MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING RED RIVER GROUNDWATER CONSERVATION DISTRICT

Thursday, August 24, 2023

MEETING LOCATION: GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON TX 75020

Members Present:

Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, Mark Gibson, and

Billy Stephens.

Members Absent:

Mark Newhouse

Staff:

Paul Sigle, Nichole Murphy, Wayne Parkman, Allen Burks, and Velma Starks

Visitors:

Kristen Fancher, Fancher Legal

Permit Hearing

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing to order at 10:02 a.m., established quorum declared hearing open to the public and introduced the Board.

2. Review the Production Permit Application of:

New Production Permit

a. Applicant: Norman O'Neal; 494 Kool Lane, Denison, TX 75021

Location of Well: 494 Kool Lane, Denison, TX 75021; Latitude: 33.709000°N Longitude: -96.452250°W; about 2,525 feet west of FM 1753, near the end of Kool Ln, in Grayson County.

Purpose of Use: Irrigation/Landscape; Filling of a pond or other surface impoundment

Requested Amount of Use: 8,178,969 gallons per year **Production Capacity of Well:** 30 gallons per minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed the permit with the Board. Discussion was held. If well not in Trinity, well will need to be amended to Woodbine. Board Member Chuck Dodd made the motion to approve the permit. Board Member Billly Stephens seconded the motion. Motion passed unanimously.

Applicant: Global Wafers America LLC; 200 FM 1417 West, Sherman, TX 75092
 Location of Well: 3200 Northgate Drive, Sherman, TX 75092; Latitude: 33.593728°N
 Longitude: 96.620264°W; about 645 feet north of FM 1417 and 4,615 feet west of US 75 in Grayson County.

Purpose of Use: Industrial/Manufacturing

Requested Amount of Use: 332,640,000 gallons per year Production Capacity of Well: 700 gallons per minute

Aquifer: Trinity (Antlers)

General Manager Paul Sigle reviewed b. and c. together for the Board. Discussion was held. If Sherman will give more surface water to them, they will use less ground water. Supplement well water usage based on what city can supply. If city will supply all water then no well water will be used.

Board went into Executive Session at 10:27 a.m.

Board went back into Regular Session at 10:38 a.m.

Single largest permit using up the remaining MAG. Actual usage is usually less than what is approved, which allows approval to go over MAG. Motion to approve with two stipulations, (1) The Amount of Authorized Production in this permit shall be automatically reduced by the amount of gallons of surface water and/or treated effluent that the City of Sherman sells/makes available to Permittee. Permittee shall provide the District with written confirmation of the number of gallons City of Sherman intends to sell/make available to Permittee and the expected date of delivery within ninety (90) days from the date that Permittee has reached an agreement with City of Sherman, (2) Permittee shall install a monitoring tube in the well as required by the District's Hydrogeological Report Requirements. Board Member Mark Gibson made the motion to approve permit with stipulations as stated by attorney Kristen Fancher. Board Member David Gattis seconded the motion. Motion passed unanimously.

c. Applicant: GlobalWafers America LLC; 200 FM 1417 West, Sherman, TX 75092 Location of Well: 3200 Northgate Drive, Sherman, TX 75092; Latitude: 33.593758°N Longitude: 96.620444°W; about 675 feet north of FM 1417 and 4,665 feet west of US 75 in Grayson County.

Purpose of Use: Industrial/Manufacturing

Requested Amount of Use: 95,040,000 gallons per year Production Capacity of Well: 200 gallons per minute

Aquifer: Woodbine

This permit was reviewed with Permit b. and voted upon with Permit b.

d. Applicant: 4GLTD LLC; 5901 E US Hwy 377, Granbury, TX 76049 Location of Well: 1112 US Hwy 377, Pilot Point, TX 76258; Latitude: 33.426081°N Longitude: 96.931589°W; about 800 feet east of HWY 377 and 3,750 feet north of Grayson/Denton County line, in Grayson County.

Purpose of Use: Agriculture (Turf grass irrigation)
Requested Amount of Use: 6,279,405 gallons per year
Production Capacity of Well: 300 gallons per minute

Aquifer: Woodbine

General Manager Paul Sigle reviewed permit with the Board. Board Member Chuck Dodd made the motion to approve the permit. Board Member Billy Stephens seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No public comments.

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.

Permits were voted upon previously after being reviewed.

5. Adjourn or continue permit hearing

Board President Mark Patterson adjourned the permit hearing at 10:44 a.m.

Board Meeting

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:45 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No public comments.

4. Consider and act upon approval of Minutes of July 20, 2023, Board Meeting.

Board Member David Gattis requested clarification in the minutes Item 9 b. to state that the balance and fine have been paid and there no longer is an issue. Board Member Chuck Dodd made a motion to approve the minutes of the July 20, 2023. The motion was seconded by Board Member David Gattis. Motion passed unanimously.

- 5. Budget and Finance.
 - a. Review and approval of monthly invoices.

General Manager Paul Sigle reviewed the invoices with the Board. Board Member David Gattis made the motion to approve the monthly invoices. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

b. Receive monthly financial information.

General Manager Paul Sigle reviewed the District's monthly financial information with the Board.

6. Consider and act upon 2024 Operating Budget

General Manager Paul Sigle reviewed the 2024 operating budget with the Board. The budget committee met and decided to reduce the fee rates from 6.5 cents to 6 cents per 1000 gallons. A database RFQ will be sent out for the District's Database. Board requested that a letter be sent out to emphasize the 6.5 cents to 6 cents fee rate providing more services for less money. Board Member Billy Stephens made the motion to approve the 2024 Operating Budget. Board Member Chuck Dodd seconded the motion. Motion passed unanimously. Board Member Chuck Dodd expressed appreciation to NTGCD for working with RRGCD.

7. Consider and act upon 2024 Groundwater Production Fee and Fee Schedule

Board Member David Gattis made the motion to approve the fee schedule. Board Member Billy Stephens seconded the motion. Motion passed unanimously.

8. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Paul Sigle informed the Board that the GAM will be updated. The Technical Advisor Committee set up by GMA 8 will have a zoom meeting.

9. Consider and act upon compliance and enforcement activities for violations of District Rules.

General Manager Paul Sigle informed the Board that there are issues with Sam Swope. There is an existing well on the property which has collapsed. Information has been sent to TDLR for their enforcement. The well is not registered.

- 10. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.
 - a. Well Registration Summary

General Manager Paul Sigle reviewed the well registration summary with the Board. Seven new wells were registered in July.

b. Update on Injection/Disposal Well Monitoring Program

One well under review, more details next meeting.

11. Open forum / discussion of new business for future meeting agendas.

Discussion of used up part of MAG. Estimate usage of exempt wells

Next meeting	Sept.	21.	2023
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12. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 11:05 a.m.

Recording Secretary

Secretary-Treasurer