# NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

#### PERMIT HEARING AND BOARD MEETING

Join by computer, tablet or smartphone at the following link: <a href="https://global.gotomeeting.com/join/805274637">https://global.gotomeeting.com/join/805274637</a>

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TUESDAY MAY 12, 2020 10:00 AM

#### NOTICE OF PUBLIC MEETING

#### OF THE BOARD OF DIRECTORS of the

#### NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Join by computer, tablet or smartphone at the following link: https://global.gotomeeting.com/join/805274637

Or

Join by phone 872-240-3311 with access code: 805-274-637

Tuesday, May 12, 2020

#### **Permit Hearing**

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

#### Agenda:

- Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
- 2. Review the Production Permit Applications of:

Applicant: Bella Mansions, LLC; 3320 Belt Line Rd., Farmers Branch, TX 75234

Location of Well: 1701 S. Stemmons Freeway, Sanger, TX 76266; Latitude: 33.34290°N, Longitude: 97.18270°W; About 200 feet west of I-35 Frontage Road and 0.5 mile south of the intersection of 5<sup>th</sup>

Street and I-35 Frontage Road

Purpose of Use: Vineyard Irrigation and Pond(s)/Surface Impoundment(s)

**Requested Amount of Use:** 1,570,000 gallons per year **Production Capacity of Well:** 30 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

Applicant: Ipomoea Homes II; 3171 Birchridge Dr., Frisco, TX 75033

Location of Well: Little Bluestem Lane, Frisco, TX 75035; Latitude: 33.1436944°N, Longitude:

96.7474722°W; About 850 feet east of Independence Parkway and 0.4 mile north of the intersection of

Independence Parkway and Rolater Road

Purpose of Use: Landscape Irrigation and Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 5,800,000 gallons per year for 2020 and 4,420,000 gallons per year after

2020

Production Capacity of Well: 80 gallons per minute

**Aquifer:** Woodbine Aquifer

3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

- 4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
- 5. Adjourn or continue permit hearing.

#### **Board Meeting**

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

#### Agenda:

- 1. Pledge of Allegiance and Invocation.
- 2. Call to order, establish quorum; declare meeting open to the public.
- 3. Public comment.
- 4. Consider and act upon approval of the minutes from the April 14, 2020, Board meeting.
- 5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2020-05-12-01.
- 6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    - 1) Receive Monthly Financial Information
  - b. Investment Committee
    - 1) Receive Quarterly Investment Report
- 7. Discussion and possible action on temporarily authorizing stamp resolutions
- 8. Discussion and possible action regarding entering into an agreement with Texas A&M Agrilife for irrigation modeling
- 9. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
- Consider and act upon compliance and enforcement activities for violations of District rules.
- 11. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
  - a. Well Registration Summary
  - b. Update on
- 12. Open forum / discussion of new business for future meeting agendas.

#### 13. Adjourn public meeting.

Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at <a href="https://ntack.org/northtexasgcd.org">ntqcd@northtexasqcd.org</a>, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

**ATTACHMENT 4** 

#### MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Join by computer, tablet or smartphone at the following link: https://global.gotomeeting.com/join/945664965

or

Join by phone 872-240-3212 with access code: 945-664-965

Tuesday, April 14, 2020 - 10:00 a.m.

Notice is hereby given that, in accordance with Governor Abbott's March 16, 2020, action to temporarily suspend certain provisions of the Texas Open Meetings Act, a quorum of the Board of Directors of the North Texas Groundwater Conservation District ("District") will hold a permit hearing and Board meeting via telephone and video conference call beginning at 10:00 a.m. on Tuesday, April 14, 2020. Any member of the public who wishes to participate remotely may do so through the remote access options provided above.

**Members Present:** 

Thomas Smith, Evan Groeschel, Ronny Young, Allen Knight, Joe Helmberger, Ron

Sellman, David Flusche, Ryan Henderson, and Lee K. Allison

Members Absent:

Staff:

Drew Satterwhite, Carolyn Bennett, Paul Sigle, Allen Burks, Wayne Parkman, and

Velma Starks

Visitors:

Kristen Fancher, Fancher Legal

Kenneth Cook, Matercentric representing MM Princeton 854 LLC

Aaron Redder, Freese and Nichols, Inc.

James Beach, WSP

Mark Kaiser, City of Aubrey
Dale Chepulis, Double D Drilling

**Andrew Matta** 

Michelle Carte, Upper Trinity Regional Water District

Devon Kennedy, City of Kaufman Pete Schulmeyer, Collier Consulting

#### **Permit Hearing**

#### Agenda:

Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

President Thomas Smith called the permit hearing to order at 10:01 a.m.

2. Review the Production Permit Applications of:

Applicant: City of Aubrey, 107 S. Main St., Aubrey, Texas 76227

**Location of Well:** Wilson MHP, Aubrey, TX 76227; Latitude: 33.308478°N, Longitude: 96.990112°W; About 150 feet north of Dane Street and 400 feet west of the intersection of Dane Street and Union

Street

Purpose of Use: Public Water Supply

**Requested Amount of Use:** 34,400,000 gallons per year **Production Capacity of Well:** 500 gallons per minute

Aguifer: Trinity (Antlers) Aquifer

General Manager Drew Satterwhite reviewed the City of Aubrey permit.

Applicant: City of Krum, 410 N. First Street, Krum, TX 76249

Location of Well: 4910 Masch Branch RD, Krum, TX 76249; Latitude: 33.257833°N, Longitude: 97.208028°W; About 125 feet west of Masch Branch Road and 900 feet south of the intersection of

Masch Branch Road and FM 1173

Purpose of Use: Public Water Supply

**Requested Amount of Use:** 35,011,000 gallons per year **Production Capacity of Well:** 200 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

General Manager Drew Satterwhite reviewed City of Krum permit with the board.

Applicant: MM Princeton 854 LLC, 1800 Valley View Lane, Ste 300, Farmers Branch, Texas 75234 Location of Well: 2052 Longneck Road, Princeton, Texas 75407; Latitude: 33.1971889°N, Longitude: 96.5059861°W; About 160 feet west of Longneck Road and ½ mile north of the intersection of Longneck Road and Old Hwy 24

Purpose of Use: Landscape Irrigation and Filling Pond(s)/Other Impoundment

**Requested Amount of Use:** 42,100,000 gallons per year **Production Capacity of Well:** 175 gallons per minute

Aquifer: Woodbine Aquifer

General Manager Drew Satterwhite reviewed MM Princeton permit with the Board. Board members questioned the amount of water used. A discussion was held and it was decided to pull this application aside rather than vote on it as a part of the group.

Applicant: Sunshine Dev Grp LTD, 2104 Old Country Road, Allen, Texas 75013

Location of Well: 3155 E Frontier Pkwy, Prosper, Texas 75078; Latitude: 33.266667°N, Longitude: 96.739444°W; About 350 feet north of the intersection of Meadow Green Street and Amberwood Lane

Purpose of Use: Landscape Irrigation and Filling Pond(s)/Other Impoundment

**Requested Amount of Use:** 7,750,000 gallons per year **Production Capacity of Well:** 150 gallons per minute

Aguifer: Woodbine Aquifer

General Manager Drew Satterwhite reviewed Sunshine Dev Grp permit with the Board.

3. Public Comment on the Production Permit Applications.

Kenneth Cook with Watercentric, MM Princeton representative, explained the water usage to the Board. Kristen Fancher explained that a certain amount of green area is a requirement of city, county or development. Kenneth Cook explained all landscape required by development is native landscape. The landscape along the boulevard is according to City of Princeton requirements. Brief discussion was held.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

The City of Aubrey, City of Krum, and Sunshine Dev. Grp were to be considered under one motion. Board Member Lee Allison made motion and Board Member Ronny Young seconded motion. Brief discussion was held. Board Member Lee Allison requested that Sunshine Dev. Grp be pulled out and that the motion and the second be amended to vote on City of Aubrey and City Krum. The Board was polled individually to amend the motion and second. The poll resulted in the amended motion and second for approving City of Aubrey and City of Krum permits passed unanimously.

Board Member Joe Helmberger questioned, due to his representation for the City of Princeton, if he should be recused from Princeton application. Kristen Fancher, Legal Counsel, advised that any Board Member having a relationship with a City or entity who is an applicant should be recused from discussion and voting on the permit as a precaution.

Board Member Ronny Young made the motion to approve the MM Princeton 854 permit. Board Member Allen Knight seconded the motion. The Board was polled individually, David Flusche voted no, Joe Helmberger abstained from voting on advice from legal counsel, and 7 Board members voted yes.

Board Member Allen Knight made the motion to approve the Sunshine Dev Grp LTD permit. Board Member Ronny Young seconded the motion. The Board was polled individually, David Flusche voted no, and 8 Board Members voted yes.

5. Adjourn or continue permit hearing.

President Thomas Smith adjourned the permit hearing at 10:41 a.m.

#### **Board Meeting**

1. Pledge of Allegiance and Invocation

President Thomas Smith asked Ronny Young lead the group in the Pledge of Allegiance and to provide the invocation.

2. Call to order, establish quorum; declare meeting open to the public

President Thomas Smith called the meeting to order 10:42 a.m., established a quorum was present, and declared the meeting open to the public.

#### 3. Public Comment

There were no public comments.

4. Consider and act upon approval of the minutes from the February 11, 2020, Board meeting.

President Thomas Smith asked for approval of the minutes from the February 11, 2020 meeting. Board Member Allen Knight made the motion to approve the minutes. Board Member Ron Sellman seconded the motion. The Board was polled individually. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2020-04-14-01.

General Manager Drew Satterwhite reviewed the liabilities with the Board. Board Member Allen Knight made the motion to approve Resolution No. 2020-04-14-01. Board Member Ronny Young seconded the motion. The Board was polled individually. Motion passed unanimously.

- 6. Receive reports from the following Committees\*:
  - a. Budget and Finance Committee
    - 1) Receive Monthly Financial Information

General Manager Drew Satterwhite reviewed the monthly financial information with the Board.

- b. Management Plan Committee
  - 1) Receive Quarterly Report

General Manager Drew Satterwhite reviewed report with Board.

7. <u>Update and possible action regarding the process for the development of Desired Future</u> Conditions (DFCs).

General Manager Drew Satterwhite informed the Board that the physical May 15 GMA 8 meeting will be held using video and telephone conference technology. One district needs to send in their survey in order to finish up the initial survey. We are getting ready to send out inherit differences survey which is basically the characteristics of each district, population density, what usage look like, average depth of the wells, etc.

8. Presentation and discussion regarding Socioeconomic Impacts, Feasibility of Desired Future Conditions (DFCs), and Other Relevant Information factors as they relate to Desired Future Conditions (DFCs) adoption pursuant to Texas Water Code Section 36.108(d) – presentation by District hydrogeologist, James Beach.

James Beach reminded the Board what had been previously covered and then presented

Socioeconomic impacts and Feasibility of Desired Future Conditions (DFCs) and Other Relevant Information factors. The District has now covered all 9 factors. Kristen Fancher informed the Board that Upper Trinity provided changes that made some impacts. James Beach, WSP, will summarize changes to GAM run.

9. <u>Discussion and Possible action regarding a temporary suspension of late fees levied by the</u>
District pursuant to District rules.

The Board held a discussion on this topic. Board Member Joe Helmberger made the motion not to take any action. Board Member David Flusche seconded the motion. The Board was polled individually. The motion passed unanimously not to take any action.

10. <u>Discussion and Possible action regarding a temporary suspension of certain provisions in the District's Bylaws Section 7.9.</u>

General Manager Drew Satterwhite provided background information to the Board. Typically, 2 of 3 Officers of the Board would sign certain checks at the meeting following the Board's approval of the liabilities resolution. After brief discussion, Board Member Allen Knight made the motion to allow Staff to process the checks to pay the billings, allowing that Drew Satterwhite, General Manager or Debi Atkins, Finance Officer sign checks, along with a stamped signature temporarily until Governor Abbott lifts the stay in place order and the District meets physically again. Board Member Evan Groeschel seconded the motion. The Board was polled individually. The motion passed unanimously.

- 11. <u>General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.</u>
  - a. District's Disposal/Injection Well Program

General Manager Drew Satterwhite that there are no active protests with the Railroad Commission at this time.

b. Well Registration Summary

General Manager Drew Satterwhite reported that there were 16 new well registrations.

12. Consider and act upon accepting resignation of a District Board Member, Evan Groeschel.

Board President Thomas Smith expressed appreciation to Evan Groeschel for his service on the Board and wished him well in his future endeavors. Board Member Ronny Young made the motion to accept Evan Groeschel's resignation. Board Member Allen Knight seconded the motion. The Board was polled individually. The motion passed unanimously

13. Consider and act upon Resolution of Appreciation for Evan Groeschel.

Board Member Joe Helmberger made the motion to approve the resolution. Board Member Ron Sellman seconded the motion. The Board was polled individually. The motion passed unanimously.

Secretary-Treasurer

<ol><li>Open forum/discussion of new business for future meeting</li></ol>	g agendas
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**Recording Secretary** 

Board Member Joe Helmberger requested clarification on why as a representative for the City of Princeton he was advised to abstain from voting on the permit. Kristen Fancher informed the board she would create a memo and that when we are able to meet in person this issue would be placed on the agenda and discussed in executive session. General Manager Drew Satterwhite was thanked for setting up this meeting.

	Satterwhite was thanked for setting up this meeting.
15	Adjourn public meeting
	Board President Thomas Smith declared the meeting adjourned at 11:41 p.m.
	***************************************

ATTACHMENT 5

#### **RESOLUTION NO. 2020-05-12-01**

### A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF APRIL

The following liabilities are hereby presented for payment:

Administrative Services GTUA - April		<u>Amount</u> 31,881.38
Advertisement		
Denton Record Chronicle - Public notice for rule restriction admer	ndment, ran Jan. 2020	80.80
Direct Costs		
Vadim Municipal Software - Formally USTI / Central Square E-Bill	fees	0.48
NexTraq - GPS monitoring for April		29.90
NexTraq - GPS monitoring for May		39.95
Legal		
Fancher Legal - April General Legal Counsel		2,236.00
Legal-Injection Well Monitoring		000.00
Sledge Law - Legal well injection services through January 2020		909.90
Software Maintenance		
Aquaveo - March well database maintenance		500.00
Aquaveo - April well database maintenance		500.00
GRAND TOTAL:	\$	36,178.41
On motion ofa	and seconded by	
the foregoing Resolution was passed and approved on this, the 13 AYE: NAY:	2th day of May, 2020 by	the following vote:
	t	-
Secretary/Treasurer		

ATTACHMENT 6 A-1

#### NORTH TEXAS GROUNDWATER **Balance Sheet**

As of April 30, 2020 Apr 30, 20

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ASSETS	
Current Assets	
Checking/Savings	
10001 Checking Account	272,901.01
10005 Cash-Index Account	6,729.86
10008 Cash - Tex Star	88,028.38
10025 - Accounts Receivable	180,213.53
10030 Drillers Deposits	-5,200.00
10032 - A/R Registration Fees	2,400.00
10033 - A/R Penalties	2,000.00
10035 A/R GMA8 Members	5,555.82
10040 Pump Installer Deposit	100.00
10070 Liens	14,000.00
10010 INVESTMENT	1,550,000.00
10026 Allowance for Uncollectib	-15,500.00
12001 Prepaid Expenses	608.06
Undeposited Funds	3,267.96
TOTAL ASSETS	2,105,104.62
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
23100 Accounts Payable	2,695.55
23150 Well Drillers Deposits	30,750.00
Total Liabilities	33,445.55
Equity	
35100 Retained Earnings	2,058,484.57
Net Income	13,174.50
Total Equity	2,071,659.07
TOTAL LIABILITIES & EQUITY	2,105,104.62

#### **NORTH TEXAS GROUNDWATER** Profit & Loss Budget vs. Actual January through April 2020

				TOTAL	
	Apr 20	Budget	YTD Actual	Total Budget	% of Budge remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	1,500.00	1,750.00	6,400.00	21,000.00	69.52
48004 - Well Driller Fees	0.00		-100.00		0.0
46005 - PRODUCTION FEES	0,00	0.00	150,684.32	700,000.00	78.47
46006 Income GMA6	0.00	4,166.67	24,213.29	50,000.00	51.57
46007 - Penalties	0.00		4,500.00		0.0
48015 Late Fees	0.00		4,918.02		0.0
Uncategorized Income	0.00		0.00		0,0
Total income	1,500.00	5,916.67	190,615.63	771,000.00	75.28
Gross Profit	1,500.00	5,916.67	190,615.63	771,000.00	75.28
	1,000.00	0,510.01	1001010100	1,1,000.00	
Expense 77010 ADMINISTRATIVE					
	2 297 EG	2,083.34	6,513.50	25,000.00	73,95
77013 Admin-Secretarial	2,287.50		3,897.00	20,000.00	80.52
77014 Admin-Project Coordinator	1,260.00	1,686.67	-	·	58.97
77015 Admin-GM	6,328.00	5,168.67	25,439.00	62,000.00	
77016 Admin-Clerical	1,822.50	3,333.34	12,321.00	40,000.00	69.2
77040 ADMIN-MILEAGE	14.35	250.00	500.14	3,000.00	83.33
77025 ACCOUNTING	2,286.25	2,500.00	12,199.75	30,000.00	59.33
77027 AUDITING	0.00	0.00	0.00	5,535.00	0.0
77030 ADVERTISING	0.00	166.67	692.85	2,000.00	65.36
77050 BANKING FEES	0.00	0.00	35.00	100,00	0.0
77150 CONSULTING-HYDROGEO SVC	0.00	3,750.00	6,317.50	45,000.00	85,96
77325 DIRECT COSTS-REIMB	607.53	583,35	3,217.76	7,000.00	54.03
77450 DUES & SUBSCRIPTION	0.00	250,00	0.00	3,000.00	100.0
77480 EQUIPMENT	0.00	833,34	0.00	10,000.00	100.0
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0
77500 FEES-GMA8	138.67	4,583.34	22,242.09	55,000.00	59.56
77550 FIELD TECH	10,835.00	10,416.67	42,510.50	125,000.00	65.99
77560 Field Permitting/Geologis	5,414.50	5,833.34	21,810.00	70,000.00	68.84
77650 FUEL/MAINTENANCE	516.29	291.67	1,189.09	3,500,00	65.03
77800 INJECTION WELL MONITORING	0.00	58.34	100.00	700,00	85.71
77610 INSURANCE & BONDING	0,00	329.17	1,781.94	3,950.00	54.89
77970 LEGAL					
77975 Legal-Injection	0.00	1,416.67	909.90	17,000.00	94,65
77970 LEGAL - Other	2,236.00	4,166.67	8,966.30	50,000.00	82.07
78010 MEETINGS & CONFERENCES	0,00	666.67	1,078.33	8,000,00	86.52
78310 Rent	200.00	200.00	800 00	2,400.00	66.67
78600-SOFTWARE MAINT	604.77	416.67	3,436.54	5,000.00	31.27
78610 TELEPHONE	96,40	225.00	943.54	2,700.00	65,05
78780 Well Monitoring/Testing	0.00	375.00	179,86	4,500.00	96.0
Total Expense	20,699.41	32,729.23	115,602.25	615,385,00	81.21
Net Ordinary Income	-19,199.41	-26,812.56	75,013.38	155,615.00	51.8
Other Income/Expense					
Other income					
46100 INTEREST INC	163.87	1,666.67	-359.54	20,000.00	-1.8
Total Other Income	163.87	1,666.67	-359.54	20,000.00	
Net Other Income	163.87	1,666.67	-359.54	20,000.00	
ncome	-19,035.54	-25,145.89	74,653.84	175,615.00	

ATTACHMENT 6 B-1

## North Texas Groundwater Conservation District Quarterly Investment Report For the Quarter Ended April 30, 2020

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:

Drew Satterwhite

General Manager

Debi Atkins

Finance Officer

Book/Market Value Comparison

			December 31, 2019	-31, 2019			April 30	April 30, 2020
	Coupon/	Maturity	Face Amount/	Book/Market	Purchases/	Sales/Adjust/	Face Amount/	Book/Market
Description	Discount	Date	Par Value	Value	Adjustments	Call Maturity	Par Value	Value
Independent (DDA)	0.50%	\$ 6102/12019	\$ 264,704.12 \$	\$ 264,704.12	926,688.41	918,491.52	\$ 272,901.01	\$ 272,901.01
Independent (155)	0.50%	10/1/2019	6,695.15	6,695.15	34.71		\$ 6,729.86	\$ 6,729.86
TexStar	0.957%	10/1/2019	87,700.06	87,700.06	328.32		\$ 88,028.38	\$ 88,028.38
Tandmark	2,55%		700,000.00	700,000.00		700,000.00	₹9 \$	⟨>
Fast West	1.58%				700,000.00		\$ 700,000.00	\$ 700,000.00
East West	1.98%		850,000.00	850,000.00			\$ 850,000.00	\$ 850,000.00
			\$ 1,909,099.33	\$ 1,909,099.33 \$ 1,909,099.33 \$ 1,627,051.44 \$ 1,618,491.52 \$ 1,917,659.25 \$ 1,917,659.25	\$ 1,627,051.44	\$ 1,618,491.52	\$ 1,917,659.25	\$ 1,917,659.

Investment Holdings 4/30/2020

Yield	0.50%	0.50%	0.96%	2.55%	1.98%		
Life (Day)	1	∺	₽	298	55	133	(1)
Market Value	272,901.01	1.00 6,729.86	88,028.38	700,000.00	850,000.00	1,917,659.25	
Market Price M	1.00 \$	1.00	1.00	1.00	1.00	\$	
Book Value	272,901.01	6,729.86	88,028.38	700,000.00	850,000.00	1,917,659.25	
Face Amount/Par Value	272,901.01 \$	6,729.86 6,729.86	88,028.38	700,000.00	850,000.00	1,917,659.25 \$ 1,917,659.25	
Face Settlement Date	4/30/2020 \$	4/30/2020	4/30/2020	2/15/2020	9/24/2019	\$	
Maturity Date	5/1/2020	5/1/2020	5/1/2020	2/22/2021	6/24/2020		
Coupon/ Discount	0.50%	0.50%	0.9570%	1.5800%	1.9800%		
Ratings							
Description	Independent (DDA)	independent ( ISS)	TexStar	East West	East West		

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

ATTACHMENT 11 a.

# North Texas Groundwater Conservation District

# Well Registration Summary As of April-30-2020

	<b>Total Registered</b>	<b>Total Registered</b>	<b>Total Registered</b>		<b>New Registrations</b>
Well Type	Collin County	Cooke County	<b>Denton County</b>	Total NTGCD	since Mar-31-2020
Agriculture	œ	12	300	28	⊣
Commercial / Small Business	7	00	36	51	0
Domestic Use (household / lawn watering at residence)	84	449	774	1308	15
Filling a pond or other surface impoundment**	20	15	66	165	7
Golf course irrigation	15	2	21	38	0
Industrial / Manufacturing	<b>∞</b>	11	00	28	0
Irrigation	93	4	182	279	2
Leachate	0	0	0	0	0
Livestock Watering	<b>∞</b>	70	58	136	2
Monitoring	0	0	0	0	0
Municipal / Public Water System	34	75	237	347	0
Other	11	00	37	56	2
Piezometer	0	0	0	0	0
Poultry	0	0	0	0	0
Solely to supply water for rig actively***	Т	₽	7	6	0
Supplying water for oil or gas production*	0	9	09	99	0
Not Specified	18	6	44	71	0
SUM	337	029	1601	2612	23

ADJOURN