AKLAN ELECTRIC COOPERATIVE, INC.



For Member-Consumer Billing month of February 2025

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE		(A)	(B)	(C)	(D = B + C - PCR)	[D/A]
	% to Total kWh Purchased	kWh Purchased	Basic Generation Cost (PhP)	Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	Total Generation Cost for the Month (PhP)	Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	33.85%	13,392,000	88,470,230.40	(1,335,762.49)	87,134,467.91	6.5065
PPC	0.00%	-	5,954,200.00		5,954,200.00	#DIV/0!
PEDC	20.23%	8,002,540	63,251,009.32	(257,847.33)	62,993,161.99	7.8716
FDC Misamis Power Corp	24.37%	9,641,998	58,470,304.30	(109,500.00)	58,360,804.30	6.0528
IEMOP	21.50%	8,505,760	42,243,159.69		42,243,159.69	4.9664
Net Metering	0.06%	22,329	150,431.72		150,431.72	6.7371
Less: Pilferage Cost Recoveries (PCR)					(168,779.12)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		40,335,945				
SSLA		1,252,126				
EMBEDDED GEN		-				
NET METERING		22,329				
MINUS: CONTESTABL	E CUSTOMER	2,045,770				
SUB-TOTAL	100.00%	39,564,630	258,539,335.43	(1,703,109.82)	256,667,446.49	6.4873
Other Generation Rate Adjustment (OGA)						
TOTAL						6.4873

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