

AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF November 2023

ANNEX A


BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	35.43%	12,772,789	78,553,929.76	(1,256,862.88)	77,297,066.88	6.0517
PPC	1.02%	369,300	10,788,648.84		10,788,648.84	29.2138
PEDC	23.72%	8,550,363	71,870,931.90	(248,796.32)	71,622,135.58	8.3765
IEMOP	39.78%	14,341,390	129,429,879.19		129,429,879.19	9.0249
Net Metering	0.05%	17,777	129,861.62		129,861.62	7.3049
Less: Pilferage Cost Recoveries (PCR)					(164,903.96)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		36,364,281				
SSLA		1,010,477				
EMBEDDED GEN		369,300				
NET METERING		17,777				
MINUS: CONTESTABLE CUSTOMER		1,710,217				
SUB-TOTAL	100.00%	36,051,618	290,773,251.31	(1,505,659.20)	289,102,688.15	8.0191
Other Generation Rate Adjustment (OGA)						
TOTAL						8.0191

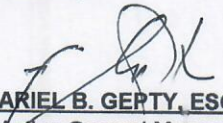
Prepared by:


ALEX S. PATRICIO
 CorPlan Specialist

Reviewed & Approved by:


HERMO L. PATACSI
 CorPlan Division Manager

Noted by:


ARIEL B. GEPTY, ESQ.
 Acting General Manager
 OIC 11/15/23