RED RIVER GROUNDWATER CONSERVATION DISTRICT

BOARD MEETING

BOARD ROOM
GREATER TEXOMA UTILITY AUTHORITY
5100 AIRPORT DRIVE
DENISON, TEXAS 75020

THURSDAY FEBRUARY 20, 2020

AGENDA

RED RIVER GROUNDWATER CONSERVATION DISTRICT BOARD OF DIRECTORS BOARD MEETING GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON, TEXAS 75020 THURSDAY, FEBRUARY 20, 2020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

- 1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
- 2. Review the Production Permit Applications of:

Applicant: Anani LLC; 873 Wall Street, Gunter, TX 75058

Location of Well: 873 Wall Street, Gunter, TX 75058; Latitude: 33.471767ºN Longitude: 96.787ºW;

about 1.3 miles north and 0.5 feet west of the FM 121 and Wall Street Road intersection

Purpose of Use: Manufacturing/Concrete

Requested Amount of Use: 7,800,000 gallons per year Production Capacity of Well: 40 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Ameritex Pipe & Products, LLC; PO Box 150, Seguin, TX 78159

Location of Well: Wall Street Road, Gunter TX; Latitude: 33.4817388ºN Longitude: 96.771419ºW; about

0.5 mile east and 700 feet south of the McDonald Road and Wall Street Road intersection

Purpose of Use: Manufacturing/Concrete

Requested Amount of Use: 7,500,000 gallons per year **Production Capacity of Well:** 125 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Ameritex Pipe & Products, LLC; PO Box 150, Seguin, TX 78159

Location of Well: Wall Street Road, Gunter TX; Latitude: 33.481282ºN Longitude: 96.771419ºW; about

0.5 mile east and 900 feet south of the McDonald Road and Wall Street Road intersection

Purpose of Use: Dust Control

Requested Amount of Use: 8,751,600 gallons per year **Production Capacity of Well:** 125 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Texins Lake Texoma Club, 137 Gateway Road, Pottsboro, TX 75079

Location of Well: 137 Gateway Road, Pottsboro, TX 75079; Latitude: 33.8925°N Longitude: 96.648611°W; about 230 feet east of the Texins Resort Road and Gateway Road intersection

Purpose of Use: Public Water System

Requested Amount of Use: 4,000,000 gallons per year **Production Capacity of Well:** 160 gallons per minute

Aquifer: Trinity (Antlers) Aquifer

Applicant: Weston 183 Partners, LTD; 6950 TPC Drive, Suite 120, McKinney, TX 75070 **Location of Well:** 752 South Road, Whitesboro, TX 76273; Latitude: 33.640665ºN Longitude:

96.884795°W; about 1 mile north and 0.25 mile east of the Gunter Road and South Road intersection **Purpose of Use:** Landscape Irrigation (Trees, Shrubs, and Turf) and Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 20,000,000 gallons per year Production Capacity of Well: 190 gallons per minute

Aquifer: Woodbine Aquifer

Applicant: Weston 183 Partners, LTD; 6950 TPC Drive, Suite 120, McKinney, TX 75070

Location of Well: 752 South Road, Whitesboro, TX 76273; Latitude: 33.641067ºN Longitude:
96.876778ºW; about 1 mile north and 0.75 mile east of the Gunter Road and South Road intersection

Purpose of Use: Landscape Irrigation (Trees, Shrubs, and Turf) and Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 20,000,000 gallons per year Production Capacity of Well: 190 gallons per minute

Aquifer: Woodbine Aquifer

- 3. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
- 4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
- 5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

- 1. Call to order, establish quorum; declare meeting open to the public.
- 2. Public Comment.
- 3. Consider and act upon approval of Minutes of December 5, 2019, Board Meeting.

- 4. Review and approval of monthly invoices.
- 5. Receive monthly financial information.
- 6. Receive Quarterly Investment Report.
- 7. Receive Quarterly Report on Management Plan.
- 8. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
- 9. Presentation and discussion regarding Aquifer Uses or Conditions, Supply Needs & Management Strategies, and Private Property Rights factors as they relate to Desired Future Conditions pursuant to Texas Water Code Section 36.108(d) presentation by District hydrogeologist, James Beach.
- 10. Discuss potential amendments to the District's Management Plan.
- 11. Discuss potential amendments to the District's Rules.
- 12. Consider and act upon compliance and enforcement activities for violations of District Rules.
- 13. General Manager's report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a. Well Registration Summary
 - b. Bonding Summary
 - c. Update on Injection/Disposal Well Monitoring Program
- 14. Open forum / discussion of new business for future meeting agendas.
- 15. Adjourn.

¹The Board may vote and/or act upon each of the items listed in this agenda.

²At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.

³ Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.

⁴For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.

MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING RED RIVER GROUNDWATER CONSERVATION DISTRICT

THURSDAY, DECEMBER 5, 2019

GREATER TEXOMA UTILITY AUTHORITY BOARD ROOM 5100 AIRPORT DRIVE DENISON TX 75020

Members Present:

Chuck Dodd, David Gattis, Harold Latham, Mark Patterson, Mark Gibson, Mark

Newhouse, and Billy Stephens

Members Absent:

Staff:

Drew Satterwhite, Wayne Parkman, Allen Burks, Paul Sigle, Theda Anderson, Debi

Atkins, Carolyn Bennett, and Velma Starks

Visitors:

Kristen Fancher, Fancher Legal

Board Meeting

1. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:02 a.m., established a quorum was present, and declared the meeting open to the public.

2. Public comment

No public comments.

3. Consider and act upon approval of Minutes of October 24, 2019, Board Meeting.

Board Member David Gattis made a motion to approve the minutes of the October 24, 2019 meeting. The motion was seconded by Board Member Chuck Dodd. The motion passed unanimously.

4. Review and approval of monthly invoices.

General Manager Satterwhite reviewed the monthly invoices with the Board of Directors. The Bond listed under Insurance should read Blanket Employee Dishonesty Bond renewal for 2020 not Blanket Board Dishonesty Bond renewal for 2020. A brief discussion was held. In order to familiarize the Board with the bonds the District provides on behalf of the board and staff, a request was made to have the bonds reviewed at the next meeting. Board Member David Gattis made a motion to approve

Resolution 2019-12-05-01. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

5. Receive monthly financial information.

General Manager Drew Satterwhite reviewed the monthly financial information with the Board.

6. <u>Discussion and possible action on the review of Accounts Receivables as it relates to individual accounts owing the District.</u>

General Manager Drew Satterwhite reminded the Board that in previous meetings the Board had requested that the Auditor be asked whether the individual accounts should continue to be shown on the financial reports. The Auditor responded that it does not matter. A discussion was held. Kristen Fancher, legal counsel, explained the legal process that is in place concerning individual accounts owing the District. It was suggested that no changes be made at this time and to review the Accounts Receivables as it relates to individual accounts owing the District next December.

7. Consider and act upon 2020 Administrative Services Contract with Greater Texoma Utility Authority.

General Manager Drew Satterwhite provided background information for the Board. In November 2010, the District and GTUA entered into an agreement for administrative services to be provided by GTUA for the District. The Board of Directors of GTUA has continued to indicate their satisfaction with the outcome of the agreement. This agreement was approved at GTUA's November 12, 20198 Board meeting. In conjunction with the Board's prudent management of funds, this relationship has helped the District operate with the lowest production fees in the region. Board Member David Gattis made the motion to approve the contract between the District and GTUA. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

8. <u>Discussion and possible action on assisting the Texas Department of Licensing and Regulation with fulfilling their duties consistent with their Memorandum of Understanding with the Texas Commission on Environmental Quality.</u>

General Manager Drew Satterwhite provided background information for the Board. On November 22, 2019 the District received a letter from the TDLR requesting that the District adopt a resolution to memorialize the District's willingness to coordinate with the TDLR on abandoned well complaints. The Memorandum of Understanding was executed in 2005 and following its execution, the TDLR sent a similar letter to all Groundwater Conservation Districts that existed at that time. The TDLR water well division only has 2 staff members who perform field work. As a statewide regulatory agency, they have a very large area to cover with only 2 field staff members. Since the District began operation, a good working relationship has been maintained with the TDLR and the District already works with the TDLR on many issues including abandoned wells. A discussion was held. Board Member Billy Stephens made the motion to adopt a resolution expressing our intent to cooperate with the TDLR and TCEQ Memorandum of Understanding. Board Member Mark Newhouse seconded the motion. Motion passed unanimously.

9. <u>Update and possible action regarding the process for the development of Desired Future Conditions</u> (DFC).

General Manager Drew Satterwhite informed that Board that GMA 8 held its meeting on Friday, November 22, 2019. James Beach, WSP, provided a presentation at the GMA 8 meeting regarding

Hydrological Conditions, Subsidence Impacts and Environmental Impacts. Pumping updates had been received from Upper Trinity GCD and Southern Trinity GCD. The Board discussed the Similar Rules Survey. Concerns regarding the Similar Rules were discussed.

10. Consider and act upon compliance and enforcement activities for violations of District Rules.

a. JT Rivers, LLC or Porter Green

General Manager Drew Satterwhite informed the Board that Tyson Mathews had emailed him that the well was turned off and only turned on as needed. General Manager Satterwhite emailed him that he must turn off well and not use well or he would be risking a major violation, he must send in meter readings and provide proof that pond issue has been fixed. It was suggested that since email correspondence was taking place no other action needed to be taken at this time.

11. <u>General Manager's Report: The General Manager will update the Board on operational, educational and other activities of the District.</u>

a. UIC Injection Well Monitoring Program Update

Kristen Fancher, legal counsel, provided presentation regarding Jetta well and explained the legal process of protesting this well. An update will be provided at the next meeting.

b. Well Plugging Update

General Manager Drew Satterwhite informed the Board that TDLR would approve of the District plugging wells 100 to 200 feet at a cost of \$300 to \$600 if the Board would want to do this. This is something for the Fund Balance Committee to consider for these funds.

c. Historic Use Permitting Update

General Manager Drew Satterwhite informed the Board that Paul Sigle, Groundwater Technical Lead, has updated meter reading information. Paul Sigle reported that there are 110 permits. First quarter letters will be sent out in the next couple of weeks, not all letters will be sent at the same time. The letters are to make the public water supplies aware of their usage and if they need to file permits for more future water usage.

d. Well Registration Summary

General Manager Drew Satterwhite reported that there were 11 new registrations in October and 6 new registrations in November. There are 933 registered well in the District.

General Manager Drew Satterwhite also informed the Board that NTGCD also approved WSP to develop a sample Hydrogeological Report. James Beach, WSP, will begin work on the sample report.

12. Open forum/discussion of new business for future meeting agendas.

The Board decided to schedule the next Board meeting at the regular scheduled time, Thursday, January 16, 2020 at 10 a.m.

13. Adjourn.

Board of Director Meeting Minutes December 5, 2019 Page 4

President Patterson declared the meeting adjoint	urned at 11:36 p.m.
***************************************	***************************************
Recording Secretary	Secretary-Treasurer

RESOLUTION NO. 2020-02-20-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTH OF DECEMBER 2019 AND JANUARY 2020

The following fiabilities are hereby presented for payment:

Administrative Services	Amount
GTUA - November 2019	13,456,98
GTUA - December 2019	13,552.83
GTUA - January 2020	17,566.37
Contract Services	
WSP - Hydro Geo services through October 2019	9,087.58
WSP - Hydro Geo services through November 2019	1,768.00
WSP - Hydro Geo services through December 2019	942.50
WSP - Hydro Geo Services through January 2020	2,665.00
IT Nexus - January 2020 well database maintenance	600,00
IT Nexus - February 2020 well database maintenance	600.00
Direct Costs	
USTI - E-billing fees for 3rd qtr 2019	4.94
NexTraq - December 2019 GPS Tracking	1.84
NexTraq - January 2020 GPS Tracking	39.95
Hextraq - January 2020 GFS Tracking	39.95
GMAS-Fees	
NTGCD - GMA8 expenses from Sept-Dec 2019	405.80
Insurance	
Bayless-Hall - Blanket Board Dishonesty Bond renewal for 2020	315.00
Legal	
Fancher Legal - November - General Counsel	2,321.70
Fancher Legal - December - General Counsel	2,610.80
Fancher Legal - January - General Counsel	380,00
GRAND TOTAL:	\$ 66,354.30
NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas	OF THE RED RIVER urer is hereby authorized to
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas	OF THE RED RIVER urer is hereby authorized to
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above.	urer is hereby authorized to
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above.	urer is hereby authorized to
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of	urer is hereby authorized to
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was page	urer is hereby authorized to and seconded by:
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of	urer is hereby authorized to and seconded by:
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was pay the following vote: AYE: NAY:	urer is hereby authorized to and seconded by: assed and approved on this, the 20th. day of February 202
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was pay the following vote: AYE: NAY:	urer is hereby authorized to and seconded by: assed and approved on this, the 20th. day of February 202
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was pay the following vote: AYE: NAY:	urer is hereby authorized to and seconded by: assed and approved on this, the 20th. day of February 202
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was pay the following vote: AYE: NAY: NAY: At a meeting of the Board of Directors of the Red River Groundwater Conser	urer is hereby authorized to and seconded by: assed and approved on this, the 20th. day of February 202
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was pay the following vote: AYE: NAY: At a meeting of the Board of Directors of the Red River Groundwater Conser	urer is hereby authorized to and seconded by: assed and approved on this, the 20th. day of February 202
GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treas make payments in the amounts listed above. On motion of, the foregoing Resolution was pay the following vote: AYE: NAY: NAY: At a meeting of the Board of Directors of the Red River Groundwater Conservation. President	urer is hereby authorized to and seconded by: assed and approved on this, the 20th. day of February 202

RED RIVER GROUNDWATER Balance Sheet

As of January 31, 2020

ASSETS

Cur	rren	ŧ.	Δe	20	te

Checking/SavIngs

10001 CASH-First United 294,033.80 10025 A/R CONSUMPTION 114,888.83 10026 A/R Texas Rain Holding Co 2,600.00 **10101 ALLOWANCE FOR UNCOLLECT** -1,530.00 10200 AR DRILLERS DEP -4,700.00 **10010 INVESTMENTS** 100,000.00 **10230 PP EXPENSES** 1,812.00 **TOTAL ASSETS** 507,104.63

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

 23100 ACCOUNTS PAYABLE
 4,735.00

 23150 DRILLERS DEPOSIT LIAB
 9,700.00

 Total Other Current Liabilities
 14,435.00

 Total Current Liabilities
 14,435.00

 Total Liabilities
 14,435.00

Equity

 35100 RETAINED EARNINGS
 290,511.70

 Opening Balance Equity
 202,157.93

 Total Equity
 492,669.63

 TOTAL LIABILITIES & EQUITY
 507,104.63

RED RIVER GROUNDWATER Profit & Loss Budget vs. Actual

January 2020

	Current Actual	Current Budget	Total Budget	% of Budget Remaining
Income			Total Budget	
46002 GW PRODUCTION	0.00	0.00	315,000.00	100.0%
46015 REGISTRATION FEES	1,800.00	667.00	8,000.00	77.5%
46100 INTEREST INCOME	0.00	0.00	2,700.00	100.0%
Total Income	1,800.00	667.00	325,700.00	100.070
Gross Profit	1,800.00	667.00	325,700.00	
Expense	,	551.55	020,100.00	
77010 ADMINISTRATIVE COST	8,512.00	9,166.67	110,000.00	92.26%
77020 ADVERTISING	0.00	700.00	700.00	100.0%
77027 AUDITING	0.00	0.00	4,893.00	100.0%
77031 BANKING FEES	0.00	0.00	100.00	100.0%
77032 CONTRACT SERVICES	4,207.50	2,650.00	31,800.00	86.77%
77035 FIELD TECH	5,779.50	6,666.67	80,000.00	92.78%
77040 DIRECT COST	138.10	500.00	6,000.00	97.7%
77045 FIELD PERMITTING SPECIAL	1,150.00	2,916.67	35,000.00	96.71%
77450 DUES & SUBSCRIPTIONS	0.00	162.50	1,950.00	100.0%
77480 EQUIPMENT	0.00	166.67	2,000.00	100.0%
77500 FEES-GMA8	405.80	458.34	5,500.00	92.62%
77810 INSURANCE AND BONDING	315.00	302.00	3,624.00	91.31%
77855 INTERNET FEES	0.00	375.00	4,500.00	100.0%
77970 LEGAL	2,070.00	2,916.67	35,000.00	94.09%
78010 MEETINGS AND CONFEREN	310.96	433.34	5,200.00	94.02%
78310 RENT	200.00	200.00	2,400.00	91.67%
78600 SOFTWARE MAINTENANCE	1,080.28	1,250.00	15,000.00	92.8%
78750 TELEPHONE	227.51	208.34	2,500.00	90.9%
78770 - TRANSPORTATION	207.97	291.67	3,500.00	94.06%
Total Expense	24,604.62	29,364.54	349,667.00	
Net Income	-22,804.62	-28,697.54	-23,967.00	

Red River Groundwater Conservation District Quarterly Investment Report For the Quarter Ended December 31, 2019

The investment portfolio of the Red River Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by Red River Groundwater Conservation District Investment Officers:

Drew Satterwhite General Manager Debi Atkins Finance Officer

Yield	2.00%
Life (Day)	1 176 43 (1)
Market Value	1.00 \$ 314,255.61 100.00 \$ 100,000.00 \$ 414,255.61
Market Price M	1.00 \$
3ook Value	314,255.61 100,000.00 414,255.61
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Face Amount/Par Value	314,255.61 \$ 314,255.61 100,000.00 \$ 100,000.00 414,255.61 \$ 414,255.61
Face Settlement Date	12/31/2019 \$ 314,255.61 \$ 314,255.61 9/24/2019 \$ 100,000.00 \$ 100,000.00 \$ 414,255.61 \$ 414,255.61
Maturity Date	1/1/2020 6/24/2020
Coupon/ Discount	0.00%
Ratings	
Description	First United (DDA) East West

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

			Septem	ber	September 30, 2019					December 31 2010	7 21	2010
	Coupon/	Coupon/ Maturity F	ace Amount	_	Face Amount/ Book/Market	Purchases/	Sa	Sales/Adiust/	Fa	Face Amount/	1 6	Book/Market
Description	Discount	Date	Par Value		Value	Adjustments		Call Maturity		Par Value	Ś	Value
First United (DDA)	0.00%	0.00% 1/1/2019 \$ 168,981.14 \$ 168,981.14	168,981.1	\$	168,981.14	213,331.73	73	68,057.26	·s>	68,057.26 \$ 314,255.61 \$ 314,255.61	₹\$	314,255.61
East West	2.72%	972/12/21 %62/6	100 000 00	_	100 000 00							
		CTO2/TC/2T	100,000	5	100,000,00			100,000.00		•		3
East West	1.98%	1.98% 6/24/2020	100,000.00	0	100,000.00					100,000.00		100.000.00
		\$	356,636.3	2 \$	\$ 356,636.32 \$ 356,636.32 \$ 213,331.73 \$ 68.057.26 \$ 414.255.61 \$ 414.255.61	\$ 213,331.	73 \$	68.057.26	<u>ر</u> ي.	414,755,61	V	414 255 61



RED RIVER

GROUNDWATER CONSERVATION DISTRICT





General Manager's Quarterly Report Date: December 31, 2019 Red River GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending December 31, 2019.

Well Registration Program:

Current number of wells registered in the District: 938

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2019 Well Inspections

Month	Fannin	Grayson	Total
January	7	5	12
February	1	7	8
March	5	4	9
April	3	6	9
May	1	5	6
June	4	4	8
July	11	4	15
August	3	3	6
September	0	11	11
October	1	6	7
November	5	7	12
December	10	11	21
Total	51	73	124



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE:

January 15, 2020

SUBJECT:

AGENDA ITEM NO. 10

DISCUSS POTENTIAL AMENDMENTS TO THE DISTRICT'S MANAGEMENT PLAN

ISSUE

The District needs to amend our current Management Plan to include our upcoming rule changes in addition to including the Modeled Available Groundwater numbers from the last round of joint planning.

BACKGROUND

The District's initial Management Plan became effective on May 17, 2012. The Texas Water Development Board ("TWDB") requires each district's management plans to be renewed every 5 years. The current plan was adopted on March 16, 2017. The current plan was largely developed by LBG Guyton prior to the expiration of our previous plan.

The staff has been working on some minor amendments to the plan primarily to include the MAG estimates from the last round of joint planning. There are several other minor changes that we will plan to discuss with the Board at the meeting.

CONSIDERATIONS

The staff will plan to display the proposed amendments on the projector at the meeting to go through these items line-by-line with the Board. The staff is not asking the Board to adopt any changes at this meeting. Following discussions with the Board a public hearing will be scheduled for March or April to consider adopting amendments to the management plan.

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E., General Manager



RED RIVER GROUNDWATER CONSERVATION DISTRICT AGENDA COMMUNICATION



DATE: January 15, 2020

SUBJECT: AGENDA ITEM NO. 11

DISCUSS POTENTIAL AMENDMENTS TO THE DISTRICT'S RULES

ISSUE

The District needs to amend rules to comply with law adopted at the 2019 State Legislative Session.

BACKGROUND

The District first adopted permanent rules in late 2018 which became effective January 1, 2019. Permanent rule adoption was significant because it ushered in the District's permitting program in addition to well spacing.

During the last legislative session, there were changes to Chapter 36 of the Texas Water Code which require the District to make amendments to the rules. In addition, the staff has some items that they would like the Board to consider during the amendment process.

CONSIDERATIONS

The staff met with the rules committee on January 28, 2020 to discuss potential amendments. All Committee comments have been included into the proposed redlines. The staff will plan to go through these items line-by-line with the Board.

Also, the staff is not requesting the Board to adopt any changes at this meeting. Following discussions with the Board, a public hearing will be scheduled for March or April to consider adopting amendments to the rules.

PREPARED AND SUBMITTED BY:

Drew Satterwhite, P.E., General Manager

ATTACHMENT 13 a

Red River Groundwater Conservation District

Well Registration Summary

12 3	lic Water 59 217 276	0 21	ıre 20	nestic 169 299 468	Total Registered Registered Grayson Well Type Fannin County County Total RRGCD New Registrations	As of December 31, 2019	New Registrations 1 1 0 0 0 1 1	Total RRGCD 468 46 21 20 28 15 42	rotal Registered Grayson County 299 26 21 17 17 17 17 3	As of Deceml Total Registered Fannin County 0 11 0 11 0 59 12	Well Type Domestic Agriculture Oil/Gas Surface Impoundments Commercial Golf Course Livestock Irrigation Public Water Monitoring
	12 3	poundments 6 14 al 11 17 e 0 15 17 25 0 7 cer 59 217 g 12 3	poundments 0 21 al 11 17 e 0 15 17 25 0 7 cer 59 217 g 12 3	e 20 26 21 0 21 14 15 16 15 17 17 25 17 25 26 17 26 21 27 28 21 28 21 29 21 29 21 29 3	169 299 20 26 0 21 poundments 6 114 al 11 17 e 0 15 0 7 cer 59 217 g	Total Registered Registered Grayson Fannin County County Total RRGCD 20 26 468 0 21 21 0 14 20 11 17 28 0 15 15 17 25 42 0 7 7 12 25 42 13 25 42 14 25 42 15 7 7 16 7 7 7 16 7 7 7 17 3 15	5	938	644	294	Total
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Red River Groundwater Conservation District

Well Registration Summary As of January 31, 2020

Well Type	Total Registered Fannin County	Total Registered Grayson County	Total RRGCD	New Registrations
Domestic	169	305	474	9
Agriculture	16	26	42	4 -
Oil/Gas	0	21	21	0
Surface Impoundments	9	14	20	0
Commercial	11	17	28	0
Golf Course	0	15	15	0
Livestock	17	25	42	0
Irrigation	0	6	7	0
Public Water	59	217	276	0
Monitoring	12	3	15	0
Total	290	652	940	2

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