

**NORTH TEXAS
GROUNDWATER
CONSERVATION
DISTRICT**

PERMIT HEARING AND BOARD MEETING

Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

**TUESDAY
JULY 13, 2021
10:00 AM**

NOTICE OF PUBLIC MEETING
OF THE
BOARD OF DIRECTORS
of the

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT
Tuesday, July 13, 2021 at 10:00 a.m.

MEETING LOCATION:
Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258

Notice is hereby given that a quorum of the Board of Directors of the North Texas Groundwater Conservation District ("District") will hold public hearings and a Board meeting in-person beginning at 10:00 a.m. on Tuesday, July 13, 2021 at the Pilot Point ISD Administration Office located at 829 S. Harrison St., Pilot Point, Texas 76258.

Board Member Qualification for Office

Board Member qualification for office will begin at 10:00 a.m.

1. Administer Oath of Office to new and reappointed Board Members.
2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

Permit Hearing

The Permit Hearing will begin upon completion of the Board Member qualification for office.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") will conduct a permit hearing on the following Production Permit Applications:

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).
3. Review the Production Permit Applications of:

New Production Permits

- A. **Applicant:** Day Star Landscapes Inc; 2144 West Prosper Trail, Prosper, TX 75078
Location of Well: 2144 West Prosper Trail, Prosper, TX 75078; Latitude: 33.249167°N, Longitude: 96.833806°W; About 0.25 miles east of the W. Prosper Trail and N. Legacy Drive intersection and

about 330 feet north of W. Prosper Trail.

Purpose of Use: Irrigation for Nursery

Requested Amount of Use: 8,990,000 gallons per year

Production Capacity of Well: 90 gallons per minute

Aquifer: Trinity (Paluxy)

- B. **Applicant:** City of Anna; 111 N. Powell Parkway, Anna, TX 75409
Location of Well: Collin P.S. 104 E. CR 421, Anna, Texas 75409; Latitude: 33.316908°N, Longitude: 96.557303°W; About 450 feet east of the Outer Loop Road and Hwy 5 intersection and about 420 feet north of Outer Loop Road.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: Total: 361,185,127 gallons per year; Production Permit: 116,801,981 gallons per year; and Historic Use Permit: 244,383,146 gallon per year.
Production Capacity of Well: 450 gallons/minute (System Total: 1,355 gallons/minute)
Aquifer: Trinity (Twin Mountains)
- C. **Applicant:** City of Anna; 111 N. Powell Parkway, Anna, TX 75409
Location of Well: Collin P.S. 104 E. CR 421, Anna, Texas 75409; Latitude: 33.356236°N, Longitude: 96.551224°W; About 480 feet east of the Outer Loop Road and Hwy 5 intersection and about 480 feet north of Outer Loop Road.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: Total: 201,541,578 gallons per year; Production Permit: 56,308,008 gallons per year; and Historic Use Permit: 145,233,570 gallon per year.
Production Capacity of Well: 200 gallons/minute (System Total: 676 gallons/minute)
Aquifer: Woodbine
- D. **Applicant:** City of Anna; 111 N. Powell Parkway, Anna, TX 75409
Location of Well: 817 N Powell Parkway, Anna, Texas 75409; Latitude: 33.316908°N, Longitude: 96.557303°W; About 0.25 miles north of the Hackberry Lane and Hwy 5 intersection and about 200 feet west of Hwy 5.
Purpose of Use: Municipal/Public Water System
Requested Amount of Use: Total: 55,000,000 gallons per year; Production Permit: 9,429,000 gallons per year; and Historic Use Permit: 45,571,000 gallon per year.
Production Capacity of Well: 150 gallons per minute
Aquifer: Trinity (Paluxy)
- E. **Applicant:** Olex (United States), Inc; 6125 Luther Lane, Ste 401, Dallas, TX 75225
Location of Well: Well 1) Hwy 156 and US Hwy 380, Krum, TX 76249; Latitude: 33.229676°N, Longitude: 97.254253°W; About 0.5 miles south of the US Hwy 380 and Hwy 156 intersection and about 330 feet west of Hwy 156. Well 2) Hwy 156 and US Hwy 380, Krum, TX 76249; Latitude: 33.229649°N, Longitude: 97.254197°W; About 0.5 miles south of the US Hwy 380 and Hwy 156 intersection and about 330 feet west of Hwy 156. Well 3) US Hwy 380, Krum, TX 76249; Latitude: 33.231799°N, Longitude: 97.265034°W; About 0.9 miles west of the US Hwy 380 and Hwy 156 intersection and about 0.25 miles south of US Hwy 380.
Purpose of Use: Municipal/Public Water System and Landscape Irrigation
Requested Amount of Use: 73,673,977 gallons per year (Full system total after fully developed by 2030: 247,024,509 gallons per year)
Production Capacity of Wells: Well 1) 300 gallons per minute, Well 2) 80 gallons per minute, and

Well 3) 300 gallons per minute.

Aquifer: Trinity (Antlers)

- F. **Applicant:** The Cole Ranch Company LP; PO Drawer S, Denton, TX 76202
Location of Well: 6922 FM 2449, Denton, TX 76201; Latitude: 33.186181°N, Longitude: 97.205747°W; About 0.8 miles west of the FM 2449 and Underwood Road intersection and about 0.65 miles north of FM 2449.
Purpose of Use: Irrigation for Tree Production and Filling a Pond(s)/Surface Impoundment(s)
Requested Amount of Use: 22,212,000 gallons per year
Production Capacity of Well: 190 gallons per minute
Aquifer: Trinity (Antlers)
4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.
5. Adjourn or continue permit hearing.

Board Meeting

The regular Board Meeting will begin upon adjournment of the above noticed Permit Hearing.

Notice is hereby given that the Board of Directors of the North Texas Groundwater Conservation District ("District") may discuss, consider, and take all necessary action, including expenditure of funds, regarding each of the agenda items below:

Agenda:

1. Pledge of Allegiance and Invocation.
2. Call to order, establish quorum; declare meeting open to the public.
3. Public comment.
4. Consider and act upon approval of the minutes from the June 8, 2021, Board meeting.
5. Consider and act upon approval of invoices and reimbursements, Resolution No. 2021-7-13-01.
6. Receive reports from the following Committees*:
 - a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information
 - b. Management Plan Committee
 - 1) Receive Quarterly Report
7. Consider and act upon authorizing Texas A&M Agrilife to proceed with Phase II Irrigation Model
8. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

9. Consider and act upon compliance and enforcement activities for violations of District rules.
 - a. Texoma Drilling
10. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.
 - a. District's Disposal/Injection Well Program
 - b. Well Registration Summary
 - c. Monitoring Well Update
 - d. Legislative Update; Special Session
11. Open forum / discussion of new business for future meeting agendas.
12. Adjourn public meeting.

* Reports from District standing committees will include a briefing by each committee for the Board on the activities of the committee, if any, since the last regular Board meeting.

The above agenda schedule represents an estimate of the order for the indicated items and is subject to change at any time.

These public meetings are available to all persons regardless of disability. If you require special assistance to attend the meeting, please call (855) 426-4433 at least 24 hours in advance of the meeting to coordinate any special physical access arrangements.

For questions regarding this notice, please contact Velma Starks at (855) 426-4433, at ntgcd@northtexasgcd.org, or at 5100 Airport Drive, Denison, TX 75020.

At any time during the meeting or work session and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the North Texas Groundwater Conservation District Board may meet in executive session on any of the above agenda items or other lawful items for consultation concerning attorney-client matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gifts (§551.073); deliberation regarding personnel matters (§551.074); deliberation regarding security devices (§551.076); and deliberation regarding cybersecurity (§551.089). Any subject discussed in executive session may be subject to action.

ATTACHMENT 4

**MINUTES OF THE BOARD OF DIRECTORS' BOARD MEETING AND PUBLIC HEARING
NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT**

Tuesday, June 8, 2021 at 10:00 a.m.

**Pilot Point ISD Administration Office
829 S. Harrison St.
Pilot Point, TX 76258**

Please note for in-person attendance that the Board meeting location can only accommodate a limited number of attendees in order to comply with state requirements related to in-person gatherings. In the event in-person attendance exceeds any state or local requirements, the District may provide an option for virtual participation for any overflow attendees as necessary and authorized by law.

Members Present: Thomas Smith, Lee K. Allison, Ron Sellman, David Flusche, Joe Helmberger, Jimmy Arthur, and Allen Knight

Members Absent: Ronny Young

Staff: Drew Satterwhite, Allen Burks, and Velma Starks

Visitors: Kristen Fancher, Legal Counsel

Board Member Qualification for Office

Board Member qualification for office will begin at 10:00 a.m.

1. Administer Oath of Office to new and reappointed Board Members.

The Oath of Office was administered to the following: Thomas Smith and Allen Knight

2. Receive signatures on Oath of Office and Statement of Appointed Officer forms.

Permit Hearing

The Permit Hearing will begin immediately upon completion of the Board Member qualification for office.

Agenda:

1. Call to Order; establish quorum; declare hearing open to the public; introduction of Board.

Board President Thomas Smith called the Permit Hearing to order at 10:02 a.m.
2. Public Comment on the Production Permit Applications (verbal comments limited to three (3) minutes each).

No public comment.
3. Review the Production Permit Applications of:

New Production Permit

Applicant: Denton County Municipal Utility District No. 5; 1980 Post Oak Blvd, Suite 1380, Houston, TX 77056

Location of Well: North end of Broken Wheel Circle, Aubrey, TX 76227; Latitude: 33.201606°N, Longitude: -96.990211°W; About 70 feet northeast of the north end of Broken Wheel Circle.

Purpose of Use: Pond(s)/Surface Impoundment(s)

Requested Amount of Use: 500,000 gallons per year

Production Capacity of Well: 55 gallons per minute

Aquifer: Woodbine Aquifer

General Manager Drew Satterwhite reviewed the permit with the Board.

4. Consider and act upon the Production Permit Applications, including designation of parties and/or granting or denying the Production Permit Applications in whole or in part, as applicable.

Board Member Joe Helmberger made the motion to approve the Permit Application. Board Member Allen Knight seconded the motion. Discussion was held. Motion passed unanimously.
5. Adjourn or continue permit hearing.

President Thomas Smith adjourned the permit hearing at 10:10 a.m.

Board Meeting

Agenda:

1. Pledge of Allegiance and Invocation

Board Member Joe Helmberger led the Pledge of Allegiance and provided the invocation.
2. Call to order, establish quorum; declare meeting open to the public

Board President Thomas Smith called the meeting to order at 10:11 a.m., established a quorum

was present, and declared the meeting open to the public.

3. Public Comment

There were no public comments.

4. Receive recommendation from Officer Committee and act upon Election of Officers.

General Manager Drew Satterwhite provided background information for the Board. The Nomination Committee (Ronny Young, Joe Helmberger and Lee Allison) nominated Joe Helmberger as President, Lee Allison as Secretary and Ron Sellman as Vice President. Board Member David Flusche made a motion to approve the officers as presented. Board Member Allen Knight seconded the motion. Motion passed unanimously.

5. Consider and act upon approval of the minutes from the May 11, 2021, Board meeting.

Board President Joe Helmberger asked for approval of the minutes from the May 11, 2021 meeting. Board Member Thomas Smith made the motion to approve the minutes. Board Member Ron Sellman seconded the motion. Motion passed unanimously.

6. Consider appointment of a Budget Committee.

Drew Satterwhite provided background information for the Board. Committee members appointed are Allen Knight, Ron Sellman, and Jimmy Arthur.

7. Consider and act upon approval of invoices and reimbursements, Resolution No. 2021-06-08-01.

General Manager Drew Satterwhite reviewed the liabilities with the Board. Board Member Allen Knight made the motion to approve Resolution No. 2021-06-08-01 with corrections. Board Member Thomas Smith seconded the motion. Motion passed unanimously.

8. Receive reports from the following Committees*:

- a. Budget and Finance Committee
 - 1) Receive Monthly Financial Information

General Manager Drew Satterwhite reviewed the Financial Report.

9. Discussion and possible action on Texas Alliance of Groundwater Districts Sponsorship Opportunities.

General Manager Drew Satterwhite provided background information for the Board. The TAGD is an important voice/advocate for groundwater conservation districts across the state as they are active in the legislative process as well as providing a resource to keep the staff, attorneys and consultants up to date on the happenings in the Texas groundwater world. The District receives cybersecurity training through TAGD for free. TAGD has contacted the District requesting that we participate as a sponsor. Discussion was held. It was suggested that sponsorship should be included in next year's budget. Board Member Thomas Smith made a

motion to commit up to \$5000.00. General Manager is to decide which sponsorships to be selected. Board Member David Flusche seconded the motion. Motion passed unanimously.

10. Update and possible action regarding the process for the development of Desired Future Conditions (DFCs).

General Manager Drew Satterwhite informed the Board that nine of the Districts have turned in their summaries. NTGCD is the administrative manager for GMA 8 and is trying to schedule a meeting for late July or early August. Ronny Young is the NTGCD representative and Joe Helmberger is the alternate representative.

11. Consider and act upon compliance and enforcement activities for violations of District rules.

General Manager Drew Satterwhite informed the Board that there are no enforcement activities at this time.

12. General Manager's Report: The General Manager will update the board on operational, educational and other activities of the District.

a. District's Disposal/Injection Well Program

General Manager Drew Satterwhite informed the Board that one application was received.

b. Well Registration Summary

General Manager Drew Satterwhite reviewed the well registration summary.

c. Legislative Update

Kristen Fancher, Legal Counsel informed the Board that all bills that would have affected GCDs died. Virtual meeting bill did not pass.

d. Update on *Mountain Pure, LLC v. Neches and Trinity Valleys GCD* petition for review

Kristen Fancher, Legal Counsel, provided update.

11. Open forum/discussion of new business for future meeting agendas.

12. Adjourn public meeting

Board President Joe Helmberger declared the meeting adjourned at 10:45 a.m.

Recording Secretary

Secretary-Treasurer

ATTACHMENT 5

RESOLUTION NO. 2021-07-13-01

A RESOLUTION BY THE BOARD OF DIRECTORS OF THE NORTH TEXAS
GROUNDWATER CONSERVATION DISTRICT AUTHORIZING PAYMENT OF
ACCRUED LIABILITIES FOR THE MONTH OF JUNE

The following liabilities are hereby presented for payment:	<u>Amount</u>
<u>Administrative Services</u>	
GTUA - June 2021	30,524.30
<u>Advertisement</u>	
Innovation Event Management - 2021 Groundwater Summit Sponsorship	5,000.00
<u>Direct Costs</u>	
Awards Unlimited - name plates for Peters, Arthur	25.90
NexTraq - GPS tracking for June	39.95
<u>GMA-8 Fees</u>	
WSP - Joint Groundwater planning effort for June 2021	1,961.00
<u>Injection Well Monitoring</u>	
Statewide Plat Service May-June 2021	106.40
<u>Insurance</u>	
TWCA Risk Management Liability renewal for 7/1/21-7/1/2022	4,306.00
<u>Legal</u>	
Fancher Legal - June 2021	2,208.00
<u>Legal-Legislative</u>	
Sledge Law Group LLC - Services through April 2021	5,189.00
<u>Meetings & Conferences</u>	
Pilot Point ISD - BOD Room Rental	75.00
<u>Refunds</u>	
Hanwha Q Cells EPC USA LLC - Refund to close account for dba BT Cooke Solar	42.16
GRAND TOTAL:	<u>\$ 49,477.71</u>

On motion of _____ and seconded by

the foregoing Resolution was passed and approved on this, the 13th day of July, 2021 by the

AYE:

NAY:

President

Secretary/Treasurer

ATTACHMENT 6 A-1

NORTH TEXAS GROUNDWATER

Balance Sheet

As of June 30, 2021

ASSETS

Current Assets

Checking/Savings

10001 Checking Account	1,542,935.99
10005 Cash-Index Account	718,701.95
10008 Cash - Tex Star	88,128.15
10025 Accounts Receivable	10,189.80
10033 A/R Penalties	3,450.00
10035 A/R GMA8 Members	121.33
10070 A/R Liens	14,000.00
10026 Allowance for Uncollectib	-27,500.00
12001 Prepaid Expenses	4,306.00

TOTAL ASSETS 2,354,333.22

LIABILITIES & EQUITY

Liabilities

Current Liabilities

Accounts Payable

23100 Accounts Payable	5,817.50
23150 Well Drillers Deposits	45,100.60

Total Liabilities 50,918.10

Equity

35100 Retained Earnings	2,378,066.89
Net Income	-74,651.77

Total Equity 2,303,415.12

TOTAL LIABILITIES & EQUITY 2,354,333.22

NORTH TEXAS GROUNDWATER
Profit & Loss Budget vs. Actual
June 30, 2021

	TOTAL				
	June 2021	1 mo. Budget	YTD Actual	Total Budget	% of Budget remaining
Ordinary Income/Expense					
Income					
46003 - Registration Fees	5,300.00	1,750.00	18,200.00	21,000.00	13.33%
46004 - Well Driller Fees	0.00	0.00	0.00	0.00	0.0%
46005 - PRODUCTION FEES	0.00	0.00	137,283.25	700,000.00	80.39%
46006 Income GMA8	0.00	0.00	0.00	31,820.00	100.0%
46007 - Penalties	2,000.00	0.00	3,000.00	0.00	0.0%
46008 - Online Pay Fees	8.49	0.00	10.94		
46015 Late Fees	0.00	0.00	6,747.93	0.00	0.0%
Total Income	<u>7,308.49</u>	<u>1,750.00</u>	<u>165,242.12</u>	<u>752,820.00</u>	<u>78.05%</u>
Gross Profit	7,308.49	1,750.00	165,242.12	752,820.00	78.05%
Expense					
77010 ADMINISTRATIVE					
77013 Admin-Secretarial	384.00	1,833.34	7,688.00	22,000.00	65.05%
77014 Admin-Project Coordinator	371.25	1,666.67	6,131.25	20,000.00	69.34%
77015 Admin-GM	5,635.00	5,416.67	30,820.00	65,000.00	52.58%
77016 Admin-Clerical	4,309.50	3,500.00	18,207.00	42,000.00	56.65%
77040 ADMIN-MILEAGE	176.41	250.00	400.62	3,000.00	86.65%
77025 ACCOUNTING	2,253.00	2,708.34	17,981.25	32,500.00	44.67%
77027 AUDITING	0.00	0.00	0.00	5,665.00	0.0%
77030 ADVERTISING	5,000.00	167.00	5,851.65	2,000.00	-192.58%
77050 BANKING FEES	15.32	0.00	88.30	100.00	0.0%
77150 CONSULTING-HYDROGEO SVC	6,392.50	3,750.00	11,898.02	45,000.00	73.56%
77325 DIRECT COSTS-REIMB	624.79	583.00	2,834.28	7,000.00	59.51%
77450 DUES & SUBSCRIPTION	0.00	250.00	0.00	3,000.00	100.0%
77480 EQUIPMENT	0.00	0.00	1,230.47	2,000.00	38.48%
77485 Equipment Database	0.00	1,250.00	0.00	15,000.00	100.0%
77500 FEES-GMA8	1,993.00	2,917.00	2,974.60	35,000.00	91.5%
77550 FIELD TECH	9,987.00	10,417.00	60,308.00	125,000.00	51.75%
77560 Field Permitting/Geologis	5,356.00	5,833.00	35,100.00	70,000.00	49.86%
77650 FUEL/MAINTENANCE	214.26	292.00	1,813.82	3,500.00	48.18%
77800 INJECTION WELL MONITORING	0.00	0.00	212.80	700.00	69.6%
77810 INSURANCE & BONDING	371.00	600.00	2,445.00	7,205.00	66.07%
77970 LEGAL					
77975 Legal-Injection	0.00	833.00	0.00	10,000.00	100.0%
77980 Legal-Legislation	0.00	1,250.00	15,042.90	15,000.00	-0.29%
77970 LEGAL - Other	1,894.00	3,750.00	14,770.00	45,000.00	67.18%
78010 MEETINGS & CONFERENCES	1,011.24	667.00	2,103.62	8,000.00	73.7%
78310 Rent	200.00	200.00	1,200.00	2,400.00	50.0%
78600-SOFTWARE MAINT	0.00	83.00	3,626.36	1,000.00	-262.64%
78610 TELEPHONE	84.80	250.00	1,564.37	3,000.00	47.85%
78780 Well Monitoring/Testing	0.00	375.00	1,119.21	4,500.00	75.13%
Total Expense	<u>46,273.07</u>	<u>48,842.02</u>	<u>245,411.52</u>	<u>594,570.00</u>	<u>58.72%</u>
Other Income/Expense					
Other Income					
46100 INTEREST INC	0.00	417.00	5,617.63	5,000.00	
Total Other Income	<u>0.00</u>	<u>417.00</u>	<u>5,617.63</u>	<u>5,000.00</u>	
Net Other Income	0.00	417.00	5,617.63	5,000.00	
Net Income	<u><u>-38,964.58</u></u>	<u><u>-46,675.02</u></u>	<u><u>-74,551.77</u></u>	<u><u>163,250.00</u></u>	

ATTACHMENT 6 B-1



COLLIN COUNTY - COOKE COUNTY - DENTON COUNTY

General Manager’s Quarterly Report

Date: June 30, 2021

North Texas GCD Management Plan

This quarterly briefing is being provided pursuant to the adopted Management Plan for the quarter ending June 30, 2021.

Well Registration Program:

Current number of wells registered in the District: 2,748

Aquifers in which the wells have been completed: Trinity and Woodbine

Well Inspection/Audit Program:

**2021
Well Inspections**

Month	Collin	Cooke	Denton	Total
January	1	3	8	12
February	0	3	1	4
March	8	29	16	53
April	2	2	17	21
May	2	4	9	15
June	7	2	13	22
July				
August				
September				
October				
November				
December				
Total	20	43	64	127

ATTACHMENT 7



AGENDA COMMUNICATION

DATE: June 1, 2021

SUBJECT: AGENDA ITEM NO. 7

CONSIDER AND ACT UPON AUTHORIZING TEXAS A&M AGRILIFE TO PROCEED WITH PHASE II IRRIGATION MODEL

ISSUE

Phase I of the model has been completed and the District staff is ready to proceed with phase II of our irrigation model.

BACKGROUND

In May of 2020, the Board authorized a not to exceed amount of \$2,200 for phase 1 of the District's irrigation model. This cost was to be split evenly between Red River GCD. Phase I consisted of evaluating the methodology being used by the District and providing a few refinements.

Now that phase I is complete, the District Staff has met several times with the staff at Texas A&M to discuss scoping for an expanded model that will allow us to take into account more scenarios. The initial phase only considered evaporation from ponds and irrigation of established grass landscapes. Phase II would incorporate the addition of new grass irrigation, cool season grasses, flower beds, golf courses, sporting fields, sod farms, tree and shrub farms, greenhouse/nurseries, hay production, etc. In addition, this model would take into account the different types of irrigation systems such as center pivot, standard sprinkler systems and drip irrigation.

CONSIDERATIONS

Texas A&M AgriLife has provided us with a not-to-exceed amount of \$2,500 to complete the tasks associated with phase II. This cost is proposed to be split with Red River GCD making our contributions \$1,250.

For comparison purposes, the final bill for phase I was \$800 less than the not-to-exceed amount provided for phase I.

RECOMMENDATIONS

The staff recommends that the Board authorize Texas A&M AgriLife to proceed with phase II of the irrigation modeling.

RECOMMENDED BY:

Drew Satterwhite, P.E., General Manager

ATTACHMENT 10 b.

NORTH TEXAS GROUNDWATER CONSERVATION DISTRICT

Well Registration Summary

(as of 6/30/2021)

Well Type	Collin	Cooke	Denton	Total NTGCD	New Registrations June 2021
Domestic	83	523	898	1504	11
Public Water System	33	75	224	333	5
Irrigation	96	4	184	284	3
Surface Impoundment	54	16	115	185	3
Livestock	7	80	63	150	1
Oil / Gas	1	6	66	73	0
Agriculture	9	13	40	62	1
Commercial	6	8	39	53	0
Golf Course Irrigation	15	2	21	38	0
Other	9	5	20	34	0
Industrial / Manufacturing	7	13	9	29	0
Monitoring	0	0	3	3	0
TOTALS	320	745	1682	2748	24

NOTE: Plugged wells have been excluded

ADJOURN