Section 1 – Description

GENERAL TURBINE INFORMATION

TURBINE TYPE: LAND BASED TURBINE-GENERATOR (Direct Drive)

RATING:	24,000 KWE	RATED SPEED:	3600 RPM			
GOVERNING SYST	TEM: MARK V SI	IMPLEX				
STEAM CONDITIONS:						
INLET PRES	SURE		850 PSIA			
INLET TEMI	PERATURE		900°F			
EXHAUST P	RESSURE	••••••	1.5" HGA			

ALARM & TRIP CONDITIONS

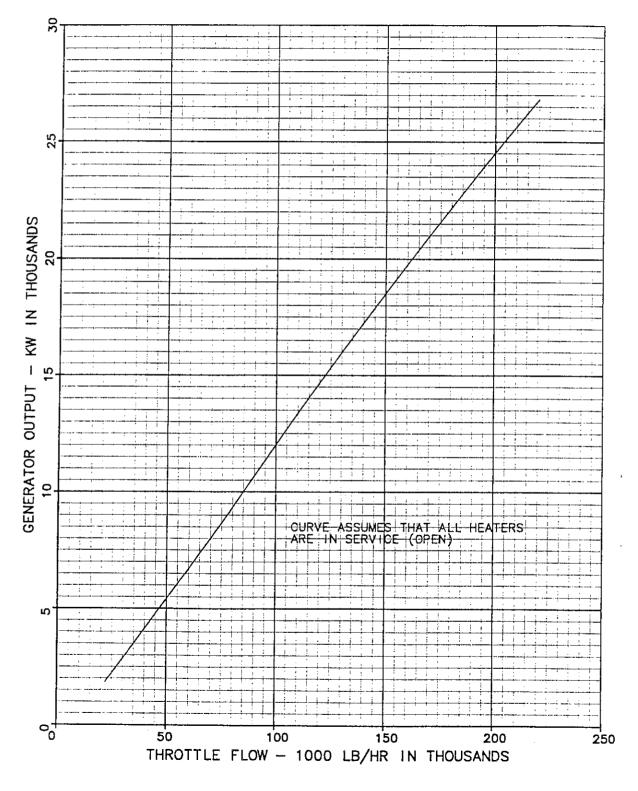
(See Bill of Material, Fig. A23, for complete setting information)

ITEM	ALARM SETTING	TRIP SETTING	
HIGH VIBRATION (TURBINE/GENERATOR)	4 mils	6 mils	
ROTOR AXIAL POSITION	5 10 mils (SEE PAGE 1-7)	/ 2 20 mils (SEE PAGE 1-7)	
LOW LUBE OIL PRESSURE	8 PSIG DECR PRESS BELOW NORMAL @ PI508	10 PSIG DECR PRESS BELOW NORMAL @ PI508	
DIFF. PRESS. ACROSS LUBE FILTER	20 PSIG INCR Δ P	· · · · · · · · · · · · · · · · · · ·	
LOW CONTROL OIL PRESSURE	90 PSIG DECR PRESS		
DIFF. PRESS. ACROSS CONTROL OIL FILTER	35 PSIG INCR Δ P		
HIGH-LOW TANK OIL LEVEL	SEE BOM (FIG. A23)		
HIGH EXHAUST TEMPERATURE	175°F		
HIGH EXHAUST PRESSURE	8.5" HGA INCR Δ P		
PRIMARY OVERSPEED TRIP		3960 RPM	
EMERGENCY OVERSPEED TRIP		3996 RPM	
FOR RTD ALARM & TRIP SETTINGS, SEE BILL O	F MATERIAL (Fig. A23)	· · ·	
MANUAL TRIP BUTTON (Located on Front Standard	l and at the Mark V Cabinet)	······································	



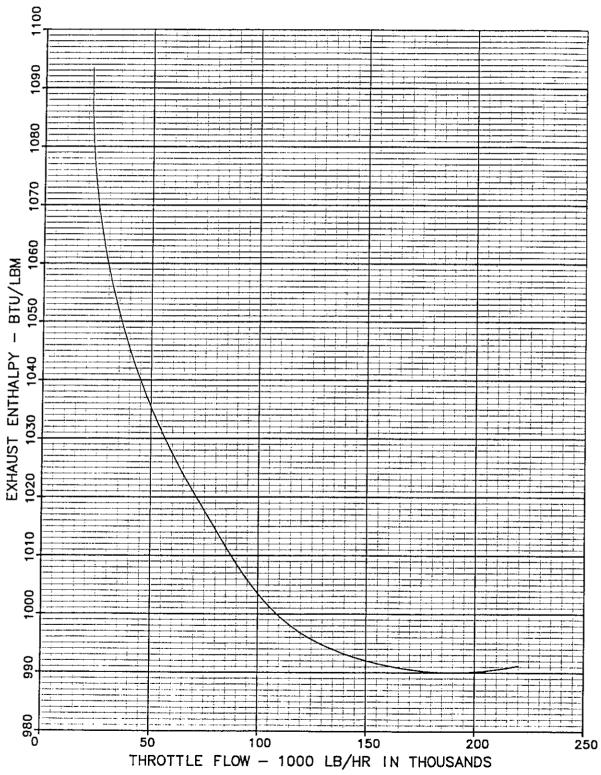


GENERATOR OUTPUT VS THROTTLE FLOW 850 PSIG - 900 F - 1.5 IN. HG. 3600 RPM EXPECTED DATA - NOT GUARANTEED

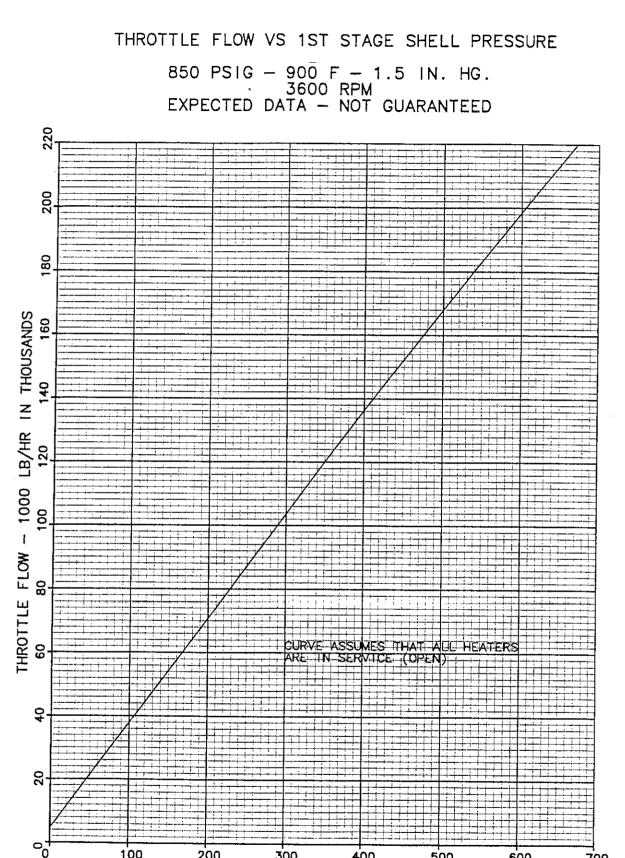


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EXHAUST ENTHALPY VS THROTTLE FLOW 850 PSIG - 900 F - 1.5 IN. HG. 3600 RPM EXPECTED DATA - NOT GUARANTEED

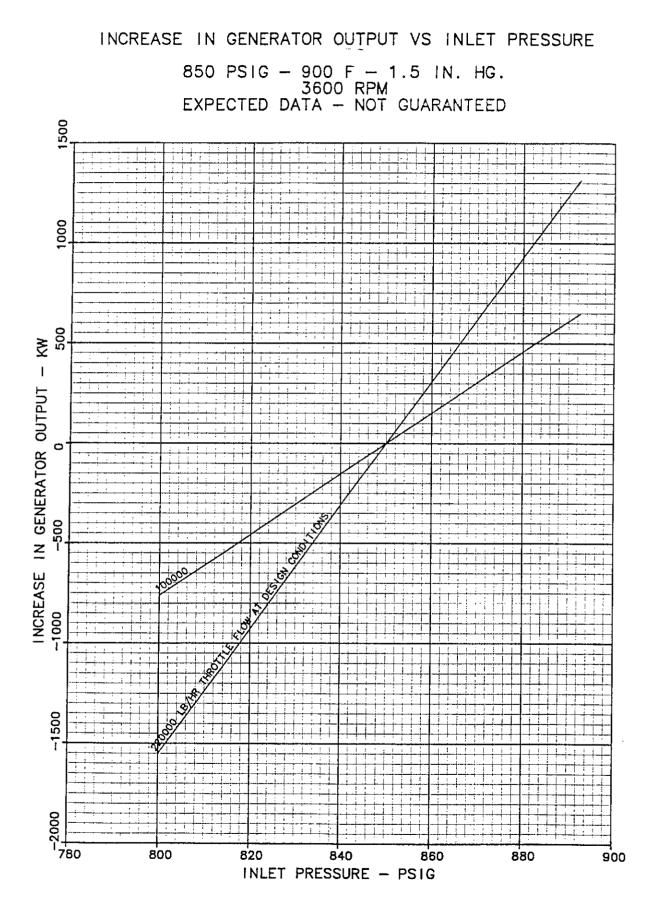


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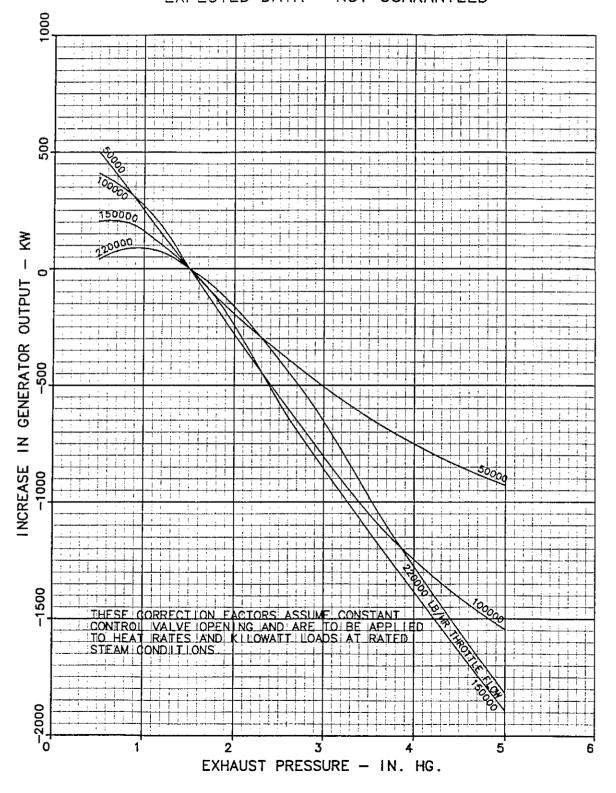
1ST STAGE SHELL PRESSURE - PSIG



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INCREASE IN GENERATOR OUTPUT VS EXHAUST PRESSURE

850 PSIG - 900 F - 1.5 IN. HG. 3600 RPM EXPECTED DATA - NOT GUARANTEED

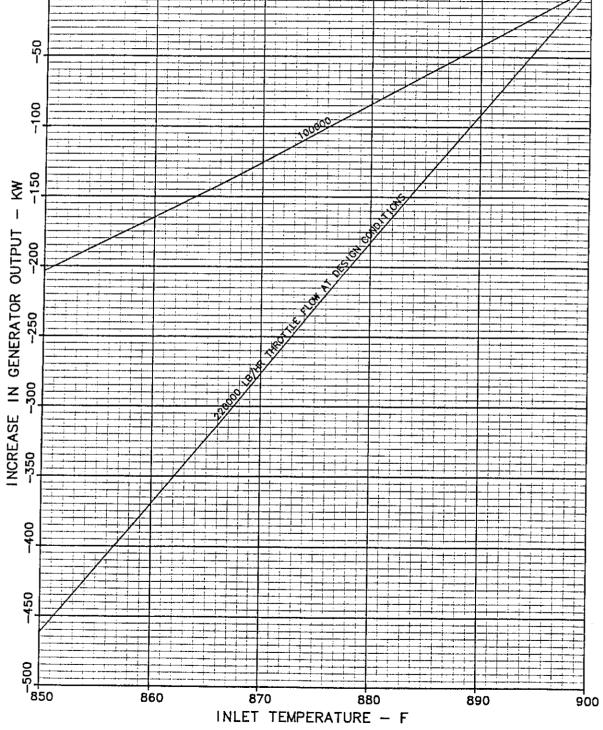


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INCREASE IN GENERATOR OUTPUT VS INLET TEMPERATURE 850 PSIG - 900 F - 1.5 IN. HG. 3600 RPM EXPECTED DATA - NOT GUARANTEED



07/21/97 - RDH



RATING: 24000 KWE RPM: 3600 INLET PRESS: 850 PSIA INLET TMP: 900 DEG F

INLET SIZE: 10"-900# CONDENSING: ----NONCONDENSING: YES ROTATION: CCW VLV GEAR: MR34 OIL SYS: LOCAL ---REMOTE VF950

EXH SIZE: 90" SF DOWN EXH PRESS: 1.5" HGA

ROTOR: SOLID X BUILT UP ---

FRONT END: T2 GOV: MARK V SIMPLEX CONT SYS: 1100# BASE MTD: TURBINE ONLY

REMARKS: *** SEE BMTX SCREEN TEXT CODE TL FOR ROTOR STAGING GEN: 5A4PROL **** FOR ADDITIONAL INFO SEE BMTX SCREEN - TEXT CODE TL ****

DATE 97/03/25

March 1998

GE Power Systems Generator

Generator Design Data



Nameplate Data

2 Poles, 3 Phase, WYE Connected, 60 Hertz, 3,600 rpm

Total Temperature at Rating Guaranteed not to Exceed:

110°C on Armature by Detector 125°C on Field by Resistance

Maximum Cold Air Temperature 40°C

	Rating
	kVA31,765Armature Amperes1,329Armature Volts13,800Field Amperes760Exciter Volts125Power Factor0.85
Desigi	n Data
	Voltage Range at 60 Hertz ± 5 Percent
Collec	tor and Brush Data
	Shaft Grounding Brushes, 2 per set Recommended Grade, National Carbon 634
Gas C	ooler Data
	Inlet Water Temperature

These instructions do not purport to cover all details or variations in equipment nor to provide for every possible contingency to be met in connection with installation, operation or maintenance. Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purposes the matter should be referred to the GE Company.

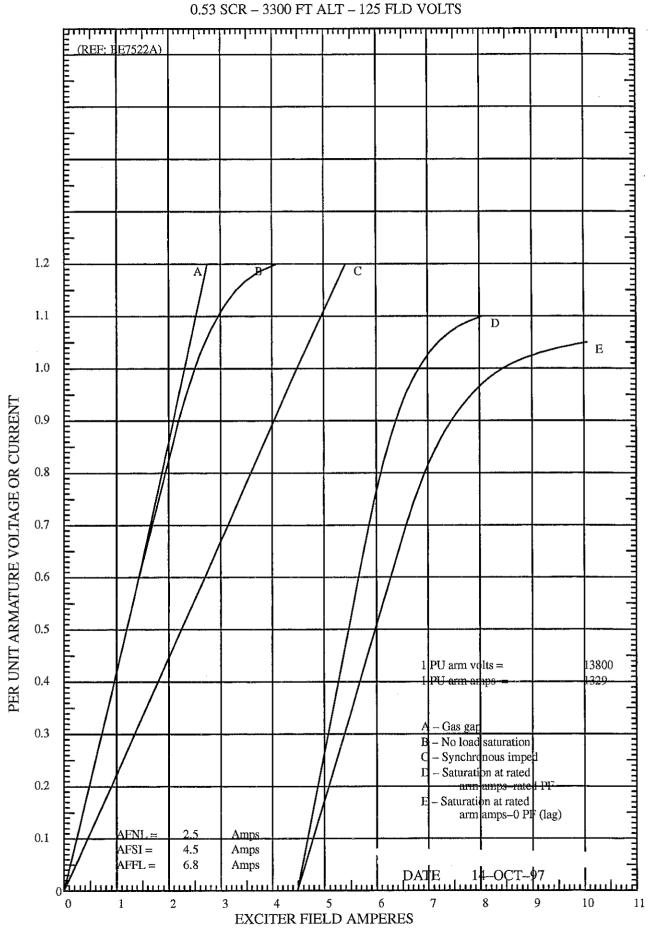
ESTIMATED GENERATOR DATA

Reactance Data (Per Unit)	Direct A	Axis	Quadrature	e Axis	
Saturated Synchronous	. (Xdv)	2.015	(Xqv)	1.874	
Unsaturated Synchronous		2.015	(Xqi)	1.874	
Saturated Transient		0.202		0.414	
Unsaturated Transient		0.275	(X'q)	0.414	
Saturated Subtransient		0.140	(X"qv)	0.137	
Unsaturated Subtransient		0.193	(X"qi)	0.190	
Saturated Negative Sequence		0.134 0.185			
Unsaturated Negative Sequence		0.081			
Saturated Zero Sequence		0.105			
Unsaturated Zero SequenceLeakage Reactance, Overexcited	(XU) (XLM OF				
Leakage Reactance, Underexcited	. (XLM,UE	EX) 0.168			
Field Time Constant Data (sec at 125°C)					
Open Circuit	. (T'do)	5,464	(T'qo)	0.508	
Three Phase Short Circuit Transient		0.546	(T'q)	0.508	
Line to Line Short Circuit Transient		0.854	_		
Line to Neutral Short Circuit Transient		1.020			
Short Circuit Subtransient	. (T″d)	0.015	(T"q)	0.015	
Open Circuit Subtransient	. (T″do)	0.022	(T"qo)	0.045	
Armature DC Component Time Constant Data (sec at 100°C)					
Three Phase Short Circuit	. (Ta3)	0.229			
Line to Line Short Circuit	. (Ta2)	0.229			
Line to Neutral Short Circuit	. (Ta1)	0.198			
Armature Winding Sequence Resistance Data (Per Unit)					
Positive		0.005			
Negative		0.015			
Zero	. (R0)	0.008			
Rotor Short-Time Thermal Capacity, $(I_2)^2 t \dots$ Turbine–Generator Combined Inertia Constant Three Phase Armature Winding Capacitance Armature Winding dc Resistance (Per Phase) Field Winding dc Resistance Field Current at Rated kVA, Armature Voltage Field Current at Rated kVA and Armature Voltage (FOR SYSTEMS STUDY ONLY – NOT .	, H and PF age, 0 PF L	 	0.278 0.00934 oh 0.121 oh 71	kW sec/kVA microfarads ms at 100°C ms at 125°C 5.0 amperes	



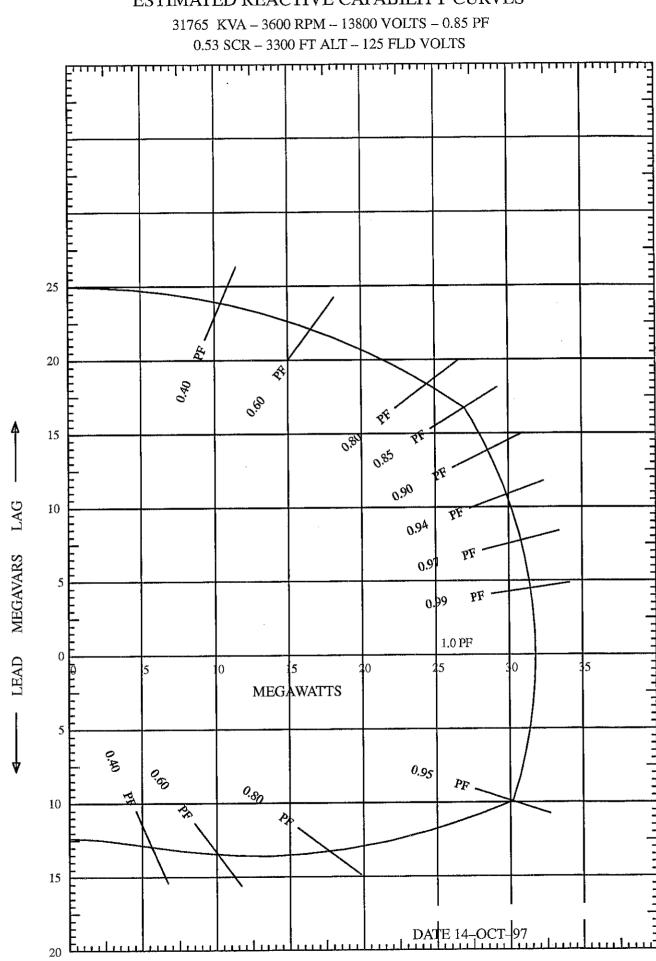
GE Power Systems

General Electric Company One River Road, Schenectady, NY 12345 518 • 385 • 2211 TX: 145354



ESTIMATED SATURATION AND SYNCHRONOUS IMPEDANCE CURVES

31765 KVA – 3600 RPM – 13800 VOLTS – 0.85 PF



ESTIMATED REACTIVE CAPABILITY CURVES

