

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
JANUARY 14, 2025
10:00 AM**

NOTICE OF PUBLIC MEETING

OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Tuesday, January 14, 2025, at 10:00 a.m.

MEETING LOCATION:

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

Permit Amendments

- a. **Applicant:** Hunter Ranch Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well: 9001 Landmark Trail, TX 76207; Latitude: 33.140100°N, Longitude: 97.220700°W; About 3,290 feet north of Robson Ranch Rd and about 5,940 feet west of IH 35W in Denton County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 86,456,987 gallons through 2026; 45,970,000 gallons per year after 2026
Production Capacity of Well: 190 gallons/minute
Aquifer: Trinity (Antlers)
Amendment: Change the period to establish landscaping from 2025 to “through 2026”. Add the amount of 40,486,987 gallons to production amount to establish the landscaping through 2026—totaling 86,456,987 gallons through 2026.
- b. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well (Lilyana #2): 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269849°N, Longitude: 96.765503°W; About 2,655 feet north of FM 1461 and about 560 feet east of County Road 83 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 1,000,000 gal/year

Production Capacity of Well: 10 gallons/minute

Aquifer: Woodbine

Amendment: Reduce permit amount from 14,240,000 gal/year to 1,000,000 gal/year. Reduce capacity from 165 gpm to 10 gpm.

New Production Permits

- a. **Applicant:** Lilyana Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well (Lilyana #3): 4038 Yellow Bells Way, Celina, TX 75078; Latitude: 33.269531 °N, Longitude: 96.766567 °W; About 2,540 feet north of FM 1461 and about 236 feet east of County Road 83 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 13,240,000 gal/year
Production Capacity of Well: 180 gallons/minute
Aquifer: Trinity (Paluxy)
 - b. **Applicant:** Kirk Boyd; PO Box 606, Lewisville, TX 75067
Location of Wells:
 - **Well #1 (Existing):** 12484 Strittmatter Rd, Pilot Point, TX 76258; Latitude: 33.373333°N, Longitude: 96.923056°W; About 6,330 feet west of FM 1385 and about 2,615 feet south of Strittmatter Rd in Denton County.
 - **Well #2 (New):** 12484 Strittmatter Rd, Pilot Point, TX 76258; Latitude: 33.373333°N, Longitude: 96.921944°W; About 5,975 feet west of FM 1385 and about 2,615 feet south of Strittmatter Rd in Denton County.**Purpose of Use:** Irrigation (Hay); Filling of Surface Impoundment(s); Livestock/Poultry t
Requested Amount of Use: 800,000 gallons per year
Production Capacity of Wells:
 - **Well #1:** 42 gallons/minute
 - **Well #2:** 100 gallons/minute**Aquifer:** Trinity (Antlers)
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District (“District”) may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum, declare the meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the December 10, 2024, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2025-01-14-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 1. Receive Monthly Financial Information
 - b. Investment Committee
 1. Receive Quarterly Investment Report
 - c. Management Plan Committee
 1. Receive Quarterly Report
7. Receive presentation on production and permitting data related to landscaping irrigation and surface impoundments.
8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).
9. Consider and act upon compliance and enforcement activities for violations of District rules.
10. General Manager’s Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District’s Disposal/Injection Well Program
 - b. Well Registration Summary
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, December 10, 2024, at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present:	Jimmy Arthur, Allen McDonald, , Robert Todd, Thomas Smith, and Leon Klement
Members Absent:	Ronny Young, Allen Knight, Everette Newland, and Greg Peters
Staff:	Paul Sigle and Billie Jo Tiner
Visitors:	Kristen Fancher, Law Offices of Kristen Fancher, PLLC

Permit Hearing

Permit Hearing will begin at 10:00 a.m.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board Vice President Thomas Smith called the Permit Hearing to order at 10:00 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comments.
3. Review the Production Permit Applications of:

New Production Permits

- a. **Applicant:** Rockwood Municipal Utility District No. 1 of Denton County; 500 West 7th St, Suite 1220., Fort Worth, TX 76102
Location of Wells:

- **Rockwood Supply #1:** Ponder, TX 76269; Latitude: 33.184892°N Longitude: 97.275269°W; About 1,880 feet north of E FM 2449 and about 3,620 feet east of N Hwy 56 in Denton County.
- **Rockwood Supply #2:** Ponder, TX 76269; Latitude: 33.186588°N Longitude: 97.280289°W; About 2,500 feet north of E FM 2449 and about 2,018 feet east of N Hwy 56 in Denton County.
- **Rockwood Supply #3:** Ponder, TX 76269; Latitude: 33.181096°N Longitude: 97.279065°W; About 485 feet north of E FM 2449 and about 2,588 feet east of N Hwy 56 in Denton County.

Purpose of Use: Municipal/Public Water

Requested Amount of Use: 161,247,510 gallons per year.

Production Capacity of Wells:

- **Rockwood Supply #1:** 250 gallons/minute
- **Rockwood Supply #2:** 250 gallons/minute
- **Rockwood Supply #3:** 250 gallons/minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit application with the Board. Board Member Thomas Smith made a motion to approve the application. Board Member Robert Todd seconded the motion. Motion passed unanimously.

- b. **Applicant:** Cooper Creek Growers; 8020 Mountain view Rd, Aubrey, TX 76227
Location of Well: 3020 Cooper Creek Rd, Denton, TX 76208; Latitude: 33.248274°N, Longitude: 97.078421°W; About 3,050 feet north of Mingo Rd and about 840 feet east of Cooper Creek Rd in Denton County.
Purpose of Use: Agriculture
Requested Amount of Use: 4,000,000 gallons per year
Production Capacity of Well: 45 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit application with the Board. Board Member Allen McDonald made a motion to approve the application. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

- c. **Applicant:** Hunter Ranch Water Well, LLC; 3000 Turtle Creek Blvd., Dallas, TX 75219
Location of Well: 9001 Landmark Trail, TX 76207; Latitude: 33.140100°N, Longitude: 97.220700°W; About 3,290 feet north of Robson Ranch Rd and about 5,940 feet west of IH 35W in Denton County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 40,486,987 gal/year through 2025; 45,970,000 gallons per year after 2025
Production Capacity of Well: 190 gallons/minute
Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit application with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the application. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

Board convened into Executive Session at 10:29 a.m.
Board reconvened into regular session at 11:06 a.m.

- d. **Applicant:** Loftice Living & Family Trust; 610 Homestead Ln, Grapevine, TX 76051
Location of Well: Melissa, TX 75454; Latitude: 33.304853°N, Longitude: 96.605864°W; About 260 feet south of County Road 282 and about 3,180 feet west of County Road 277 in Collin County.
Purpose of Use: Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 10,800,000 gallons per year
Production Capacity of Well: 175 gallons/minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the permit application with the Board. Discussion was held. Board Member Allen McDonald made a motion to approve the application contingent upon document from FEMA or TCEQ be provided. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

- e. **Applicant:** Terra Enterprises LLC; 545 E Church St, Lewisville, TX 75057
Location of Well: 5471 County Road 471, McKinney, TX 75071; Latitude 33.269750°N, Longitude: 96.503750°W; About 3,672 feet west of New Hope Rd E and about 425 feet north of County Road 471 in Collin County.
Purpose of Use: Concrete Production
Requested Amount of Use: 13,000,000 gallons per year
Production Capacity of Well: 199 gallons/minute
Aquifer: Woodbine

General Manager Paul Sigle reviewed the permit application with the Board. Discussion was held. Board Member Robert Todd made a motion to approve the application. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

- f. **Applicant:** Billingsley-Austin Ranch West #2 and #3.; 1722 Routh St., Dallas, TX 75201
Location of Wells:
- **Austin Ranch #3 (new):** Plano Pkwy, The Colony, TX 75056; Latitude: 33.059607°N Longitude: 96.866466°W; About 84 feet north of Windhaven Pkwy and about 1,090 feet west of Plano Pkwy in Denton County.
 - **Austin Ranch #2 (existing):** Painted Lake Cir., The Colony, TX 75056; Latitude: 33.056102°N Longitude: 96.869594°W; On southwest end of Painted Lake Cir. about 1,450 feet west of Plano Pkwy in Denton County.
- Purpose of Use:** Irrigation/Landscape; Filling of Pond or Surface Impoundment
Requested Amount of Use: 67,989,162 gallons per year.
Production Capacity of Wells:
- Well #3: 300 gallons/minute
 - Well #2: 180 gallons/minute
- Aquifer:** Trinity (Paluxy)

General Manager Paul Sigle reviewed the permit application with the Board. Discussion was held. Board Member Leon Klement made a motion to approve the permit in the amount of 19,000,000 gallons per year and with the special conditions of following the requirements of the District's Drought Contingency Plan and that the permit issuance is contingent on confirmation from the Texas Commission on Environmental Quality on whether the use of groundwater in the impoundment for the purposes described in the application requires a TCEQ permit/approval, and that if such permit/approval is required, a copy of the application and the permit/approval must be submitted to the District. Board Member Robert Todd seconded the motion. Motion passed unanimously.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Permits voted on individually.

5. Adjourn or continue permit hearing.

Board Vice President Thomas Smith adjourned the permit hearing at _____ a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board Vice President Thomas Smith led the Pledge of Allegiance and provided the invocation.

2. Call to order, establish quorum; declare meeting open to the public.

Board Vice President Thomas Smith called the meeting to order at 11:09 a.m.

3. Public Comment

There were no public comments at this time.

4. Consider and act upon approval of the minutes from November 12, 2024, Board meeting.

Board Vice President Thomas Smith asked for approval of the minutes from the November 12, 2024, meeting. Board Member Allen McDonald made a motion to approve the minutes. Board Member Leon Klement seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2024-12-10-01.

General Manager Paul Sigle reviewed the liabilities with the Board. Board Member Allen McDonald made the motion to approve Resolution No. 2024-12-10-01. Board Member Jimmy Arthur seconded the motion. Motion passed unanimously.

6. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 1. Receive Monthly Financial Information

General Manager Paul Sigle reviewed the Financial Report with the Board.

7. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

8. Consider and act upon the Interlocal Agreement between GMA 8 Districts.

General Manager Paul Sigle provided background information for the Board. Board Member Jimmy Arthur made a motion to accept the Interlocal Agreement between GMA 8 Districts. Board

Member Leon Klement seconded the motion. Motion passed unanimously.

9. Consider and act upon the approval of a Standard Technical Service Agreement between INTERA Incorporated and North Texas Groundwater Conservation District for GMA 8 DFC Joint Planning including the development of DFC and explanatory report.

General Manager Paul Sigle provided background information for the Board. Board Member Leon Klement made a motion to approve a Standard Technical Service Agreement between INTERA Incorporated and North Texas Groundwater Conservation District for GMA 8 DFC Joint Planning including the development of DFC and explanatory report. Board Member Robert Todd seconded the motion. Motion passed unanimously.

10. Consider and act upon the Adoption of a Resolution regarding Legislative Priorities of the Board of Directors.

General Manager Paul Sigle provided background information for the Board. Board Member Allen McDonald made a motion to approve the Adoption of a Resolution regarding Legislative Priorities of the Board of Directors. Board Member Leon Klement seconded the motion. Motion passed unanimously.

11. Consider and act upon compliance and enforcement activities for violations of District rules.

No issues at this time.

12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

- a. District's Disposal/Injection Well Program

No issues.

- b. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Seventeen wells were registered in November.

13. Open forum/discussion of new business for future meeting agendas.

14. Adjourn public meeting

Board Vice President Thomas Smith declared the meeting adjourned at 11:17 a.m.

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Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2025-01-14-01

**A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS GROUNDWATER
CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE
MONTH OF DECEMBER**

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - December 2024	22,686.46
<u>Consultant</u>	
Advanced Groundwater Solutions LLC - November 2024 Hydro-Geo services	6,627.25
Leonard Rice Consulting Water Engineers - Database upgrades	3,568.75
<u>Direct Costs</u>	
Nextraq - January 2025	36.95
<u>Fuel & Maintenance</u>	
Blake Utter Ford - 2022 F150 truck repair and maintenance	222.55
<u>Legal</u>	
Kristen Fancher PLLC - services through 11/30/24	4,144.00
<u>Legal- Injection</u>	
Sledge Law - 11/30/24	1,792.50
<u>Meetings & Conferences</u>	
Pilot Point ISD - Meeting Room	75.00
<u>Refunds</u>	
North Texas Water Well - Driller Deposit Refund	200.00
Madewell Sales & Service - Driller Deposit Refund	900.00
Oluseun Ekunwe - Driller Deposit Refund	100.00
A5 Services - Driller Deposit Refund	200.00
Bolivar Water Supply Corp - Over payment on account	50.00
Double D Drilling - Issued refund to balance account	124.10
Hydro Resources - Driller Deposit Refund	100.00
Mustang SUD - Driller Deposit Refund	100.00
City of Valley View - Over Payment on account	200.00
City of Anna - Driller Deposit Refund	100.00
Chris Wagner - Driller Deposit Refund	100.00
Cheshier Water Wells - Driller Deposit Refund	100.00

GRAND TOTAL:	\$ <u><u>41,427.56</u></u>
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On motion of _____ and seconded by _____ the
foregoing Resolution was passed and approved on this, the 14th day of January, 2025 by the following
vote:

AYE:

NAY:

President

Secretary/Treasurer

1000 AM
DECEMBER 12, 2023
JANUARY

DECEMBER 12, 2023
2:10 PM (GMT+08:00)

ATTACHMENT 6 a. - i.

DECEMBER 12, 2023 AND NOVEMBER 12, 2023

DISTRICT
CONSERVATION
CROCODILES
BED NIAER

NORTH TEXAS GROUNDWATER

Balance Sheet

As of December 31, 2024

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	939,343.52
10005 Cash-Index Account	20,208.80
10008 Cash - Tex Star	1,443,625.62
10010 Investment	2,477,821.81
10025 Accounts Receivable	46,699.19
10030 A/R Well Applications	-2,962.25
10033 A/R Penalties	300.00
10035 A/R GMA8 Members	307.50
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	0.00
12001 Prepaid Expenses	2,872.50

TOTAL ASSETS	<u>4,942,216.69</u>
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LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	38,876.51
23150 Well Drillers Deposits	28,300.00

Total Liabilities	67,176.51
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Equity

35100 Retained Earnings	4,262,231.87
Net Income	612,808.31

Total Equity	<u>4,875,040.18</u>
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TOTAL LIABILITIES & EQUITY	<u>4,942,216.69</u>
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NORTH TEXAS GROUNDWATER
Profit Loss Budget vs. Actual
December 31, 2024

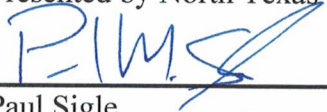
	TOTAL				
	Dec 2024	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	4,700.00	2,916.00	52,100.00	35,000.00	-48.86%
46004 - Well Driller Fees	-100.00	0.00	-100.00	0.00	0.0%
46005 - PRODUCTION FEES	-2,341.17	0.00	825,143.40	870,000.00	5.16%
46006 Income GMA8	49,400.16	0.00	180,264.92	281,735.00	36.02%
46007 - Penalties	400.00	0.00	4,300.00	0.00	0.0%
46008 - Online Pay Fees	61.95	0.00	1,473.21	1,000.00	-47.32%
46015 Late Fees	2,212.95	0.00	54,256.54	0.00	0.0%
Total Income	54,333.89	2,916.00	1,117,438.07	1,187,735.00	5.92%
Gross Profit	54,333.89	2,916.00	1,117,438.07	1,187,735.00	5.92%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	296.00	1,250.00	8,251.50	15,000.00	44.99%
77014 Admin-Project Coordinator	70.50	417.00	1,274.25	5,000.00	74.52%
77015 Admin-GM	1,624.00	5,500.00	58,599.00	66,000.00	11.21%
77016 Admin-Clerical	2,304.00	3,917.00	33,243.66	47,000.00	29.27%
77040 ADMIN-MILEAGE	83.32	333.00	2,247.34	4,000.00	43.82%
77025 ACCOUNTING	1,963.00	2,750.00	31,993.42	33,000.00	3.05%
77027 AUDITING	0.00	0.00	9,500.00	6,206.00	-53.08%
77035 BAD DEBT	8,017.61	0.00	-21,400.90	0.00	0.0%
77050 BANKING FEES	124.64	167.00	2,156.37	2,000.00	-7.82%
77100 GMA8 MODELING	0.00	26,302.00	144,136.50	315,619.00	54.33%
77150 CONSULTING-HYDROGEO SVC	6,627.25	4,392.00	48,156.50	52,700.00	8.62%
77325 DIRECT COSTS-REIMB	135.07	500.00	5,293.14	6,000.00	11.78%
77450 DUES & SUBSCRIPTION	0.00	650.00	7,200.00	7,800.00	7.69%
77480 EQUIPMENT	0.00	167.00	0.00	2,000.00	100.0%
77485 Equipment Database	0.00	4,167.00	6,990.25	50,000.00	86.02%
77500 FEES-GMA8	894.67	0.00	1,510.40	2,000.00	24.48%
77550 FIELD TECH	8,887.00	15,833.00	123,296.44	190,000.00	35.11%
77560 Field Permitting/Geologis	5,018.00	5,417.00	61,305.00	65,000.00	5.68%
77650 FUEL/MAINTENANCE	327.32	417.00	4,630.63	5,000.00	7.39%
77800 INJECTION WELL MONITORING	0.00	58.00	533.40	700.00	23.8%
77810 INSURANCE & BONDING	478.75	581.00	6,441.00	6,975.00	7.66%
77970 LEGAL					
77975 Legal-Injection	0.00	833.00	6,613.50	10,000.00	33.87%
77980 Legal-Legislation	1,792.50	2,500.00	13,721.77	30,000.00	54.26%
77970 LEGAL - Other	4,144.00	5,000.00	34,538.00	60,000.00	42.44%
78010 MEETINGS & CONFERENCES	863.29	583.00	6,775.33	7,000.00	3.21%
78310 Rent	200.00	200.00	2,400.00	2,400.00	0.0%
78600-SOFTWARE MAINT	238.14	208.00	3,472.61	2,500.00	-38.9%
78610 TELEPHONE	116.65	317.00	3,391.89	3,800.00	10.74%
78780 Well Monitoring/Testing	0.00	1,350.00	18,759.96	16,200.00	-15.8%
Total Expense	44,205.71	83,809.00	625,030.96	1,013,900.00	38.35%
Other Income/Expense					
Other Income					
46100 INTEREST INC	36,499.61	8,333.00	120,401.20	100,000.00	-20.4%
Total Other Income	36,499.61	8,333.00	120,401.20	100,000.00	
Net Other Income	36,499.61	8,333.00	120,401.20	100,000.00	
Net Income	46,627.79	-72,560.00	612,808.31	273,835.00	

ATTACHMENT 6 b. – i.

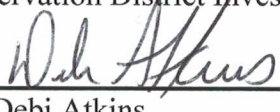
North Texas Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
December 31, 2024

The investment portfolio of the North Texas Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by North Texas Groundwater Conservation District Investment Officers:



Paul Sigle
General Manager



Debi Atkins
Finance Officer

Investment Holdings
12/31/2024

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
Independent (DDA)		0.75%	1/1/2025	12/31/2024	\$ 939,343.52	\$ 939,343.52	1.00	\$ 939,343.52	1	0.75%
Independent (ISS)		0.10%	1/1/2025	12/31/2024	\$ 20,208.80	20,208.80	1.00	20,208.80	1	0.10%
TexStar		4.564%	1/1/2025	12/31/2024	\$ 1,443,625.62	1,443,625.62	1.00	1,443,625.62	1	5.076%
East West CD		5.240%	3/3/2025	3/1/2024	463,363.16	463,363.16	1.00	463,363.16	62	5.240%
East West CD		5.220%	3/14/2025	3/14/2024	416,640.48	416,640.48	1.00	416,640.48	73	5.220%
East West CD		5.310%	4/2/2025	7/2/2024	\$ 550,000.00	550,000.00	1.00	550,000.00	92	5.450%
East West CD		4.490%	6/3/2025	9/3/2024	477,818.17	477,818.17	1.00	477,818.17	154	4.590%
East West CD		5.180%	7/2/2025	7/2/2024	\$ 570,000.00	\$ 570,000.00	1.00	\$ 570,000.00	183	5.320%
Weighted Ave Maturity in yrs					<u>\$ 4,880,999.75</u>	<u>\$ 4,880,999.75</u>		<u>\$ 4,880,999.75</u>	<u>567</u>	<u>0.03</u>
									(1)	

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	September 30, 2024				Purchases/ Adjustments	Sales/Adjust/ Call Maturity	December 31, 2024	
			Face Amount/ Par Value	Book/Market Value	Face Amount/ Par Value	Book/Market Value				
Independent (DDA)	1.25%	12/31/2024	\$ 566,322.69	\$ 566,322.69		473,729.14	100,708.31	\$ 939,343.52	\$ 939,343.52	
Independent (ISS)	0.10%	12/31/2024	20,205.43	20,205.43		3.37		\$ 20,208.80	\$ 20,208.80	
TexStar	5.132%	12/31/2024	442,208.40	442,208.40		1,001,417.22		\$ 1,443,625.62	\$ 1,443,625.62	
East West CD	5.110%	3/3/2025	463,363.16	463,363.16				\$ 463,363.16	\$ 463,363.16	
East West CD	5.090%	3/14/2025	416,640.48	416,640.48				\$ 416,640.48	\$ 416,640.48	
East West CD	5.310%	4/2/2025	550,000.00	550,000.00				\$ 550,000.00	\$ 550,000.00	
East West CD	4.490%	6/3/2025	477,818.17	477,818.17				\$ 477,818.17	\$ 477,818.17	
East West CD	5.180%	7/2/2025	570,000.00	570,000.00				\$ 570,000.00	\$ 570,000.00	
			\$ 3,457,924.54	\$ 3,457,924.54	\$ 1,475,149.73	\$ 100,708.31	\$ 4,880,999.75	\$ 4,880,999.75		

ATTACHMENT 6 c. – i.



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager's Quarterly Report

Date: December 31, 2024

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending December 31, 2024.

Well Registration Program:

Current number of wells registered in the District: **3,557**

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

**2024
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	1	24	3	28
February	11	9	26	46
March	3	8	33	44
April	5	15	58	78
May	5	4	35	44
June	6	5	14	25
July	10	2	20	32
August	2	7	27	36
September	3	24	16	43
October	6	9	7	22
November	4	9	27	40
December	0	6	7	13
Total	56	122	273	451

Number of Exempt wells inspected (as of December 31, 2024)

County	Number of Wells Inspected (2024)	Total Number of Completed Wells*	%
Collin	6	199	3%
Cooke	56	885	6%
Denton	75	1524	5%
Total	137	2608	5%

Number of Non-Exempt wells inspected (as of December 31, 2024)

County	Number of Wells Inspected (2024)	Total Number of Completed Wells*	%
Collin	42	155	27%
Cooke	60	94	64%
Denton	174	488	36%
Total	276	737	37%

*Plugged wells have been excluded

*Total number of completed wells is estimated.

- Assumptions
 - Wells that have completion dates are assumed to be complete.
 - Wells with application dates through 9/8/2023 are assumed to be complete.
 - Wells that have been inspected are assumed to be complete.

ATTACHMENT 10 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 12/31/2024)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations December 2024
Domestic	99	789	1198	2086	11
Public Water System	41	76	250	368	0
Irrigation	108	8	239	355	2
Surface Impoundment	68	22	153	244	3
Livestock	7	98	76	181	0
Oil / Gas	1	5	64	70	0
Agriculture	11	18	55	84	0
Commercial	7	9	56	72	0
Golf Course Irrigation	15	2	21	38	1
Industrial / Manufacturing	12	11	10	33	0
*Other	6	5	8	19	0
Monitoring	0	1	6	7	0
TOTALS	375	1044	2136	3557	17

NOTE: Plugged wells have been excluded

*Examples of "Other" uses: Closed Loop Geothermal, Construction, and Fire Suppression

ADJOURN