarding these certification requirements. Recently, Collin County requested the District's assistance in reviewing the certifications submitted with new plat applications.

CONSIDERATION

The District Staff seeks guidance from the Board on establishing a reimbursement rate to cover the District's costs, as well as any other considerations for providing assistance to Collin County and other platting authorities.

ATTACHMENT 10 a



c/o Guardian Association Management
12700 Hillcrest Rd. Suite #234
Dallas, TX 75230

February 12th, 2025

Canyon Falls Master Community, Inc.
6950 Canyon Falls Dr.
Northlake, TX 76226

North Texas Groundwater Board of Directors
PO Box 508
Gainesville, TX 76241

Dear Board of Directors,

I am writing to formally request the removal of the \$50 late fee applied to Canyon Falls' account for the Q4 2024 meter readings.

Due to our recent transition from a Developer-to-Homeowner Board of Directors and the associated responsibilities leading up to and following our Annual Meeting on January 29th, 2025, my team has been operating at a fuller than normal capacity. Unfortunately, this caused a delay in my response to the email sent on January 16th, 2025 regarding the water reports.

I sincerely appreciate your consideration in waiving the late fee, as the delay was not intentional but rather a result of the transition period. I would be grateful for your understanding in this matter.

Thank you for your time and consideration. I look forward to your response.

Sincerely,

Megan Youngblood
General Manager
Canyon Falls Master Community, Inc.

ATTACHMENT 10 b.

Paul Sigle

From: Billie Jo Tiner
Sent: Tuesday, February 25, 2025 8:00 AM
To: Paul Sigle
Subject: FW: Well #NT-3233 / Account #2000002188
Attachments: 5989810906956568334.jpg

Letter to the board.

Billie Jo Tiner
Accountant
North Texas Groundwater
903-786-3501
www.northtexasgcd.org

From: Bob Harvey <BHarvey@insightam.com>
Sent: Monday, February 24, 2025 11:05 AM
To: Billie Jo Tiner <billiejo@gtua.org>
Subject: Well #NT-3233 / Account #2000002188

Board of Directors
North Texas Groundwater Conservation District

Members of the Board,

I am submitting this request, at the direction of staff, to request your consideration for a \$50 late charge that was assessed to our account for submitting the meter read late.

A review of our account history will confirm that we provide timely meter reads and that this is not a repeating occurrence. During the month of January, we had extenuating circumstances preventing us from accessing the meter including significant snow accumulation and subsequent rainfall that kept the area underwater.

A photo of the meter box is included here, to show the area in question and the condition it was in to confirm that it was not possible to open the lid and read the meter.

Your consideration is appreciated.

Bob Harvey, CMCA, AMS, PCAM
Community Manager, Green Meadows
Insight Association Management, AAMC®
5550 Martin Drive || Celina, TX 75009
T 469-202-8877

bharvey@insightam.com | | www.insightam.com



ATTACHMENT 11 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 2/28/2025)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations February 2025
Domestic	99	795	1201	2095	16
Public Water System	41	76	253	371	3
Irrigation	108	8	240	356	3
Surface Impoundment	67	22	151	241	0
Livestock	7	97	73	177	0
Oil / Gas	1	5	64	70	0
Agriculture	11	18	55	84	0
Commercial	9	9	57	75	3
Golf Course Irrigation	15	2	21	38	0
Industrial / Manufacturing	11	11	9	32	1
*Other	6	5	8	19	0
Monitoring	0	1	6	7	0
TOTALS	375	1049	2138	3565	26

NOTE: Plugged wells have been excluded

***Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression**

ADJOURN