

TECHNICAL SPECIFICATION FOR TURBO GENERATOR

OG 130-163

Issued by dept GKE Date 89-11-24
 Design
 Approved

1. GENERAL INFORMATTION

1.1	Reference number	L 8861.0009
1.2	Plant	North Branch
1.3	Turbine type	ABB Stal VAX

2. GENERAL DATA AND RATING DETAILS

2.1	Generator type for steam turbine	GTL 1350GK
2.2	Rated output at incoming cooling water temperature of 35.0 C	110000 kVA
2.3	Power factor	0.85
2.4	Rated speed	3600 r/min
2.5	Rated frequency	60 Hz
2.6	Rated voltage and voltage range	13.80 kV + 5.0 / - 5.0 %
2.7	Standards	ANSI C50.13
2.8	Insulation class stator	F
	rotor	F
2.9	Arrangement	IM 1006
2.10	Protection form	IP 54
2.11	Cooling form	CACW

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3. PERFORMANCE CHARACTERISTICS

3.1 Permissible output in kVA at different temperatures of cooling air

PF	Cooling medium temperature				Temperature guarantee as below
	45 C	C	C	C	
0.85	110000				1, 3

Temperature guar. 1 Acc. to temperature class B + 5 C
 Temp. in stator winding measured with ETD between coil sides. 115 C

Temperature guar. 3 Acc. to temperature class B
 Temp. in rotor winding measured by rotor winding resistance. 125 C

3.2 Performance curves

- 3.2.1 No load and short circuit saturation GKE 54851
- 3.2.2 V-curves GKE 54852
- 3.2.3 Reactive capability diagram GKE 54853
- 3.2.4 Efficiency curves GKE 54854

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4. LOSSES

Losses in kW at winding temperature of 95 C. 1 p.u. load = 93500 kW

PF	Load p.u.			
	1.00*	0.75	0.50	0.25
0.85	1574*	1346	1179	1073

The above losses include bearing and exciter losses.
 Losses guaranteed according to ANSI

5. REACTANCES

r.c.v. = rated current value (unsaturated)
 r.v.v. = rated voltage value (saturated)

5.1	Direct axis synchronous	Xd	1.88 p.u.
5.2	Quadrature axis synchronous	Xq	1.70 p.u.
5.3	Transient, r.v.v.	X'd	0.18 p.u.
5.4	Subtransient, r.v.v.	X''d	0.13 p.u.
5.5	Negative sequence, r.v.v.	X2	0.13 p.u.
5.6	Zero sequence, r.c.v.	X0	0.07 p.u.
5.7	Short circuit ratio	Kc >	0.58 p.u.

6. ROTOR DATA

6.1	Moment of inertia, generator- + exciter rotor	WR ²	2067 kgm ²
6.2	Overspeed during 2 min		4320 r/min
6.3	Rotation direction as seen from exciter side	clockwise	

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7. SPECIAL OPERATION CONDITIONS

- 7.1 Voltage regulation, rated load to no load 36 %
- 7.2 Unbalanced fault capability, $(I_2/I_N)^2 \cdot t$ 20 secs
- 7.3 Maximum I_2/I_N for continuous operation 8.0 %
- 7.4 Max. short circuit current at 3-Phase shortt circuit of unloaded generator excited to rated voltage 1/2 period after occurence of short circuit 97 kA
- 7.5 Air gap torque at short circuit between 2 phase terminals at rated load, 13800 V and 0.85 p.f.

$$M_{d2p} = (2050e^{-2.8t} + 400e^{-31t}) \cdot \sin wt - (860 + 330e^{-29t} + 30e^{-57t}) \cdot \sin wt + 280 + 430e^{-4.8t} + 55e^{-29t} \text{ kNm}$$

This torque includes the remaining load torque calculated as half of rated load torque.

Max. value $M_{d2p} = 3785 \text{ kNm}$ after 1 / 180 sec.

8. EXCITATION

- 8.1 Excitation system brushless excitation
- 8.2 Excitation voltage and current, generator

no load, rated voltage	52 V	480 A
rated load and power factor	175 V	1209 A
- 8.3 Main exciter

	290 kVA * 0.85
	155 V 240 Hz
- 8.4 Pilot exciter, PMG

	5.3 kVA 3 - phase
	255 V 420 Hz

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9 MECHANICAL SPECIFICATION

9.1 Scope of delivery

9.1.1 Generator XO 160650-BH

9.1.2 Excitation system XO 141024-EC

9.1.3 Spare parts
 XO 106041-49
 XO 106044-49
 XO 106045-49
 XO 106046-49

9.2 Testing: Routine test according to 4104001-94E

9.3 Cooling data

9.3.1 Cooling water requirement 288 m³ / h

9.3.2 Pressure drop on water side of cooler 28 kPa

9.3.3 Output with one cooler disconnected on the water side at 0.9 p.f. 81600 kVA

9.3.4 Cooler type and number 4 pcs QLKC 23-8-6-0-2-2-2-6

9.3.5 Material of tubes CU / Ni 90/10
 tube plates Munts Metal (SIS 5163-02)
 fins Aluminium
 reversing chambers Plastic coated steel

9.4 Bearings

9.4.1 Insulated bearings, number 3 pcs

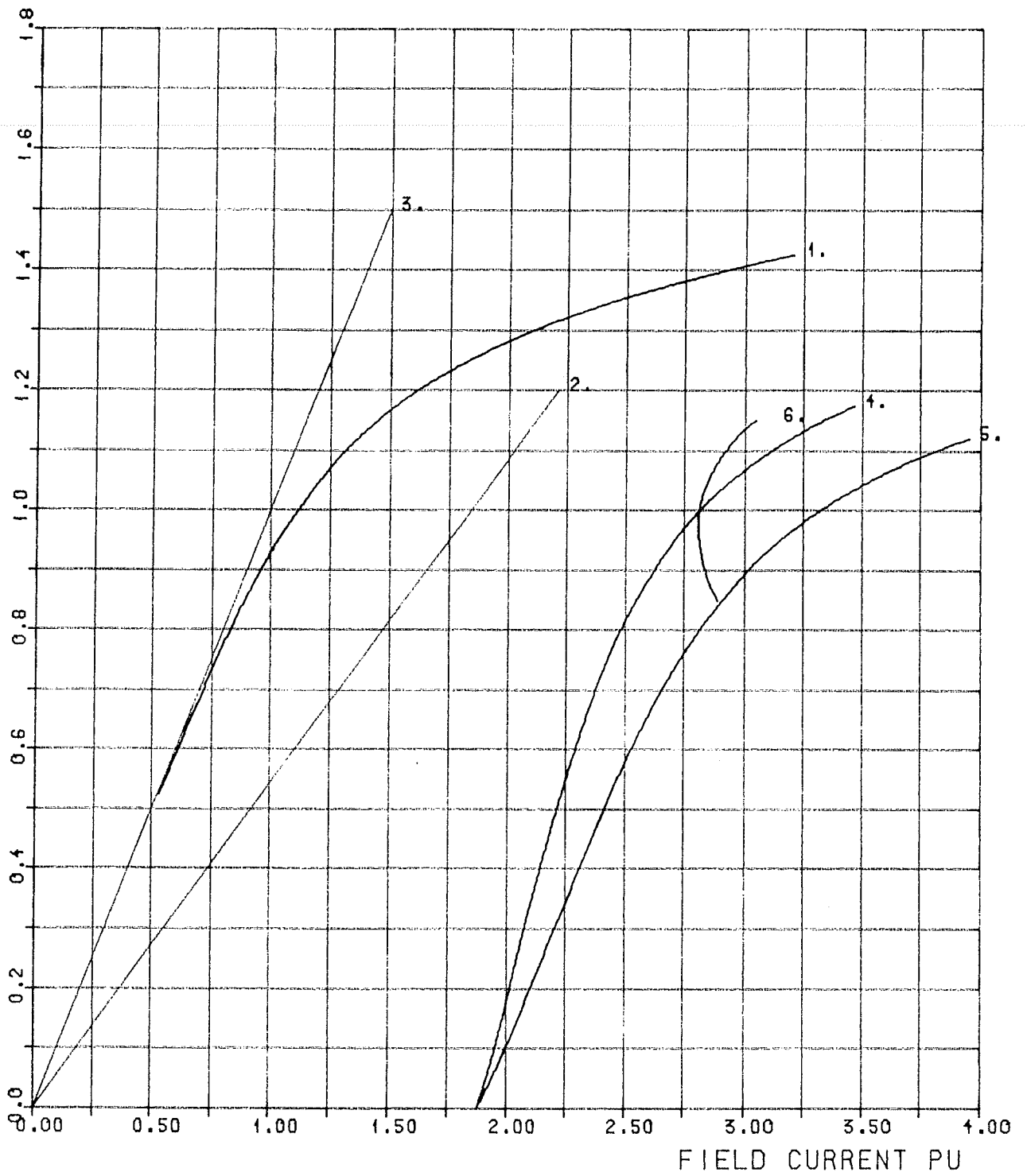
9.4.2 Insulated coupling to turbine required yes

9.4.3 Oil flow required to generator bearings 280 l/min
 exciter bearing 40 l/min
 Total 320 l/min



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10. ACCESSORIES
- 10.1 Stator winding: Resistance element with terminals at connection box ZAA1 6 pcs Pt 100
- 10.2 Cooling air: Resistance element with terminals at connection box ZAA1 6 pcs Pt 100
- 10.3 Bearing: Resistance element with terminals at connection box ZAA7 (LP-end)
 ZAA8 (HP-end)
 ZAA9 (Exciter bearing) 2 x 3 pcs Pt 100
- 10.4 Vibration detectors on all bearings:
 Velocity vibration transducers
 Proximity vibration transducers
- 10.5 Anti condensation heater in generator 8 pcs each 460 V, 750 W
 in exciter 1 pcs 460 W, 300 W
11. ERECTION INFORMATION
- 11.1 Dimensions and weights according to dimensional drawing 4235 035-10
- 11.2 Erection instructions 2096 089-8
12. Brochure OG01 - 0007E



- 1. OPEN -CIRCUIT SATURATION
- 2. SHORT-CIRCUIT SATURATION
- 3. AIR-GAP LINE

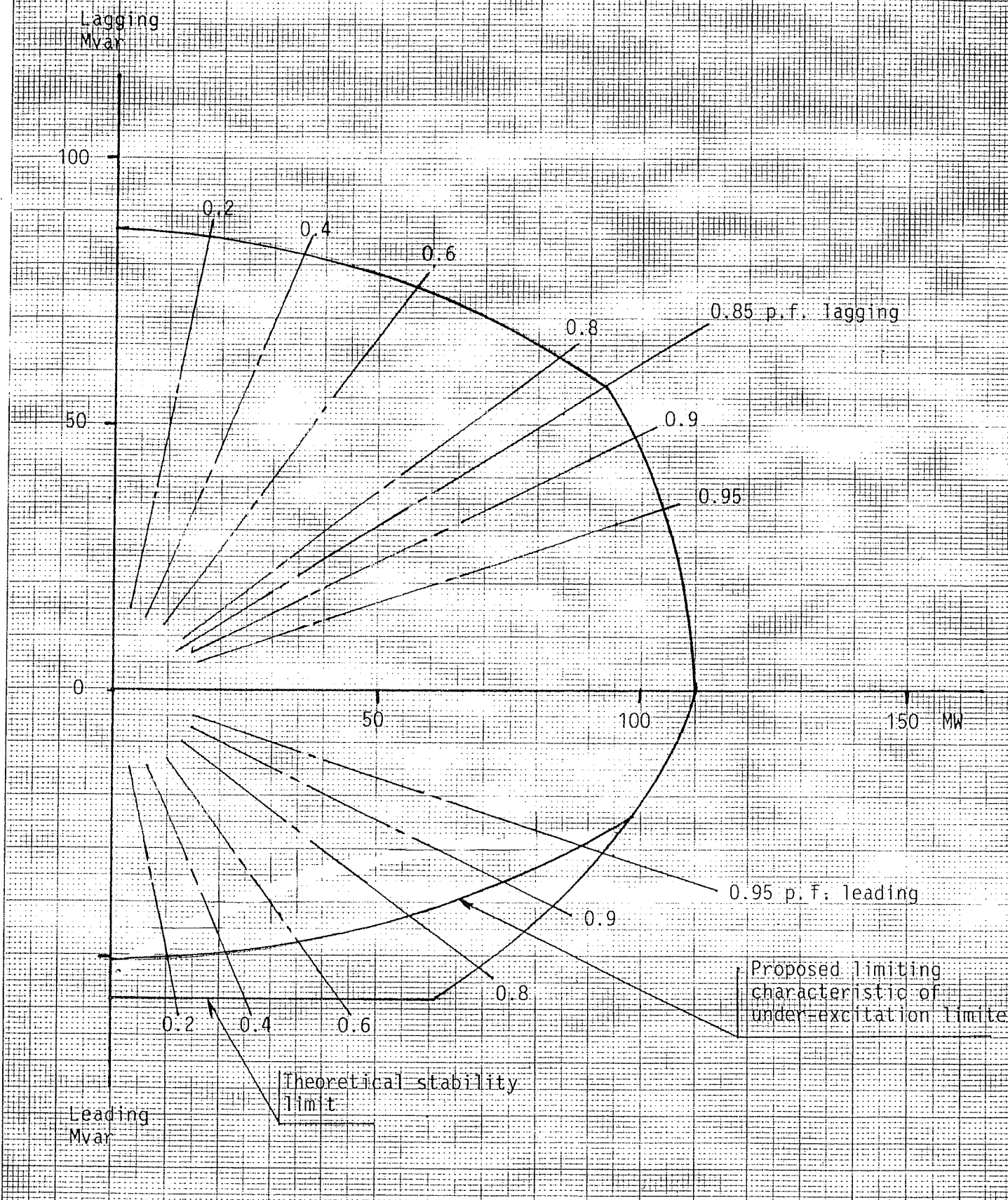
RATED-CURRENT SATURATION AT

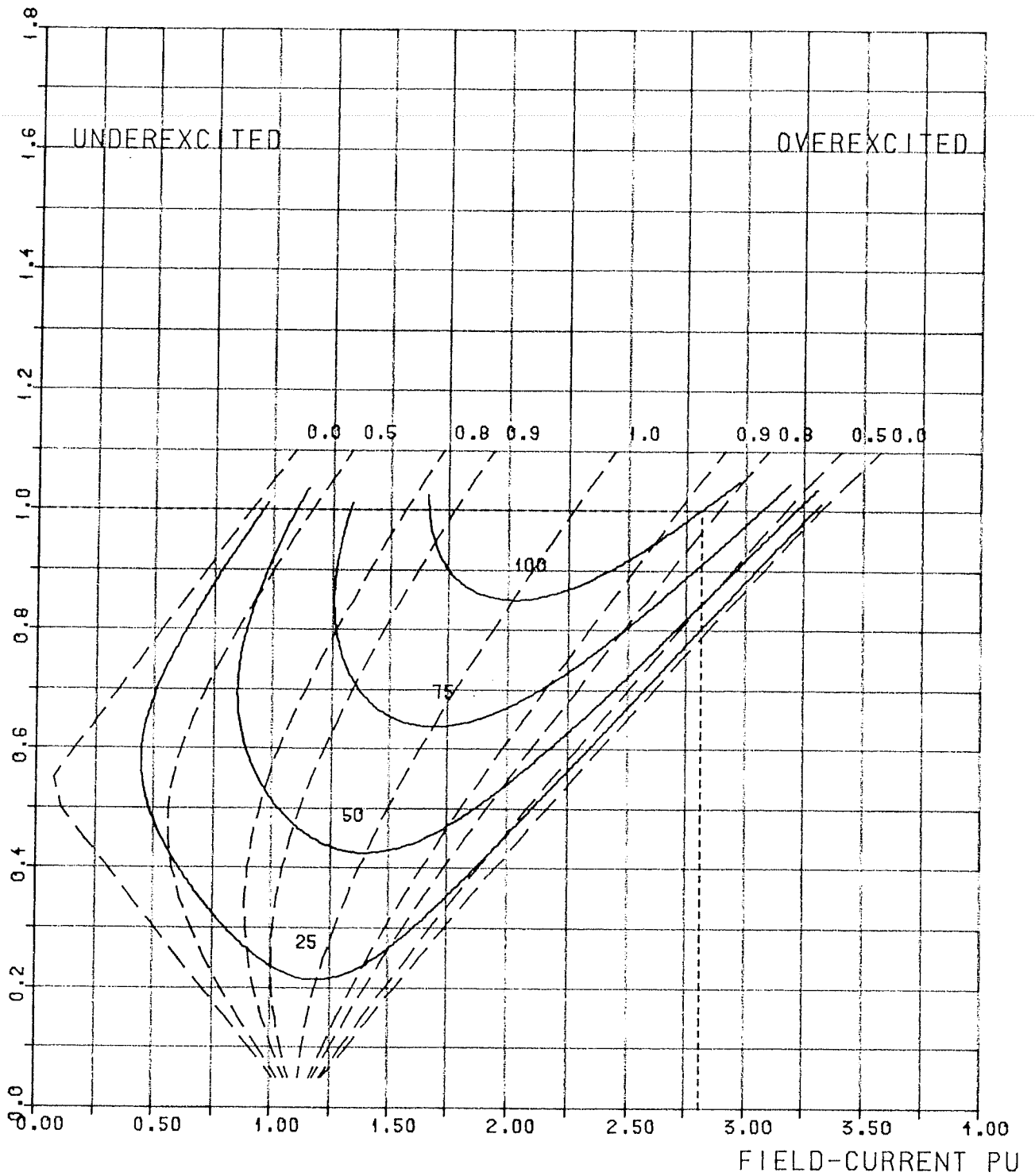
- 4. PF = 0.85
- 5. PF = 0.00 LAGGING
- 6. RATED-OUTPUT SATURATION

ARMATURE VOLTAGE IPU = 13800 V
 ARMATURE CURRENT IPU = 1602 A
 FIELD CURRENT IPU = 430 A

GEN/GKE ρ_m	SATURATION CURVES	North Branch
ABB	GTL 1350GK	89-02-03
GENERATION	110000 KVA 0.85 PF 13800V	

CAPABILITY DIAGRAM AT 13800 V



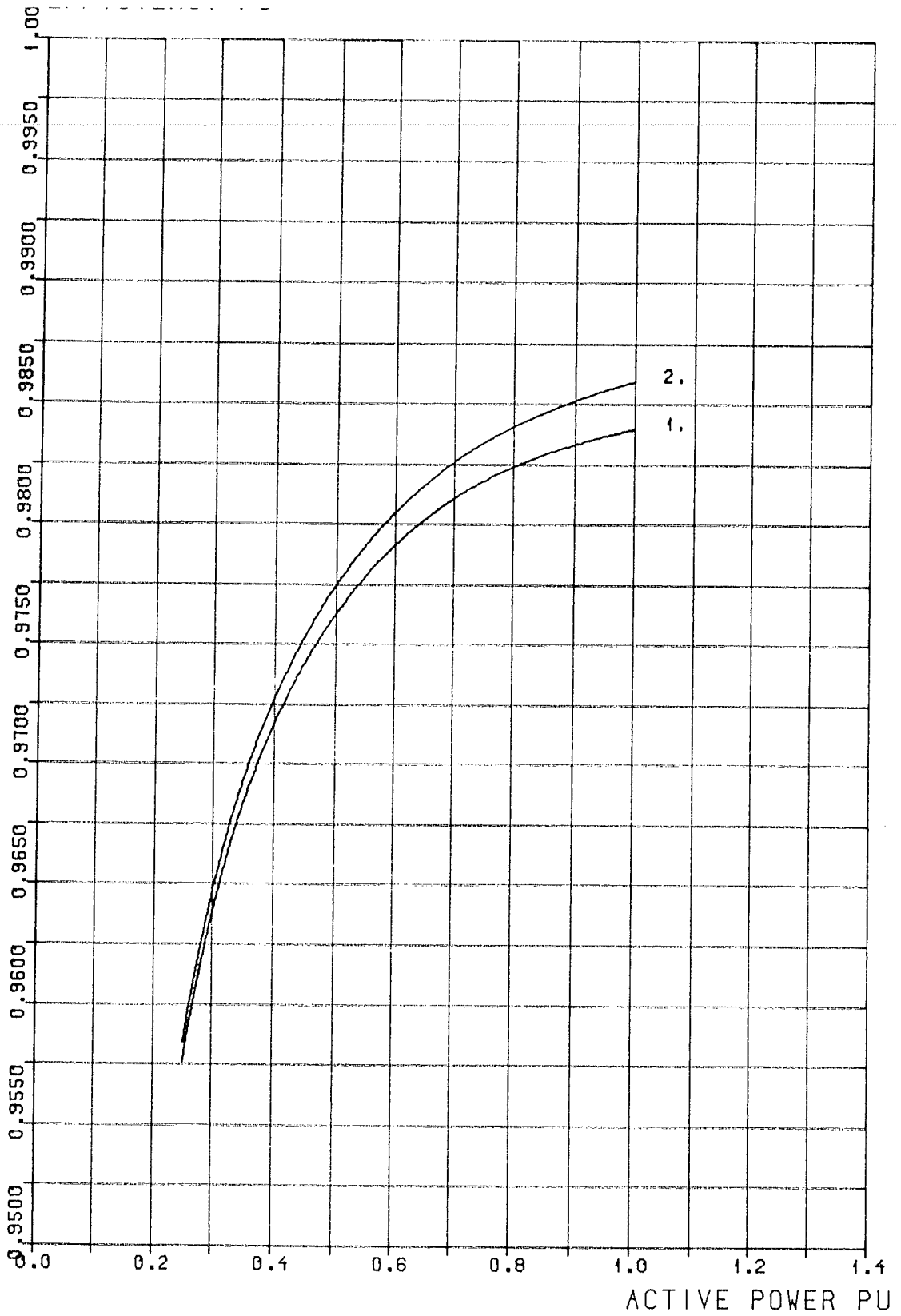


ACTIVE POWER CURVES:
 25/50/75/100% OF RATED ACTIVE POWER

ARMATURE CURRENT 1PU = 4602 A
 FIELD CURRENT 1PU = 430 A



GEN/GKE <i>gm</i>	V-CURVES	North Branch
ABB	GTL 1350GK 110000 KVA 0.85 PF 13800V	89-02-03



1. PF = 0.85
 2. PF = 1.00

ACTIVE POWER IPU = 93500 KW

GEN/GKE <i>gn</i>	EFFICIENCY CURVES	North Branch
ABB	GTL 1350GK 110000 KVA 0.85 PF 13800V	89-02-03

DATA SHEET AND TUBE CONNECTIONS

OUTLINE DRAWING 4205 035-10
 EXCITER TYPE GDL 520 C
 PILOT EXCITER TYPE GU 250 RT

WEIGHTS (maintenance weights)	(KG)	(LBS)
STATOR EXCL. COOLERS AND COOLER HOUSING	99400	219139
ROTOR EXCL. EXCITER ROTOR	21920	48325
EXCITER ROTOR	1620	3571
BEARING BRACKETS (2)	4700	10362
BEARINGS COMPLETE (2)	520	1146
SCREEN PLATES (2)	280	617
OIL GRAVITY TANKS (2)	210	463
FAN COUVERS (2)(incl.in stator)	300	661
EXCITER HOUSING COMPLETE	2025	4464
SUPPORT BEARING COMPLETE	575	1268
COOLER HOUSING INCL. COOLERS	9400	20723
AIRDUCTS (2)	100	220

GENERATOR COMPLETE 140750 310300

MAX. WEIGHT HOIST 133660 294669

ROTOR DIMENSION PRINT L8861.0009-1/XO 103 042-50
 CONTROL WIRING DIAGRAM 4270 221-14
 LIST OF APPARATUS 5660 006-4

GENERATOR STATOR HEATERS 460 V; 8x 750 W
 EXCITER HEATER 460 V; 1x 300 W

THE TWO GENERATOR BEARINGS AND THE SUPPORT BEARING ARE INSULATED FROM EARTH.

Generator bearing at exciter end includes a squeeze film damper.

Anti-clockwise rotation seen from LP-end.

Available axial allowance in the bearings +/-19/32" (+/- 15 mm.)

Before moving the rotor axial the earth fault indication brushes should be lifted.


Painting outside according to 2065 4232-C.
 Cover paint: blue

Oil gravity tank sized for 25 min. to stand still.
 Jacking oil at start and low speed is required for the two generator bearings.

The exciter housing has closed air cooling integrated with the generator.
 Air leakage filter is located on one of the airducts.

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armflash 6917 027-46 (F079e)

Prod class 861 132	Tech ref K.Engvall	Data Sheet TECHNICAL DATA	Reserved for customer	
Dec reg 4205	Drawn by Y.Ihleberg	ABB Generation	Lang en	Sheet 1
 Resp dept CXT	Date		4205 035-13	Rev ind 1

GENERATOR COOLER.
Heat exchanges

1470 kW

Waterflow: (95 degree F inlett temperature) 10172 cu.ft/h(288 M3/hour)

Cooling water temperature rise: 39.92 degreeF(4,4 degree C)

Cooling water pressure drop: 4 lbf/sq.in(27,6 kPa)

Design pressure 87 lbf/sq.in.(600 kPa)

Test pressure 130 lbf/in.(900 kPa)

Design temperature (water side) 149 degree F (65 degree C)

LUBE OIL DATA.

Oil quality: ABB Generation designation 7 1201-302 (ISO VG 46)

Inlet oil pressure min. 11.6 lbf/sq.in.(80 kPa), max. 21.75 lbf/sq.in.
(150 kPa)

Inlet oil temperatur: 55 degree C (min. 15, max. 70 degree C)

Outlet oil pressure 0.073 lbf/sq.in. (0,5 kPa)

Required oil quantity at 3600 rpm:

Oil flow in generator bearing (2 units) 593.3 cu.ft/h(16,8 M3/hour)

Oil flow in exiter bearing 84.7 cu.ft/h(2,4 M3/hour)

Bearing losses (total) 91,7 kW

Oil temperature rise 51,8 degree F(11 degree C)

Gravity oil tank volume (total 2x0,2 M3) 14.1 cu.ft.(0,4 M3)

JACKING OIL DATA.

One connection on each generator bearing (total 2)

Pressure min.4350 lbf.(min.30 MPa)

Flow(per bearing) 0.0127 cu.ft/min.(0,36 l/min.)

BEARING HOUSING.

Subatmospheric pressure -0.073 lbf/sq.in.(-500 Pa)

SQUEEZE FILM DAMPER.

Pressure 3625 lbf/sq.in.(25MPa)

Flow 0.71 cu.ft./min.(20 l/min.)

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Prod class		Tech ref		Data Sheet		Reserved for customer	
861 132		K.Engvall		TECHNICAL DATA			
Dec reg		Drawn by				Lang	Sheet
4205		Y.Ihleberg				en	2
Resp dept		Date		4205 035-13		Rev ind	Cont
ARR				ABB Generation			

PIPE CONNECTIONS

PC	SIZE	PN	FLANGE	FUNCTION
1	40	16 bar	DIN 2633	Oil inlet, gen.bearing LP-end
2	40	16 bar	DIN 2633	Oil inlet, gen.bearing HP-end
3	25	16 bar	DIN 2633	Oil inlet, support bearing
4	125	16 bar	DIN 2633	Oil outlet, gen.bearing LP-end
5	125	16 bar	DIN 2633	Oil outlet, gen.bearing HP-end
6	65	16 bar	DIN 2633	Oil outlet, support bearing
7	40	16 bar	DIN 2633	Oil mist evakuuation LP-end
8	40	16 bar	DIN 2633	Oil mist evakuuation HP-end
9	25	16 bar	DIN 2633	Oil mist evakuuation supp. bearing
10	D8/5mm	300 bar	Temeto	Jacking oil inlet LP-end
11	D8/5mm	300 bar	Temeto	Jacking oil inlet HP-end
12	D10/7mm	250 bar	Temeto	Jacking squeez film damper,HP-end
13	R1"	Internal threads		Drain for event. oil leakage
17	3"	150 lbs	ANSI B 16.5	Cooling water inlet
18	3"	150 lbs	ANSI B 16.5	Cooling water inlet
19	3"	150 lbs	ANSI B 16.5	Cooling water inlet
20	3"	150 Lbs	ANSI B 16.5	Cooling water inlet
21	3"	150 Lbs	ANSI B 16.5	Cooling water inlet
22	3"	150 Lbs	ANSI B 16.5	Cooling water inlet
23	3"	150 Lbs	ANSI B 16.5	Cooling water outlet
24	3"	150 Lbs	ANSI B 16.5	Cooling water outlet
25	3"	150 Lbs	ANSI B 16.5	Cooling water outlet
26	3"	150 Lbs	ANSI B 16.5	Cooling water outlet
27	3"	150 Lbs	ANSI B 16.5	Cooling water outlet
28	3"	150 lbs	ANSI B 16.5	Cooling water outlet
29	R 1/4"			Cooler draining
30	R 1/4"			Cooler draining
31	R 1/4"			Cooler draining
32	R 1/4"			Cooler draining
33	R 1/4"			Cooler draining
34	R 1/4"			Cooler draining
35	R 1/4"			Cooler venting
36	R 1/4"			Cooler venting
37	R 1/4"			Cooler venting

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Prod class 861 132		Tech ref K.Engvall		Data Sheet TECHNICAL DATA		Reserved for customer			
Dec reg 4205		Drawn by Y.Ihleberg		ABB Generation		4205 035-13		Lang en	Sheet 3
Resp dept GKT		Date						Rev ind 1	Cont 4


PIPE CONNECTIONS

PC	SIZE	PN	FLANGE	FUNCTION
38	OD8 mm			Cooler venting
39	OD8 mm			Cooler venting
40	OD8 mm			Cooler venting

41	R1/4"			Cooler, drain conn., leakage detect.
42	R1/4"			Cooler, drain conn., leakage detect.
43	3/4"-NPT			Connecting point for customers RTD.
44	3/4"-NPT			Connecting point for costumers RTD.

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ABB Generation									