

**RED RIVER
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

**Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020**

**THURSDAY
MAY 19, 2022
10:00 AM**

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS OF THE
RED RIVER GROUNDWATER CONSERVATION DISTRICT
Thursday, May 19, 2022 at 10:00 a.m.

MEETING LOCATION:
Greater Texoma Utility Authority Board Room
5100 Airport Drive
Denison, Texas 75020

Permit Hearing

The Permit Hearing will begin at 10:00 a.m.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Review the Production Permit Application of:

New Production Permits

- a. **Applicant:** Banded Drake Ranch, LLC; 20210 FM 273 Telephone, TX 75488
Location of Well: 20210 FM 273 Telephone, TX 75488; Latitude: 33.790242°N Longitude: 95.938561°W; About 3,350 feet west of the FM 100 and FM 273 intersection and about 350 feet south of FM 273.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 879,798 gallons per year
Production Capacity of Well: 150 gallons per minute
Aquifer: Woodbine
- b. **Applicant:** Banded Drake Ranch, LLC; 20210 FM 273 Telephone, TX 75488
Location of Well: 20210 FM 273 Telephone, TX 75488; Latitude: 33.790476°N Longitude: 95.937375°W; About 3,000 feet west of the FM 100 and FM 273 intersection and about 250 feet south of FM 273.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 10,883,423 gallons per year
Production Capacity of Well: 150 gallons per minute
Aquifer: Woodbine
- c. **Applicant:** Brenton Courtney; 18210 FM 100 Telephone, TX 75488
Location of Well: CR 2160 Telephone, TX 75488; Latitude: 33.842811°N Longitude:

95.937245°W; About 2,500 feet west of the County Road 2180 and County Road 2160 intersection and about 500 feet south of County Road 2160.

Purpose of Use: Surface Impoundment(s) for Wildlife Management

Requested Amount of Use: 2,418,797 gallons per year

Production Capacity of Well: 150 gallons per minute

Aquifer: Woodbine

- d. **Applicant:** Brenton Courtney; 18210 FM 100 Telephone, TX 75488
Location of Well: CR 2175 Telephone, TX 75488; Latitude: 33.800723°N Longitude: 95.935341°W; About 2,800 feet west of the County Road 2175 and FM 100 intersection and about 175 feet north of County Road 2175.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 533,558 gallons per year
Production Capacity of Well: 150 gallons per minute
Aquifer: Woodbine
- e. **Applicant:** Brenton Courtney; 18210 FM 100 Telephone, TX 75488
Location of Well: CR 2175 Telephone, TX 75488; Latitude: 33.800524°N Longitude: 95.934763°W; About 2,600 feet west of the County Road 2175 and FM 100 intersection and about 165 feet north of County Road 2175.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 1,849,668 gallons per year
Production Capacity of Well: 150 gallons per minute
Aquifer: Woodbine
- f. **Applicant:** Brenton Courtney; 18210 FM 100 Telephone, TX 75488
Location of Well: 18210 FM 100 Telephone, TX 75488; Latitude: 33.822072°N Longitude: 95.928163°W; About 1.8 miles north of the County Road 2175 and FM 100 intersection and about 270 feet east of FM 100.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 2,134,233 gallons per year
Production Capacity of Well: 150 gallons per minute
Aquifer: Woodbine
- g. **Applicant:** Brenton Courtney; 18210 FM 100 Telephone, TX 75488
Location of Well: 18210 FM 100 Telephone, TX 75488; Latitude: 33.822038°N Longitude: 95.927974°W; About 1.8 miles north of the County Road 2175 and FM 100 intersection and about 330 feet east of FM 100.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 3,485,913 gallons per year
Production Capacity of Well: 150 gallons per minute
Aquifer: Woodbine
- h. **Applicant:** Brenton Courtney; 18210 FM 100 Telephone, TX 75488
Location of Well: 18210 FM 100 Telephone, TX 75488; Latitude: 33.821992°N Longitude: 95.927746°W; About 1.8 miles north of the County Road 2175 and FM 100 intersection and about 400 feet east of FM 100.
Purpose of Use: Surface Impoundment(s) for Wildlife Management
Requested Amount of Use: 5,691,287 gallons per year
Production Capacity of Well: 150 gallons per minute

Aquifer: Woodbine

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).
4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public Comment.
4. Consider and act upon approval of Minutes of March 17, 2022, Board Meeting.
5. Budget and Finance.
 - a. Review and approval of monthly invoices.
 - b. Receive monthly financial information.
 - c. Receive Quarterly Investment Report
6. Receive Quarterly Report on Management Plan.
7. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).
8. Consider and act upon compliance and enforcement activities for violations of District Rules.
 - a) Update on Timpson v. Gillum and Porter Green, LLC, 397th District Court, Grayson County, Case No. CV-21-0786
9. General Manager's report: The General Manager will update the Board on operational, educational and other activities of the District.
 - a) Kenneth Elliot Introduction
 - b) Well Registration Summary

- c) Update on Injection/Disposal Well Monitoring Program
- d) Legislative Update
- e) Update Rural Water Suppliers Solicitation
- f) Audit Update
- g) TDLR Training
- h) Permits for June 2022

10. Open forum / discussion of new business for future meeting agendas.

11. Adjourn.

¹*The Board may vote and/or act upon each of the items listed in this agenda.*

²*At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Red River Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076). Any subject discussed in executive session may be subject to action during an open meeting.*

³ *Persons with disabilities who plan to attend this meeting, and who may need assistance, are requested to contact Velma Starks at (800) 256-0935 two (2) working days prior to the meeting, so that appropriate arrangements can be made.*

⁴*For questions regarding this notice, please contact Velma Starks at (800) 256-0935, at rrgcd@redrivergcd.org or at 5100 Airport Drive, Denison, TX 75020.*

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING
RED RIVER GROUNDWATER CONSERVATION DISTRICT**

Thursday, March 17, 2022

**MEETING LOCATION:
GREATER TEXOMA UTILITY AUTHORITY
BOARD ROOM
5100 AIRPORT DRIVE
DENISON TX 75020**

Members Present: Chuck Dodd, David Gattis, Mark Gibson, Harold Latham, Mark Newhouse, Billy Stephens, and Mark Patterson

Members Absent:

Staff: Drew Satterwhite, Nichole Sims, Paul Sigle, Theda Anderson, and Velma Starks

Visitors: Kristen Fancher, Fancher Legal
Michael Timpson
Joe Brown, Attorney

Permit Hearing

The Permit Hearing will begin at 10:00 a.m..

Notice is hereby given that the Board of Directors of the Red River Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Application:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Mark Patterson called the Permit Hearing meeting to order at 10:02 a.m.

2. Review the Production Permit Application of:

New Production Permits

Applicant: Two Way Special Utility District, P.O. Box 919, Whitesboro, TX 76273

Location of Well: 3085-3435 FM 901, Whitesboro, TX 76273; Latitude: 33.605572°N
Longitude: 96.856901°W; About 240 feet southwest of the FM 901 and Shook Road intersection.

Purpose of Use: Public Water System

Requested Amount of Use: 142,926,951 gallons per year

Production Capacity of Well: 450 gallons per minute

Aquifer: Trinity (Antlers)

General Manager Drew Satterwhite reviewed the Permit Application with the Board. Discussion was held. Board Member David Gattis made the motion to approve the permit. Board Member Mark Newhouse seconded the motion. Motion passed unanimously.

Applicant: Mustang Special Utility District, 7985 FM 2931, Aubrey, TX 76227

Location of Well: 9383 Farmington Road, Van Alstyne, TX 75495; Latitude: 33.453364°N Longitude: 96.644944°W; About 100 feet north of the Farmington Road and Hodgins Road intersection and about 100 feet west of Farmington Road.

Purpose of Use: Public Water System

Requested Amount of Use: 72,990,000 gallons per year

Production Capacity of Well: 400 gallons per minute

Aquifer: Trinity (Antlers)

General Manager Drew Satterwhite reviewed the Permit Application with the Board. Discussion was held. Board Member Billy Stephens made the motion to approve the permit. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

3. Public Comment on the Production Permit Application (verbal comments limited to three (3) minutes each).

No Public Comment.

4. Consider and act upon the Production Permit Application, including designation of parties and/or granting or denying the Production Permit Application in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board President Mark Patterson adjourned the Permit Hearing at 10:23 a.m.

Board Meeting

1. Pledge of Allegiance and Invocation.

Board President Mark Patterson led the group in the Pledge of Allegiance and Board Member Chuck Dodd offered the invocation for the group.

2. Call to order, establish quorum; declare meeting open to the public.

Board President Mark Patterson called the meeting to order at 10:24 a.m., established a quorum was present, and declared the meeting open to the public.

3. Public Comment.

No public comment.

4. Consider and act upon approval of Minutes of December 16, 2021, Board Meeting.

Board Member David Gattis made a motion to approve the minutes of the December 16, 2021 meeting. The motion was seconded by Board Member Chuck Dodd. The motion passed unanimously.

5. Budget and Finance.

a. Review and approval of monthly invoices.

General Manager Drew Satterwhite reviewed the invoices with the Board. Brief discussion was held. Board Member David Gattis made the motion to approve the December, January, and February invoices. Board Member Chuck Dodd seconded the motion. Motion passed unanimously.

b. Receive monthly financial information.

General Manager Drew Satterwhite reviewed the District's monthly financial information with the Board. An additional technician has been hired and will start March 28, 2022. Discussion was held.

c. Receive Quarterly Investment Report.

General Manager Drew Satterwhite reviewed the report with the Board.

6. Receive Quarterly Report on Management Plan.

General Manager Drew Satterwhite reviewed the Quarterly Report on Management Plan with the Board.

7. Discussion and possible action regarding the District's declaration of Drought.

General Manager Drew Satterwhite provided background information for the Board. The Staff is not recommending "drought" declaration. If the Board implements "drought" declaration, it will add 15% more water use to permittees. Discussion was held. The Board decided to not take action at this time. Board Member Chuck Dodd made the motion to table action at this time. Board Member Mark Gibson seconded the motion. Motion passed unanimously.

8. Update and possible action regarding the process for the development of Desired Future Conditions (DFC).

General Manager Drew Satterwhite informed the Board that the Explanatory Report was submitted. James Beach was the lead consultant with WSP, then he left to form his own firm, Advanced Groundwater Solutions, LLC, then Rohit Goswami, WSP, was the lead consultant; now he has left to form his own firm. As a result of Mr. Beach and Mr. Goswami leaving WSP, GMA 8 is looking at getting

a third lead consultant. After we receive the DFCs from the TWDB we will schedule a GMA 8 meeting. Items on the GMA 8 agenda will include the calibration of the model and hiring a consultant. Discussion regarding model was held. The Board supports the recalibration of the model.

9. Consider and act upon compliance and enforcement activities for violations of District Rules.
 - a. Update on Timpson v. Gillum and Porter Green, LLC, 397th District Court, Grayson County, Case No. CV-21-0786

Kristen Fancher, legal counsel, provided information in relation to action we had against Porter Green. They put clay liner in pond to stop leakage. Joe Brown, attorney for Mr. Timpson told the Board this is a civil case to recover damages for trees and property damage. Per, Mr. Timpson, since installation of clay liner, there has been no decrease in water leaking from pond. Joe Brown renewed Mr. Timpson's complaint to district and asked that action be taken to shut down well usage. Discussion was held.

Board convened into Executive Session at 10:55 a.m.

Board reconvened into regular session at 11:17 a.m.

Kristen Fancher, legal counsel, stated that Staff will be monitoring the production and asking for update on report. No action was taken.

10. General Manager's report: The General Manager will update the Board on operational, educational, and other activities of the District.

- a. Well Registration Summary

General Manager Drew Satterwhite reviewed the well registration summary with the Board. Sixteen new wells were registered in February.

- b. Update on Injection/Disposal Well Monitoring Program

No update

- c. Mountain Pure vs. Neches and Trinity Valley GCD case update

Kristen Fancher, legal counsel, informed the Board that the District funds didn't need to be involved in the lawsuit. Court denied review of case which resulted in favor of GCDs.

- d. Legislative Update

General Manager Drew Satterwhite provided update.

Board Member Harold Latham will present education program for second graders in April.

- e. Management Plan Update

General Manager Drew Satterwhite informed the Board that the District received comments back from TWDB. Paul Sigle, Groundwater Technical Lead, informed the Board a new MAG update needs to be done within two years. In order not to have to do two within five years, an updated MAG needs to be done in 2023 along with a new Management Plan.

11. Open forum / discussion of new business for future meeting agendas.

Next meeting is scheduled for April 21, 2022 with a possible permit.

12. Adjourn.

Board President Mark Patterson declared the meeting adjourned at 11:40 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5 a.

RESOLUTION NO. 2022-04-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF ACCRUED LIABILITIES FOR THE MONTHS OF MARCH AND APRIL

The following liabilities are hereby presented for payment:

<u>Administrative Services</u>	<u>Amount</u>
GTUA - March	19,979.10
GTUA - April	16,539.22
 <u>Contract Services</u>	
<u>Contract Services</u>	
Advanced Groundwater Solutions - February Hydro-Geo Consulting	2,657.25
Advanced Groundwater Solutions - March Hydro-Geo Consulting	2,003.75
 <u>Direct Costs</u>	
Hillerby Printing - Business cards for new tech - KE	35.00
NexTraq - May GPS	32.95
Print Works - Uniform shirts for techs WP & KE	90.00
Statewide Plat Service - April & May search and printing charges	106.40
 <u>GMA-8</u>	
NTGCD - GMA8 expenses Sept. 2021 - April 2022.	1760.78
 <u>Legal</u>	
Fancher Law - BOD general legal services for March	2,106.00
Fancher Law - BOD general legal services for April	182.00
 <u>Refunds</u>	
Big Mineral Camp - Refund well owner overpayment	9.83
City of Gunter - Refund Driller Deposit	100.00
David Walter - Refund Driller Deposit	100.00
 GRAND TOTAL:	 <u>\$ 45,702.28</u>

NOW THEREFORE BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE RED RIVER GROUNDWATER CONSERVATION DISTRICT THAT the Secretary-Treasurer is hereby authorized to make payments in the amounts listed above.

On motion of _____ and seconded by:

_____, the foregoing Resolution was passed and approved on this, the 19th. day of May 2021

by the following vote:

AYE:

NAY:

At a meeting of the Board of Directors of the Red River Groundwater Conservation District.

President

ATTEST:

Secretary/Treasurer

ATTACHMENT 5 b.

RED RIVER GROUNDWATER

Balance Sheet

As of April 30, 2022

ASSETS

Current Assets

Checking/Savings

10001 CASH-First United	427,413.67
10025 A/R CONSUMPTION	68,662.93
10026 A/R Texas Rain Holding Co	2,990.00
10230 A/R Violation Fees	500.00
10101 ALLOWANCE FOR UNCOLLECT	-1,530.00
10010 INVESTMENTS	200,000.00
10230 PP EXPENSES	634.60

TOTAL ASSETS 698,671.20

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 ACCOUNTS PAYABLE	16,827.62
23150 DRILLERS DEPOSIT LIAB	14,760.00

Total Other Current Liabilities 31,587.62

Total Current Liabilities 31,587.62

Total Liabilities 31,587.62

Equity

35100 RETAINED EARNINGS	661,018.06
Net Income	6,065.52

Total Equity 667,083.58

TOTAL LIABILITIES & EQUITY 698,671.20

RED RIVER GROUNDWATER
Profit & Loss Budget vs. Actual
April 30, 2022

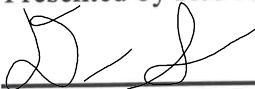
	<u>Current Actual</u>	<u>Current Budget</u>	<u>YTD Actual</u>	<u>Total Budget</u>	<u>% of Budget Remaining</u>
Income					
46002 GW PRODUCTION	0.00	78,153.75	71,713.13	312,615.00	77.06%
46005 LATE FEES	0.00	0.00	1,266.87	0.00	0.00%
46006 VIOLATION FEES	0.00	0.00	0.00	0.00	0.00%
46015 REGISTRATION FEES	1,500.00	533.33	8,000.00	6,400.00	-25.00%
46020 PERMITTING FEES	0.00	200.00	1,100.00	2,400.00	0.00%
46100 INTEREST INCOME	0.00	50.00	270.92	600.00	54.85%
Total Income	<u>1,500.00</u>	<u>78,937.08</u>	<u>82,350.92</u>	<u>322,015.00</u>	<u>74.43%</u>
Gross Profit	1,500.00	78,937.08	82,350.92	322,015.00	
Expense					
77010 ADMINISTRATIVE COST	7,253.25	8,750.00	29,519.30	105,000.00	71.89%
77020 ADVERTISING	0.00	58.33	0.00	700.00	100.00%
77027 AUDITING	0.00	425.00	0.00	5,100.00	100.00%
77031 BANKING FEES	6.00	83.33	220.53	1,000.00	77.95%
77032 CONTRACT SERVICES	2,003.75	1,250.00	4,661.00	15,000.00	68.93%
77035 FIELD TECH	4,703.00	7,916.67	16,525.00	95,000.00	82.61%
77040 DIRECT COST	570.49	383.33	1,613.62	4,600.00	64.92%
77045 FIELD PERMITTING SPECIAL	910.00	2,916.67	8,970.00	35,000.00	74.37%
77450 DUES & SUBSCRIPTIONS	0.00	332.33	416.00	3,988.00	89.57%
77480 EQUIPMENT	646.36	166.67	646.36	2,000.00	67.68%
77500 FEES-GMA8	1,760.78	41.67	1,760.78	500.00	-252.16%
77810 INSURANCE AND BONDING	317.34	366.67	1,870.36	4,400.00	57.49%
77855 INTERNET FEES	0.00	458.33	0.00	5,500.00	100.00%
77970 LEGAL	182.00	2,916.67	3,658.00	35,000.00	89.55%
78010 MEETINGS AND CONFEREN	772.30	433.33	1,733.12	5,200.00	66.67%
78310 RENT	200.00	200.00	800.00	2,400.00	66.67%
78600 SOFTWARE MAINTENANCE	960.14	1,250.00	1,160.14	15,000.00	92.27%
78750 TELEPHONE	221.14	225.00	886.60	2,700.00	67.16%
78770 - TRANSPORTATION	619.84	291.67	1,479.96	3,500.00	57.72%
Total Expense	<u>21,126.39</u>	<u>28,465.67</u>	<u>75,920.77</u>	<u>341,588.00</u>	<u>77.77%</u>
Net Income	<u><u>-19,626.39</u></u>	<u><u>50,471.42</u></u>	<u><u>6,430.15</u></u>	<u><u>-19,573.00</u></u>	

ATTACHMENT 5 c.

Red River Groundwater Conservation District
Quarterly Investment Report
For the Quarter Ended
March 31, 2022

The investment portfolio of the Red River Groundwater Conservation District is in compliance with the Public Funds Investment Act and the Investment Policy and Strategies.

Presented by Red River Groundwater Conservation District Investment Officers:



Drew Satterwhite
General Manager



Debi Atkins
Finance Officer

Investment Holdings
3/31/2022

Description	Ratings	Coupon/ Discount	Maturity Date	Settlement Date	Face Amount/Par Value	Book Value	Market Price	Market Value	Life (Day)	Yield
First United (DDA)		0.00%	4/1/2022	3/31/2022	\$ 450,533.54	\$ 450,533.54	1.00	\$ 450,533.54	1	0.00%
Bank of OZK		0.15%	8/5/2022	8/5/2021	\$ 200,000.00	\$ 200,000.00	1.00	\$ 200,000.00	127.00	0.15%
					<u>\$ 450,533.54</u>	<u>\$ 450,533.54</u>		<u>\$ 450,533.54</u>	<u>57</u>	
									(1)	

(1) Weighted average life - For purposes of calculating weighted average life, bank accounts, pools and money market funds are assumed to have an one day maturity.

Book/Market Value Comparison

Description	Coupon/ Discount	Maturity Date	February 28, 2022			March 31, 2022		
			Face Amount/ Par Value	Book/Market Value	Purchases/ Adjustments	Sales/Adjust/ Call Maturity	Face Amount/ Par Value	Book/Market Value
First United (DDA)	0.00%	4/1/2022	\$ 441,770.56	\$ 441,770.56	14,728.92	5,965.94	450,533.54	\$ 450,533.54
OZK	0.15%	8/5/2022	200,000.00	200,000.00			200,000.00	200,000.00
			\$ 641,703.33	\$ 641,703.33	\$ 14,728.92	\$ 5,965.94	\$ 650,533.54	\$ 650,533.54

ATTACHMENT 6



RED RIVER
GROUNDWATER CONSERVATION DISTRICT

FANNIN COUNTY AND GRAYSON COUNTY



General Manager's Quarterly Report
Date: March 31, 2022
Red River GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending March 31, 2022.

Well Registration Program:

Current number of wells registered in the District: 1037

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

2022
Well Inspections

Month	Fannin	Grayson	Total
January	0	6	6
February	3	11	14
March	9	25	34
Total	12	42	54

ATTACHMENT 9 b.

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
 (as of 3/31/2022)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations March 2022
Domestic	208	381	589	6
Public Water	58	195	253	0
Livestock	17	29	46	0
Agriculture	20	24	44	0
Commercial	10	17	27	0
Surface Impoundments	7	14	21	0
Oil / Gas	0	20	20	0
Golf Course	0	15	15	0
Irrigation	1	10	11	1
Monitoring	2	6	8	0
Industrial	0	2	2	0
Other	1	0	1	0
TOTALS	324	713	1037	7

NOTE: Plugged wells have been excluded

RED RIVER GROUNDWATER CONSERVATION DISTRICT
Well Registration Summary
(as of 4/30/2022)

Well Type	Fannin	Grayson	Total RRGCD	New Registrations April 2022
Domestic	209	389	598	16
Public Water	58	195	253	0
Livestock	17	29	46	0
Agriculture	20	24	44	0
Commercial	10	17	27	0
Surface Impoundments	15	14	29	8
Oil / Gas	0	20	20	0
Golf Course	0	15	15	0
Irrigation	1	10	11	0
Monitoring	2	6	8	0
Industrial	0	2	2	0
Other	1	0	1	0
TOTALS	333	721	1054	24

NOTE: Plugged wells have been excluded

ADJOURN