

AKLAN ELECTRIC COOPERATIVE, INC.



FOR THE BILLING MONTH OF June 2023

ANNEX A

BREAKDOWN OF GENERATION CHARGE

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C - PCR) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC - PSALM						
BILATERAL CONTRACT W/ IPPs						
GCGI	34.63%	12,840,800	78,972,204.08	(1,263,555.27)	77,708,648.81	6.0517
PPC	0.63%	233,700	8,868,638.53		8,868,638.53	37.9488
PEDC	17.22%	6,385,331	49,097,449.98	(184,065.16)	48,913,384.83	7.6603
PCPC	16.44%	6,093,718	54,377,929.51	(94,860.00)	54,283,069.51	8.9080
IEMOP	31.03%	11,506,140	128,086,728.06		128,086,728.06	11.1320
Net Metering	0.05%	17,099	143,896.38		143,896.38	8.4155
<i>Less: Pilferage Cost Recoveries (PCR)</i>					(77,799.46)	
SELF-GENERATION						
SALE FOR RESALE						
BDE		37,365,568				
SSLA		1,109,657				
EMBEDDED GEN		233,700				
NET METERING		17,099				
MINUS: CONTESTABLE CUSTOMER		1,649,236				
SUB-TOTAL	100.00%	37,076,788	319,546,846.54	(1,542,480.42)	317,926,566.66	8.5748
<i>Other Generation Rate Adjustment (OGA)</i>						
TOTAL						8.5748


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