



FOR THE BILLING MONTH OF November 2020

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.91%	1,734,000.00	6,365,777.50	(96,180.10)	6,269,597.40	3.6157
BILATERAL CONTRACT W/ IPPs						
GCGI	41.44%	9,083,937	50,827,354.17	(813,237.67)	50,014,116.50	5.5058
PPC	0.13%	27,800	5,137,253.49	-	5,137,253.49	184.7933
PEDC	27.63%	6,055,951	33,759,341.97	(170,313.32)	33,589,028.66	5.5465
PCPC	17.80%	3,900,752	20,298,686.35	(64,828.06)	20,233,858.29	5.1872
IEMOP	5.03%	1,101,620	6,032,579.59	-	6,032,579.59	5.4761
Net Metering	0.07%	15,474	88,920.47	-	88,920.47	5.7466
SELF-GENERATION						
SALE FOR RESALE						
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(134,447.57)	
SUB-TOTAL	100.00%	21,919,534	122,509,913.54	(1,144,559.15)	121,230,906.83	5.5307
<i>Other Generation Rate Adjustment (OGA)</i>						0.0104
TOTAL						5.5411

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General Manager

FOR THE BILLING MONTH OF **December 2020**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	10.18%	2,294,000.00	8,368,580.45	(95,486.66)	8,273,093.79	3.6064
BILATERAL CONTRACT W/ IPPs						
GCGI	50.05%	11,278,898	63,108,816.90	(1,009,741.07)	62,099,075.83	5.5058
PPC	0.04%	9,600	5,018,509.96		5,018,509.96	522.7615
PEDC	33.37%	7,519,330	40,492,342.63	(202,920.39)	40,289,422.24	5.3581
PCPC	0.00%	-	-		-	#DIV/o!
IEMOP	6.29%	1,417,920	4,929,214.73		4,929,214.73	3.4764
Net Metering	0.07%	14,986	83,008.84		83,008.84	5.5392
SELF-GENERATION						
SALE FOR RESALE						
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(67,929.48)	
SUB-TOTAL	100.00%	22,534,733	122,000,473.51	(1,308,148.12)	120,624,395.91	5.3528
<i>Other Generation Rate Adjustment (OGA)</i>						0.0104
TOTAL						5.3632

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FOR THE BILLING MONTH OF January 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.62%	1,716,000.00	6,198,667.30	(125,528.71)	6,073,138.59	3.5391
BILATERAL CONTRACT W/ IPPs						
GCGI	41.04%	9,242,049	51,712,035.76	(827,392.57)	50,884,643.19	5.5058
PPC	0.00%	-	4,955,876.00		4,955,876.00	#DIV/o!
PEDC	27.36%	6,161,370	33,386,431.72	(170,422.12)	33,216,009.60	5.3910
PCPC	19.94%	4,491,355	22,836,788.34		22,836,788.34	5.0846
IEMOP	3.99%	897,840	4,645,624.59		4,645,624.59	5.1742
Net Metering	0.05%	10,877	58,826.25		58,826.25	5.4085
SELF-GENERATION						
SALE FOR RESALE						
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(31,638.51)	
SUB-TOTAL	100.00%	22,519,490	123,794,249.96	(1,123,343.40)	122,639,268.05	5.4459
<i>Other Generation Rate Adjustment (OGA)</i>						0.0104
TOTAL						5.4563

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FOR THE BILLING MONTH OF **February 2021**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.83%	1,736,000.00	6,279,618.65	(92,980.01)	6,186,638.64	3.5637
BILATERAL CONTRACT W/ IPPs						
GCGI	40.14%	8,904,100	50,812,139.21	(812,994.23)	49,999,144.98	5.6153
PPC	0.00%	-	4,997,884.00		4,997,884.00	#DIV/o!
PEDC	26.76%	5,936,068	34,355,790.26	(176,347.26)	34,179,443.00	5.7579
PCPC	22.30%	4,947,087	25,822,904.31	(57,264.78)	25,765,639.53	5.2082
IEMOP	2.94%	651,160	4,496,582.27		4,496,582.27	6.9055
Net Metering	0.04%	8,972	49,476.36		49,476.36	5.5148
SELF-GENERATION						
SALE FOR RESALE						
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(38,963.54)	
SUB-TOTAL	100.00%	22,183,387	126,814,395.06	(1,139,586.28)	125,635,845.24	5.6635
<i>Other Generation Rate Adjustment (OGA)</i>						0.0104
TOTAL						5.6739

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FOR THE BILLING MONTH OF **March 2021**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	8.22%	1,736,000.00	6,355,409.05	(94,194.28)	6,261,214.77	3.6067
BILATERAL CONTRACT W/ IPPs						
CGGI	39.44%	8,328,146	47,525,398.70	(760,406.38)	46,764,992.32	5.6153
PPC	0.00%	-	4,997,884.00		4,997,884.00	#DIV/o!
PEDC	26.29%	5,552,100	35,004,388.22	(177,090.25)	34,827,297.97	6.2728
PCPC	21.91%	4,626,746	25,282,317.08	(63,075.36)	25,219,241.72	5.4508
IEMOP	4.08%	862,570	3,946,708.60		3,946,708.60	4.5755
Net Metering	0.06%	13,066	74,598.24		74,598.24	5.7092
SELF-GENERATION						
SALE FOR RESALE						
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(8,789.49)	
SUB-TOTAL	100.00%	21,118,629	123,186,703.89	(1,094,766.27)	122,083,148.13	5.7808
<i>Other Generation Rate Adjustment (OGA)</i>						0.0104
TOTAL						5.7912

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FOR THE BILLING MONTH OF April 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.23%	1,568,000.00	5,794,156.20	(95,331.14)	5,698,825.06	3.6345
BILATERAL CONTRACT W/ IPPs						
GCGI	40.84%	8,861,289	50,567,830.70	(809,085.29)	49,758,745.41	5.6153
PPC	0.02%	5,200	5,645,724.21		5,645,724.21	1,085.7162
PEDC	27.23%	5,907,548	34,184,025.37	(160,682.35)	34,023,343.02	5.7593
PCPC	22.32%	4,842,577	27,947,201.05	(58,991.02)	27,888,210.04	5.7590
IEMOP	2.29%	496,690	8,157,172.56		8,157,172.56	16.4231
Net Metering	0.08%	17,289	101,151.11		101,151.11	5.8505
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(19,651.24)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		22,153,175				
SSLA		549,623				
EMBEDDED GEN		5,200				
NET METERING		17,289				
MINUS: CONTESTABLE CUSTOMER		976,832				
SUB-TOTAL	100.00%	21,748,456	132,397,261.20	(1,124,089.79)	131,253,520.17	6.0351
<i>Other Generation Rate Adjustment (OGA)</i>						0.0104
TOTAL						6.0455

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FOR THE BILLING MONTH OF **May 2021**

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	D = B + C - PCR Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.31%	1,736,000.00	6,241,723.45	(86,912.34)	6,154,811.11	3.5454
BILATERAL CONTRACT W/ IPPs						
GCGI	40.40%	9,593,427	54,745,851.52	(875,933.62)	53,869,917.90	5.6153
PPC	0.00%	-	5,615,600.00		5,615,600.00	#DIV/o!
PEDC	26.93%	6,395,614	36,441,569.69	(173,928.73)	36,267,640.97	5.6707
PCPC	22.18%	5,266,872	31,535,839.71	(61,928.97)	31,473,910.74	5.9758
IEMOP	3.10%	737,260	7,146,911.46		7,146,911.46	9.6939
Net Metering	0.07%	17,032	103,910.53		103,910.53	6.1009
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(41,801.45)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		23,983,107				
SSLA		635,523				
EMBEDDED GEN		-				
NET METERING		17,032				
MINUS: CONTESTABLE CUSTOMER		863,459				
SUB-TOTAL	100.00%	23,772,203	141,831,406.36	(1,198,703.66)	140,590,901.25	5.9141
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0203)
TOTAL						5.8938

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FOR THE BILLING MONTH OF June 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.11%	1,680,000.00	6,143,061.30	(93,625.85)	6,049,435.45	3.6009
BILATERAL CONTRACT W/ IPPs						
GCGI	41.44%	9,797,001	55,907,567.12	(894,521.07)	55,013,046.05	5.6153
PPC	0.07%	16,100	5,750,802.19		5,750,802.19	357.1927
PEDC	27.63%	6,531,336	37,088,761.62	(124,332.71)	36,964,428.91	5.6596
PCPC	23.02%	5,442,787	32,874,230.94	(67,152.62)	32,807,078.32	6.0276
IEMOP	0.67%	157,770	11,154,382.27		11,154,382.27	70.7003
Net Metering	0.06%	14,905	88,841.25		88,841.25	5.9605
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(43,032.22)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		23,787,083				
SSLA		675,369				
EMBEDDED GEN		16,100				
NET METERING		14,905				
MINUS: CONTESTABLE CUSTOMER		829,097				
SUB-TOTAL	100.00%	23,664,360	149,007,646.69	(1,179,632.26)	147,784,982.22	6.2450
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0203)
TOTAL						6.2247

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FOR THE BILLING MONTH OF July 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	6.85%	1,736,000.00	6,482,047.10	(92,145.92)	6,389,901.18	3.6808
BILATERAL CONTRACT W/ IPPs						
GCGI	41.70%	10,573,958	60,341,351.48	(965,461.62)	59,375,889.86	5.6153
PPC	0.07%	18,000	5,728,599.22		5,728,599.22	318.2555
PEDC	27.80%	7,049,304	41,599,352.70	(192,366.70)	41,406,986.01	5.8739
PCPC	23.17%	5,874,419	36,194,478.28	(69,395.53)	36,125,082.75	6.1496
IEMOP	0.37%	94,660	7,845,136.81		7,845,136.81	82.8770
Net Metering	0.05%	11,877	74,847.67		74,847.67	6.3019
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(19,033.75)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		25,673,448				
SSLA		697,213				
EMBEDDED GEN		18,000				
NET METERING		11,877				
MINUS: CONTESTABLE CUSTOMER		1,012,000				
SUB-TOTAL	100.00%	25,388,538	158,265,813.26	(1,319,369.77)	156,927,409.74	6.1810
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0203)
TOTAL						6.1607

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FOR THE BILLING MONTH OF August 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	9.32%	2,283,000.00	9,440,978.10	(97,230.71)	9,343,747.39	4.0927
BILATERAL CONTRACT W/ IPPs						
GCGI	46.50%	11,390,047	64,998,442.91	(1,039,975.09)	63,958,467.82	5.6153
PPC	1.52%	373,200	8,232,634.64		8,232,634.64	22.0596
PEDC	31.00%	7,593,367	44,803,143.79	(208,352.50)	44,594,791.29	5.8729
PCPC	9.50%	2,325,845	14,790,693.08	(74,898.85)	14,715,794.23	6.3271
IEMOP	2.10%	515,550	14,681,420.43		14,681,420.43	28.4772
Net Metering	0.06%	14,208	88,587.47		88,587.47	6.2350
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(4,253.42)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		24,643,952				
SSLA		607,730				
EMBEDDED GEN		373,200				
NET METERING		14,208				
MINUS: CONTESTABLE CUSTOMER		1,106,337				
SUB-TOTAL	100.00%	24,532,753	157,035,900.42	(1,420,457.14)	155,611,189.86	6.3430
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0203)
TOTAL						6.3227

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FOR THE BILLING MONTH OF September 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.54%	1,758,000.00	7,258,851.70	(141,614.67)	7,117,237.03	4.0485
BILATERAL CONTRACT W/ IPPs						
GCGI	48.19%	11,239,454	64,139,067.83	(1,026,225.09)	63,112,842.74	5.6153
PPC	1.66%	387,000	8,578,699.99		8,578,699.99	22.1672
PEDC	32.13%	7,494,353	49,527,181.36	(205,860.51)	49,321,320.85	6.5811
PCPC	11.08%	2,584,313	17,694,229.64	(29,654.53)	17,664,575.12	6.8353
IEMOP	-0.67%	(156,640)	10,344,025.79		10,344,025.79	66.0369
Net Metering	0.08%	19,031	121,874.52		121,874.52	6.4040
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(32,108.13)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		23,689,215				
SSLA		29,212				
EMBEDDED GEN		387,000				
NET METERING		19,031				
MINUS: CONTESTABLE CUSTOMER		806,611				
SUB-TOTAL	100.00%	23,317,847	157,663,930.83	(1,403,354.79)	156,228,467.91	6.7000
<i>Other Generation Rate Adjustment (OGA)</i>						(0.1063)
TOTAL						6.5937

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FOR THE BILLING MONTH OF October 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	8.14%	1,736,000.00	6,056,832.60	(108,882.78)	5,947,949.82	3.4262
BILATERAL CONTRACT W/ IPPs						
GCGI	40.51%	8,644,162	49,328,774.92	(789,260.40)	48,539,514.52	5.6153
PPC	0.14%	30,200	5,874,891.78		5,874,891.78	194.5328
PEDC	27.01%	5,762,774	45,108,840.90	(185,427.04)	44,923,413.86	7.7954
PCPC	22.01%	4,697,217	33,316,021.81	(32,949.99)	33,283,071.82	7.0857
IEMOP	2.12%	451,950	(1,773,930.14)		(1,773,930.14)	3.9251
Net Metering	0.08%	16,404	110,730.28		110,730.28	6.7502
		21,338,707				
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(48,288.23)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		21,858,230				
SSLA		39,811				
EMBEDDED GEN		30,200				
NET METERING		16,404				
MINUS: CONTESTABLE CUSTOMER		605,942				
SUB-TOTAL	100.00%	21,338,703	138,022,162.15	(1,116,520.20)	136,857,353.72	6.4136
<i>Other Generation Rate Adjustment (OGA)</i>						(0.1063)
TOTAL						6.3073

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FOR THE BILLING MONTH OF November 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.50%	1,680,000.00	5,866,371.00	(90,852.49)	5,775,518.51	3.4378
BILATERAL CONTRACT W/ IPPs						
GCGI	41.83%	9,370,900	53,475,977.14	(855,615.63)	52,620,361.51	5.6153
PPC	0.17%	38,500	5,924,405.01		5,924,405.01	153.8806
PEDC	27.62%	6,187,872	46,498,767.53	(170,576.44)	46,328,191.09	7.4869
PCPC	19.73%	4,419,750	35,616,689.04	(59,889.52)	35,556,799.53	8.0450
IEMOP	3.10%	693,680	1,874,260.69		1,874,260.69	2.7019
Net Metering	0.06%	14,088	93,615.78		93,615.78	6.6452
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(28,800.00)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		23,241,154				
SSLA		64,017				
EMBEDDED GEN		38,500				
NET METERING		14,088				
MINUS: CONTESTABLE CUSTOMER		952,965				
SUB-TOTAL	100.00%	22,404,794	149,350,086.19	(1,176,934.08)	148,144,352.12	6.6122
<i>Other Generation Rate Adjustment (OGA)</i>						(0.1063)
TOTAL						6.5059

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Acting General Manager



FOR THE BILLING MONTH OF December 2021

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	6.57%	1,736,000.00	6,069,249.90	(87,995.57)	5,981,254.34	3.4454
BILATERAL CONTRACT W/ IPPs						
GCGI	39.35%	10,392,479	59,305,720.55	(948,891.53)	58,356,829.02	5.6153
PPC	0.00%	-	5,641,400.00		5,641,400.00	#DIV/0!
PEDC	26.23%	6,928,376	60,168,627.82	(246,245.40)	59,922,382.42	8.6488
PCPC	19.73%	5,211,122	44,181,870.80	(56,351.81)	44,125,518.99	8.4676
IEMOP	8.01%	2,116,260	5,230,910.53		5,230,910.53	2.4718
Net Metering	0.10%	25,650	171,193.07		171,193.07	6.6741
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(47,989.08)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		26,947,918				
SSLA		694,345				
EMBEDDED GEN		-				
NET METERING		25,650				
MINUS: CONTESTABLE CUSTOMER		1,258,023				
SUB-TOTAL	100.00%	26,409,891	180,768,972.67	(1,339,484.30)	179,381,499.28	6.7922
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						6.7062

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FOR THE BILLING MONTH OF January 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	5.87%	1,484,670.80	6,103,127.55	(91,038.75)	6,012,088.80	4.0494
BILATERAL CONTRACT W/ IPPs						
GCGI	35.70%	9,033,892	51,552,806.47	(824,844.90)	50,727,961.57	5.6153
PPC	0.00%	-	5,641,400.00		5,641,400.00	#DIV/0!
PEDC	27.02%	6,839,397	54,659,717.41	(225,925.34)	54,433,792.07	7.9589
PCPC	18.45%	4,668,865	39,871,426.92	(66,441.81)	39,804,985.12	8.5256
IEMOP	12.94%	3,274,290	21,899,073.62		21,899,073.62	6.6882
Net Metering	0.03%	6,931	48,697.52		48,697.52	7.0256
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(35,908.00)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		25,919,475				
SSLA		629,375				
EMBEDDED GEN		-				
NET METERING		6,931				
MINUS: CONTESTABLE CUSTOMER		1,247,731				
SUB-TOTAL	100.00%	25,308,051	179,776,249.49	(1,208,250.80)	178,532,090.70	7.0544
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						6.9684

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FOR THE BILLING MONTH OF February 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.17%	1,736,000.00	8,068,363.90	(91,546.91)	7,976,816.99	4.5949
BILATERAL CONTRACT W/ IPPs						
GCGI	36.22%	8,775,162	51,809,431.05	(828,950.90)	50,980,480.15	5.8096
PPC	0.08%	18,800	5,838,734.28		5,838,734.28	310.5710
PEDC	24.86%	6,023,105	56,032,671.21	(247,470.77)	55,785,200.44	9.2619
PCPC	19.64%	4,757,760	41,468,701.82	(59,528.03)	41,409,173.79	8.7035
IEMOP	12.00%	2,907,040	26,389,400.38		26,389,400.38	9.0778
Net Metering	0.04%	9,020	65,081.79		65,081.79	7.2149
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(111,160.62)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		24,741,446				
SSLA		583,396				
EMBEDDED GEN		18,800				
NET METERING		9,020				
MINUS: CONTESTABLE CUSTOMER		1,125,775				
SUB-TOTAL	100.00%	24,226,888	189,672,384.43	(1,227,496.61)	188,333,727.20	7.7737
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						7.6877

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FOR THE BILLING MONTH OF March 2022

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM	7.00%	1,734,293.69	6,906,140.99	(121,025.46)	6,785,115.53	3.9123
BILATERAL CONTRACT W/ IPPs						
GCGI	37.08%	9,188,563	53,889,123.21	(862,225.97)	53,026,897.24	5.7710
PPC	0.00%	-	5,666,800.00		5,666,800.00	#DIV/0!
PEDC	24.55%	6,084,148	58,511,054.82	(247,825.66)	58,263,229.17	9.5762
PCPC	18.88%	4,679,154	40,286,450.94	(60,661.44)	40,225,789.50	8.5968
IEMOP	12.45%	3,084,850	14,444,084.33		14,444,084.33	4.6823
Net Metering	0.03%	7,842	61,340.12		61,340.12	7.8220
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(27,378.09)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		25,099,500				
SSLA		621,960				
EMBEDDED GEN		-				
NET METERING		7,842				
MINUS: CONTESTABLE CUSTOMER		950,453				
SUB-TOTAL	100.00%	24,778,850	179,764,994.41	(1,291,738.52)	178,445,877.80	7.2015
<i>Other Generation Rate Adjustment (OGA)</i>						(0.0860)
TOTAL						7.1155

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